

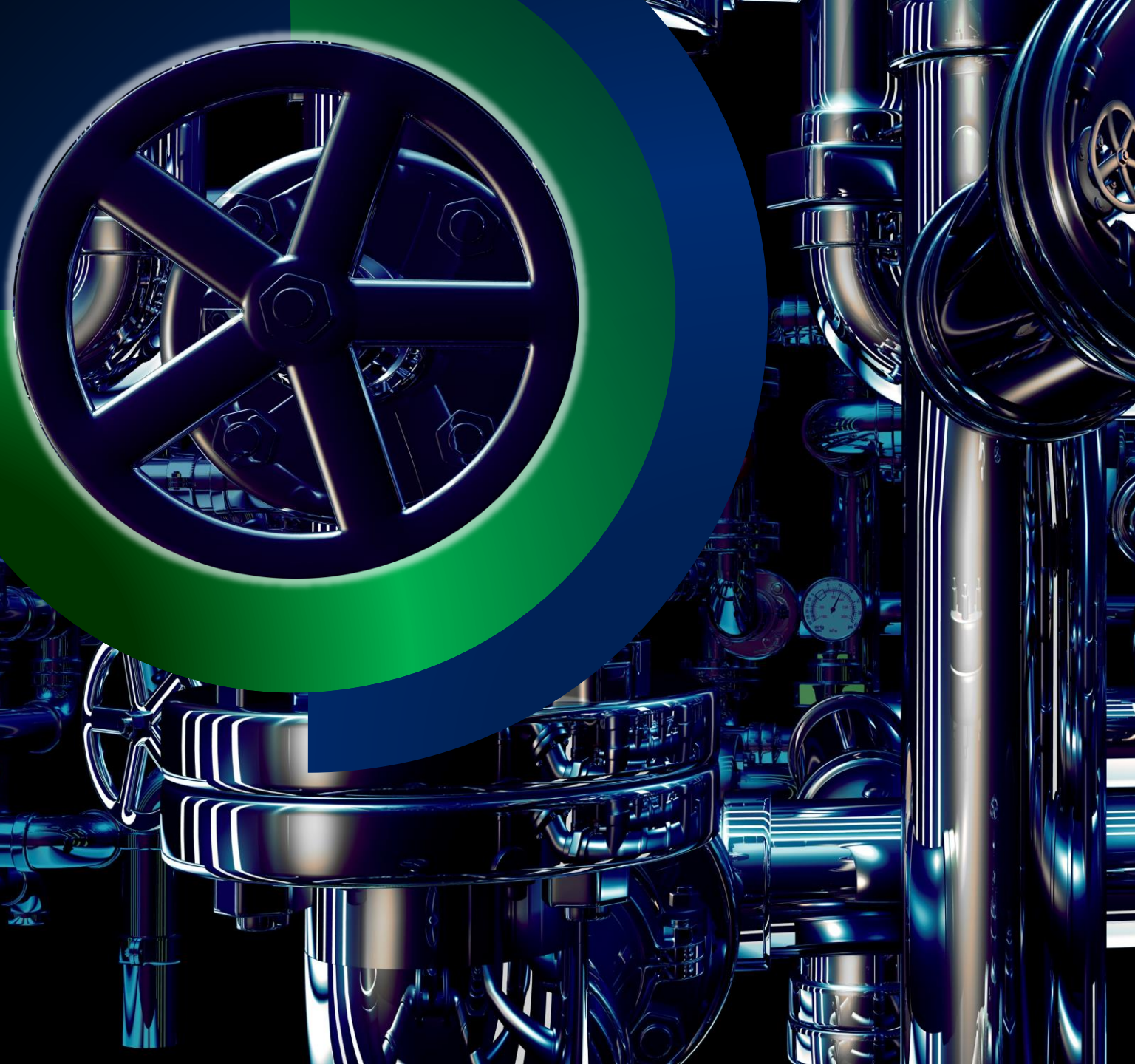


How's It Flowing

FEBRUARY 24, 2022

2:00 p.m. CST

Please mute your audio.



AGENDA

- Safety Moment
- PSO / Storage
- Capacity Planning
- Business Analytics
- Scheduling
- Customer Relations / Marketing
- Rates
- Trivia
- Q&A

STRESS AND YOUR MENTAL HEALTH



Take a
MOMENT
for Safety



Take time for you!



Set goals and targets



Try new things -
Yoga and meditation
are good for your
mental health



Offer help



Ask for help



Eat a well-balanced diet



Reward yourself



Move! Physical
activity is good for
the body and the mind



Choose a
positive outlook



Get enough sleep

SAFETY MOMENT



SOUTHERN STAR
CENTRAL GAS PIPELINE



PSO (PLANNED SERVICE OUTAGE)

Customer Activities

Login

Informational Postings

Capacity

Gas Quality

Index of Customers

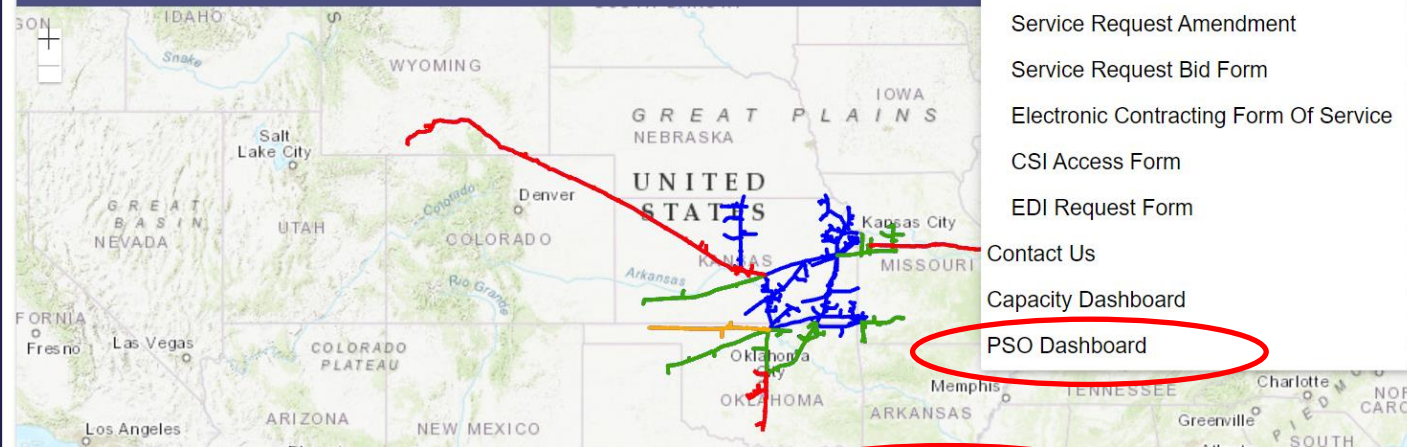
Locations

Notices

Posted Imbalances

Regulatory

Capacity Map



Go to Customer Activities

Find a form

Service Request

Service Request Amendment

Service Request Bid Form

Electronic Contracting Form Of Service

CSI Access Form

EDI Request Form

Contact Us

Capacity Dashboard

PSO Dashboard

Download PSO PDF Version

Historical Average ID3 Schedule Volume through Constraints (D

PSO Dashboard Tutorial

No Data

Constraint Locations

PSO

Planned Service

Outage Constraints

No Reduction

Reduction

between 0% to

25%

Reduction

between 25% to

50%

Reduction

Constraint Reduction %



Constraints

*Click on item for details

Otis Foundation Replacement - 02-02-2021 Start | 05-08-2021 Return to Normal Date
3% Capacity Reduction at Levant CS Area Constraint

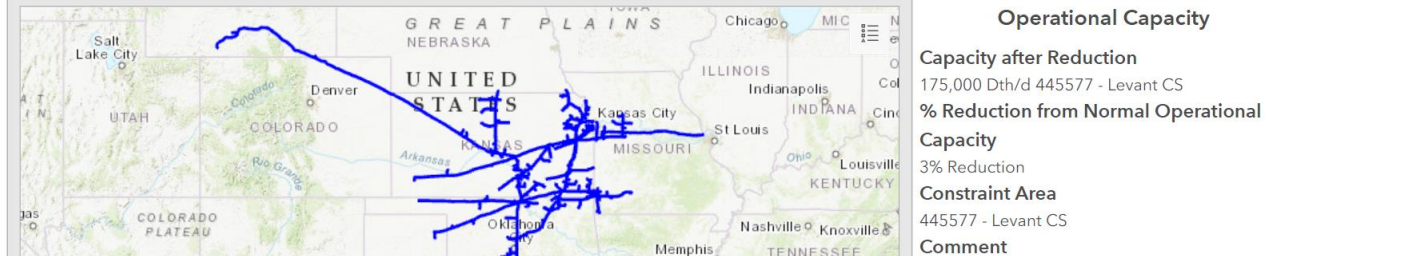
Cheyenne Unit Maintenance - 02-09-2021 Start | 02-20-2021 Return to Normal Date
100% Capacity Reduction at PSCO Chalk Bluffs Location Constraint

Ratliff Unit Maintenance - 03-30-2021 Start | 04-01-2021 Return to Normal Date
73% Capacity Reduction at NGPL Carter Location Constraint

DCP Sholem Flow Control - 03-30-2021 Start | 04-01-2021 Return to Normal Date
100% Capacity Reduction at DCP - Sholem Location Constraint

Relocate Line V ODOT - 04-06-2021 Start | 04-09-2021 Return to Normal Date

Last update: 3 minutes ago



Operational Capacity

Capacity after Reduction

175,000 Dth/d 445577 - Levant CS

% Reduction from Normal Operational

Capacity

3% Reduction

Constraint Area

445577 - Levant CS

Comment

Southern Star Planned Service Outage

Work Activity					Operational Capacity Information	
Status	Projected Start Date	Projected Return To Normal Date	Location	Type Of Work	Capacity After Reduction Formatted	Reduction Percent Formatted
New	Mar 8, 2022	Mar 18, 2022	Cheyenne CS	Cheyenne Unit Maintenance	0 Dth/d PSCO Chalk Bluffs (Location 52)	100% Reduction - (Location 52 - PSCO Chalk Bluffs)
	Mar 22, 2022	Apr 8, 2022	Edmond CS	Edmond Unit Maintenance	100,000 Dth/d Edmond CS w/o OK (Location 449003)	19% Reduction - (Location 449003 - Edmond CS w/o OK)
New	Mar 29, 2022	Apr 8, 2022	Riner CS	Riner Unit Maintenance	159,695 Dth/d Riner CS (Location 445569)	14% Reduction - (Location 445569 - Riner CS)
New	Apr 5, 2022	Apr 15, 2022	Ogallah CS	Ogallah Unit Maintenance	165,000 Dth/d Levant CS (Location 445577)	8% Reduction - (Location 445577 - Levant CS)
	Apr 19, 2022	Apr 22, 2022	Levant CS	Levant Unit Maintenance	165,000 Dth/d Levant CS (Location 445577)	8% Reduction - (Location 445577 - Levant CS)
New	Apr 19, 2022	Apr 29, 2022	Riner CS	Riner Unit Maintenance	159,695 Dth/d Riner CS (Location 445569)	14% Reduction - (Location 445569 - Riner CS)
New	Apr 26, 2022	May 6, 2022	Hoxie CS	Hoxie Unit Maintenance	165,000 Dth/d Levant CS (Location 445577)	8% Reduction - (Location 445577 - Levant CS)
New	Apr 26, 2022	Jun 3, 2022	Yuma CS	Yuma Station Maintenance	165,000 Dth/d Levant CS (Location 445577)	8% Reduction - (Location 445577 - Levant CS)
New	May 3, 2022	May 5, 2022	Columbia CS	Columbia Turbine Maintenance & ESD	22,500 Dth/d Little Mo (Location 442351)	35% Reduction - (Location 442351 - Little Mo)
New	May 3, 2022	May 5, 2022	Lone Jack CS	Lone Jack Turbine Inspection & ESD	22,500 Dth/d Little Mo (Location 442351)	35% Reduction - (Location 442351 - Little Mo)
New	May 3, 2022	May 5, 2022	Peculiar CS	Peculiar Turbine Inspection & ESD	120,000 Dth/d Sedalia @ Ottawa (Location 442350)	48% Reduction - (Location 442350 - Sedalia @ Ottawa)
New	May 10, 2022	May 10, 2022	Hugoton CS	Hugoton ESD	0 Dth/d Kansas Hugoton Delivery (Location 441301) 0 Dth/d Scout - Jayhawk (Location 16289) 0 Dth/d Scout - Satanta (Location 15433)	100% Reduction - (Location 15433 - Scout - Satanta) 100% Reduction - (Location 16289 - Scout - Jayhawk) 100% Reduction - (Location 441301 - Kansas Hugoton Delivery)
New	May 10, 2022	May 13, 2022	Cheyenne CS	Cheyenne Unit Maintenance	0 Dth/d PSCO Chalk Bluffs (Location 52)	100% Reduction - (Location 52 - PSCO Chalk Bluffs)
New	May 10, 2022	May 24, 2022	Edmond CS	Edmond Unit Maintenance	100,000 Dth/d Edmond CS w/ OK (Location 445535)	20% Reduction - (Location 445535 - Edmond CS w/ OK)
New	May 17, 2022	May 27, 2022	Peculiar CS	Peculiar Unit Maintenance	200,000 Dth/d Sedalia @ Ottawa (Location 442350)	13% Reduction - (Location 442350 - Sedalia @ Ottawa)

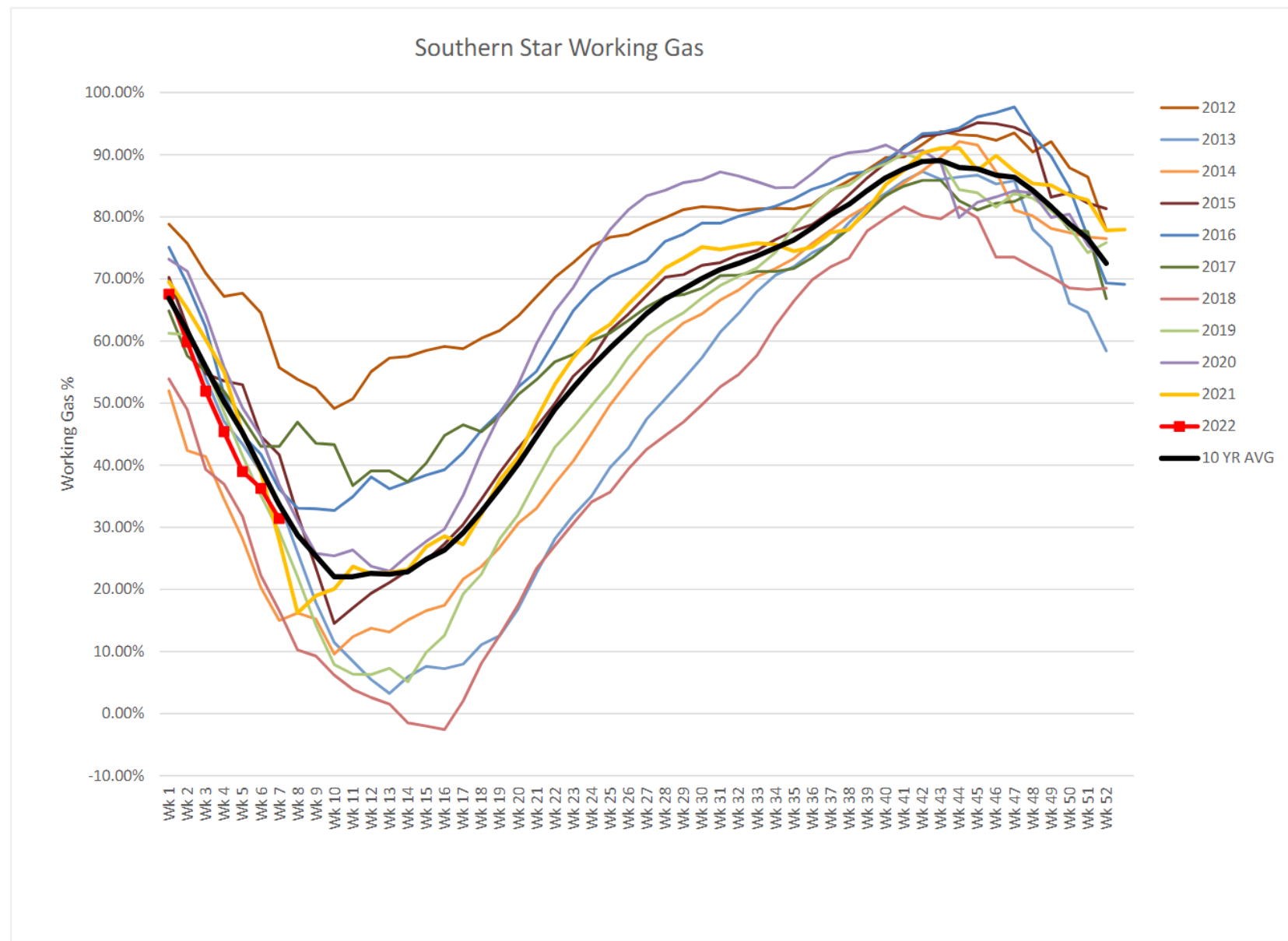




STORAGE UPDATE

Storage Updates

- Temperatures have been at or slightly below average over the past few days. Looking at the 10-day forecast, temperatures in SSC's market areas be slightly below average.
- We are projecting withdrawals from storage due to cool temperatures as winter continues.
- EIA Storage Number as of 2/18/22 was 31.40%
- Currently 2.23% under the 10-year average of 33.63%
- 2/12/2021 EIA was 27.93%
- We are slightly under the ten-year average; however, we do anticipate staying close to this as winter progresses.
- Spring storage testing update
 - Piqua storage testing is scheduled for 2/28 thru 3/7.
 - McLouth storage field testing is scheduled for 3/7 thru 3/14.
 - North Welda storage field testing is scheduled for 3/14 thru 3/21.
 - Spring storage testing dates for the other 5 storage fields are to be determined.

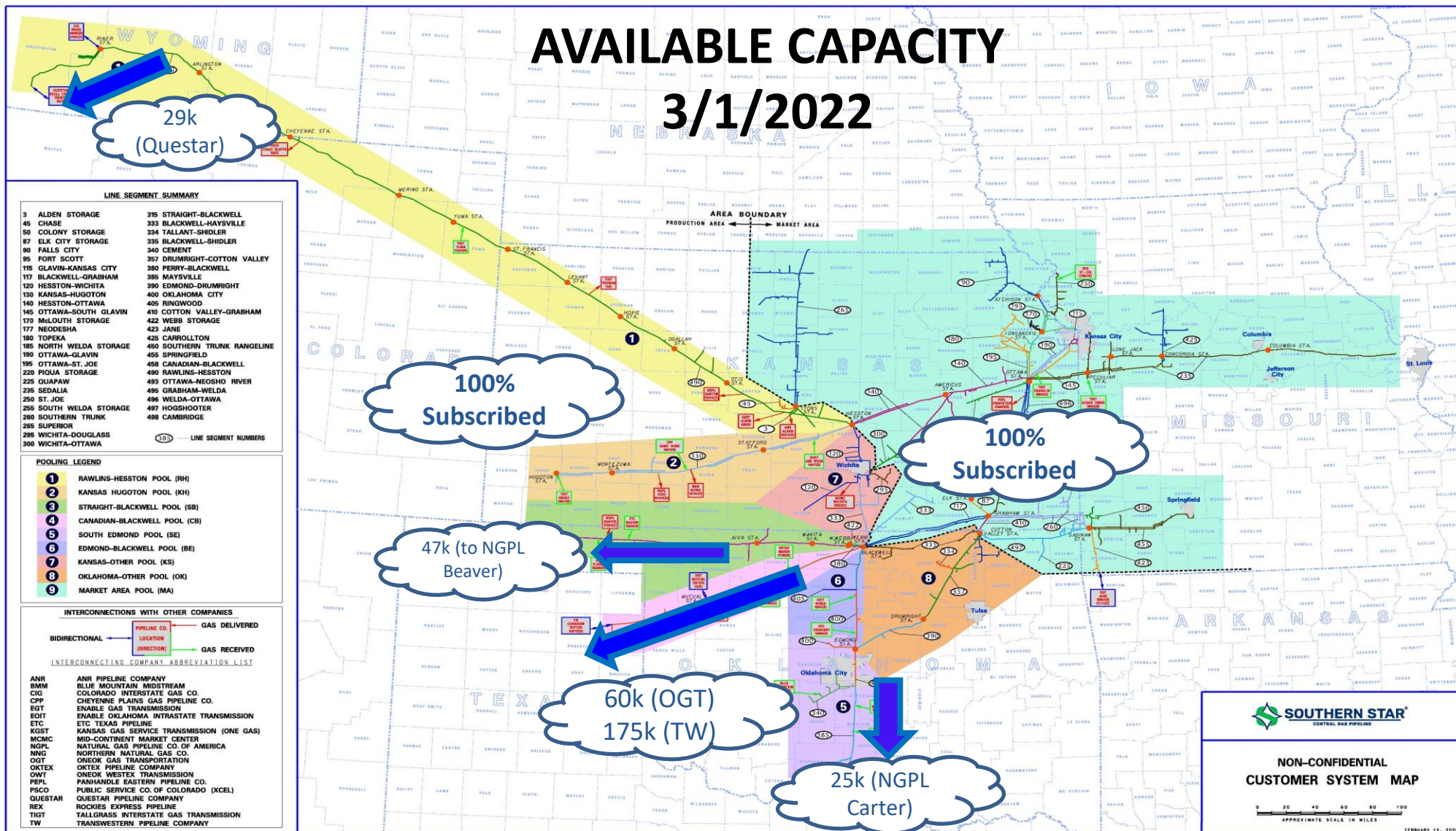




CAPACITY PLANNING

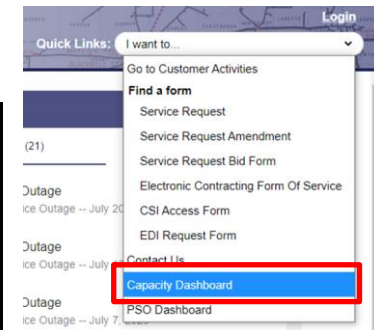
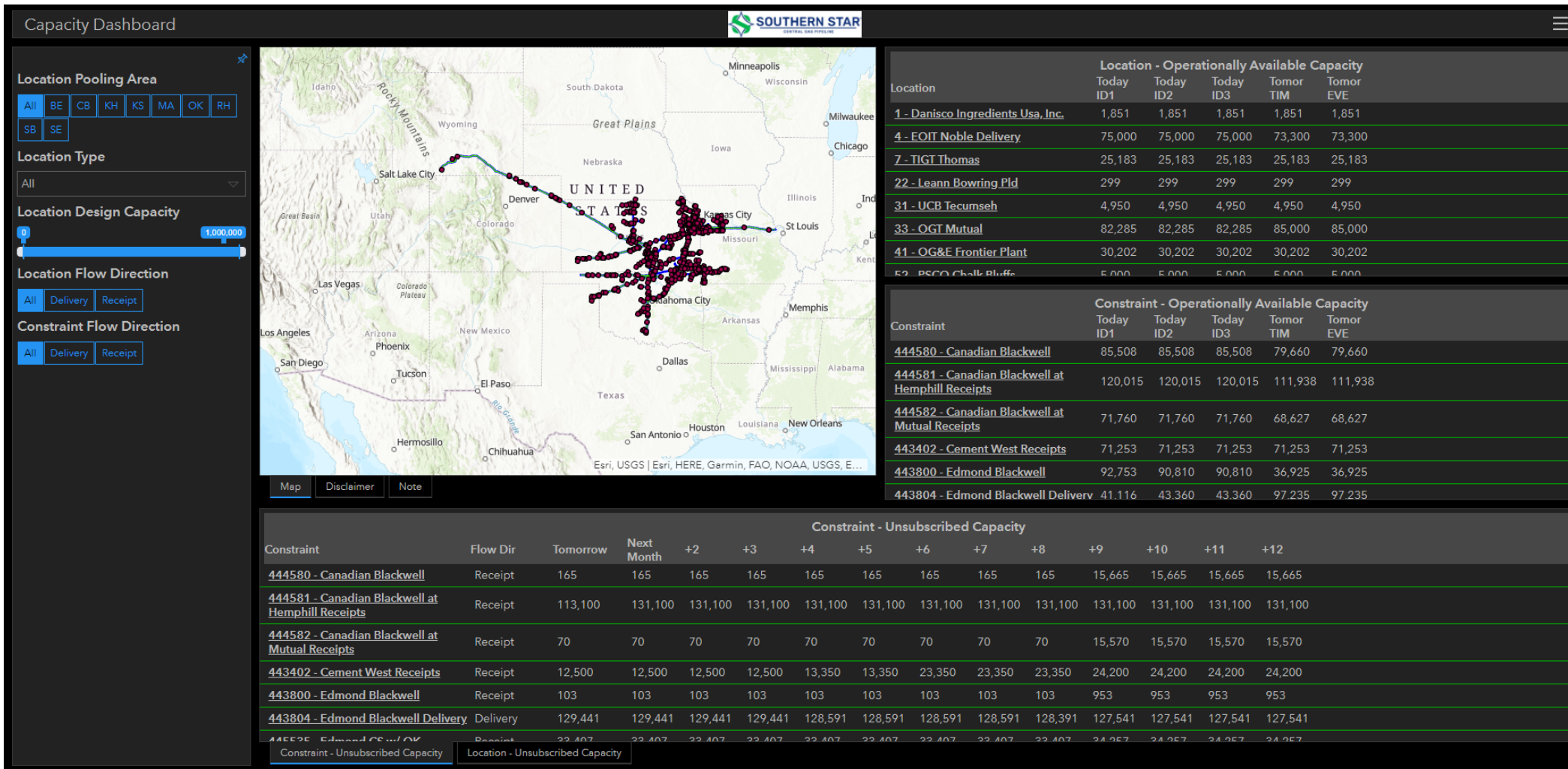
AVAILABLE CAPACITY

3/1/2022

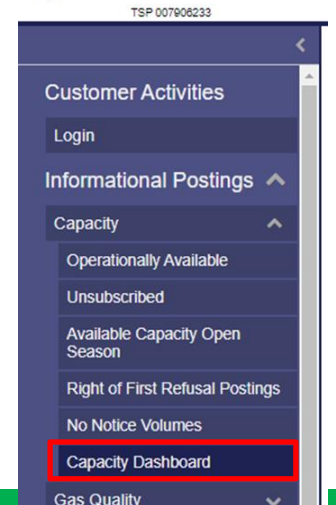


[Capacity Dashboard](#)

CAPACITY DASHBOARD

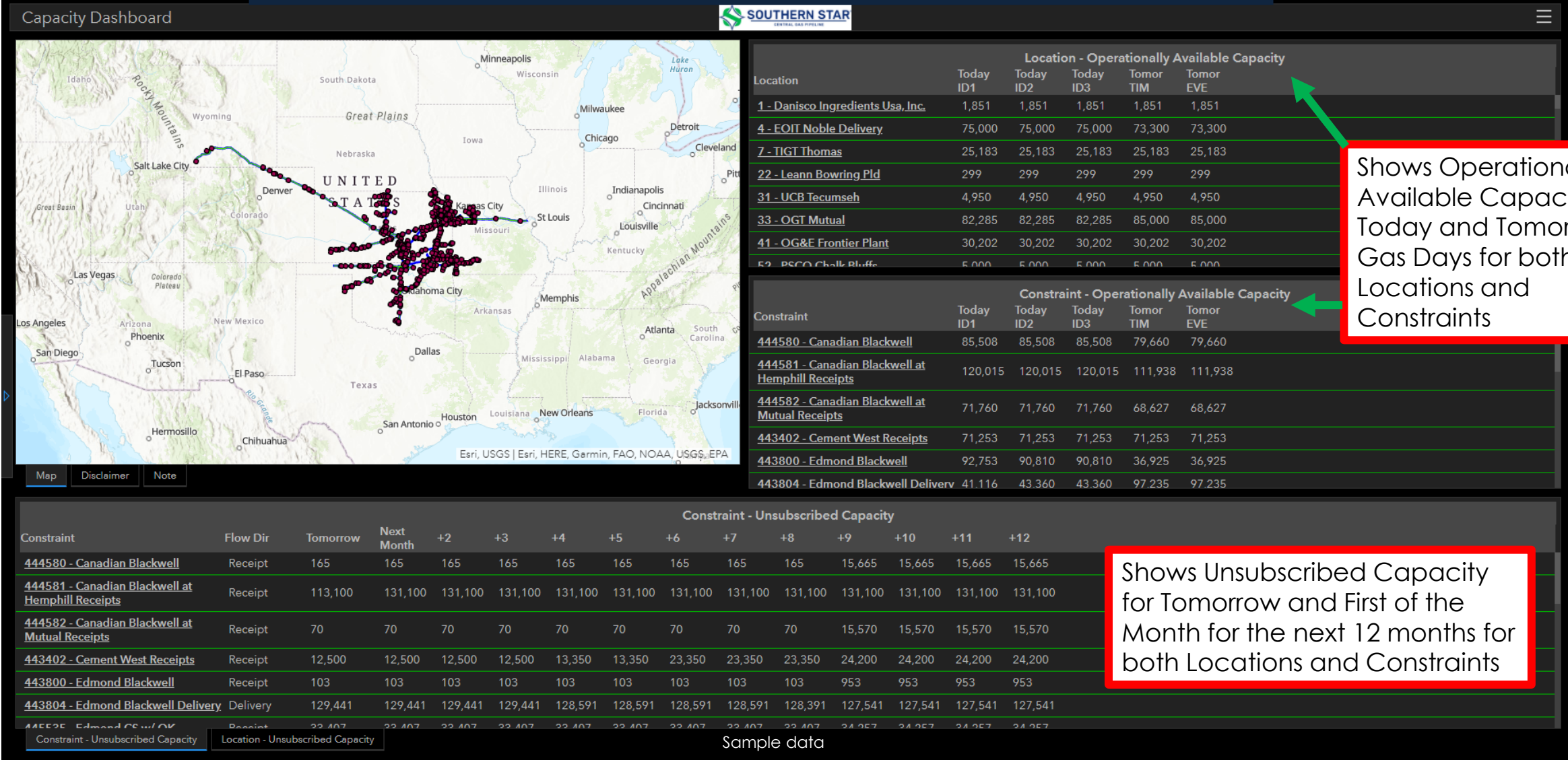


Will find this Dashboard in the Quick Links and in the left side under Capacity on CSI Home Page

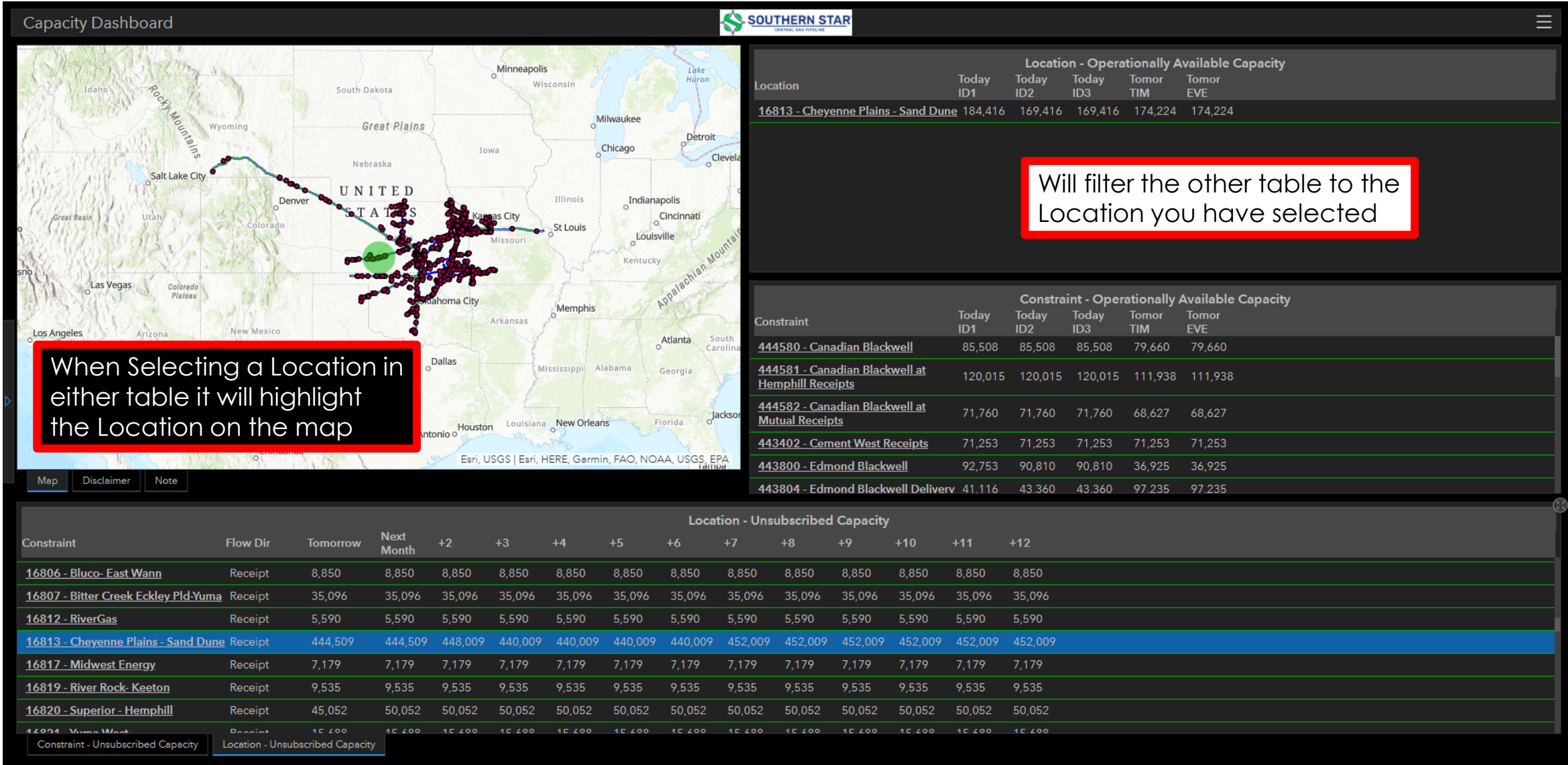


Link to [Capacity Dashboard](#)

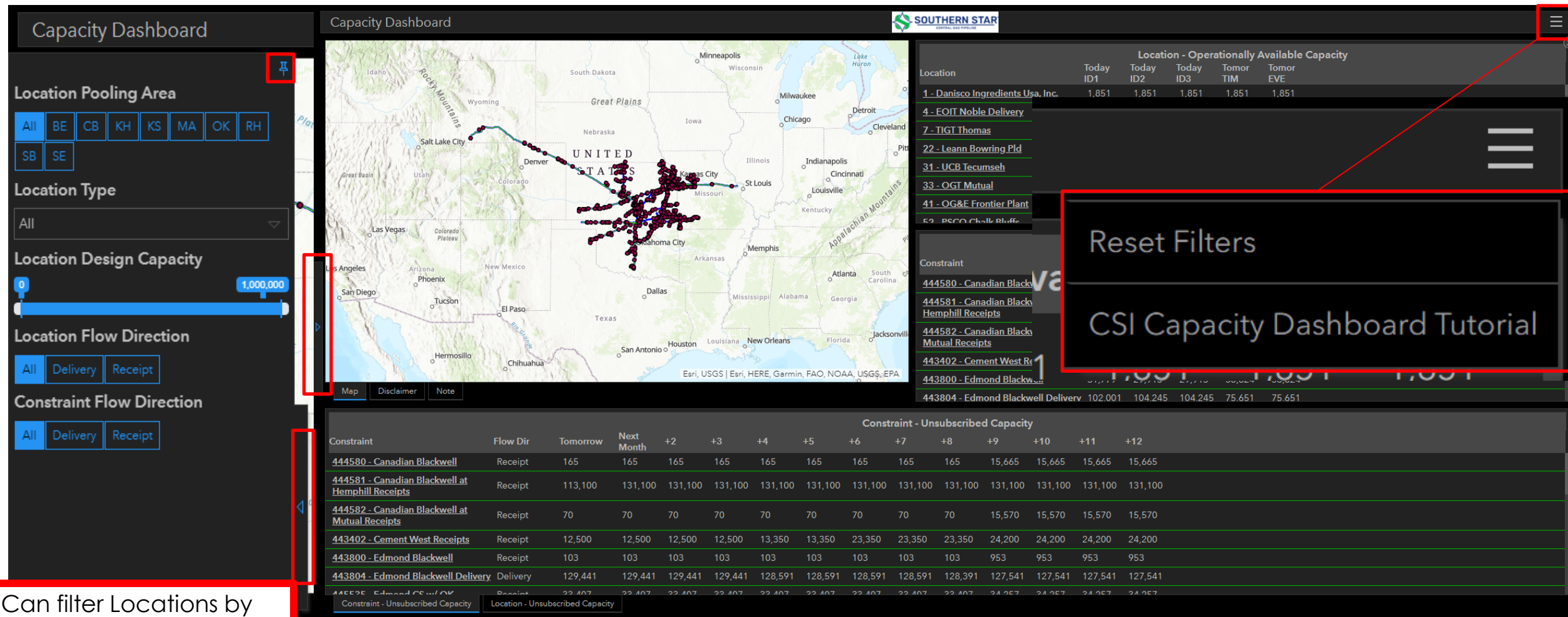
CAPACITY DASHBOARD



CAPACITY DASHBOARD



CAPACITY DASHBOARD



- Can filter Locations by
- Pooling Area
 - Location Type
 - Design Capacity
 - Flow Direction
- Can filter Constraints by
- Flow Direction

Link to [Capacity Dashboard Video Tutorial](#)



BUSINESS ANALYTICS AND SCHEDULING

Save the date: May 10-11

**2022
Customer
Meeting**



Kansas City



SOUTHERN STAR[®]

CENTRAL GAS PIPELINE

KEYNOTE SPEAKER GIAN PAUL GONZALEZ

**ALL
IN**



[CLICK HERE ESPN "All In" By Gian Paul Gonzalez](#)

- Recent CSI Improvements
- Upcoming Improvements



RECENT CSI IMPROVEMENTS

- Reports
 - CSI037- Missing data on the report will now populate
 - CSI012- Quantities are no longer doubled for certain days
- Other
 - Large Flat files will submit successfully for all customers
 - Customers are now able to “0” out Timely nominations without receiving an error message
 - When entering quantities on the Nomination screen, the “0” will be cleared in the quantity field
 - The Nomination screen defaults to the expanded view. Receipt, Delivery, and Path boxes will view as stacked vs showing the Receipt and Delivery boxes as side by side.
 - The Rate Schedule filter is active.
 - When a filter is set, the column being filtered is more prominent
 - The Rec and Del Qty columns on the Nom screen has been expanded to show volumes that are greater than 5 digits

UPCOMING IMPROVEMENTS

Reports

- CSI038 and CSI039 (Shipper Imbalance Reports) Will reflect accurate information
- CSI051- (Shipper Capacity Release Summary) Will populate with correct rates
- CSI030 and CSI026- (Operator Reconciliation Report and Shipper Reconciliation) Reports are being sent in error. Will be replaced with CSI202 and CSI157

Other

- Valid entries on the Nomination screen will submit while nominations with an error message will not submit
- Pool Balance section of the Balance Box is showing erratic numbers

CAPACITY SCHEDULING TEAM

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Scheduling Desk: 855-730-2926

Group Email: SSCNom@southernstar.com

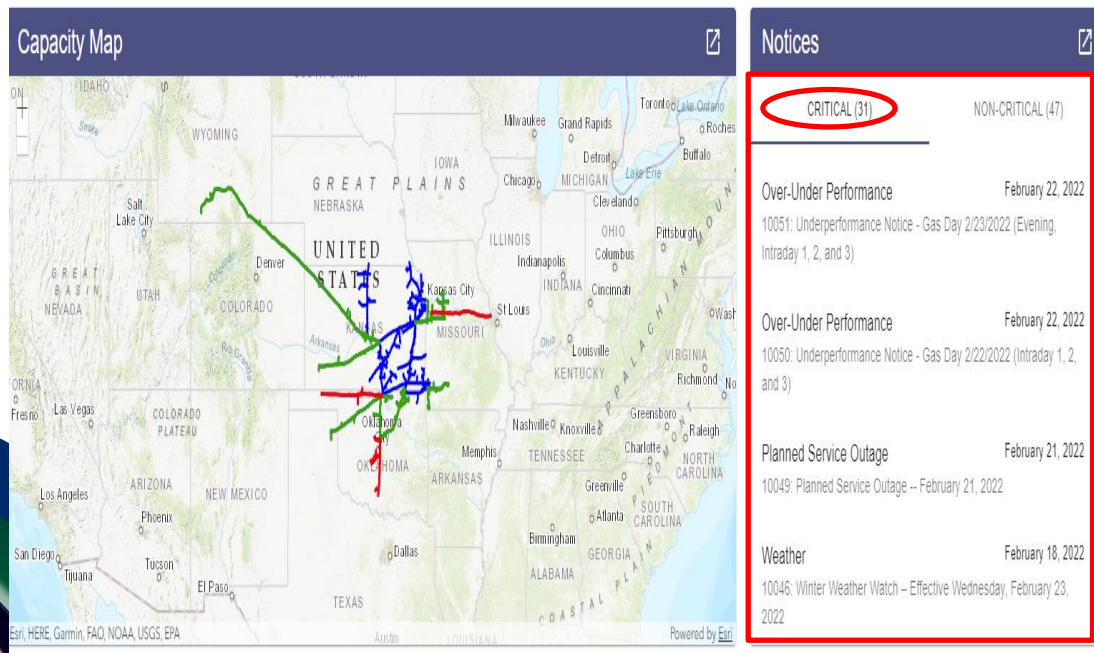


CUSTOMER RELATIONS / MARKETING

Formerly known as: CUSTOMER SERVICE
& CONTRACT ADMINISTRATION

UPDATES

- Market Area Delivery Expansion Project
- Available Capacity
- Winter Weather Alert



TSP Name: Southern Star Central Gas Pipeline, Inc.

TSP: 007906233

Notice ID: 10046

Critical: Y

Notice Type: Weather

Notice Stat Desc: Initiate

Notice Eff Date / Time: 2/23/2022 9:00 AM

Notice End Date / Time: 2/26/2022 9:00 AM

Reqd Rsp Desc: No response required.

Post Date / Time: 2/18/2022 8:46 AM

Subject: Winter Weather Watch – Effective Wednesday, February 23, 2022

Notice Text

With colder weather forecasted across the Southern Star system, Southern Star is issuing a winter weather watch beginning Wednesday, February 23, 2022, at 9:00 AM CST. Southern Star requests that shippers adhere to the following criteria:

Customers with TSS and STS contracts should ensure that their flowing gas to storage gas withdrawal relationship is per their contractual agreements

ISS withdrawals and PLS withdrawals will be available on a limited basis

Incremental Loans will be unavailable

Imbalance makeup for gas due others (Southern Star off-system) will be unavailable

Receipt and delivery point operators should ensure that flowing volumes match confirmed scheduled quantities

Other interruptible services such as PAL, ISS, and Storage Overrun could be impacted

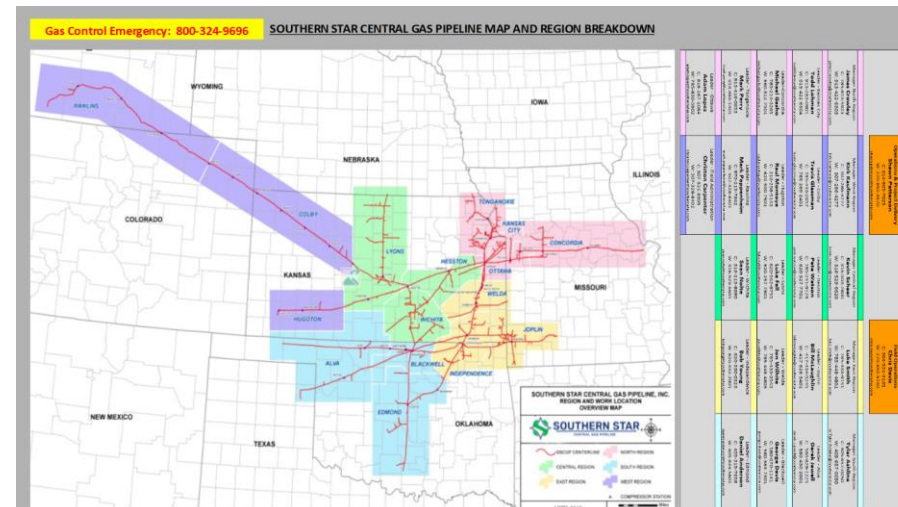
Southern Star will issue underperformance notices to each point operator not delivering the scheduled quantities they had confirmed. Southern Star will unilaterally reduce scheduled quantities per the tariff to match actual flow if the delivering operator does not remedy the underperformance in accordance with the notice.

If customers do not adhere to these requests, or if actual weather or operating conditions require it, Southern Star could issue a system wide, point or shipper specific OFO on short notice.

These conditions are expected to remain in effect through Friday, February 25, 2022. Southern Star will review and provide any changes or updates on the status of its system for the period of this posting. If you have any questions regarding this notice, please contact one of the Customer Service or Scheduling Representatives listed below.

CSI CONTACT LIST

- Updated office & field contact sheets have been posted to CSI
- Please make sure you are using the correct domain for emails:
@southernstar.com
- Please contact us with any questions any time!
- <https://csimain.southernstar.com/App/InformationalPostings/OtherPostings/ContactUs>

[illegible][illegible]

CUSTOMER RELATIONS TEAM

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Customer Relationship
Specialist



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RATES

RATE CASE

- Docket No. RP21-778
- Motion Rates became effective on November 1, 2021.
 - Same as Primary Case rates filed in the rate case filing.
- Southern Star, Trial Staff, and the other active participants have reached a settlement-in-principle!
 - Parties working on Stipulation & Agreement to be filed with FERC.

ANNUAL FUEL FILING

- Will be made by March 1st, to be effective April 1st.

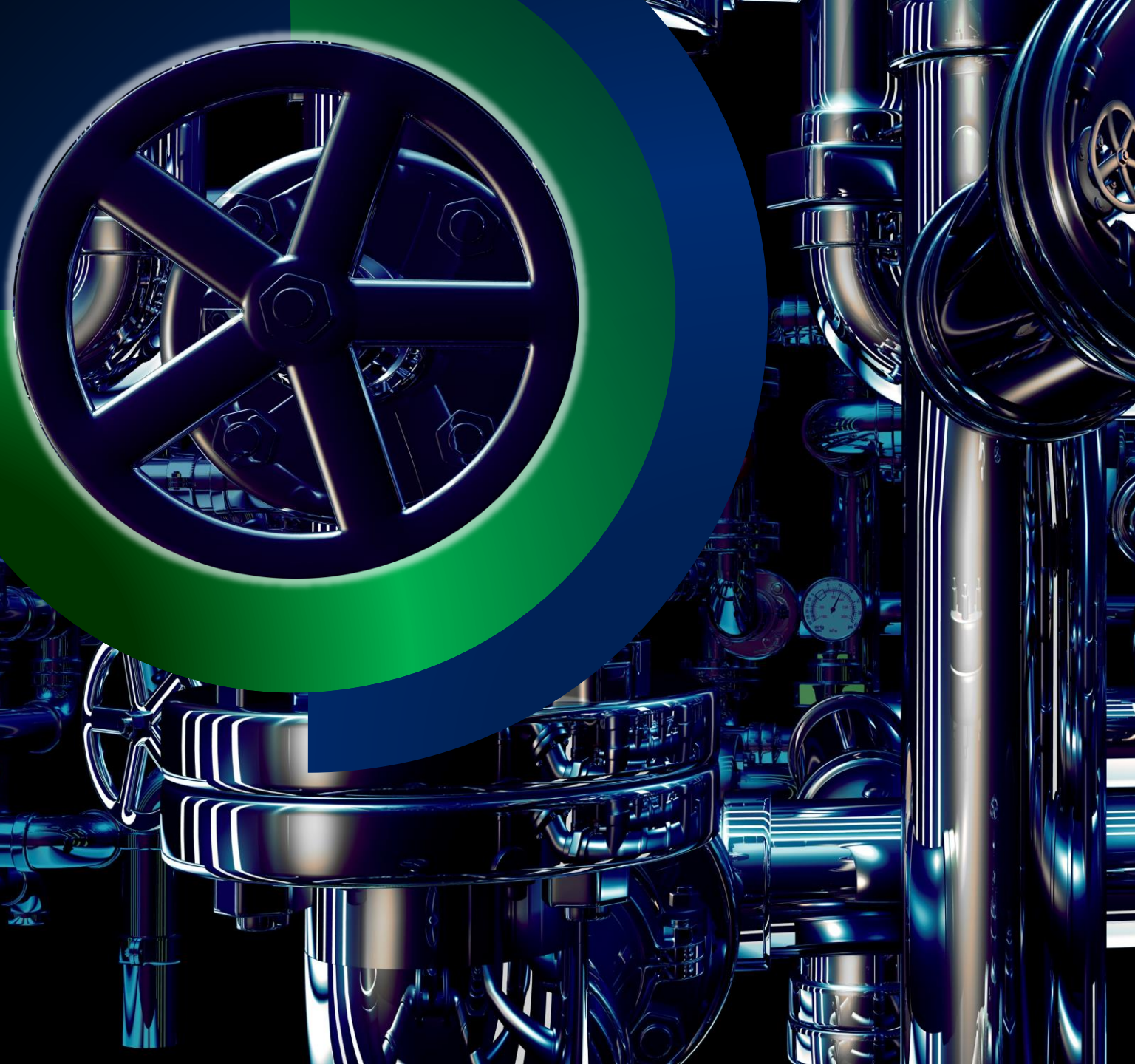


What is the effective date for the annual fuel filing?

- A) May 1
- B) March 31
- C) April Fool's Day
- D) St. Patrick's Day



PLEASE USE YOUR CHAT FUNCTION TO SUBMIT YOUR ANSWER!



QUESTIONS



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