

2:00 pm CCT

June 25, 2019





## **AGENDA**

- Introductions and Welcome
- Safety Moment
- Line R (KH) & Line N (SB) Status
- PSO / Storage
- Business Development
- Capacity Planning
- CSI Updates
- Marketing & Customer Service Q&A

# LINE R & LINE N

# LINE R (LS 130, KH) STATUS

- Rupture and subsequent fire 06/15/18 (no injuries, fatalities, or damage to structures)
- Line returned to service 06/19/18 (20% pressure reduction Ark River to Hesston)
- Root Cause Failure Report received 10/23/18
  - Near Neutral pH Stress Corrosion Cracking
- In-Line Inspection (EMAT crack detection)
  - Completed 12/17/18 (Sylvia to Hesston 58 miles)
  - Preliminary Report received 02/11/19
    - Six crack-like anomalies identified affecting 3 joints of pipe.
    - 3 joints of pipe replaced and repairs completed 02/24/19
  - Final Report received 04/16/19
    - 26 crack anomalies identified
    - All anomalies excavated and repairs completed 06/10/19
  - PHMSA Meeting 06/19/19
  - Return to Service Pressure Increase 06/20/19



# LINE N (LS 315, SB) STATUS

- Rupture 08/06/18 (no injuries, fatalities, ignition of gas, or damage to structures)
- Line returned to service 08/09/18 (under pressure reduction)
- Metallurgical Report received 02/26/19
  - High pH Stress Corrosion Cracking
- In-line Inspection (EMAT crack detection)
  - Completed 12/21/18 (Alva to Medicine Lodge River 17 miles)
    - Preliminary Report received 2/25/19 (No cracks identified meeting preliminary threshold)
    - Final Report received 03/26/19 (No cracks identified meeting preliminary threshold)
  - Completed 12/31/18 (Medicine Lodge River to Blackwell 56 Miles)
    - Preliminary Report received 02/18/19 (No cracks identified meeting preliminary threshold)
    - Final Report pending
  - ILI plan in development for failure section (Beginning of Line to West Side of Cimarron River 92 miles)

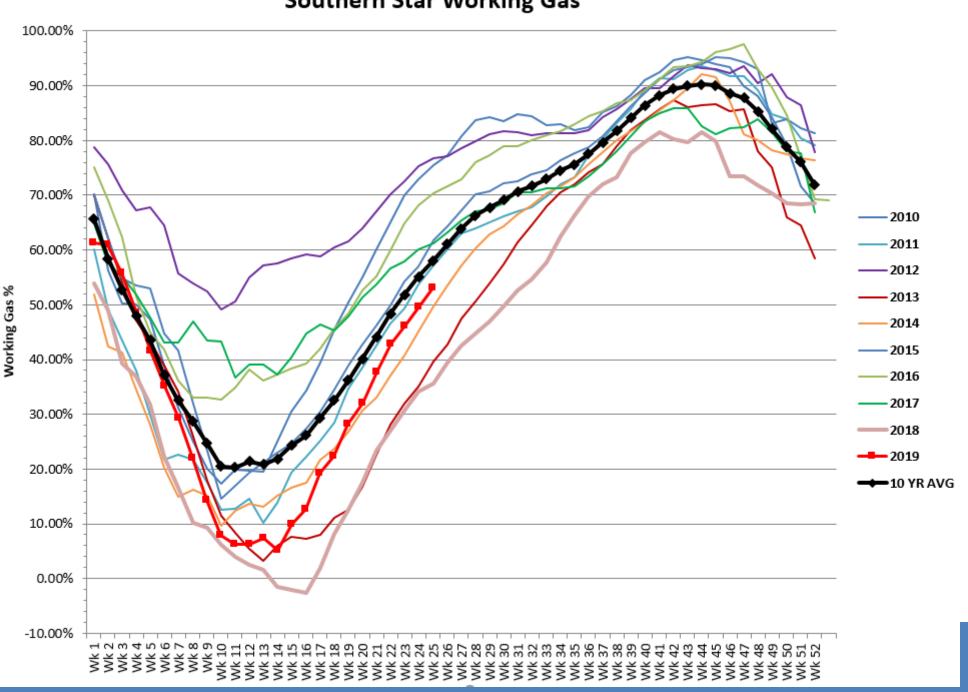


# PSO / STORAGE (PLANNED SERVICE OUTAGE)

Southern Star 2019 Planned Service Outage						Historical Average ID3 Scheduled Volume			
Work Activity						Operational Capacity Information			
Status	Projected Start Date	Projected Return to Normal Date	Location(s)	Type of Work	Map	Capacity After Reduction	% Reduction from Normal Operational Capacity	Constraint Area(s)	
	May 14, 2019	June 29, 2019	Riner C/S	Riner Unit Maintenance	<u>Map</u>	159,695 Dth/d Riner Station (Location 445569)	18% Reduction - (Location 445569)	Rawlins Hesston	
REVISED	June 3, 2019	June 28, 2019	Peculiar C/S	Peculiar Unit Maintenance	<u>Map</u>	200,000 Dth/d Sedalia @ Ottawa (Location 442350)	13% Reduction - (Location 442350)	Sedalia, Carrollton	
	June 19, 2019	June 21, 2019	Yuma C/S	Unit Maintenance	Map	165,000 Dth/d Levant Station (Location 445577)	15% Reduction - (Location 445577)	Rawlins Hesston	
	June 24, 2019	June 29, 2019	Hoxie C/S	Hoxie Unit Painting	Map	165,000 Dth/d Levant Station (Location 445577)	15% Reduction - (Location 445577)	Rawlins Hesston	
	June 26, 2019	June 28, 2019	Otis C/S to Hesston C/S	Smart Pig Run	<u>Map</u>	55,000 Dth/d Levant Station (Location 445577) 0 Dth/d ANR Alden (Location 35515) 0 Dth/d KGST Alden (Location 208) 0 Dth/d NGPL Barton (Location 121415)	71% Reduction - (Location 445577) 100% Reduction - (Location 35515) 100% Reduction - (Location 208) 100% Reduction - (Location 121415)	Rawlins Hesston	
	July 16, 2019	July 18, 2019	Ratliff C/S	Ratliff Unit Maintenance	<u>Map</u>	40,000 Dth/d NGPL Carter County (Location 17069)	53% Reduction - NGPL Carter County (Location 17069)	South of Edmond	
	July 17, 2019	July 19, 2019	Logan Co, OK	Pipeline Maintenance	Map	0 Dth/d West Edmond (Location 444001) 0 Dth/d Superior Cashion (Location 16857) 0 Dth/d DCP Kingfisher (Location 12723)	100% Reduction - (Location 444001) 100% Reduction - (Location 16857) 100% Reduction - (Location 12723)	West Edmond	
	July 22, 2019	July 31, 2019	Welda C/S	Welda Station Modifications	<u>Map</u>	275,000 Dth/d Hesston CS (Location 445536) 430,000 Dth/d Blackwell CS (Location 445511) 20,000 Dth/d TIGT Glavin (Location 16593) 10,000 Dth/d TIGT Sugar Creek (Location 16592) Interruptible Services Will be Impacted	57% Reduction - (Location 445536) 34% Reduction - (Location 445511)	Kansas Hugoton, Rawlins Hesston, Straight Blackwell, Canadian Blackwell, Blackwell Edmond, South Edmond, Oklahoma Other	

# STORAGE UPDATE

### **Southern Star Working Gas**

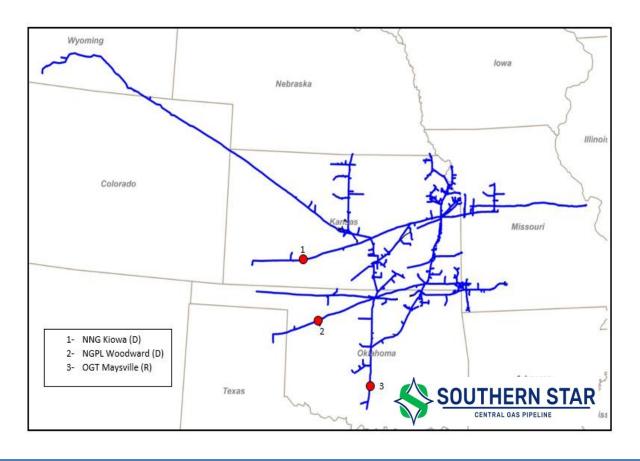


## **BUSINESS DEVELOPMENT**

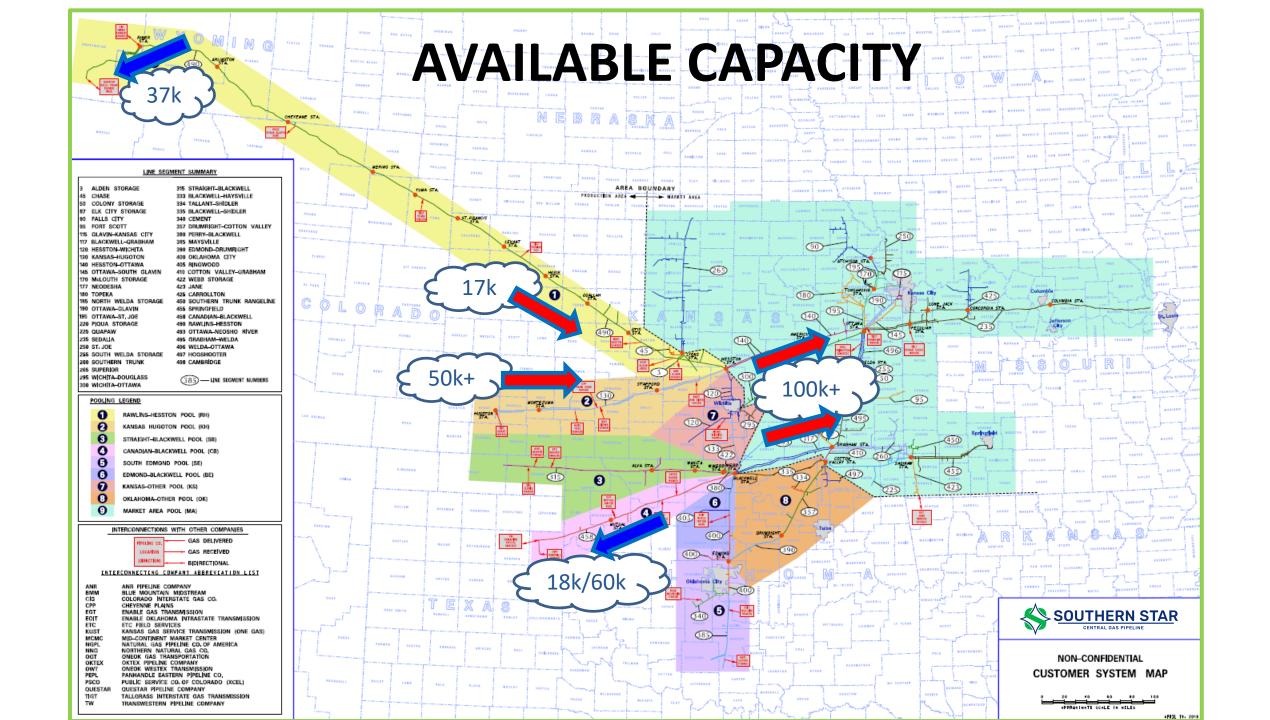
#### **MIDWEST MARKET ACCESS**

## Market Area Deliveries Canyon Redcliff EOIT Alfalfa NGPL Woodward OGT Mutual Transwestern Oneok Westex Legend — SSCGP **SOUTHERN STAR** Open Season

#### **NEW PIPELINE INTERCONNECTS**



# **CAPACITY PLANNING**



## **HISTORICAL NOMS**

### Historical Average ID3 Scheduled Volume through Constraints (Dth/d)

Constraint		Flow Direction	Active	30 day	60 day	90 day	6 month	1 year
441300	Kansas Hugoton	Receipt	Υ	277,530	284,703	264,022	247,872	210,296
442350	Sedalia @ Ottawa	Delivery	Υ	106,378	82,246	80,933	74,176	83,081
442351	Little Mo	Delivery	Υ	21,329	19,193	19,854	25,889	27,839
443150	Straight Blackwell	Receipt	Υ	226,366	225,028	217,108	230,996	236,240
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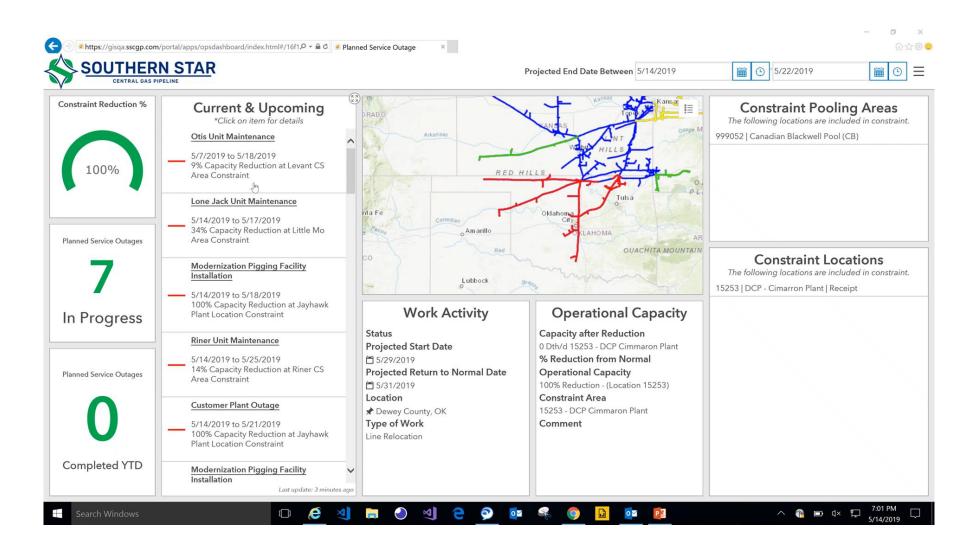
<sup>\*</sup>Representative example (6/7/2019). There is no guarantee of future nominations.

- CSI > Informational Postings > Other Postings > Miscellaneous \*or\* Top Right Corner of PSO

Southern Star 2019 Planned Service Outage		Historical Average ID3 Scheduled Volume	
Work Activity	Operatio	Operational Capacity Information	

# CSI UPDATES & SCHEDULING

## IMPLEMENTING NEW TECHNOLOGY



# MARKETING & & CUSTOMER SERVICE

# **CURRENT OPEN SEASON**

- Straight-Blackwell (SB) capacity
   Open Season is underway
- Service may commence Feb 1, 2020
- Bid Period ends Dec 2, 2019
- For full details please review the open season posting in CSI

#### PRODUCTION AREA (STRAIGHT-BLACKWELL)

LOCATION			LINE	MDTQ	
	DELIVERY			2/1/2020	
15266	R	CIG FLORIS	315		
17004	D	NGPL BEAVER	315		
16453	R	ETC TEXAS PIPELINE BEAVER	315		
70610	D	GATE	315		
129311	D	ONG HARPER COUNTY	315		
303701	D	CENTRAL PLAIN FEEDYARD	315		
10731	R	CHELIN PLD	315		
297501	D	CARGILL SALT	315		
14513	R	CIMARRON PIPELINE	315		
68518	D	FREEDOM	315		
81	D	GOLDEN GAS STORAGE	315		
15405	R	GOLDEN GAS PLD	315		
16912	R	TARGA - WAYNOKA	315		
17006	R	SEMGAS - ROSE VALLEY	315		
17005	D	SEMGAS - ROSE VALLEY (DELIVERY)	315		
16991	D	ACCESS MIDSTREAM NORTH ALVA	315		
912	D	CAPRON	315		
530	D	KIOWA	315		
44121	D	ALFALFA CITY OK	315		
139	D	SALT PLAINS STORAGE (DELIVERY)	315		
16376	R	SALT PLAINS STORAGE (WITHDRAWAL)	315		
180311	D	WAKITA	315		
16975	R	SUPERIOR - SPRING CREEK	315		
16997	R	DEVON ENERGY MEDFORD STATION	315		
443150		STRAIGHT BLACKWELL	TOTAL	≤ 35,207	
999000	D	PMI	909		

# **LUG**

### Lost and Unaccounted for Gas

• It is the difference of all Input meter dekatherms minus Output meter dekatherms

Southern Star 2019 LUG Goal:0.21%

• Year to Date: 0.03%



