

2:00 pm CCT

July 18, 2019





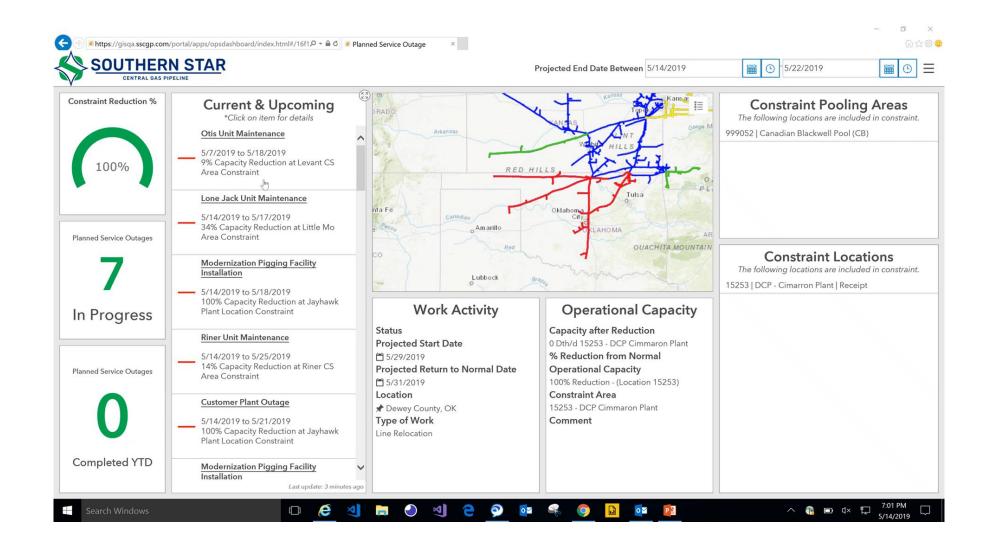
AGENDA

- Safety Moment
- Introductions and Welcome
- Changes/Additions to SSCGP
- PSO / Storage
- Line N
- Capacity Planning
- Business Development
- Marketing & Customer Service
- CSI Updates
- Scheduling
- Q&A

PSO (PLANNED SERVICE OUTAGE)

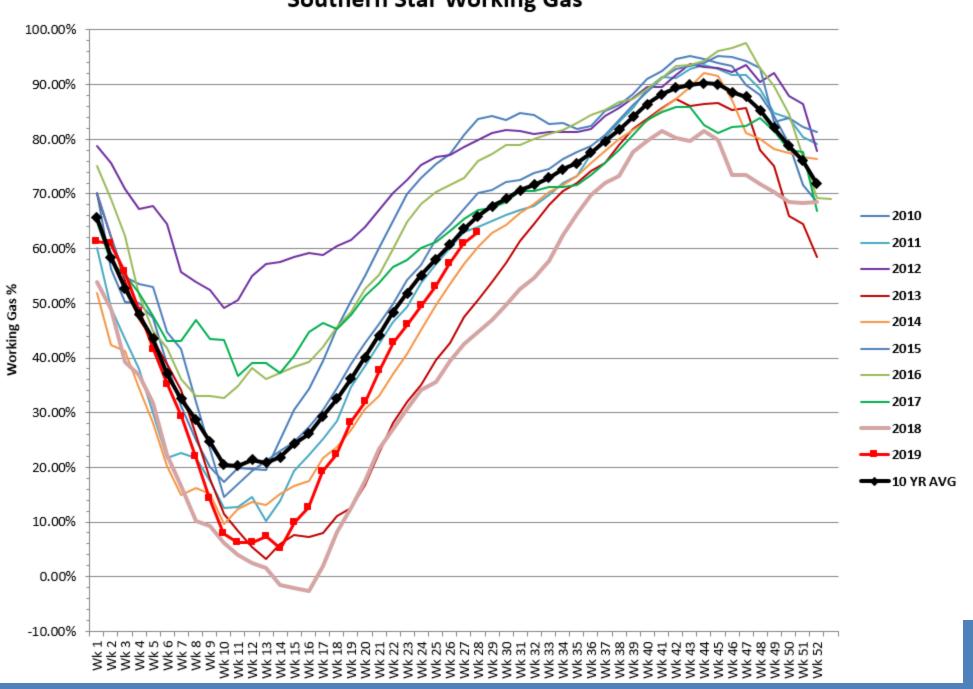
	South	ern Star 2019 Pla	Historical Average ID3 Scheduled Volume							
	Work Ad	ctivity			Operational Capacity Information					
Projected Start Date	Projected Return to Normal Date	Location(s)	Type of Work	Мар	Capacity After Reduction	% Reduction from Normal Operational Capacity	Constraint Area(s)			
July 22, 2019	July 31, 2019	Welda C/S	Welda Station Modifications	<u>Map</u>	275,000 Dth/d Hesston CS (Location 445536) 430,000 Dth/d Blackwell CS (Location 445511) 20,000 Dth/d TIGT Glavin (Location 16593) 10,000 Dth/d TIGT Sugar Creek (Location 16592) Interruptible Services Will be Impacted	57% Reduction - (Location 445536) 34% Reduction - (Location 445511)	Kansas Hugoton, Rawlins Hesston, Straight Blackwell, Canadian Blackwell, Blackwell Edmond, South Edmond, Oklahoma Other			
August 22, 2019	August 24, 2019	Cleveland Co, OK	Modernization HDD for Pipeline Exposure		0 Dth/d Cement System Receipt (443403) 0 Dth/d Cement System Delivery (443400) This is a net zero constraint - Receipts and Deliveries Must Balance 0 Dth/d Oklahoma Cogeneration Plant (Location 41)	100% Reduction - (Location 41)	South of Edmond			

IMPLEMENTING NEW TECHNOLOGY



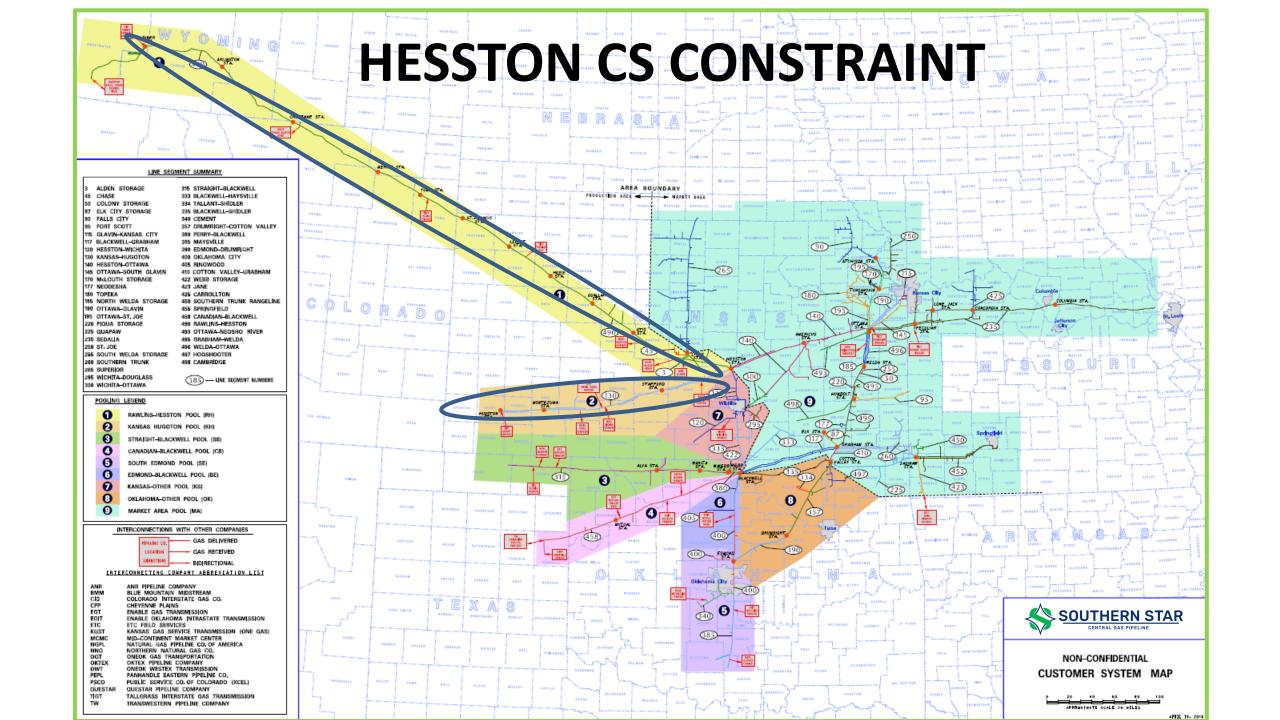
STORAGE UPDATE

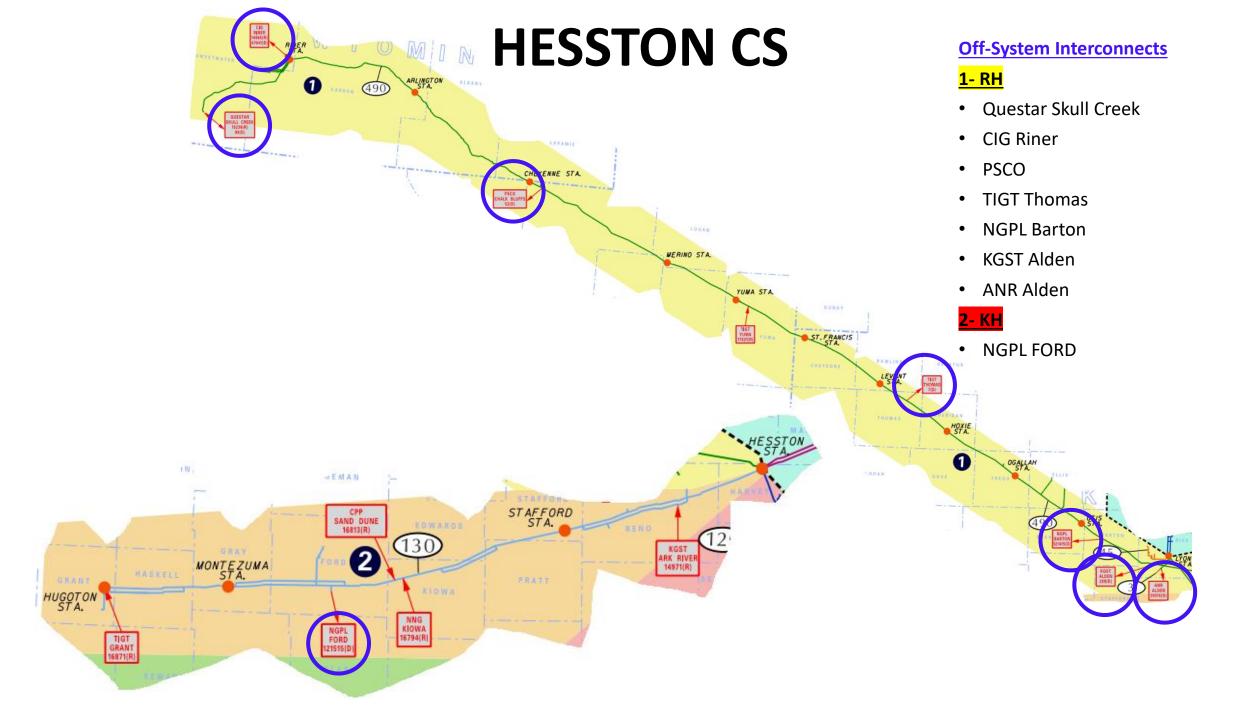
Southern Star Working Gas

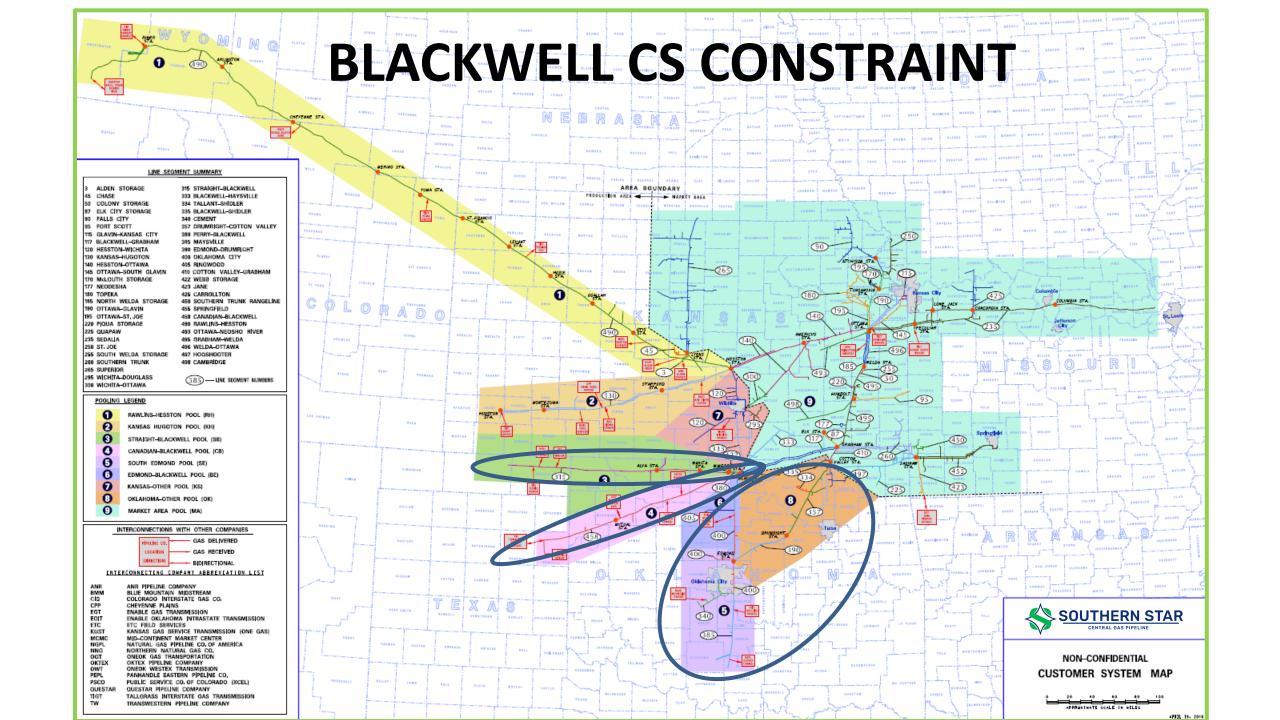


LINE N

CAPACITY PLANNING







BLACKWELL CS

Off-System Interconnects

3- SB

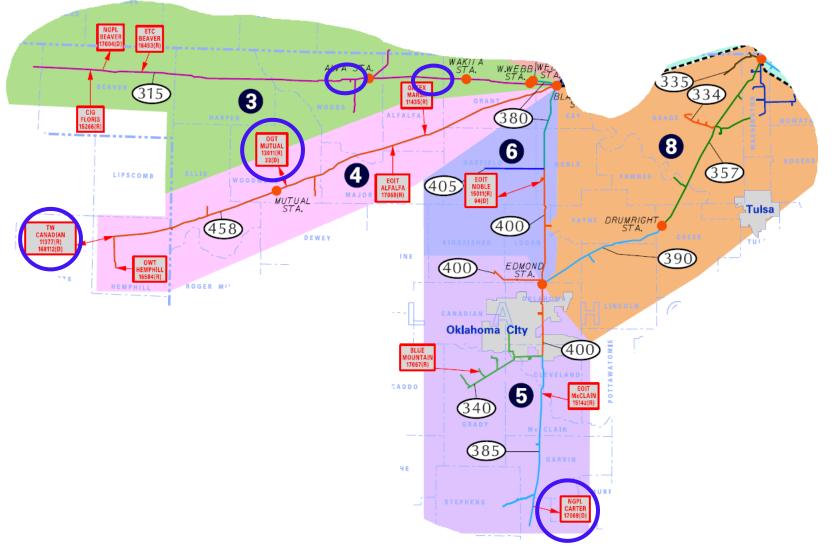
- Golden Gas
- Salt Plains

4- CB

- Transwestern
- OGT Mutual

5/6/8 – BE/SE/OK

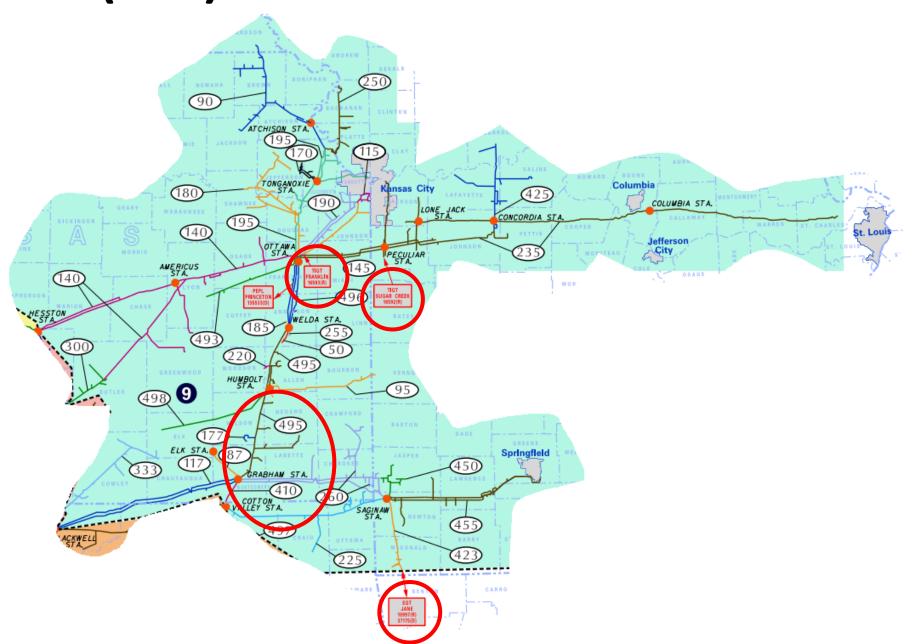
NGPL Carter



Market Area (MA)

Receipts

- EGT Jane
- TIGT Glavin
- TIGT Sugar Creek
- Local Production



CSI062 REPORT MASTER POINT LIST CONSTRAINT FILTER

Report Parameters	
* Business Unit:	Southern Star Central ▼
Direction of Flow:	▼
Operator ID:	Enter Operator Customer ID Or Name
Loc St Abbrev	▼
Location County	Enter County Name ▼
Location Zone	▼
Line Segment Code:	▼
Location Type Code:	▼
Alloc Method:	▼
Pool Area:	▼
Constraint:	▼
Begin Date:	

CSI062 Master Point List

Group Name:

Report Name:

CSI062 REPORT - MASTER POINT LIST

FILTERED BY CONSTRAINT

TSP Name: Southern Star Central Gas Pipeline, Inc.

TSP: 007906233

Master Point List

Page 1 of 1

Location	Location Name	Location Operator	Pool	Line Seg	Flow Dir	Location Type	Location County	Loc St	Location Zone	Alloc Mthd
167	Amarillo NG Canadian	Amarillo Nat	СВ	458	Delivery	Distribution Company Small	Hemphill	TX	Production	Default1
904	Arnett	Oklahoma Nat	СВ	458	Delivery	Distribution Company Large	Ellis	OK	Production	Default1
11377	Transwestern Canadian - Rec.	Transwestern PI	СВ	458	Receipt	Interstate Interconnect	Hemphill	TX	Production	OBA
15300	OFS Stateline	ONEOK Field Services	СВ	458	Receipt	Plant	Ellis	OK	Production	OBA
16584	Oneok Westex Hemphill	ONEOK WesTex	СВ	458	Receipt	Intrastate Interconnect	Hemphill	TX	Production	OBA
16621	ETC Texas Pipeline Hemphill	ETC Texas Pipeline,	СВ	458	Receipt	Plant	Hemphill	TX	Production	OBA
16820	Superior - Hemphill	Superior Pipeline Te	СВ	458	Receipt	Plant	Hemphill	TX	Production	OBA
16945	ETC Texas Pipeline Antelope	ETC Texas Pipeline,	СВ	458	Receipt	Producer Gatherer	Hemphill	TX	Production	OBA
16983	DCP Midstream - Ellis	DCP Midstream	СВ	458	Delivery	Direct Small	Ellis	OK	Production	Default1
168112	Transwestern Canadian - Del.	Transwestern PI	СВ	458	Delivery	Interstate Interconnect	Hemphill	TX	Production	OBA
355001	Detrixhe S Irrigation	Amarillo Nat	СВ	458	Delivery	Direct Small	Hemphill	TX	Production	Default1
926501	Urschel DR Irrigation	Amarillo Nat	СВ	458	Delivery	Direct Small	Hemphill	TX	Production	Default1

Selection: Business Unit ID = 70; Constraint Area Code = 444582 - Canadian Blackwell @ Mutual Receipts; Flow Date =

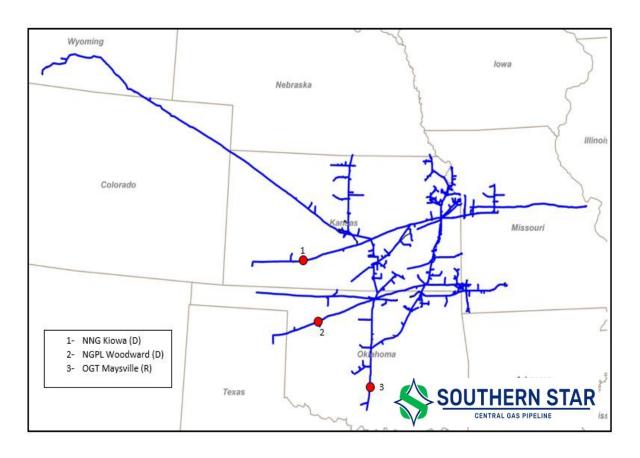
CSI062

BUSINESS DEVELOPMENT

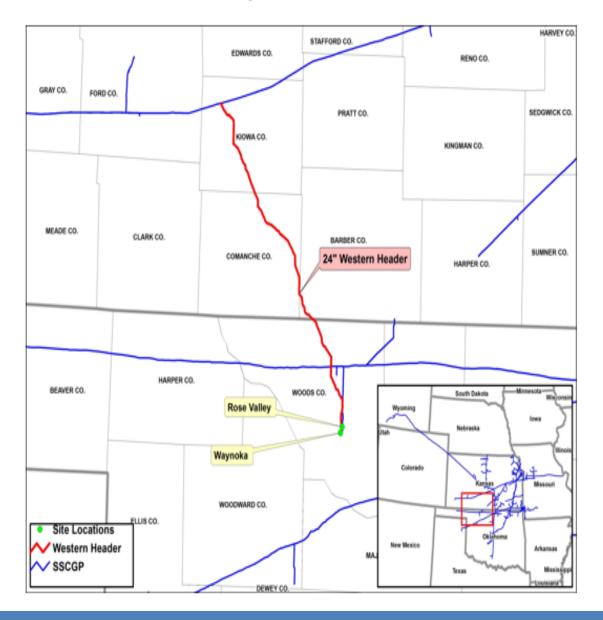
MIDWEST MARKET ACCESS

Market Area Deliveries Canyon Redcliff EOIT Alfalfa NGPL Woodward OGT Mutual Transwestern Oneok Westex Legend — SSCGP **SOUTHERN STAR** Open Season

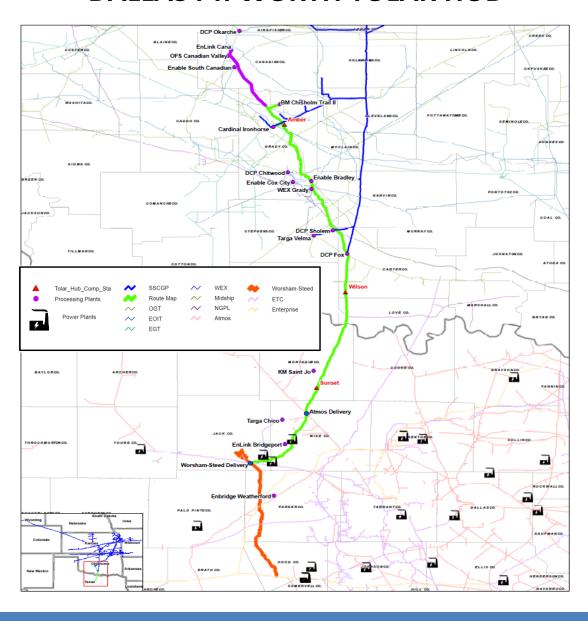
NEW PIPELINE INTERCONNECTS



WESTERN HEADER



DALLAS FT. WORTH TOLAR HUB



CSI UPDATES

CSI – 2019 UPDATES

- Electronic Data Interchange (EDI)
- Complex Rate Adjustments
- Capacity Release Enhancements
- Customer Enhancements

MARKETING & & CUSTOMER SERVICE

OPEN SEASONS (AVAILABLE CAPACITY)

- Benefits:
 - Transparent
 - Non-discriminatory
 - Timeline flexibility
 - Address large customer audience at once
- Straight-Blackwell (SB) capacity Open Season is underway
 Service may commence Feb 1, 2020
 Bid Period ends Dec 2, 2019
- Other Line segments (KH/RH) available capacity
- New Pipeline Interconnects

BLACKWELL COMPRESSION

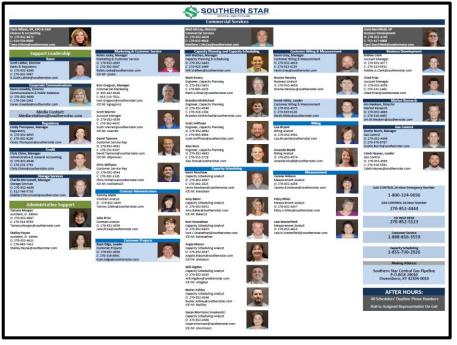
- Installation of redundant compression at the Blackwell Compressor Station (Blackwell, OK)
 - Blackwell Station currently moves 650MM of gas daily
 - Increased fuel efficiency and reduced emissions
 - State of the Art Modular design
 - Total project budget: \$32.6MM
 - Planned In-Service date: August 28, 2019



CSI CONTACT LIST

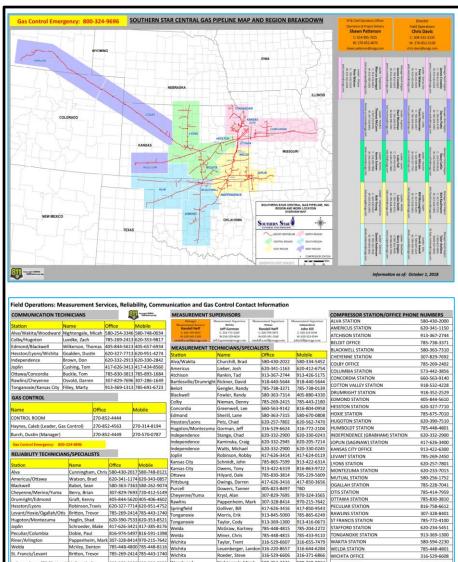
Contact us with questions any time

https://csimain.southernstar.com/App/Informational Postings/OtherPostings/ContactUs



Future Topic Recommendation

Email -> Robin.Joska@southernstar.com

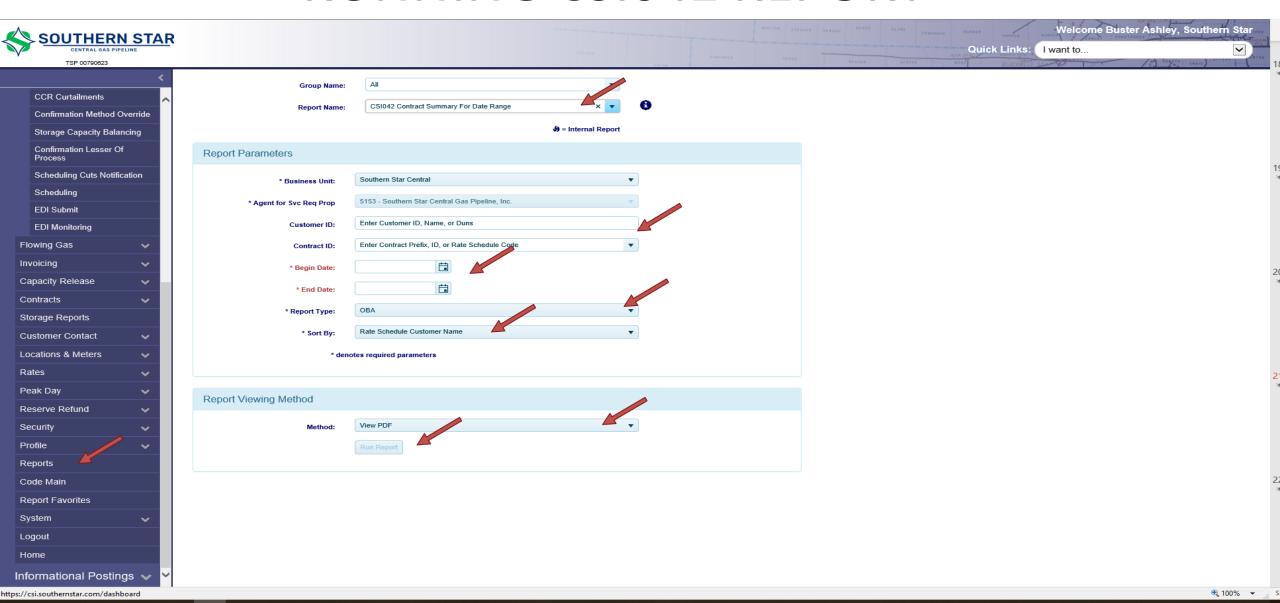


SCHEDULING & CSI042 REPORT

CSI042 REPORT CONTRACT SUMMARY FOR DATE RANGE

- This report summarizes transportation activity for a selected contract or all contracts for a specified date range
- This is the report we use to track Customers OBA Imbalances
- The data on this report is through the last day allocated

RUNNING CSI042 REPORT



EXAMPLE OF CSI042 REPORT

Preparer Name: Southern Star Central Gas Pipeline, Inc.

7/17/2019

9:9:15 AM

CSI042

Preparer ID:

Contract Summary for Date Range (Preliminary)
Report Type:OBA - Rate Schedule Customer Name

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Accounting Date: 07/01/2019

Date Range: 07/01/2019 - 07/17/2019

c Req K	Svc Req Prop	Svc Req Name	RSC	Location Zone	Previous Month Ending Balance	PPA Quantity	Adjusted Beginning Balance	Transfer Quantity	Storage Adj	Alloc Receipt Net Quantity	Alloc Delivery Quantity	Ending Balance
	-		OBA	Production	-23,634	0	-23,634	0	0	-10,931	0	-12,703
			OBA	Production	-70	0	-70	0	0	0	-1,376	-1,446
Location Zone: Production			Totals:	-23,704	0	-23,704	0	0	-10,931	-1,376	-14,149	
NOTE: (+) Due SSCGI						SSCGP (-) Due	Customer					
Location Zone: Production		Total Du	ie SSCGP:	0		0					0	
Location	Zone: Prod	duction	Total Due C	ustomer:	-23,704		-23,704					-14,149

CONTACT FOR SCHEDULING DEPARTMENT

 If you need to contact anyone in the scheduling department please use our group email:

sscnom@southernstar.com

855-730-2926

