



SOUTHERN STAR

CENTRAL GAS PIPELINE

MONTHLY UPDATE

2:00 PM CCT

JANUARY 22, 2020





SOUTHERN STAR

CENTRAL GAS PIPELINE

Agenda

- Safety Moment
- PSO / Storage / Winter Notices
- Line N Update
- Capacity Planning
- Invoicing
- Scheduling
- Contract Administration
- Marketing & Customer Service
- 2019 Highlights
- Q&A



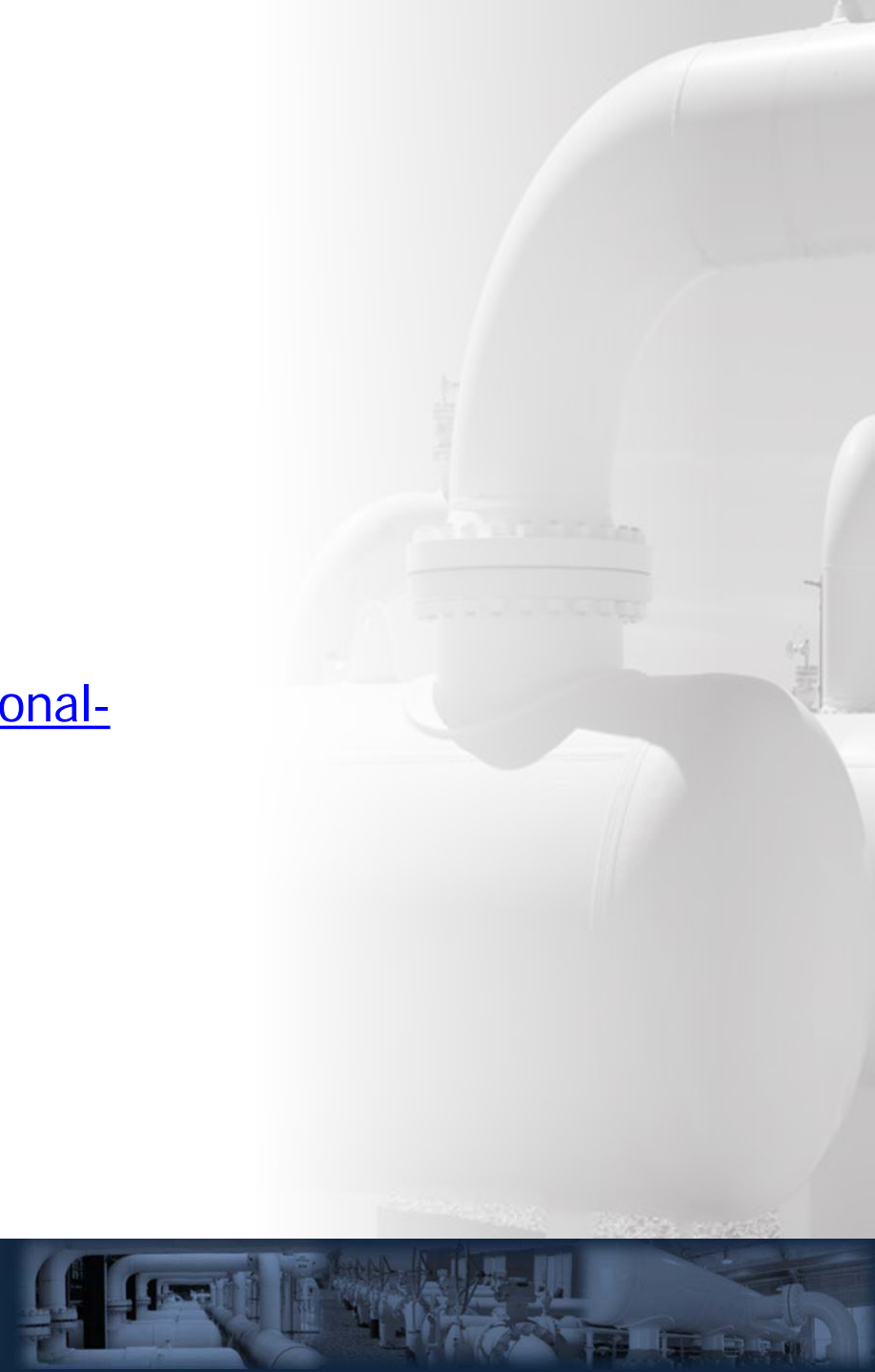


SOUTHERN STAR

CENTRAL GAS PIPELINE

SAFETY MOMENT/ WINTER DRIVING

- <https://www.nsc.org/home-safety/tools-resources/seasonal-safety/winter/driving>





SOUTHERN STAR

CENTRAL GAS PIPELINE

PSO (Planned Service Outage)



Customer Activities

Login

Informational Postings

Capacity

Gas Quality

Index of Customers

Locations

Capacity Map



Constraints

*Click on item for details

Unit Maintenance - 2/25/2020 to 2/27/2020	73% Capacity Reduction at NGPL Carter Location Constraint
Line R Smart Pigging - 3/17/2020 to 3/19/2020	100% Capacity Reduction at Cheyenne Plains - Sand Dune Location Constraint
Line R Smart Pigging - 3/17/2020 to 3/19/2020	67% Capacity Reduction at KH - Ford Co. Receipt Area Constraint
Line R Smart Pigging - 3/17/2020 to 3/19/2020	50% Capacity Reduction at Montezuma CS Area Constraint
Line R Smart Pigging - 3/17/2020 to 3/19/2020	75% Capacity Reduction at Scout - Jayhawk Location Constraint
Line R Smart Pigging - 4/1/2020 to 4/3/2020	75% Capacity Reduction at Scout - Jayhawk Location Constraint
Line R Smart Pigging - 4/1/2020 to 4/3/2020	50% Capacity Reduction at Montezuma CS Area Constraint
Line R Smart Pigging - 4/1/2020 to 4/3/2020	67% Capacity Reduction at KH - Ford Co. Receipt Area Constraint
Line R Smart Pigging - 4/1/2020 to 4/3/2020	

Last update: a minute ago

Download PSO PDF Version

Historical Average ID3 Schedule Volume through Co

30804 Abbyville Delivery
30804 Abbyville Delivery
16991 Access Midstream North Alva Delivery
16991 Access Midstream North Alva Delivery
16991 Access Midstream North Alva Delivery
44121 Alfalfa City Ok Delivery
44121 Alfalfa City Ok Delivery
44121 Alfalfa City Ok Delivery
26304 Alma Delivery
167 Amarillo NG Canadian Delivery
167 Amarillo NG Canadian Delivery
167 Amarillo NG Canadian Delivery
17035 Ameren Columbia Delivery
17035 Ameren Columbia Delivery
17035 Ameren Columbia Delivery

Constraint Locations

Constraint Pooling Areas



Work Activity					Operational Capacity Information	
Status	Projected Start Date	Projected Return To Normal Date	Location	Type Of Work	Capacity After Reduction Formatted	Reduction Percent Formatted
New	Feb 25, 2020	Feb 27, 2020	South of Edmond	Unit Maintenance	40,000 Dth/d NGPL Carter (Location 17069)	73% Reduction - (Location 17069 - NGPL Carter)
New	Mar 17, 2020	Mar 19, 2020	Kansas Hugoton	Line R Smart Pigging	150,000 Dth/d Scout - Jayhawk (Location 16289) 0 Dth/d Cheyenne Plains - Sand Dune (Location 16813) 150,000 Dth/d Montezuma CS (Location 445538) 100,000 Dth/d KH - Ford Co. Receipt (Location 441302)	75% Reduction - (Location 16289 - Scout - Jayhawk) 100% Reduction - (Location 16813 - Cheyenne Plains - Sand Dune) 50% Reduction - (Location 445538 - Montezuma CS) 67% Reduction - (Location 441302 - KH - Ford Co. Receipt)
New	Apr 1, 2020	Apr 3, 2020	Kansas Hugoton	Line R Smart Pigging	150,000 Dth/d Scout - Jayhawk (Location 16289) 0 Dth/d Cheyenne Plains - Sand Dune (Location 16813) 150,000 Dth/d Montezuma CS (Location 445538) 100,000 Dth/d KH - Ford Co. Receipt (Location 441302)	75% Reduction - (Location 16289 - Scout - Jayhawk) 100% Reduction - (Location 16813 - Cheyenne Plains - Sand Dune) 50% Reduction - (Location 445538 - Montezuma CS) 67% Reduction - (Location 441302 - KH - Ford Co. Receipt)
New	Apr 7, 2020	Apr 18, 2020	Rawlins Hesston	Chyenne Unit Maintenance	0 Dth/d PSCO Chalk Bluffs (Location 52)	100% Reduction - (Location 52 - PSCO Chalk Bluffs)
New	Apr 7, 2020	Apr 18, 2020	Rawlins Hesston	Ogallah Unit Maintenance	165,000 Dth/d Levant CS (Location 445577)	11% Reduction - (Location 445577 - Levant CS)
New	Apr 14, 2020	Apr 17, 2020	Kansas Hugoton	Line R Smart Pigging	150,000 Dth/d Scout - Jayhawk (Location 16289) 0 Dth/d Cheyenne Plains - Sand Dune (Location 16813) 150,000 Dth/d Montezuma CS (Location 445538) 100,000 Dth/d KH - Ford Co. Receipt (Location 441302) 0 Dth/d KGST Ark River (Location 14971)	75% Reduction - (Location 16289 - Scout - Jayhawk) 100% Reduction - (Location 16813 - Cheyenne Plains - Sand Dune) 50% Reduction - (Location 445538 - Montezuma CS) 67% Reduction - (Location 441302 - KH - Ford Co. Receipt) 100% Reduction - (Location 14971 - KGST Ark River)
New	Apr 20, 2020	Apr 21, 2020	Blackwell Edmond	Pipeline Integrity Pigging	75,000 Dth/d NGPL Carter (Location 17069) 35,000 Dth/d Edmond CS w/ OK (Location 445535) 0 Dth/d OG&E E Frontier Plant (Location 41)	50% Reduction - (Location 17069 - NGPL Carter) 72% Reduction - (Location 445535 - Edmond CS w/ OK) 100% Reduction - (Location 41 - OG&E Frontier Plant)





SOUTHERN STAR

CENTRAL GAS PIPELINE

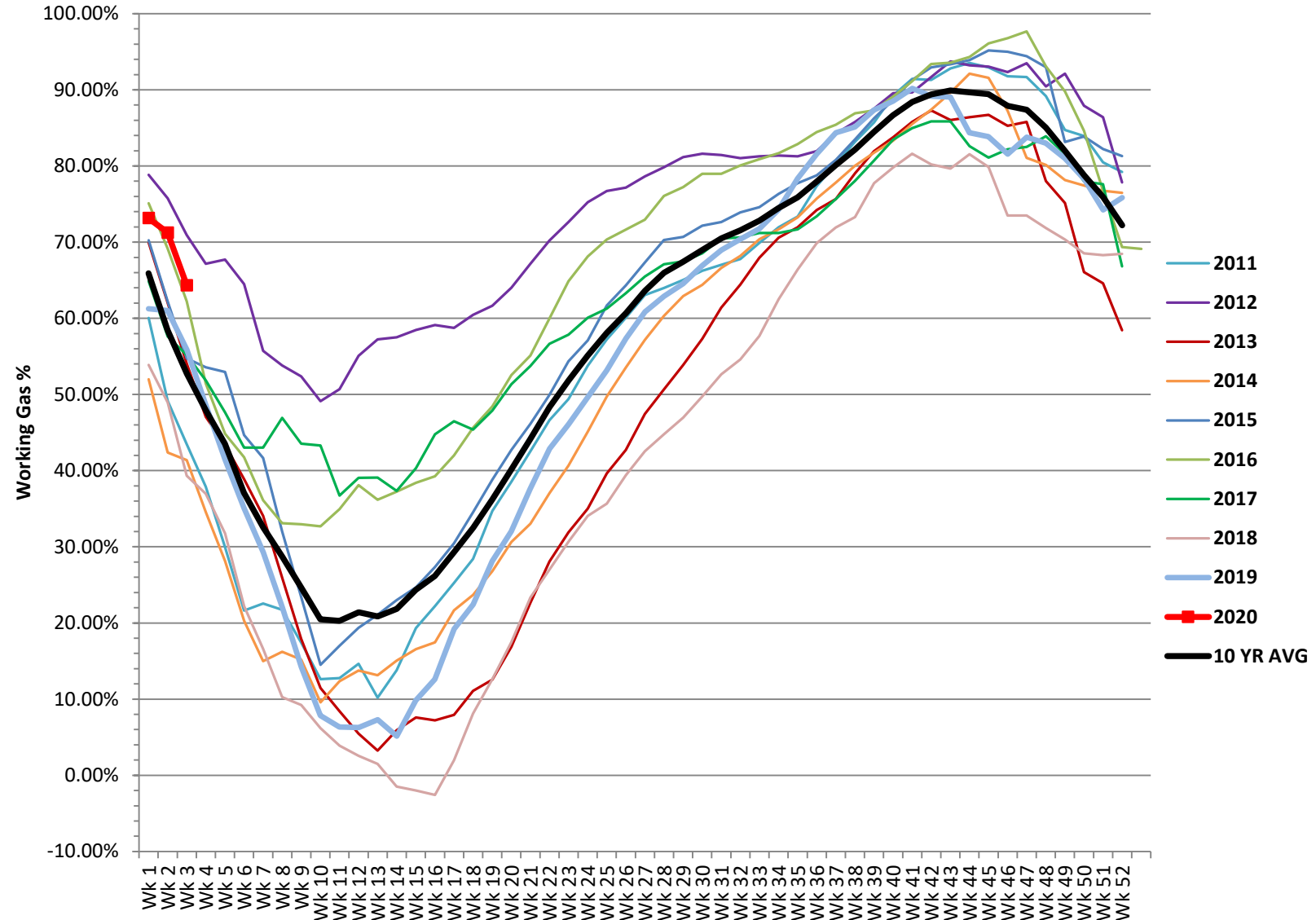
STORAGE UPDATE



Storage Updates

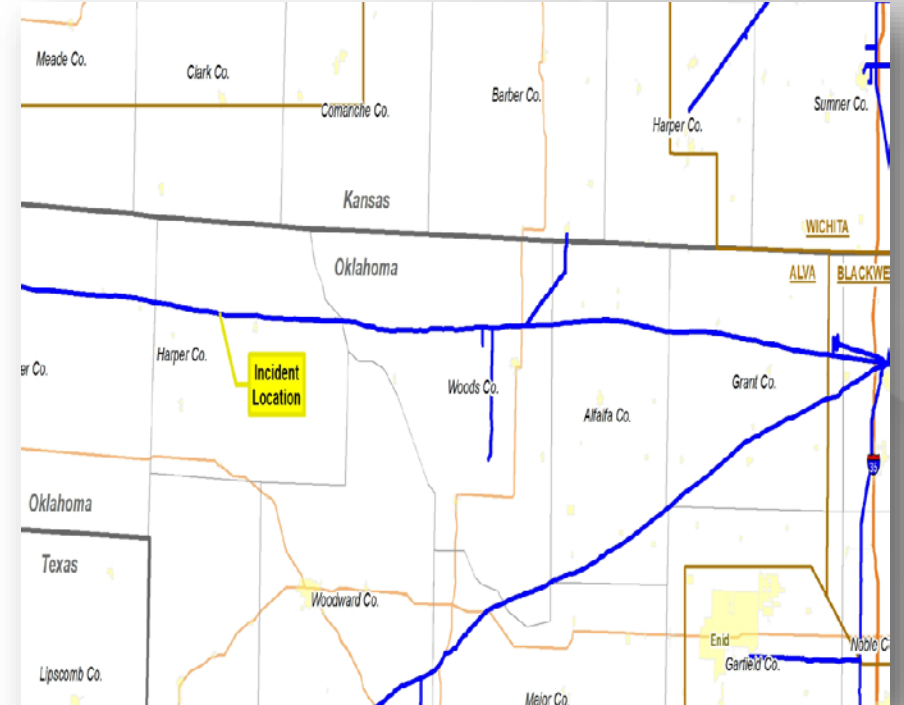
- Started off November with a cold snap, since then have had a warmer than average winter
- Currently 10% over the 10-year average
- Pulled nearly 4Bcf out of storage over the last week, use that storage gas
- January is forecasted to end warm
- Keeping an eye on February forecast
- **Winter Weather Watch**
 - Colder than normal temperatures forecasted
 - Makeup for ISS withdrawals, PLS withdrawals, incremental loans, and other off system activity limited
 - Typically issued for temperatures 15°- 20° in our Market Area
- **Winter Weather Warning**
 - Significant cold front forecasted
 - Firm Storage withdrawals limited to MDWQ
 - TSS/STS contracts need to ensure flowing gas to storage gas withdrawal is per contractual agreement
 - Makeup for ISS withdrawals, PLS withdrawals, incremental loans, and other off system activity not available
 - Typically issued for temperatures below 15°

Southern Star Working Gas



Line N Update

- Rupture 8/6/18 *(no injuries, fatalities, ignition of gas, or damage to structures)*
- Root Cause – High pH Stress Corrosion Cracking
- In-line Inspection (EMAT – crack detection)
 - Completed 12/21/18 *(Alva to Medicine Lodge River – 17 miles)*
 - No cracks identified on preliminary or final reports
 - Completed 12/31/18 *(Medicine Lodge River to Blackwell – 56 Miles)*
 - No cracks identified on preliminary or final reports
 - Completed 09/25/19 *(Beginning of Line to Cimarron River – 92 miles)*
 - Preliminary Report scheduled 12/12/19
 - 10 crack anomalies on preliminary report
 - 8 excavations to inspect the 10 anomalies
 - Final Report scheduled 02/10/20





SOUTHERN STAR

CENTRAL GAS PIPELINE

Capacity Planning



AVAILABLE CAPACITY

LINE SEGMENT SUMMARY	
3 ALDEN STORAGE	315 STRAIGHT-BLACKWELL
45 CHASE	333 BLACKWELL-HAYSVILLE
50 COLONY STORAGE	334 TALLANT-SHIDLER
87 ELK CITY STORAGE	335 BLACKWELL-SHIDLER
90 FALLS CITY	340 CEMENT
95 FORT SCOTT	357 DRUMRIGHT-COTTON VALLEY
115 GLAVIN-KANSAS CITY	380 PERRY-BLACKWELL
117 BLACKWELL-GRABHAM	385 MAYSVILLE
120 HESSTON-WICHITA	390 EDMOND-DRUMRIGHT
130 KANSAS-HUGOTON	400 OKLAHOMA CITY
140 HESSTON-OTTAWA	405 RINGWOOD
145 OTTAWA-SOUTH GLAVIN	410 COTTON VALLEY-GRABHAM
170 McLOUTH STORAGE	422 WEBB STORAGE
177 NEODESHA	423 JANE
180 TOPEKA	425 CARROLLTON
195 NORTH WELDA STORAGE	450 SOUTHERN TRUNK RANGELINE
190 OTTAWA-GLAVIN	455 SPRINGFIELD
195 OTTAWA-ST. JOE	458 CANADIAN-BLACKWELL
220 PIQUA STORAGE	490 RAWLINS-HESSTON
225 QUAPAW	493 OTTAWA-NEOSHO RIVER
235 SEDALIA	495 GRABHAM-WELDA
250 ST. JOE	496 WELDA-OTTAWA
255 SOUTH WELDA STORAGE	497 HOGSHOOTER
260 SOUTHERN TRUNK	498 CAMBRIDGE
265 SUPERIOR	
295 WICHITA-DOUGLASS	
300 WICHITA-OTTAWA	

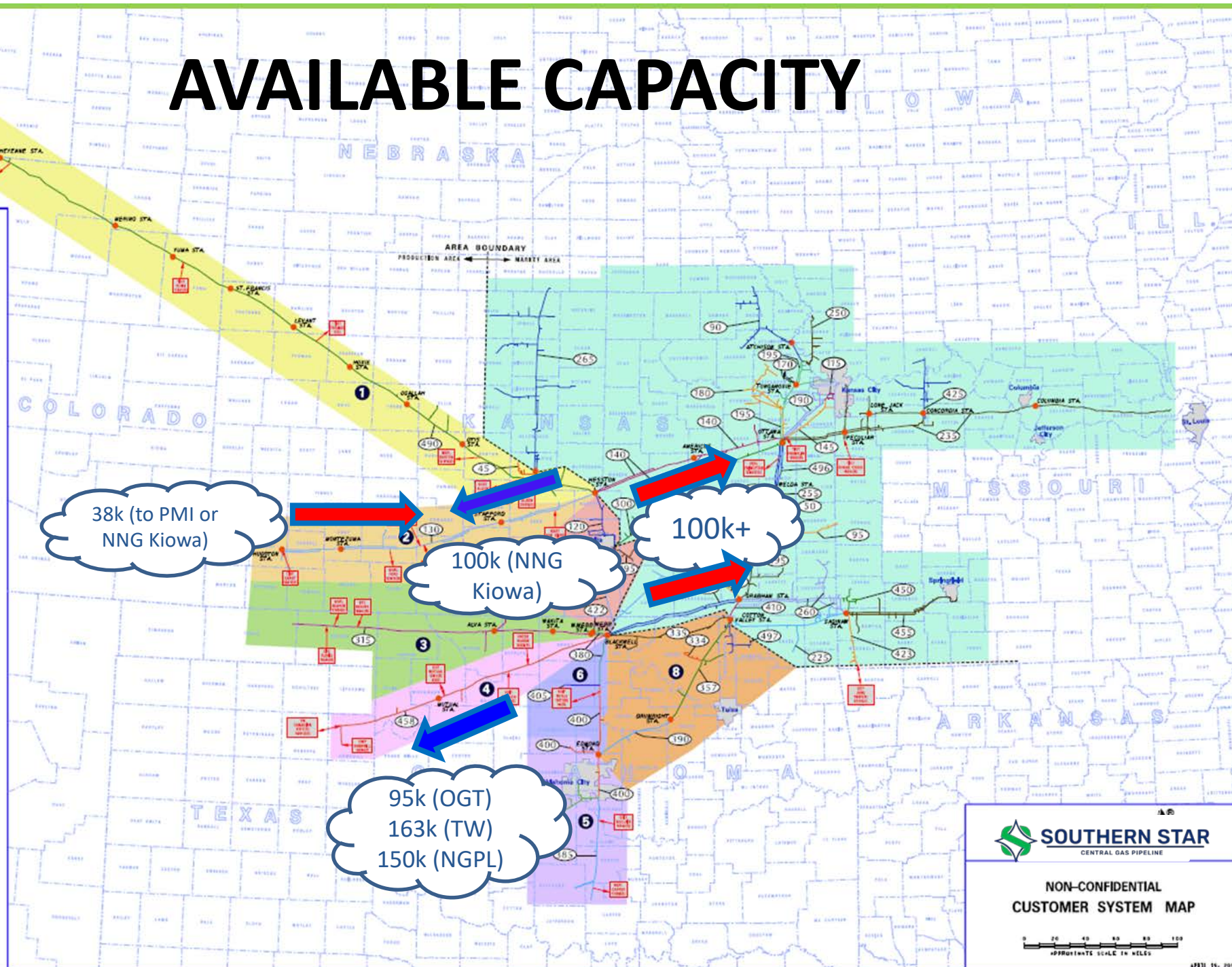
(185) — LINE SEGMENT NUMBERS

POOLING LEGEND	
1	RAWLINS-HESSTON POOL (RH)
2	KANSAS HUGOTON POOL (KH)
3	STRAIGHT-BLACKWELL POOL (SB)
4	CANADIAN-BLACKWELL POOL (CB)
5	SOUTH EDMOND POOL (SE)
6	EDMOND-BLACKWELL POOL (BE)
7	KANSAS-OTHER POOL (KS)
8	OKLAHOMA-OTHER POOL (OK)
9	MARKET AREA POOL (MA)

INTERCONNECTIONS WITH OTHER COMPANIES	
POPLINE CO.	GAS DELIVERED
LOCATION	GAS RECEIVED
DIRECTION	BIDIRECTIONAL

INTERCONNECTING COMPANY ABBREVIATION LIST

AMR	AMR PIPELINE COMPANY
BMM	BLUE MOUNTAIN MIDSTREAM
CIG	COLORADO INTERSTATE GAS CO.
CPP	CHEYENNE PLAINS
EGT	ENABLE GAS TRANSMISSION
EOIT	ENABLE OKLAHOMA INTRASTATE TRANSMISSION
ETC	ETC FIELD SERVICES
KUST	KANSAS GAS SERVICE TRANSMISSION (ONE GAS)
MCMC	MID-CONTINENT MARKET CENTER
NGPL	NATURAL GAS PIPELINE CO. OF AMERICA
NNG	NORTHERN NATURAL GAS CO.
OOT	ONEOK GAS TRANSPORTATION
OKTEX	OKTEX PIPELINE COMPANY
OWT	ONEOK WESTEX TRANSMISSION
PEPL	PANHANDLE EASTERN PIPELINE CO.
PSCO	PUBLIC SERVICE CO. OF COLORADO (KCEL)
QUESTAR	QUESTAR PIPELINE COMPANY
TIGT	TALLGRASS INTERSTATE GAS TRANSMISSION
TW	TRANSWESTERN PIPELINE COMPANY

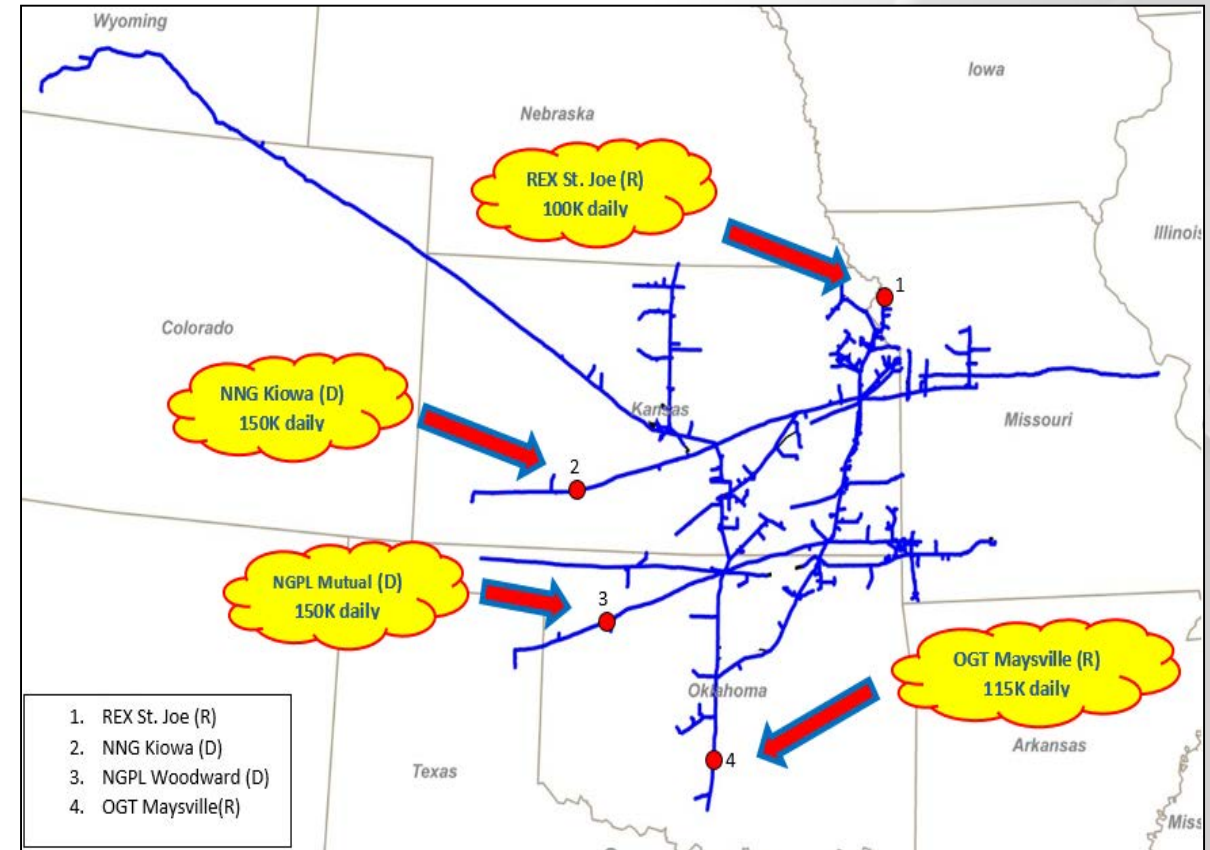


SOUTHERN STAR
CENTRAL GAS PIPELINE

NON-CONFIDENTIAL
CUSTOMER SYSTEM MAP

NEW PIPELINE INTERCONNECTS

- All new interconnects are active and flowing!!
- Rex St. Joe (R)
 - 100K Dth/d
- NNG Kiowa (D)
 - 150K Dth/d
- NGPL Mutual (D)
 - 150K Dth/d
- OGT Maysville (R)
 - 115K Dth/d
- Please contact your customer service representative, or capacity planning, if you have any questions about these new points.





SOUTHERN STAR
CENTRAL GAS PIPELINE

INVOICING



BILLING ANALYSTS



Bryant, Lisa

Analyst Sr, Billing

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OFFICE
Owensboro



Mudd, Amanda

Analyst Sr, Billing

[270-852-4574](tel:270-852-4574)

Amanda.Mudd@southernstar.com

OFFICE
Owensboro



INVOICE UPDATES

Previously

Reservation Charges

0008	RES	39,100	Manual	(122,476)	0.114900	(\$14,072.48)
0009	RES	39,100	Manual	122,476	0.205400	\$25,156.55
00010	RES	39,100		1,173,000	*	\$134,778.00
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Currently

Reservation Charges

00011	RES	39,100		1,203,100	*	0.114900	\$138,236.49
00012	RES	39,100		9,000	*	0.205400	<u>\$1,848.61</u>





SOUTHERN STAR
CENTRAL GAS PIPELINE

CAPACITY SCHEDULING



CSI062 MASTER POINT LIST

Location	Location Name	Location Operator	Pool	Line Seg	Flow Dir	Location Type	Location County	Loc St	Location Zone	Alloc Mthd
41	OG&E Frontier Plant	OG&E	SE	340	Delivery	Power Generation	Oklahoma	OK	Production	Default1
179	ONG-SW Oklahoma City	Oklahoma Nat	SE	340	Delivery	Distribution Company Large	Mc Clain	OK	Production	Default1
7158	OFS Maysville	ONEOK Field Services	SE	385	Receipt	Plant	Garvin	OK	Production	OBA
12723	DCP - Kingfisher	DCP Midstream	SE	400	Receipt	Plant	Kingfisher	OK	Production	OBA
14377	DCP Mustang Plt	DCP Midstream	SE	340	Receipt	Plant	Grady	OK	Production	OBA
15142	EOIT McClain	Enable OK Intra, LLC	SE	385	Receipt	Intrastate Interconnect	Mc Clain	OK	Production	OBA
15223	Nimrod	Lumen Midstream Part	SE	340	Receipt	Plant	Grady	OK	Production	OBA
15430	Velma Gas Plant	Targa Pipeline Mid-C	SE	385	Receipt	Plant	Stephens	OK	Production	OBA
15857	DCP - Sholem	DCP Midstream	SE	385	Receipt	Plant	Stephens	OK	Production	OBA
16679	Fox Plant	DCP Midstream	SE	385	Receipt	Plant	Carter	OK	Production	OBA
16857	Superior - Cashion	Superior Pipeline Co	SE	400	Receipt	Plant	Logan	OK	Production	OBA
16922	Timberline Energy	Timberline Energy	SE	340	Receipt	Producer Gatherer	Oklahoma	OK	Production	Default1
16972	ONG Norman	Oklahoma Nat	SE	385	Delivery	Distribution Company Large	Cleveland	OK	Production	Default1
17052	ONG NW Oklahoma City	Oklahoma Nat	SE	340	Delivery	Distribution Company Large	Oklahoma	OK	Production	Default1
17056	Blue Mountain - Chisholm Trail	Blue Mtn. Midstream	SE	340	Receipt	Producer Gatherer	Grady	OK	Production	OBA
17067	Blue Mountain - Chisholm Trail III	Blue Mtn. Midstream	SE	340	Receipt	Interstate Interconnect	Grady	OK	Production	OBA
17069	NGPL Carter	Natural Gas Pipeline	SE	385	Delivery	Interstate Interconnect	Carter	OK	Production	OBA
17091	OGT - Maysville	ONEOK Gas Trans	SE	385	Receipt	Interstate Interconnect	Garvin	OK	Production	OBA
74416	Pocasset	Centerpoint	SE	340	Delivery	Distribution Company Small	Grady	OK	Production	Default2
865001	Southwest Elect Mfg Plant	Southwest Elect	SE	400	Delivery	Direct Small	Oklahoma	OK	Production	Default1

- You can filter this report by:
 - Pooling location
 - Line segment
 - Flow direction
 - Etc....



NEW INTERCONNECTS

- *REX St. Joe—Market Area receipt (17087)*
 - Gas contracted at this point can be used to go anywhere on system, but still limited capacity to Sedalia and Springfield.
- *Northern (NNG) Kiowa—Production Area delivery (17096)*
 - Can offer contracts to this point on Kansas Hugoton line (KH), or to displace gas from other areas.
- *NGPL Mutual—Production Area delivery (17086)*
 - Provides another outlet on Canadian Blackwell (CB) line to deliver gas.
 - This point is downstream of both the Hemphill and Mutual constraints.
- *OGT Maysville—Production Area receipt (17091)*
 - Receipt point in SE (South Edmond) pool.
 - Gas flowing North from this point will still have to make it through the Edmond constraint.
 - Can direct gas south to NGPL or other points south of Edmond.



2020 CSI ENHANCEMENTS

- Planning a variety of different CSI Enhancements for CSI in 2020 and considering more.
- WHAT WOULD YOU LIKE TO SEE?






SOUTHERN STAR

CENTRAL GAS PIPELINE

CONTRACT ADMINISTRATION



SERVICE REQUEST IN CSI

**SOUTHERN STAR**
CENTRAL GAS PIPELINE
TSP 00790623

Welcome Julie Price, Southern Star

Quick Links:

Customer Activities

Informational Postings

Capacity

Gas Quality

Index of Customers

Locations

Notices

Posted Imbalances

Regulatory

Tariff

Transactional Reporting

Master Points

Electronic Forms

Service Request Forms

Service Request

Service Request Amendment

Service Request Bid Form

Electronic Contracting Form of Service

Other Postings

Gas Supplier Listing


Southern Star Home

Downloads

Search

Customer Activities

Capacity Map



Esri, HERE, Garmin, FAO, NOAA, USGS, EPA


Powered by Esri

Notices

CRITICAL (28)	NON-CRITICAL (44)
Force Majeure 8364: Line Segment 315 Force Majeure - Update #6	December 12, 2019
Weather 8363: Winter Weather Watch	December 12, 2019
Gas Qual 8360: Noble Keota Receipt (Location 17010) Capacity Reduction	December 10, 2019
Gas Qual 8358: Noble Keota Receipt (Location 17010) Capacity Reduction	December 5, 2019

Deadlines

ID1	<input checked="" type="radio"/> NOM	>	<input checked="" type="radio"/> CON	>	<input checked="" type="radio"/> SCH	Flow at 2:00 PM
ID2	<input type="radio"/> NOM	>	<input type="radio"/> CON	>	<input type="radio"/> SCH	Flow at 6:00 PM
ID3	<input type="radio"/> NOM	>	<input type="radio"/> CON	>	<input type="radio"/> SCH	Flow at 10:00 PM
Timely	<input checked="" type="radio"/> NOM	>	<input type="radio"/> CON	>	<input type="radio"/> SCH	Flow at 9:00 AM



Service Request Form

Are you an Existing Customer? *

Yes ▾

Are you Affiliated with: Southern
Star, La Caisse de Depot et
Placement du Quebec or Ullico
Infrastructure Fund? *

☒ No

☐ Yes

Existing Service Requester Information

Service Requester Name *

Service Requester Proprietary Number *

Contact Email *

Enter Email

Confirm Email

If Address has changed please check

☐ Yes

Requested Term of Service

Effective Date *



Termination Date *



Requested Quantities

Rate Schedule Requested *

▾

Submit

Reset



Service Request Bid Form

Associated Notice Number

Are you an Existing Customer? *

Yes

Are you Affiliated with: Southern Star, La Caisse de Depot et Placement du Quebec or Ullico Infrastructure Fund?

☒ No

☐ Yes

Existing Bidding Service Requester Information

Bidding Service Requester Name *

Bidding Service Requester Proprietary Number *

Bid Authorization

Person Authorized to submit bids to Southern Star Central Gas Pipeline

Name *

First

Last

Address *

Street Address

City

State / Province / Region

ZIP / Postal Code

United States

Country

Email *

Enter Email

Confirm Email

Phone *

Bid Information

Rate Schedule *

Total Transportation (Dth)

Maximum Daily Transportation Quantity (MDTQ)

Production - Firm Transportation

Receipt Locations

Location Number

Location Name

Requested MDTQ



Receipt Total Requested MDQ

Delivery Locations

Location Number

Location Name

Requested MDTQ



Delivery Total Requested MDTQ

Total Storage

Maximum Daily Withdrawal Quantity (MDWQ)

Maximum Storage Quantity (MSQ)

Maximum Storage Quantity (MSQ) shall equal Shipper's Maximum Daily Withdrawal Quantity times 33

Bidder is willing to accept a partial award of capacity in the event of a tie

Term and Rate Information

Effective Date *



Termination Date *



Maximum Tariff Rate *

☐ Yes

☐ No

Other Terms or Conditions



ELECTRONIC CONTRACTING

If you would like to be set up for Electronic Contracting, please contact Julie Price or Drew Bittel in Contract Administration

Email: SSCContractAdministration@southernstar.com

Benefits to Electronic Contracting:

- *All Requests and signatures are completed electronically
- *No scanning and emailing back & forth
- *Everything is viewable within the contract in CSI



2020 HOLIDAY SCHEDULE

2020 Banking Holidays		2020 Southern Star Central Gas Pipeline, Inc. Holidays	
New Year's Day	Wednesday, January 1 st	New Year's Day	Wednesday, January 1 st
Martin L King, Jr. Birthday	Monday, January 20 th	N/A (1)	N/A (1)
Presidents' Day	Monday, February 17 th	N/A (1)	N/A (1)
Memorial Day	Monday, May 25 th	Memorial Day	Monday, May 25 th
Independence Day	N/A (2)	Independence Day -observe	Friday, July 3 rd
Labor Day	Monday, September 7 th	Labor Day	Monday, September 7 th
Columbus Day	Monday, October 12 th	N/A (1)	N/A (1)
Veterans Day	Wednesday, November 11 th	N/A (1)	N/A (1)
Thanksgiving Day	Thursday, November 26 th	Thanksgiving Day	Thursday, November 26 th
N/A (2)	N/A (2)	Day after Thanksgiving	Friday, November 27 th
N/A (2)	N/A (2)	Christmas Eve	Thursday, December 24 th
Christmas Day	Friday, December 25 th	Christmas Day	Friday, December 25 th

- (1) Banking Holiday Only - Southern Star Central Gas Pipeline, Inc. offices open, however, the day does **not** count as a business day for Capacity Release Biddable Deals.
- (2) Southern Star Central Gas Pipeline, Inc. Holiday Only - Southern Star Central Gas Pipeline, Inc. offices closed. The day **does** count as a business day for all Capacity Release deals.





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CENTRAL GAS PIPELINE

MARKETING & CUSTOMER SERVICE



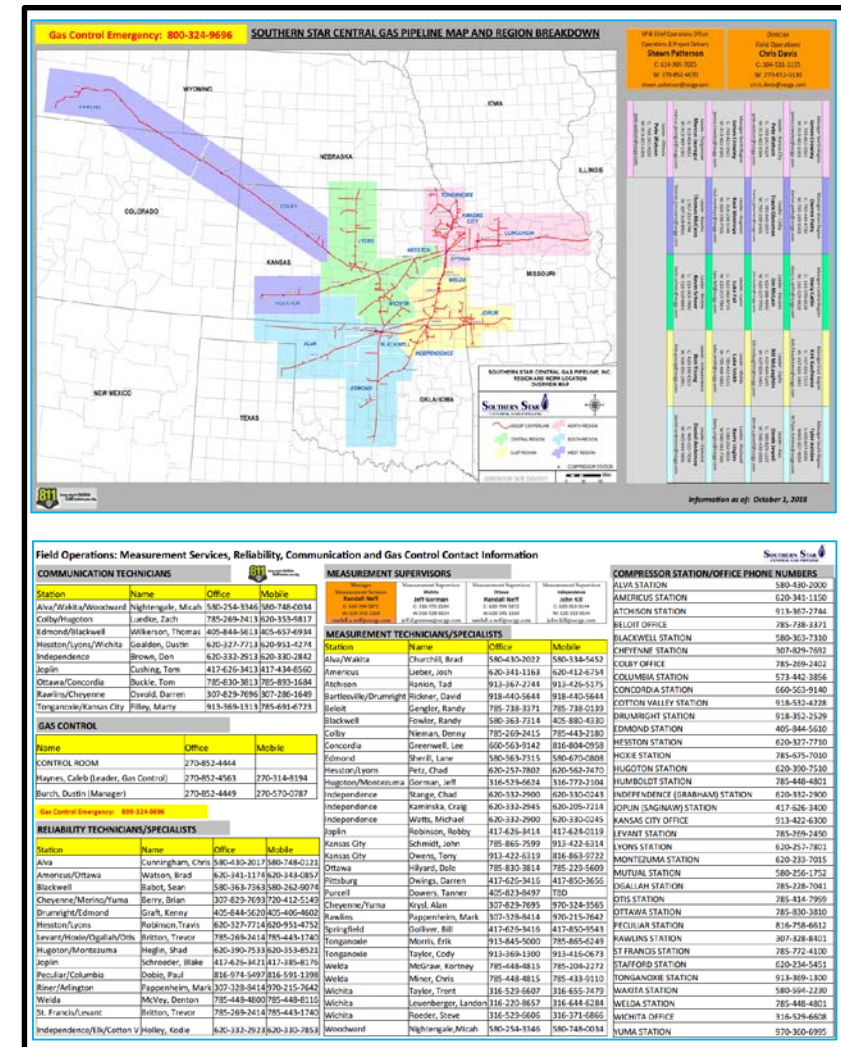
OPEN SEASONS

(AVAILABLE CAPACITY)

- **Benefits:**
 - **Transparent**
 - **Timeline flexibility**
 - **Address large customer audience at once**
 - **Non-discriminatory**



<https://csimain.southernstar.com/App/InformationalPostings/OtherPostings/ContactUs>



Email -> Robin.Joska@southernstar.com

Save the date for the 2020



SOUTHERN STAR

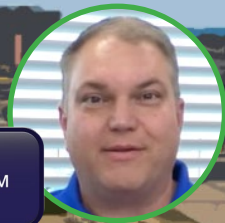
CENTRAL GAS PIPELINE

**Customer
Meeting**

May 13-14, 2020

KANSAS CITY

Crowne Plaza Downtown



CLICK HERE

FOR A PERSONAL INVITATION FROM

MATT McCOY



SOUTHERN STAR

CENTRAL GAS PIPELINE

2019 HIGHLIGHTS

- * MOD
- * POWER GEN THROUGHPUT
- * MMA
- * PSO DASHBOARD
- * NEW INTERCONNECTS
- * CSI ENHANCEMENTS



MODERNIZATION UPDATE

- RP19-289 Settlement reduced most reservation components of rates due to the Tax Cuts and Jobs Act of 2017 & established cost recovery mechanism for modernization.
- Settlement allows for \$88 million/year of spending on eligible Modernization projects put into service in 2019 and 2020, while committing Southern Star to an additional capital maintenance obligation of \$50 million/year.
- All 2019 MOD projects are complete and in-service. We were also able to complete, after shipper approval, a few more projects in 2019 than expected.
- The largest 2019 project, the Blackwell Redundant Compression Project, was placed in-service in August. Redundant compression provided by the new compressor unit increases reliability and flexibility at one of our busiest compression stations. Cuts for maintenance or unexpected outages at Blackwell should be greatly reduced or eliminated.
- 2020 Modernization project – Lines DT and DS Replacement.
- Next up is CRM surcharge filing by end of January, with rates to be effective 3/1/20 – 3/1/21.
- 2020 Modernization Annual Review of the Eligible Facilities Plan (settlement required).
- 2020 Modernization update at Southern Star customer meeting.





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CENTRAL GAS PIPELINE

TRIVIA

- 1) HOW MANY POOLS DOES SOUTHERN STAR HAVE
- 2) WHEN IS SOUTHERN STAR'S 2020 CUSTOMER MEETING?
- 3) WHAT LOCATION NUMBER IS THE NEW OGT – MAYSVILLE RECEIPT POINT?

PLEASE SEND ANSWERS TO buster.ashley@southernstar.com BY END OF BUSINESS DAY FRIDAY 1/24/2020!



QUESTIONS

