

Rates Effective as of February 1, 2021

Southern Star Central Gas Pipeline, Inc.
 FERC Gas Tariff
 First Revised Volume No. 1

Fifth Revised Sheet No. 8
 Superseding
 Fourth Revised Sheet No. 8

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS AND OTHER RELATED SERVICES

		Minimum Rate 1/ & 5/ -----	Maximum Rate 1/ & 5/ -----
TSS-P	Reservation - FSS - Deliverability	\$ 0.0000	\$ 0.0325
	Reservation - FSS - Capacity 4/	0.0000	0.0017
	Reservation - FTS-P	0.0000	0.2054
	Injection - FSS	0.0132	0.0132
	Withdrawal - FSS	0.0132	0.0132
	Commodity - FTS-P	0.0116	0.0116
	Authorized Overrun - FSS - Deliverability 2/	0.0000	0.0325
	Authorized Overrun - FSS - Capacity	0.0000	0.0017
	Authorized Overrun - FTS-P	0.0116	0.2170
	CRM Surcharge – S 6/	0.0000	0.0075
	CRM Surcharge – P 7/	0.0000	0.0199
TSS-M	Reservation - FSS - Deliverability	0.0000	0.0325
	Reservation - FSS - Capacity 4/	0.0000	0.0017
	Reservation - FTS-P 3/	0.0000	0.2054
	Reservation - FTS-M	0.0000	0.1462
	Injection - FSS	0.0132	0.0132
	Withdrawal - FSS	0.0132	0.0132
	Commodity - FTS-P 3/	0.0116	0.0116
	Commodity - FTS-M	0.0115	0.0115
	Authorized Overrun - FSS - Deliverability 2/	0.0000	0.0325
	Authorized Overrun - FSS - Capacity	0.0000	0.0017
	Authorized Overrun - FTS-P 3/	0.0116	0.2170
	Authorized Overrun - FTS-M	0.0115	0.1577
	CRM Surcharge – S 6/	0.0000	0.0075
	CRM Surcharge – P 7/	0.0000	0.0199
CRM Surcharge – M 8/	0.0000	0.0049	

Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on Sheet No. 13.

1/ Reservation rates are per Dth of MDTQ per day for transportation and per Dth of MDWQ for storage.
 Commodity Rates are per Dth.

2/ Applicable to Injections/Withdrawals in excess of MDIQ or MDWQ, in addition to the injection/
 withdrawal charge.

3/ FTS-P is only applicable if firm capacity is reserved in the Production Area.

4/ Applied to daily storage balance.

5/ These rates shall be increased, where applicable, to include the ACA unit charge pursuant to Section 26 of the
 General Terms and Conditions.

6/ Surcharge in addition to above stated maximum rates for Reservation - FSS - Deliverability and Authorized
 Overrun - FSS - Deliverability pursuant to Section 32 of the General Terms and Conditions.

7/ Surcharge in addition to above stated maximum rates for Reservation - FTS-P and Authorized Overrun - FTS-P
 pursuant to Section 32 of the General Terms and Conditions.

8/ Surcharge in addition to above stated maximum rates for Reservation - FTS-M and Authorized Overrun - FTS-M
 pursuant to Section 32 of the General Terms and Conditions.

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Fourth Revised Sheet No. 9
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 Third Revised Sheet No. 9

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS AND OTHER RELATED SERVICES

		Minimum Rate 3/ -----	Maximum Rate 3/ -----
STS-P	Commodity	\$ 0.0116	\$ 0.8547
	Authorized Overrun	0.0116	0.8547
	CRM Surcharge – P 4/	0.0000	0.0199
	Authorized Overrun - FSS - Deliverability 1/	0.0000	0.0325
	CRM Surcharge – S 5/	0.0000	0.0075
	Authorized Overrun - FSS - Capacity	0.0000	0.0017
STS-M	Commodity - STS-P 2/	0.0116	0.3324
	Authorized Overrun - STS-P 2/	0.0116	0.3324
	CRM Surcharge – P 4/	0.0000	0.0199
	Commodity - STS-M	0.0115	0.8322
	Authorized Overrun - STS-M	0.0115	0.8322
	CRM Surcharge – M 4/	0.0000	0.0049
	Authorized Overrun - FSS - Deliverability 1/	0.0000	0.0325
	CRM Surcharge – S 5/	0.0000	0.0075
Authorized Overrun - FSS - Capacity	0.0000	0.0017	

Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on Sheet No. 13.

1/ Applicable to Injections/Withdrawals in excess of MDIQ or MDWQ, in addition to the injection/withdrawal charge.

2/ STS-P is only applicable if firm capacity is reserved in the Production Area.

3/ These rates shall be increased, where applicable, to include the ACA unit charge pursuant to Section 26 of the General Terms and Conditions.

4/ Surcharge in addition to above stated maximum rates for Commodity and Authorized Overrun pursuant to Section 32 of the General Terms and Conditions.

5/ Surcharge in addition to above stated maximum rates for Authorized Overrun - FSS - Deliverability pursuant to Section 32 of the General Terms and Conditions.

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STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS AND OTHER RELATED SERVICES

		Minimum Rate 1/ & 4/ -----	Maximum Rate 1/ & 4/ -----
FTS-P	Reservation	\$ 0.0000	\$ 0.2054
	Commodity	0.0116	0.0116
	Authorized Overrun	0.0116	0.2170
	CRM Surcharge – P 5/	0.0000	0.0199
FTS-M	Reservation	0.0000	0.1462
	Commodity	0.0115	0.0115
	Authorized Overrun	0.0115	0.1577
	CRM Surcharge – M 5/	0.0000	0.0049
FTS-M	Ozark Trails Incremental Charge 2/	0.0000	0.0632
SFT-P	Commodity	0.0116	0.7243
	Authorized Overrun	0.0116	0.7243
	CRM Surcharge – P 6/	0.0000	0.0199
SFT-M	Commodity - SFT-P 3/	0.0116	0.3324
	Authorized Overrun - SFT-P 3/	0.0116	0.3324
	CRM Surcharge – P 6/	0.0000	0.0199
	Commodity - SFT-M	0.0115	0.6733
	Authorized Overrun - SFT-M	0.0115	0.6733
	CRM Surcharge – M 7/	0.0000	0.0049

Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on Sheet No. 13.

1/ Reservation rates are per Dth of MDTQ per day. Commodity Rates are per Dth.

2/ Incremental charge in addition to above stated FTS-M rates. Charge is applicable to parties using facilities built pursuant to Docket No. CP06-94.

3/ SFT-P is only applicable if firm capacity is reserved in the Production Area.

4/ These rates shall be increased, where applicable, to include the ACA unit charge pursuant to Section 26 of the General Terms and Conditions.

5/ Surcharge in addition to above stated maximum rates for Reservation and Authorized Overrun pursuant to Section 32 of the General Terms and Conditions.

6/ Surcharge in addition to above stated maximum rates for Commodity and Authorized Overrun pursuant to Section 32 of the General Terms and Conditions.

7/ Surcharge in addition to above stated maximum rates for Commodity - SFT-M and Authorized Overrun - SFT-M pursuant to Section 32 of the General Terms and Conditions.

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Sixth Revised Sheet No. 11
 Superseding
 Fifth Revised Sheet No. 11

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS AND OTHER RELATED SERVICES (CONTINUED)

		Minimum Rate 1/ & 4/ -----	Maximum Rate 1/ & 4/ -----
ITS-P	Commodity	\$ 0.0116	\$ 0.2170
	CRM Surcharge – P 5/	0.0000	0.0199
ITS-M	Commodity	0.0115	0.1577
	CRM Surcharge – M 5/	0.0000	0.0049
FSS	Deliverability Reservation	0.0000	0.0325
	Capacity Reservation 2/	0.0000	0.0017
	Injection	0.0132	0.0132
	Withdrawal	0.0132	0.0132
	Authorized Overrun - Deliverability 3/	0.0000	0.0325
	Authorized Overrun - Capacity	0.0000	0.0017
	CRM Surcharge – S 6/	0.0000	0.0075
ISS	Commodity 2/	0.0000	0.0034
	Injection	0.0132	0.0132
	Withdrawal	0.0132	0.0132
	CRM Surcharge – S 7/	0.0000	0.0075
PLS-P	Daily Commodity	0.0000	0.2170
PLS-M	Daily Commodity	0.0000	0.1577

Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on Sheet No. 13.

1/ Reservation rates are per Dth of MDTQ per day for transportation and per Dth of MDWQ for storage. Commodity Rates are per Dth.

2/ Applied to daily storage balance.

3/ Applicable to Injections/Withdrawals in excess of MDIQ or MDWQ, in addition to the Injections/Withdrawal charge.

4/ These rates shall be increased, where applicable, to include the ACA unit charge pursuant to Section 26 of the General Terms and Conditions.

5/ Surcharge in addition to above stated maximum rates for Commodity pursuant to Section 32 of the General Terms and Conditions.

6/ Surcharge in addition to above stated maximum rates for Deliverability Reservation and Authorized Overrun – Deliverability pursuant to Section 32 of the General Terms and Conditions.

7/ Surcharge in addition to above stated maximum rates for Injection pursuant to Section 32 of the General Terms and Conditions.

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Fourth Revised Sheet No. 12
 Superseding
 Third Revised Sheet No. 12

VOLUMETRIC FIRM CAPACITY RELEASE MAXIMUM RATES 4/ STATED AT 100% LOAD FACTOR

		Maximum Rate 1/ & 5/ -----
TSS-P	Reservation - FSS 2/	\$ 0.0034
	Reservation - FTS-P	0.2054
	CRM Surcharge – S 6/	0.0075
	CRM Surcharge – P 7/	0.0199
TSS-M	Reservation - FSS 2/	0.0034
	Reservation - FTS-P	0.2054
	Reservation - FTS-M	0.1462
	CRM Surcharge – S 6/	0.0075
	CRM Surcharge – P 7/	0.0199
	CRM Surcharge – M 8/	0.0049
FTS-P	Reservation	0.2054
	CRM Surcharge – P 7/	0.0199
FTS-M	Reservation	0.1462
	CRM Surcharge – M 8/	0.0049
FTS-M	Ozark Trails Incremental Charge 3/	0.0632
FSS	Reservation 2/	0.0034
	CRM Surcharge – S 6/	0.0075

Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on Sheet No. 13.

1/ Exclusive of any surcharges and commodity charges.

2/ Applied to daily storage balance.

3/ Incremental charge in addition to above stated FTS-M rate. Charge is applicable to parties using facilities built pursuant to Docket No. CP06-94.

4/ Does not apply to capacity release transactions of one year or less beginning July 30, 2008.

5/ These rates shall be increased, where applicable, to include the ACA unit charge pursuant to Section 26 of the General Terms and Conditions.

6/ Surcharge in addition to above stated maximum rates for Reservation - FSS pursuant to Section 32 of the General Terms and Conditions.

7/ Surcharge in addition to above stated maximum rates for Reservation - FTS-P pursuant to Section 32 of the General Terms and Conditions.

8/ Surcharge in addition to above stated maximum rates for Reservation - FTS-M pursuant to Section 32 of the General Terms and Conditions.

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Substitute Third Revised Sheet No. 12A
Superseding
Third Revised Sheet No. 12A

STATEMENT OF MARKET-BASED RATES FOR STORAGE OF NATURAL GAS

<u>Rate Schedule</u>	<u>Min Rate</u>	<u>Max Rate</u>
FS1		
Reservation 1/ Injection	Rate Negotiated \$ 0.0132	\$ 0.0132
Withdrawal	\$ 0.0132	\$ 0.0132
Authorized Overrun 2/	Rate Negotiated	
IS1		
Commodity 3/ Injection	Rate Negotiated \$ 0.0132	\$ 0.0132
Withdrawal	\$ 0.0132	\$ 0.0132

1/ Reservation rates are per Dth of MSQ per day.

2/ Applicable to Injections/Withdrawals in excess of the MDIQ or MDWQ (in addition to the Injections/Withdrawals charge) and to MSQ overruns.

3/ Commodity rates are per Dth of storage ending inventory balance per day.

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Tenth Revised Sheet No. 13
Superseding
Ninth Revised Sheet No. 13

FUEL REIMBURSEMENT PERCENTAGES FOR ALL RATE SCHEDULES

	Minimum Percent -----	Maximum Percent -----
Storage Injection	3.24%	3.24%
Production Area	0.09% 1/	0.96%
Market Area	0.09%	0.72%

1/ Applicable as provided in Section 13.5 of the General Terms and Conditions.