

Rates Effective as of June 1, 2022

Southern Star Central Gas Pipeline, Inc.
FERC Gas Tariff
First Revised Volume No. 1

Eighth Revised Sheet No. 8
Superseding
Seventh Revised Sheet No. 8

**These rates reflect Interim Settlement
Rates filed March 22, 2022 in
Rate Case Docket No. RP21-778.**

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS AND OTHER RELATED SERVICES

		Minimum Rate 1/ & 5/ -----	Maximum Rate 1/ & 5/ -----
TSS-P	Reservation - FSS - Deliverability	\$ 0.0000	\$ 0.0474
	Reservation - FSS - Capacity 4/	0.0000	0.0014
	Reservation - FTS-P	0.0000	0.2761
	Injection - FSS	0.0175	0.0175
	Withdrawal - FSS	0.0175	0.0175
	Commodity - FTS-P	0.0100	0.0100
	Authorized Overrun - FSS - Deliverability 2/	0.0000	0.0474
	Authorized Overrun - FSS - Capacity	0.0000	0.0014
	Authorized Overrun - FTS-P	0.0100	0.2861
	CRM Surcharge – S 6/	0.0000	0.0000
	CRM Surcharge – P 7/	0.0000	0.0000
TSS-M	Reservation - FSS - Deliverability	0.0000	0.0474
	Reservation - FSS - Capacity 4/	0.0000	0.0014
	Reservation - FTS-P 3/	0.0000	0.2761
	Reservation - FTS-M	0.0000	0.2150
	Injection - FSS	0.0175	0.0175
	Withdrawal - FSS	0.0175	0.0175
	Commodity - FTS-P 3/	0.0100	0.0100
	Commodity - FTS-M	0.0149	0.0149
	Authorized Overrun - FSS - Deliverability 2/	0.0000	0.0474
	Authorized Overrun - FSS - Capacity	0.0000	0.0014
	Authorized Overrun - FTS-P 3/	0.0100	0.2861
	Authorized Overrun - FTS-M	0.0149	0.2299
	CRM Surcharge – S 6/	0.0000	0.0000
	CRM Surcharge – P 7/	0.0000	0.0000
	CRM Surcharge – M 8/	0.0000	0.0000

Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on Sheet No. 13.

1/ Reservation rates are per Dth of MDTQ per day for transportation and per Dth of MDWQ for storage.
Commodity Rates are per Dth.

2/ Applicable to Injections/Withdrawals in excess of MDIQ or MDWQ, in addition to the injection/
withdrawal charge.

3/ FTS-P is only applicable if firm capacity is reserved in the Production Area.

4/ Reservation rates are per Dth of MSQ per day.

5/ These rates shall be increased, where applicable, to include the ACA unit charge pursuant to Section 26 of the
General Terms and Conditions.

6/ Surcharge in addition to rates for Reservation - FSS - Deliverability and Authorized Overrun - FSS -
Deliverability pursuant to Section 32 of the General Terms and Conditions.

7/ Surcharge in addition to rates for Reservation - FTS-P and Authorized Overrun - FTS-P pursuant to Section 32 of
the General Terms and Conditions.

8/ Surcharge in addition to rates for Reservation - FTS-M and Authorized Overrun - FTS-M pursuant to Section 32
of the General Terms and Conditions.

Rates Effective as of June 1, 2022

Southern Star Central Gas Pipeline, Inc.
FERC Gas Tariff
First Revised Volume No. 1

Seventh Revised Sheet No. 9
Superseding
Sixth Revised Sheet No. 9

**These rates reflect Interim Settlement
Rates filed March 22, 2022 in
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STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS AND OTHER RELATED SERVICES

		Minimum Rate 3/ -----	Maximum Rate 3/ -----
STS-P	Commodity	\$ 0.0100	\$ 1.7312
	Authorized Overrun	0.0100	1.7312
	CRM Surcharge – P 4/	0.0000	0.0000
	Authorized Overrun - FSS - Deliverability 1/	0.0000	0.0474
	CRM Surcharge – S 5/	0.0000	0.0000
	Authorized Overrun - FSS - Capacity	0.0000	0.0014
STS-M	Commodity - STS-P 2/	0.0100	0.7298
	Authorized Overrun - STS-P 2/	0.0100	0.7298
	CRM Surcharge – P 4/	0.0000	0.0000
	Commodity - STS-M	0.0149	1.2781
	Authorized Overrun - STS-M	0.0149	1.2781
	CRM Surcharge – M 4/	0.0000	0.0000
	Authorized Overrun - FSS - Deliverability 1/	0.0000	0.0474
	CRM Surcharge – S 5/	0.0000	0.0000
	Authorized Overrun - FSS - Capacity	0.0000	0.0014

Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on Sheet No. 13.

1/ Applicable to Injections/Withdrawals in excess of MDIQ or MDWQ, in addition to the injection/withdrawal charge.

2/ STS-P is only applicable if firm capacity is reserved in the Production Area.

3/ These rates shall be increased, where applicable, to include the ACA unit charge pursuant to Section 26 of the General Terms and Conditions.

4/ Surcharge in addition to rates for Commodity and Authorized Overrun pursuant to Section 32 of the General Terms and Conditions.

5/ Surcharge in addition to rates for Authorized Overrun - FSS - Deliverability pursuant to Section 32 of the General Terms and Conditions.

Rates Effective as of June 1, 2022

Southern Star Central Gas Pipeline, Inc.
FERC Gas Tariff
First Revised Volume No. 1

Seventh Revised Sheet No. 10
Superseding
Sixth Revised Sheet No. 10

These rates reflect Interim Settlement
Rates filed March 22, 2022 in
Rate Case Docket No. RP21-778.

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS AND OTHER RELATED SERVICES

		Minimum Rate 1/ & 3/ -----	Maximum Rate 1/ & 3/ -----
FTS-P	Reservation	\$ 0.0000	\$ 0.2761
	Commodity	0.0100	0.0100
	Authorized Overrun	0.0100	0.2861
	CRM Surcharge – P 4/	0.0000	0.0000
FTS-M	Reservation	0.0000	0.2150
	Commodity	0.0149	0.0149
	Authorized Overrun	0.0149	0.2299
	CRM Surcharge – M 4/	0.0000	0.0000
SFT-P	Commodity	0.0100	1.4317
	Authorized Overrun	0.0100	1.4317
	CRM Surcharge – P 5/	0.0000	0.0000
SFT-M	Commodity - SFT-P 2/	0.0100	0.7298
	Authorized Overrun - SFT-P 2/	0.0100	0.7298
	CRM Surcharge – P 5/	0.0000	0.0000
	Commodity - SFT-M	0.0149	1.0108
	Authorized Overrun - SFT-M	0.0149	1.0108
	CRM Surcharge – M 6/	0.0000	0.0000

Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on Sheet No. 13.

1/ Reservation rates are per Dth of MDTQ per day. Commodity Rates are per Dth.

2/ SFT-P is only applicable if firm capacity is reserved in the Production Area.

3/ These rates shall be increased, where applicable, to include the ACA unit charge pursuant to Section 26 of the General Terms and Conditions.

4/ Surcharge in addition to rates for Reservation and Authorized Overrun pursuant to Section 32 of the General Terms and Conditions.

5/ Surcharge in addition to rates for Commodity and Authorized Overrun pursuant to Section 32 of the General Terms and Conditions.

6/ Surcharge in addition to rates for Commodity - SFT-M and Authorized Overrun - SFT-M pursuant to Section 32 of the General Terms and Conditions.

Rates Effective as of June 1, 2022

Southern Star Central Gas Pipeline, Inc.
FERC Gas Tariff
First Revised Volume No. 1

Ninth Revised Sheet No. 11
Superseding
Eighth Revised Sheet No. 11

These rates reflect Interim Settlement
Rates filed March 22, 2022 in
Rate Case Docket No. RP21-778.

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS AND OTHER RELATED SERVICES

		Minimum Rate 1/ & 4/ -----	Maximum Rate 1/ & 4/ -----
ITS-P	Commodity	\$ 0.0100	\$ 0.2861
	CRM Surcharge – P 5/	0.0000	0.0000
ITS-M	Commodity	0.0149	0.2299
	CRM Surcharge – M 5/	0.0000	0.0000
FSS	Deliverability Reservation	0.0000	0.0474
	Capacity Reservation 8/	0.0000	0.0014
	Injection	0.0175	0.0175
	Withdrawal	0.0175	0.0175
	Authorized Overrun - Deliverability 3/	0.0000	0.0474
	Authorized Overrun - Capacity	0.0000	0.0014
	CRM Surcharge – S 6/	0.0000	0.0000
ISS	Commodity 2/	0.0000	0.0028
	Injection	0.0175	0.0175
	Withdrawal	0.0175	0.0175
	CRM Surcharge – S 7/	0.0000	0.0000
PLS-P	Daily Commodity	0.0000	0.2861
PLS-M	Daily Commodity	0.0000	0.2299

Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on Sheet No. 13.

1/ Reservation rates are per Dth of MDTQ per day for transportation and per Dth of MDWQ for storage. Commodity Rates are per Dth.

2/ Applied to daily storage balance.

3/ Applicable to Injections/Withdrawals in excess of MDIQ or MDWQ, in addition to the Injections/Withdrawal charge.

4/ These rates shall be increased, where applicable, to include the ACA unit charge pursuant to Section 26 of the General Terms and Conditions.

5/ Surcharge in addition to rates for Commodity pursuant to Section 32 of the General Terms and Conditions.

6/ Surcharge in addition to rates for Deliverability Reservation and Authorized Overrun – Deliverability pursuant to Section 32 of the General Terms and Conditions.

7/ Surcharge in addition to rates for Injection pursuant to Section 32 of the General Terms and Conditions.

8/ Reservation rates are per Dth of MSQ per day.

Rates Effective as of June 1, 2022

Southern Star Central Gas Pipeline, Inc.
FERC Gas Tariff
First Revised Volume No. 1

Seventh Revised Sheet No. 12
Superseding
Sixth Revised Sheet No. 12

These rates reflect Interim Settlement
Rates filed March 22, 2022 in
Rate Case Docket No. RP21-778.

VOLUMETRIC FIRM CAPACITY RELEASE MAXIMUM RATES 3/ STATED AT 100% LOAD FACTOR

		Maximum Rate 1/ & 4/ -----
TSS-P	Reservation - FSS 2/	\$ 0.0028
	Reservation - FTS-P	0.2761
	CRM Surcharge – S 5/	0.0000
	CRM Surcharge – P 6/	0.0000
TSS-M	Reservation - FSS 2/	0.0028
	Reservation - FTS-P	0.2761
	Reservation - FTS-M	0.2150
	CRM Surcharge – S 5/	0.0000
	CRM Surcharge – P 6/	0.0000
	CRM Surcharge – M 7/	0.0000
FTS-P	Reservation	0.2761
	CRM Surcharge – P 6/	0.0000
FTS-M	Reservation	0.2150
	CRM Surcharge – M 7/	0.0000
FSS	Reservation 2/	0.0028
	CRM Surcharge – S 5/	0.0000

Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on Sheet No. 13.

1/ Exclusive of any surcharges and commodity charges.

2/ Applied to daily storage balance.

3/ Does not apply to capacity release transactions of one year or less beginning July 30, 2008.

4/ These rates shall be increased, where applicable, to include the ACA unit charge pursuant to Section 26 of the General Terms and Conditions.

5/ Surcharge in addition to rates for Reservation - FSS pursuant to Section 32 of the General Terms and Conditions.

6/ Surcharge in addition to rates for Reservation - FTS-P pursuant to Section 32 of the General Terms and Conditions.

7/ Surcharge in addition to rates for Reservation - FTS-M pursuant to Section 32 of the General Terms and Conditions.

Rates Effective as of June 1, 2022

Southern Star Central Gas Pipeline, Inc.
FERC Gas Tariff
First Revised Volume No. 1

Fourth Revised Sheet No. 12A
Superseding
Substitute Third Revised Sheet No. 12A

These rates reflect Motion Rates filed October 29, 2021 in Rate Case Docket No. RP21-778.
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STATEMENT OF MARKET-BASED RATES FOR STORAGE OF NATURAL GAS

<u>Rate Schedule</u>	<u>Min Rate</u>	<u>Max Rate</u>
FS1		
Reservation 1/	Rate Negotiated	
Injection	\$ 0.0154	\$ 0.0154
Withdrawal	\$ 0.0154	\$ 0.0154
Authorized Overrun 2/	Rate Negotiated	
IS1		
Commodity 3/	Rate Negotiated	
Injection	\$ 0.0154	\$ 0.0154
Withdrawal	\$ 0.0154	\$ 0.0154

1/ Reservation rates are per Dth of MSQ per day.

2/ Applicable to Injections/Withdrawals in excess of the MDIQ or MDWQ (in addition to the Injections/Withdrawals charge) and to MSQ overruns.

3/ Commodity rates are per Dth of storage ending inventory balance per day.

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First Revised Volume No. 1

Twelfth Revised Sheet No. 13
Superseding
Eleventh Revised Sheet No. 13

FUEL REIMBURSEMENT PERCENTAGES FOR ALL RATE SCHEDULES

	Minimum Percent -----	Maximum Percent -----
Storage Injection	3.24%	3.24%
Production Area	0.07% 1/	0.99%
Market Area	0.07%	0.26%

1/ Applicable as provided in Section 13.5 of the General Terms and Conditions.