

Rates Effective as of February 1, 2020

Southern Star Central Gas Pipeline, Inc.
FERC Gas Tariff
First Revised Volume No. 1

Fourth Revised Sheet No. 8
Superseding
Substitute Third Revised Sheet No. 8

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS AND OTHER RELATED SERVICES

		Minimum Rate 1/ & 5/ -----	Maximum Rate 1/ & 5/ -----
TSS-P	Reservation - FSS - Deliverability	\$ 0.0000	\$ 0.0325
	Reservation - FSS - Capacity 4/	0.0000	0.0017
	Reservation - FTS-P	0.0000	0.2054
	Injection - FSS	0.0132	0.0132
	Withdrawal - FSS	0.0132	0.0132
	Commodity - FTS-P	0.0116	0.0116
	Authorized Overrun - FSS - Deliverability 2/	0.0000	0.0325
	Authorized Overrun - FSS - Capacity	0.0000	0.0017
	Authorized Overrun - FTS-P	0.0116	0.2170
TSS-M	Reservation - FSS - Deliverability	0.0000	0.0325
	Reservation - FSS - Capacity 4/	0.0000	0.0017
	Reservation - FTS-P 3/	0.0000	0.2054
	Reservation - FTS-M	0.0000	0.1462
	Injection - FSS	0.0132	0.0132
	Withdrawal - FSS	0.0132	0.0132
	Commodity - FTS-P 3/	0.0116	0.0116
	Commodity - FTS-M	0.0115	0.0115
	Authorized Overrun - FSS - Deliverability 2/	0.0000	0.0325
	Authorized Overrun - FSS - Capacity	0.0000	0.0017
	Authorized Overrun - FTS-P 3/	0.0116	0.2170
	Authorized Overrun - FTS-M	0.0115	0.1577

Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on Sheet No. 13.

1/ Reservation rates are per Dth of MDTQ per day for transportation and per Dth of MDWQ for storage.
Commodity Rates are per Dth.

2/ Applicable to Injections/Withdrawals in excess of MDIQ or MDWQ, in addition to the injection/
withdrawal charge.

3/ FTS-P is only applicable if firm capacity is reserved in the Production Area.

4/ Applied to daily storage balance.

5/ These rates shall be increased, where applicable, to include the ACA unit charge pursuant to Section 26 of the
General Terms and Conditions.

Rates Effective as of February 1, 2020

Southern Star Central Gas Pipeline, Inc.
FERC Gas Tariff
First Revised Volume No. 1

Third Revised Sheet No. 9
Superseding
Substitute Second Revised Sheet No. 9

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS AND OTHER RELATED SERVICES

		Minimum Rate 3/ -----	Maximum Rate 3/ -----
STS-P	Commodity	\$ 0.0116	\$ 0.8547
	Authorized Overrun	0.0116	0.8547
	Authorized Overrun - FSS - Deliverability 1/	0.0000	0.0325
	Authorized Overrun - FSS - Capacity	0.0000	0.0017
STS-M	Commodity - STS-P 2/	0.0116	0.3324
	Authorized Overrun - STS-P 2/	0.0116	0.3324
	Commodity - STS-M	0.0115	0.8322
	Authorized Overrun - STS-M	0.0115	0.8322
	Authorized Overrun - FSS - Deliverability 1/	0.0000	0.0325
	Authorized Overrun - FSS - Capacity	0.0000	0.0017

Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on Sheet No. 13.

1/ Applicable to Injections/Withdrawals in excess of MDIQ or MDWQ, in addition to the injection/withdrawal charge.

2/ STS-P is only applicable if firm capacity is reserved in the Production Area.

3/ These rates shall be increased, where applicable, to include the ACA unit charge pursuant to Section 26 of the General Terms and Conditions.

Rates Effective as of February 1, 2020

Southern Star Central Gas Pipeline, Inc.
FERC Gas Tariff
First Revised Volume No. 1

Third Revised Sheet No. 10
Superseding
Substitute Second Revised Sheet No. 10

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS AND OTHER RELATED SERVICES

		Minimum Rate 1/ & 4/ -----	Maximum Rate 1/ & 4/ -----
FTS-P	Reservation	\$ 0.0000	\$ 0.2054
	Commodity	0.0116	0.0116
	Authorized Overrun	0.0116	0.2170
FTS-M	Reservation	0.0000	0.1462
	Commodity	0.0115	0.0115
	Authorized Overrun	0.0115	0.1577
FTS-M	Ozark Trails Incremental Charge 2/	0.0000	0.0632
SFT-P	Commodity	0.0116	0.7243
	Authorized Overrun	0.0116	0.7243
SFT-M	Commodity - SFT-P 3/	0.0116	0.3324
	Authorized Overrun - SFT-P 3/	0.0116	0.3324
	Commodity - SFT-M	0.0115	0.6733
	Authorized Overrun - SFT-M	0.0115	0.6733

Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on Sheet No. 13.

1/ Reservation rates are per Dth of MDTQ per day. Commodity Rates are per Dth.

2/ Incremental charge in addition to above stated FTS-M rates. Charge is applicable to parties using facilities built pursuant to Docket No. CP06-94.

3/ SFT-P is only applicable if firm capacity is reserved in the Production Area.

4/ These rates shall be increased, where applicable, to include the ACA unit charge pursuant to Section 26 of the General Terms and Conditions.

Rates Effective as of February 1, 2020

Southern Star Central Gas Pipeline, Inc.
FERC Gas Tariff
First Revised Volume No. 1

Fifth Revised Sheet No. 11
Superseding
Substitute Fourth Revised Sheet No. 11

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS AND OTHER RELATED SERVICES (CONTINUED)

		Minimum Rate 1/ & 4/ -----	Maximum Rate 1/ & 4/ -----
ITS-P	Commodity	\$ 0.0116	\$ 0.2170
ITS-M	Commodity	0.0115	0.1577
FSS	Deliverability Reservation	0.0000	0.0325
	Capacity Reservation 2/	0.0000	0.0017
	Injection	0.0132	0.0132
	Withdrawal	0.0132	0.0132
	Authorized Overrun - Deliverability 3/	0.0000	0.0325
	Authorized Overrun - Capacity	0.0000	0.0017
ISS	Commodity 2/	0.0000	0.0034
	Injection	0.0132	0.0132
	Withdrawal	0.0132	0.0132
PLS-P	Daily Commodity	0.0000	0.2170
PLS-M	Daily Commodity	0.0000	0.1577

Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on Sheet No. 13.

1/ Reservation rates are per Dth of MDTQ per day for transportation and per Dth of MDWQ for storage. Commodity Rates are per Dth.

2/ Applied to daily storage balance.

3/ Applicable to Injections/Withdrawals in excess of MDIQ or MDWQ, in addition to the Injections/Withdrawal charge.

4/ These rates shall be increased, where applicable, to include the ACA unit charge pursuant to Section 26 of the General Terms and Conditions.

Rates Effective as of February 1, 2020

Southern Star Central Gas Pipeline, Inc.
FERC Gas Tariff
First Revised Volume No. 1

Third Revised Sheet No. 12
Superseding
Substitute Second Revised Sheet No. 12

VOLUMETRIC FIRM CAPACITY RELEASE MAXIMUM RATES 4/ STATED AT 100% LOAD FACTOR

		Maximum Rate 1/ & 5/ -----
TSS-P	Reservation - FSS 2/	\$ 0.0034
	Reservation - FTS-P	0.2054
TSS-M	Reservation - FSS 2/	0.0034
	Reservation - FTS-P	0.2054
	Reservation - FTS-M	0.1462
FTS-P	Reservation	0.2054
FTS-M	Reservation	0.1462
FTS-M	Ozark Trails Incremental Charge 3/	0.0632
FSS	Reservation 2/	0.0034

Fuel Reimbursement Percentages applicable to all Rate Schedules are shown on Sheet No. 13.

1/ Exclusive of any surcharges and commodity charges.

2/ Applied to daily storage balance.

3/ Incremental charge in addition to above stated FTS-M rate. Charge is applicable to parties using facilities built pursuant to Docket No. CP06-94.

4/ Does not apply to capacity release transactions of one year or less beginning July 30, 2008.

5/ These rates shall be increased, where applicable, to include the ACA unit charge pursuant to Section 26 of the General Terms and Conditions.

Rates Effective as of February 1, 2020

Southern Star Central Gas Pipeline, Inc.
FERC Gas Tariff
First Revised Volume No. 1

Substitute Third Revised Sheet No. 12A
Superseding
Third Revised Sheet No. 12A

STATEMENT OF MARKET-BASED RATES FOR STORAGE OF NATURAL GAS

<u>Rate Schedule</u>	<u>Min Rate</u>	<u>Max Rate</u>
FS1		
Reservation 1/	Rate Negotiated	
Injection	\$ 0.0132	\$ 0.0132
Withdrawal	\$ 0.0132	\$ 0.0132
Authorized Overrun 2/	Rate Negotiated	
IS1		
Commodity 3/	Rate Negotiated	
Injection	\$ 0.0132	\$ 0.0132
Withdrawal	\$ 0.0132	\$ 0.0132

1/ Reservation rates are per Dth of MSQ per day.

2/ Applicable to Injections/Withdrawals in excess of the MDIQ or MDWQ (in addition to the Injections/Withdrawals charge) and to MSQ overruns.

3/ Commodity rates are per Dth of storage ending inventory balance per day.

Rates Effective as of February 1, 2020

Southern Star Central Gas Pipeline, Inc.
FERC Gas Tariff
First Revised Volume No. 1

Ninth Revised Sheet No. 13
Superseding
Eighth Revised Sheet No. 13

FUEL REIMBURSEMENT PERCENTAGES FOR ALL RATE SCHEDULES

	Minimum Percent -----	Maximum Percent -----
Storage Injection	3.24%	3.24%
Production Area	0.19% 1/	1.03%
Market Area	0.19%	0.93%

1/ Applicable as provided in Section 13.5 of the General Terms and Conditions.