TSP Name: Southern Star Central Gas Pipeline, Inc.
TSP: 007906233

Operational Capacity

CSI035
Post Date: 9/12/2021
Post Time: 5:01:11 PM

Effective Gas Day: 09/12/2021 Effective Time: 09:00 AM
Cycle: ID2 Meas Basis Desc: MMBtu

Location	Location Name	Loc Purp	Flow Ind	Line Seg	Loc Zn	Loc/ QTI	Design Capacity	Operating Capacity	Total Estimated No-Notice	Total Nominated Quantity	Total Confirmed Quantity	Total Scheduled Quantity	Operationally Available Capacity	IT	All Qty Avail	Qty Reason
1	Danisco Ingredients Usa, Inc.	MQ	D	190	M	DPQ	2,510	2,510		1,100	1,100	1,100	1,410	N	Y	
4	EOIT Noble Delivery	MQ	D	400	P	DPQ	75,000	75,000		0	0	0	75,000	N	Y	
7	TIGT Thomas	MQ	D	490	P	DPQ	26,683	26,683		0	0	0	26,683	N	Y	
22	Leann Bowring Pld	MQ	D	335	P	DPQ	301	301		4	4	4	297	N	Y	
31	UCB Tecumseh	MQ	D	180	M	DPQ	6,979	6,979		1,936	1,936	1,936	5,043	N	Y	
33	OGT Mutual	MQ	D	458	P	DPQ	100,000	60,000		0	0	0	60,000	N	Y	
41	OG&E Frontier Plant	MQ	D	340	P	DPQ	30,202	30,202		19,779	19,779	19,779	10,423	N	Y	
52	PSCO Chalk Bluffs	MQ	D	490	P	DPQ	59,263	5,000		0	0	0	5,000	N	Y	
60	Mull Farms Irrigation	MQ	D	130	P	DPQ	108	108		14	14	14	94	N	Y	
61	Gardner Ks Turbine Plant	MQ	D	145	M	DPQ	15,162	15,162		1	1	1	15,161	N	Y	
81	Golden Gas Storage	MQ	D	315	P	DPQ	22,837	22,837		0	0	0	22,837	N	Y	
83	Basic Chemical	MQ	D	120	P	DPQ	26,031	26,031		5,933	5,933	5,933	20,098	N	Y	
90	Questar Skull Creek	MQ	D	490	P	DPQ	50,000	22,950		23,010	22,950	22,950	0	N	Y	
100	American Energies Hesston	MQ	D	130	P	DPQ	2,864	2,864		281	281	281	2,583	N	Y	
101	Lawrence Paper	MQ	D	180	M	DPQ	784	784		155	155	155	629	N	Y	
104	Johnson Co.	MQ	D	190	M	DPQ	1,242	1,242		0	0	0	1,242	N	Y	
105	Augusta Midcoast	MQ	D	295	P	DPQ	9,316	9,316		1	1	1	9,315	N	Y	
106	Hot Mix Operations	MQ	D	195	M	DPQ	2,412	2,412		0	0	0	2,412	N	Y	
110	Girard Power Plant	MQ	D	260	M	DPQ	6,644	6,644		1	1	1	6,643	N	Y	
113	Bradken Inc.	MQ	D	90	M	DPQ	11,286	11,286		1,796	1,796	1,796	9,490	N	Y	
118	El Dorado Rural	MQ	D	295	P	DPQ	144	144		0	0	0	144	N	Y	
125	Quindaro Power Plt Midcoast	MQ	D	195	M	DPQ	48,223	48,223		0	0	0	48,223	N	Y	
129	Walmart	MQ	D	235	M	DPQ	918	918		0	0	0	918	N	Y	
133	Agp St Joe	MQ	D	250	M	DPQ	8,234	8,234		325	325	325	7,909	N	Y	
134	Simmons Chicken Hatchery	MQ	D	423	M	DPQ	1,662	1,662		8	8	8	1,654	N	Y	
138	Easley Poultry Farm	MQ	D	455	M	DPQ	62	62		0	0	0	62	N	Y	
139	Salt Plains Storage (Delivery)	MQ	D	315	P	DPQ	181,764	181,764		2,769	2,769	2,769	178,995	Y	Y	
142	Summit Rogersville	MQ	D	455	M	DPQ	22,000	22,000		3,122	3,122	3,122	18,878	N	Y	
143	Plum Creek Farms	MQ	D	265	M	DPQ	61	61		0	0	0	61	N	Y	
144	J-M Farms Direct Delivery	MQ	D	225	M	DPQ	389	389		131	131	131	258	N	Y	
146	Greenwood Power Plant	MQ	D	235	M	DPQ	94,466	94,466		1	1	1	94,465	N	Y	
147	Black Hills Hesston	MQ	D	120	P	DPQ	29,293	29,293		1,267	1,267	1,267	28,026	N	Y	
148	Evergy - Hawthorn Power Plant	MQ	D	235	M	DPQ	120,836	120,836		4,908	4,908	4,908	115,928	N	Y	
149	Excel Dodge City Plant	MQ	D	130	P	DPQ	19,291	19,291		0	0	0	19,291	N	Y	
151	Cal-Maine Foods-Egg Prod. Faci	MQ	D	45	P	DPQ	435	435		13	13	13	422	N	Y	
152	Central Feeders - Feed Mill Bo	MQ	D	490	P	DPQ	79	79		20	20	20	59	N	Y	
154	Sherwin	MQ	D	260	M	DPQ	629	629		16	16	16	613	N	Y	

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155	NCV-Hogshooter Delivery	MQ	D	497	P	DPQ	31,402	31,402		0	0	0	31,402	N	Y	
157	Smith	MQ	D	496	M	DPQ	62	62		0	0	0	62	N	Y	
160	AGC Flat Glass	MQ	D	145	M	DPQ	4,000	5,000		5,000	5,000	5,000	0	N	Y	
162	Arkla Woodward Co. Delivery	MQ	D	458	P	DPQ	209	209		5	5	5	204	N	Y	
164	South Gardner	MQ	D	145	M	DPQ	16,000	16,000		41	41	41	15,959	N	Y	
166	Mid-Continent Fractionation	MQ	D	490	P	DPQ	13,500	13,500		5,433	5,433	0	13,500	N	Y	
167	Amarillo NG Canadian	MQ	D	458	P	DPQ	259	259		98	98	98	161	N	Y	
168	Sublette Feeders Delivery	MQ	D	130	P	DPQ	750	750		0	0	0	750	N	Y	
170	Haskall County	MQ	D	130	P	DPQ	1,200	1,200		388	388	388	812	N	Y	
171	Haskell County Distribution Sy	MQ	D	130	P	DPQ	4,300	4,300		1,435	1,435	1,435	2,865	N	Y	
172	Gordon Evans Plant	MQ	D	120	P	DPQ	453,458	453,458		1	1	1	453,457	N	Y	
174	Midwest Energy - Wakeeny And T	MQ	D	490	P	DPQ	48,600	48,600		1,010	1,010	1,010	47,590	N	Y	
175	Industrial Park	MQ	D	455	M	DPQ	19,113	19,113		460	460	460	18,653	N	Y	
176	Uc Flint Oaks Hunt Club	MQ	D	498	M	DPQ	9	9		0	0	0	9	N	Y	
178	ONG-Enid	MQ	D	405	P	DPQ	12,250	12,250		0	0	0	12,250	N	Y	
179	ONG-SW Oklahoma City	MQ	D	340	P	DPQ	68,833	68,833		0	0	0	68,833	N	Y	
180	Superior Carney	MQ	D	390	P	DPQ	12,290	12,290		500	500	500	11,790	Y	Y	
181	DCP NW Booster	MQ	D	390	P	DPQ	3,761	3,761		0	0	0	3,761	N	Y	
183	DCP West Edmond	MQ	D	400	P	DPQ	2,865	0		0	0	0	0	N	Y	
184	Constellation NewEnergy - Market A	MQ	D	493	M	DPQ	1,881	1,881		56	56	56	1,825	N	Y	
185	Constellation NewEnergy - Production	MQ	D	333	P	DPQ	3,534	3,534		32	32	32	3,502	N	Y	
186	Dennis Langley	MQ	D	190	M	DPQ	259	259		1	1	1	258	N	Y	
189	Dogwood Energy Power Plant	MQ	D	235	M	DPQ	167,962	167,962		34,763	34,763	34,763	133,199	N	Y	
193	KGS Cessna Delivery	MQ	D	120	P	DPQ	5,946	5,946		125	125	125	5,821	N	Y	
195	Black Hills Lyons	MQ	D	45	P	DPQ	4,300	4,300		194	194	194	4,106	N	Y	
197	High Plains Ranch, LLC	MQ	D	130	P	DPQ	1,180	1,180		1	1	1	1,179	N	Y	
198	West Drumright	MQ	D	390	P	DPQ	3,216	3,216		67	67	67	3,149	N	Y	
202	Evergy - West Gardner	MQ	D	145	M	DPQ	96,401	96,401		1	1	1	96,400	N	Y	
203	Black Hills- Southern Terminal	MQ	D	333	P	DPQ	65	65		1	1	1	64	N	Y	
204	Welch	MQ	D	225	M	DPQ	531	531		1	1	1	530	N	Y	
206	Arma-Girard-Pittsburg	MQ	D	260	M	DPQ	48,962	48,962		364	364	364	48,598	N	Y	
207	Cher-Scam-W. Min-Carona-Weir	MQ	D	260	M	DPQ	1,682	1,682		13	13	13	1,669	N	Y	
208	KGST Alden Interconnect	MQ	D	490	P	DPQ	100,000	75,000		204	204	204	74,796	Y	Y	
501	Arkansas City	MQ	D	333	M	DPQ	25,045	25,045		603	603	603	24,442	N	Y	
510	Clearwater	MQ	D	120	P	DPQ	1,560	1,560		71	71	71	1,489	N	Y	
512	Conway Springs	MQ	D	120	P	DPQ	2,369	2,369		26	26	26	2,343	N	Y	

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525	Harper	MQ	D	120	P	DPQ	8,455	8,455		0	0	0	8,455	N	Y	
530	Kiowa	MQ	D	315	P	DPQ	2,026	2,026		0	0	0	2,026	N	Y	
540	Oxford	MQ	D	333	P	DPQ	6,974	6,974		9	9	9	6,965	N	Y	
590	Wellington	MQ	D	333	P	DPQ	19,904	19,904		95	95	95	19,809	N	Y	
610	Ks Prd Domestics	MQ	D	120	P	DPQ	350	350		0	0	0	350	N	Y	
620	Ok Prd Domestics	MQ	D	400	P	DPQ	100	100		0	0	0	100	N	Y	
710	Ks Mkt Domestics	MQ	D	90	M	DPQ	2,000	2,000		0	0	0	2,000	N	Y	
720	Ok Mkt Domestics	MQ	D	225	M	DPQ	100	100		0	0	0	100	N	Y	
730	Mo Mkt Domestics	MQ	D	455	M	DPQ	300	300		0	0	0	300	N	Y	
904	Arnett	MQ	D	458	P	DPQ	1,512	1,512		2	2	2	1,510	N	Y	
912	Capron	MQ	D	315	P	DPQ	137	137		0	0	0	137	N	Y	
1103	Olathe, KS	MQ	D	190	M	DPQ	20,000	20,000		1,519	1,519	1,519	18,481	N	Y	
2008	Barnsdall	MQ	D	357	P	DPQ	1,594	1,594		0	0	0	1,594	N	Y	
2009	Bartlesville & Dewey	MQ	D	357	P	DPQ	66,486	66,486		1,587	1,587	1,587	64,899	Y	Y	
2016	Delaware	MQ	D	497	P	DPQ	366	366		0	0	0	366	N	Y	
2056	Nowata	MQ	D	497	P	DPQ	9,464	9,464		8	8	8	9,456	N	Y	
2064	Pawhuska	MQ	D	334	P	DPQ	10,944	10,944		10	10	10	10,934	N	Y	
2101	Vinita	MQ	D	225	M	DPQ	11,759	11,759		36	36	36	11,723	N	Y	
3504	Alden	MQ	D	490	P	DPQ	349	349		0	0	0	349	N	Y	
3508	Barnard	MQ	D	265	M	DPQ	225	225		0	0	0	225	N	Y	
3512	Chase	MQ	D	45	P	DPQ	656	656		0	0	0	656	N	Y	
3520	Ellsworth	MQ	D	265	M	DPQ	3,624	3,624		15	15	15	3,609	N	Y	
3524	Frederick	MQ	D	265	M	DPQ	61	61		0	0	0	61	N	Y	
3528	Geneseo	MQ	D	265	M	DPQ	864	864		0	0	0	864	N	Y	
3544	Kanopolis	MQ	D	265	M	DPQ	752	752		1	1	1	751	N	Y	
3548	Lincoln	MQ	D	265	M	DPQ	5,506	5,506		140	140	140	5,366	N	Y	
3551	Lucas	MQ	D	265	M	DPQ	1,111	1,111		3	3	3	1,108	N	Y	
3553	Luray	MQ	D	265	M	DPQ	230	230		0	0	0	230	N	Y	
3555	Minneapolis	MQ	D	265	M	DPQ	2,837	2,837		14	14	14	2,823	N	Y	
3572	Raymond	MQ	D	490	P	DPQ	167	167		0	0	0	167	N	Y	
3576	Sylvan Grove	MQ	D	265	M	DPQ	392	392		3	3	3	389	N	Y	
3588	Vesper	MQ	D	265	M	DPQ	63	63		0	0	0	63	N	Y	
3608	Beloit	MQ	D	265	M	DPQ	15,854	15,854		59	59	59	15,795	N	Y	
3610	Burr Oak	MQ	D	265	M	DPQ	331	331		0	0	0	331	N	Y	
3612	Cawker City	MQ	D	265	M	DPQ	873	873		5	5	5	868	N	Y	
3616	Downs	MQ	D	265	M	DPQ	1,070	1,070		3	3	3	1,067	N	Y	
3620	Esbon	MQ	D	265	M	DPQ	151	151		0	0	0	151	N	Y	

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3624	Formosa	MQ	D	265	M	DPQ	185	185		0	0	0	185	N	Y	
3628	Glen Elder	MQ	D	265	M	DPQ	434	434		0	0	0	434	N	Y	
3640	Jewell	MQ	D	265	M	DPQ	377	377		0	0	0	377	N	Y	
3648	Lebanon	MQ	D	265	M	DPQ	327	327		0	0	0	327	N	Y	
3652	Mankato	MQ	D	265	M	DPQ	2,515	2,515		0	0	0	2,515	N	Y	
3654	Montrose	MQ	D	265	M	DPQ	198	198		0	0	0	198	N	Y	
3660	Osborne	MQ	D	265	M	DPQ	5,876	5,876		74	74	74	5,802	Y	Y	
3676	Smith Center	MQ	D	265	M	DPQ	2,828	2,828		10	10	10	2,818	N	Y	
4812	Carthage, Jasper, & Lamar	MQ	D	450	M	DPQ	26,973	26,973		3,271	3,271	3,271	23,702	N	Y	
5002	East Liberty Receipt	M2	R	260	M	RPQ	42,602	42,602		1	1	1	42,601	N	Y	
6565	Murray Gil Plant	MQ	D	120	P	DPQ	166,038	60,000		0	0	0	60,000	N	Y	
6704	Atlanta	MQ	D	333	M	DPQ	203	203		0	0	0	203	N	Y	
6706	Augusta & Leon	MQ	D	295	P	DPQ	52,016	52,016		13	13	13	52,003	N	Y	
6712	Benton	MQ	D	300	M	DPQ	633	633		2	2	2	631	N	Y	
6714	Burden	MQ	D	333	M	DPQ	410	410		0	0	0	410	N	Y	
6716	Cambridge	MQ	D	333	M	DPQ	111	111		0	0	0	111	N	Y	
6720	Dexter	MQ	D	333	M	DPQ	287	287		0	0	0	287	N	Y	
6722	Douglas	MQ	D	295	P	DPQ	4,912	4,912		0	0	0	4,912	N	Y	
6724	El Dorado	MQ	D	300	M	DPQ	22,895	22,895		429	429	429	22,466	N	Y	
6764	Potwin	MQ	D	300	M	DPQ	342	342		2	2	2	340	N	Y	
6780	Towanda	MQ	D	300	M	DPQ	770	770		6	6	6	764	N	Y	
6828	Grenola	MQ	D	333	M	DPQ	279	279		0	0	0	279	N	Y	
6852	Madison	MQ	D	140	M	DPQ	812	812		1	1	1	811	N	Y	
6860	Olpe	MQ	D	140	M	DPQ	404	404		2	2	2	402	N	Y	
7158	OFS Maysville	M2	R	385	P	RPQ	72,214	56,000		10,000	10,000	10,000	46,000	N	Y	
9012	Circleville	MQ	D	90	M	DPQ	323	323		0	0	0	323	N	Y	
9020	Everest	MQ	D	90	M	DPQ	398	398		3	3	3	395	N	Y	
9024	Fairview	MQ	D	90	M	DPQ	362	362		0	0	0	362	N	Y	
9026	Falls City	MQ	D	90	M	DPQ	16,905	16,905		0	0	0	16,905	N	Y	
9032	Hamlin	MQ	D	90	M	DPQ	78	78		0	0	0	78	N	Y	
9034	Hiawatha	MQ	D	90	M	DPQ	5,474	5,474		24	24	24	5,450	N	Y	
9036	Holton	MQ	D	90	M	DPQ	6,882	6,882		13	13	13	6,869	N	Y	
9038	Horton	MQ	D	90	M	DPQ	2,849	2,849		9	9	9	2,840	N	Y	
9040	Huron	MQ	D	90	M	DPQ	63	63		0	0	0	63	N	Y	
9042	Highland & Robinson	MQ	D	90	M	DPQ	1,523	1,523		3	3	3	1,520	N	Y	
9052	Morrill	MQ	D	90	M	DPQ	341	341		0	0	0	341	N	Y	
9054	Muscotah	MQ	D	90	M	DPQ	698	698		0	0	0	698	N	Y	

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9057	Netawaka	MQ	D	90	M	DPQ	128	128		4	4	4	124	N	Y	
9059	Nortonville & Winchester	MQ	D	180	M	DPQ	698	698		12	12	12	686	N	Y	
9064	Oskaloosa	MQ	D	180	M	DPQ	823	823		8	8	8	815	N	Y	
9066	Ozawkie	MQ	D	180	M	DPQ	400	400		0	0	0	400	N	Y	
9075	Reserve	MQ	D	90	M	DPQ	122	122		0	0	0	122	N	Y	
9079	Sabetha	MQ	D	90	M	DPQ	13,178	13,178		172	172	172	13,006	N	Y	
9091	Valley Falls	MQ	D	180	M	DPQ	1,959	1,959		3	3	3	1,956	N	Y	
9093	Wathena, Elwood & Troy	MQ	D	250	M	DPQ	10,005	10,005		107	107	107	9,898	N	Y	
9095	Whiting	MQ	D	90	M	DPQ	157	157		0	0	0	157	N	Y	
9097	Willis	MQ	D	90	M	DPQ	235	235		0	0	0	235	N	Y	
9657	South Glavin, KS TB	MQ	D	145	M	DPQ	20,000	20,000		606	606	606	19,394	N	Y	
9835	Hutchinson	MQ	D	490	P	DPQ	913	913		0	0	0	913	N	Y	
10731	Chelin Pld	M2	R	315	P	RPQ	12,086	0		0	0	0	0	N	Y	
10847	Olathe, KS East TB	MQ	D	145	M	DPQ	5,000	5,000		171	171	171	4,829	N	Y	
10997	EGT Jane - Receipt	M2	R	423	M	RPQ	242,669	120,000		15,884	15,884	15,884	104,116	N	Y	
11138	Anr Brown Emergency	M2	R	90	M	RPQ	23,860	0		0	0	0	0	N	Y	
11377	Transwestern Canadian - Rec.	M2	R	458	P	RPQ	175,000	175,000		0	0	0	175,000	N	Y	
11435	OkTex Marsh Interconnect	M2	R	458	P	RPQ	49,307	10,000		0	0	0	10,000	N	Y	
11704	Alba-Purcell-Neck City	MQ	D	450	M	DPQ	565	565		0	0	0	565	N	Y	
11709	Carl Junction	MQ	D	260	M	DPQ	6,052	6,052		0	0	0	6,052	N	Y	
11712	Carterville	MQ	D	450	M	DPQ	6,946	6,946		0	0	0	6,946	N	Y	
11716	Duenweg	MQ	D	450	M	DPQ	2,317	2,317		0	0	0	2,317	N	Y	
11740	Joplin-Galloway	MQ	D	450	M	DPQ	82,080	82,080		6,244	6,244	6,244	75,836	N	Y	
11772	Reddings Mill	MQ	D	225	M	DPQ	510	510		0	0	0	510	N	Y	
11776	Saginaw	MQ	D	450	M	DPQ	287	287		0	0	0	287	N	Y	
11778	Smithfield	MQ	D	260	M	DPQ	75	75		0	0	0	75	N	Y	
11779	Stones Corner	MQ	D	450	M	DPQ	528	528		0	0	0	528	N	Y	
11792	Webb City	MQ	D	450	M	DPQ	8,246	8,246		835	835	835	7,411	N	Y	
12723	DCP - Kingfisher	M2	R	400	P	RPQ	28,376	28,376		9,000	9,000	9,000	19,376	N	Y	
12782	Herndon Pld	M2	R	333	M	RPQ	2,822	2,822		95	95	95	2,727	N	Y	
13011	OGT Mutual	M2	R	458	P	RPQ	107,932	100,000		16	16	16	99,984	N	Y	
13144	Own Resources - Waverly	M2	R	490	P	RPQ	29,475	29,475		9,520	9,520	9,520	19,955	N	Y	
13194	Superior Carney Plant	M2	R	390	P	RPQ	36,616	36,616		0	0	0	36,616	N	Y	
13565	St. Francis	M2	R	490	P	RPQ	17,798	0		0	0	0	0	N	Y	
13604	Olathe, KS Naval Base TB	MQ	D	190	M	DPQ	9,000	9,000		669	669	669	8,331	N	Y	
13644	Kansas City, Kansas	MQ	D	115	M	DPQ	195,514	195,514		10,540	10,540	10,540	184,974	N	Y	
13735	State Line Pld	M2	R	490	P	RPQ	15,829	15,829		4,150	4,150	4,150	11,679	N	Y	

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13745	Kansas City, MO	MQ	D	195	M	DPQ	427,816	427,816		33,722	33,722	33,722	394,094	N	Y	
13746	Grain Valley & Lake Lotawana	MQ	D	235	M	DPQ	247,050	247,050		0	0	0	247,050	N	Y	
13747	Kentucky Avenue	MQ	D	235	M	DPQ	100,000	100,000		0	0	0	100,000	N	Y	
13748	47th & 71st & Stateline	MQ	D	115	M	DPQ	437,453	437,453		0	0	0	437,453	N	Y	
13906	Bonny Reservoir Pld	M2	R	490	P	RPQ	44,606	44,606		0	0	0	44,606	N	Y	
14027	Mullendore Pld	M2	R	335	P	RPQ	6,646	6,646		165	165	165	6,481	N	Y	
14155	Chase County Pld	M2	R	140	M	RPQ	3,841	0		0	0	0	0	N	Y	
14377	DCP Mustang Plt	M2	R	340	P	RPQ	33,720	33,720		0	0	0	33,720	N	Y	
14391	REP - North Williams	M2	R	495	M	RPQ	32,434	0		0	0	0	0	N	Y	
14513	Cimarron Pipeline	M2	R	315	P	RPQ	9,761	9,761		0	0	0	9,761	N	Y	
14872	Own Resources - Wray	M2	R	490	P	RPQ	16,513	16,513		1,100	1,100	1,100	15,413	N	Y	
14965	CIG Riner	M2	R	490	P	RPQ	65,000	50,000		20	20	20	49,980	N	Y	
14971	KGST Ark River	M2	R	130	P	RPQ	56,934	40,000		5,000	5,000	5,000	35,000	N	Y	
15011	EOIT Noble	M2	R	400	P	RPQ	76,881	76,881		0	0	0	76,881	N	Y	
15012	Cleveland Mo	MQ	D	235	M	DPQ	248	248		0	0	0	248	N	Y	
15020	East Lynne & Garden City	MQ	D	235	M	DPQ	1,549	1,549		0	0	0	1,549	N	Y	
15024	Freeman	MQ	D	235	M	DPQ	278	278		0	0	0	278	N	Y	
15032	Holden	MQ	D	235	M	DPQ	5,516	5,516		0	0	0	5,516	N	Y	
15044	Kingsville	MQ	D	235	M	DPQ	426	426		0	0	0	426	N	Y	
15050	Lone Jack	MQ	D	235	M	DPQ	388	388		0	0	0	388	N	Y	
15064	Peculiar	MQ	D	235	M	DPQ	2,935	2,935		0	0	0	2,935	N	Y	
15066	Pleasant Hill	MQ	D	235	M	DPQ	7,136	7,136		0	0	0	7,136	N	Y	
15117	Hulah	M2	R	335	P	RPQ	2,730	2,730		0	0	0	2,730	N	Y	
15142	EOIT McClain	M2	R	385	P	RPQ	93,631	93,631		0	0	0	93,631	N	Y	
15216	Dearborn MO	MQ	D	250	M	DPQ	3,048	3,048		0	0	0	3,048	N	Y	
15223	Nimrod	M2	R	340	P	RPQ	23,446	23,446		0	0	0	23,446	N	Y	
15236	Questar Skull Creek	M2	R	490	P	RPQ	50,000	50,000		0	0	0	50,000	N	Y	
15253	DCP - Cimarron Plant	M2	R	458	P	RPQ	120,986	50,000		22,100	22,100	22,100	27,900	Y	Y	
15256	New Market & Trimble	MQ	D	250	M	DPQ	147	147		0	0	0	147	N	Y	
15266	CIG Floris	M2	R	315	P	RPQ	136,000	80,000		0	0	0	80,000	N	Y	
15300	OFS Stateline	M2	R	458	P	RPQ	63,361	40,000		12,000	12,000	12,000	28,000	N	Y	
15343	St. Francis Pld	M2	R	490	P	RPQ	13,960	13,960		0	0	0	13,960	N	Y	
15405	Golden Gas Pld	M2	R	315	P	RPQ	25,274	25,274		0	0	0	25,274	N	Y	
15430	Velma Gas Plant	M2	R	385	P	RPQ	75,000	75,000		0	0	0	75,000	N	Y	
15433	Scout - Satanta	M2	R	130	P	RPQ	227,942	120,000		54,000	54,000	54,000	66,000	Y	Y	
15857	DCP - Sholem	M2	R	385	P	RPQ	58,722	58,722		22,000	22,000	22,000	36,722	N	Y	
15907	Cowley Gas Systems, LLC	M2	R	333	M	RPQ	3,084	0		0	0	0	0	N	Y	

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16013	South Olathe TB	MQ	D	145	M	DPQ	60,000	60,000		944	944	944	59,056	N	Y	
16289	Scout - Jayhawk	M2	R	130	P	RPQ	375,000	375,000		163,760	163,760	162,874	212,126	N	Y	
16294	Wamsutter - Echo Springs	M2	R	490	P	RPQ	386,082	195,000		27,816	27,816	27,816	167,184	N	Y	
16376	Salt Plains Storage (Withdrawal)	M2	R	315	P	RPQ	256,508	256,508		1,000	1,000	1,000	255,508	N	Y	
16453	ETC Texas Pipeline Beaver	M2	R	315	P	RPQ	86,968	55,000		4,050	4,050	4,050	50,950	N	Y	
16478	Envirotek Fuel Systems Inc	M2	R	497	P	RPQ	4,818	4,818		0	0	0	4,818	N	Y	
16508	Blue Jacket	MQ	D	225	M	DPQ	181	181		0	0	0	181	N	Y	
16516	Commerce	MQ	D	225	M	DPQ	8,877	8,877		17	17	17	8,860	N	Y	
16532	Hockerville	MQ	D	225	M	DPQ	549	549		113	113	113	436	N	Y	
16534	Quapaw	M2	R	225	M	RPQ	29,362	0		0	0	0	0	N	Y	
16552	Miami	MQ	D	225	M	DPQ	37,279	37,279		181	181	181	37,098	N	Y	
16562	Republican	M2	R	490	P	RPQ	109,219	109,219		4,990	4,990	4,990	104,229	N	Y	
16568	Quapaw	MQ	D	225	M	DPQ	886	886		3	3	3	883	N	Y	
16582	EnergyVest - W Lenapah	M2	R	225	M	RPQ	17,625	17,625		230	230	230	17,395	N	Y	
16583	Cranor Tap	M2	R	497	P	RPQ	6,060	6,060		0	0	0	6,060	N	Y	
16584	Oneok Westex Hemphill	M2	R	458	P	RPQ	120,000	120,000		40,000	40,000	40,000	80,000	N	Y	
16592	TIGT Sugar Creek	M2	R	235	M	RPQ	90,094	80,000		4,000	4,000	4,000	76,000	N	Y	
16593	TIGT Glavin	M2	R	190	M	RPQ	137,678	100,000		0	0	0	100,000	N	Y	
16604	Osage Hills	M2	R	357	P	RPQ	10,303	10,303		0	0	0	10,303	N	Y	
16620	ETC Texas Pipeline Canadian	M2	R	458	P	RPQ	50,809	0		0	0	0	0	N	Y	
16621	ETC Texas Pipeline Hemphill	M2	R	458	P	RPQ	81,340	81,340		16,957	16,957	16,956	64,384	N	Y	
16667	ECQ Pipeline - Powell	M2	R	117	M	RPQ	13,610	13,610		0	0	0	13,610	N	Y	
16679	Fox Plant	M2	R	385	P	RPQ	25,000	0		0	0	0	0	N	Y	
16746	Roxanna	M2	R	495	M	RPQ	4,505	4,505		0	0	0	4,505	N	Y	
16747	RedBud-Thayer Tap	M2	R	495	M	RPQ	4,872	4,872		200	200	200	4,672	N	Y	
16750	Dilworth Rms	M2	R	333	P	RPQ	5,334	5,334		300	300	300	5,034	N	Y	
16757	River Rock - Fireside	M2	R	495	M	RPQ	66,400	66,400		13,598	13,598	13,598	52,802	N	Y	
16774	River Rock - E Lenapah	M2	R	225	M	RPQ	17,605	17,605		0	0	0	17,605	N	Y	
16794	NNG Kiowa	M2	R	130	P	RPQ	73,872	0		0	0	0	0	N	Y	
16798	Endeavor Energy Resources	M2	R	225	M	RPQ	9,982	9,982		600	600	600	9,382	N	Y	
16802	Sunwest	M2	R	117	M	RPQ	6,183	6,183		0	0	0	6,183	N	Y	
16806	Bluco- East Wann	M2	R	225	M	RPQ	8,850	8,850		0	0	0	8,850	N	Y	
16807	Bitter Creek Eckley Pld-Yuma	M2	R	490	P	RPQ	35,096	19,000		2,323	2,323	2,323	16,677	N	Y	
16812	RiverGas	M2	R	95	M	RPQ	5,590	5,590		0	0	0	5,590	N	Y	
16813	Cheyenne Plains - Sand Dune	M2	R	130	P	RPQ	544,129	200,000		10,328	10,328	10,328	189,672	N	Y	
16817	Midwest Energy	M2	R	495	M	RPQ	7,179	7,179		0	0	0	7,179	N	Y	
16819	River Rock- Keeton	M2	R	225	M	RPQ	9,535	9,535		0	0	0	9,535	N	Y	

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16820	Superior - Hemphill	M2	R	458	P	RPQ	63,936	63,936		36,500	36,500	36,500	27,436	N	Y	
16821	Yuma West	M2	R	490	P	RPQ	15,688	0		0	0	0	0	N	Y	
16822	Jayhawk PLD	M2	R	95	M	RPQ	4,292	4,292		0	0	0	4,292	N	Y	
16824	Coon Creek	M2	R	497	P	RPQ	8,858	8,858		0	0	0	8,858	N	Y	
16835	Shiloh	M2	R	495	M	RPQ	8,573	8,573		0	0	0	8,573	N	Y	
16836	Evergy - South Harper	MQ	D	235	M	DPQ	86,400	86,400		0	0	0	86,400	N	Y	
16837	EKAE Ethanol Plant	MQ	D	496	M	DPQ	4,497	4,497		2,765	2,765	2,765	1,732	N	Y	
16840	Nearman Creek Power Plant	MQ	D	195	M	DPQ	28,800	28,800		0	0	0	28,800	N	Y	
16844	Montgomery County	M2	R	260	M	RPQ	8,000	8,000		0	0	0	8,000	N	Y	
16848	Colt-Liberty	M2	R	260	M	RPQ	4,000	4,000		1,550	1,550	1,550	2,450	N	Y	
16849	City of Mulvane Power Plant	MQ	D	120	P	DPQ	2,880	2,880		0	0	0	2,880	N	Y	
16850	Escalera - Cow Creek	M2	R	490	P	RPQ	85,765	0		0	0	0	0	N	Y	
16852	Southeastern KS P/L Wilson County	M2	R	495	M	RPQ	60,000	60,000		1,750	1,750	1,750	58,250	N	Y	
16857	Superior - Cashion	M2	R	400	P	RPQ	10,682	10,682		5,506	5,506	5,506	5,176	Y	Y	
16862	Superior - Perkins	M2	R	390	P	RPQ	23,904	0		0	0	0	0	N	Y	
16865	RedBud-Mound Valley	M2	R	260	M	RPQ	8,000	8,000		0	0	0	8,000	N	Y	
16871	TIGT Grant	M2	R	130	P	RPQ	50,000	0		0	0	0	0	N	Y	
16872	River Rock - Jayhawk	M2	R	495	M	RPQ	57,579	57,579		0	0	0	57,579	N	Y	
16873	Layne Energy Sycamore Pipeline, LLC	M2	R	495	M	RPQ	15,000	15,000		0	0	0	15,000	N	Y	
16875	Crenshaw Road	MQ	D	455	M	DPQ	48,254	48,254		14,642	14,642	14,642	33,612	N	Y	
16877	Acme Energy Services, Inc.	M2	R	260	M	RPQ	8,000	8,000		550	550	550	7,450	N	Y	
16880	Cottonwood	M2	R	235	M	RPQ	1,000	1,000		0	0	0	1,000	N	Y	
16883	Cherryvale Boorigie PLd	M2	R	495	M	RPQ	34,135	34,135		5,333	5,333	5,333	28,802	N	Y	
16884	Keystone Delivery	MQ	D	390	P	DPQ	6,067	6,067		0	0	0	6,067	N	Y	
16890	ADM/Deerfield	MQ	D	95	M	DPQ	8,078	8,078		2,085	2,085	2,085	5,993	N	Y	
16891	KP Liberty	M2	R	260	M	RPQ	8,300	8,300		140	140	140	8,160	N	Y	
16897	REP - South Williams	M2	R	117	M	RPQ	30,198	30,198		3,000	3,000	3,000	27,198	N	Y	
16905	NEOK Production Company, LLC.	M2	R	225	M	RPQ	7,970	7,970		230	230	230	7,740	N	Y	
16908	River Rock - Ft. Scott	M2	R	495	M	RPQ	54,600	54,600		1,100	1,100	1,100	53,500	N	Y	
16911	Evergy - Lake Road	MQ	D	250	M	DPQ	34,400	34,400		7,356	7,356	7,356	27,044	N	Y	
16912	Targa - Waynoka	M2	R	315	P	RPQ	250,000	250,000		79,294	79,294	79,294	170,706	N	Y	
16916	Kansas Ethanol, LLC	MQ	D	490	P	DPQ	6,500	6,500		5,475	5,475	5,475	1,025	N	Y	
16917	Downstream Casino	MQ	D	225	M	DPQ	2,160	2,160		62	62	62	2,098	N	Y	
16918	Show Me Ethanol	MQ	D	425	M	DPQ	13,123	13,123		5,800	5,800	5,647	7,476	N	Y	
16922	Timberline Energy	M2	R	340	P	RPQ	6,846	6,846		1,750	1,750	1,750	5,096	N	Y	
16923	Mid-Continent Market	MQ	D	120	P	DPQ	40,000	20,000		4,000	4,000	4,000	16,000	N	Y	

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16931	Midwest Energy - Goodman	MQ	D	490	P	DPQ	18,000	18,000		1,088	1,088	1,088	16,912	N	Y	
16933	Westar Emporia Energy	MQ	D	140	M	DPQ	148,262	148,262		1	1	1	148,261	N	Y	
16935	River Rock - Graybill	M2	R	260	M	RPQ	23,168	23,168		2,000	2,000	2,000	21,168	N	Y	
16941	REP - Independence CDP	M2	R	117	M	RPQ	29,270	29,270		0	0	0	29,270	N	Y	
16942	Big Timber	M2	R	490	P	RPQ	49,356	4,500		0	0	0	4,500	N	Y	
16945	ETC Texas Pipeline Antelope	M2	R	458	P	RPQ	110,000	110,000		0	0	0	110,000	N	Y	
16949	Summit Branson	MQ	D	455	M	DPQ	65,208	65,208		750	750	750	64,458	N	Y	
16952	Overland Park	MQ	D	115	M	DPQ	153,906	153,906		734	734	734	153,172	N	Y	
16953	Merriam	MQ	D	115	M	DPQ	225,441	225,441		3,389	3,389	3,389	222,052	N	Y	
16955	Mustang Gas Products, LLC	M2	R	405	P	RPQ	25,550	25,550		0	0	0	25,550	N	Y	
16956	Superior - Ford	M2	R	130	P	RPQ	17,375	17,375		0	0	0	17,375	N	Y	
16962	Summit Sedalia	MQ	D	235	M	DPQ	13,000	13,000		428	428	428	12,572	N	Y	
16967	Noble Energy - Lilli	M2	R	490	P	RPQ	44,863	44,863		9,000	9,000	9,000	35,863	N	Y	
16972	ONG Norman	MQ	D	385	P	DPQ	11,040	11,000		2,125	2,125	2,125	8,875	N	Y	
16975	Superior - Spring Creek	M2	R	315	P	RPQ	7,680	7,680		0	0	0	7,680	N	Y	
16976	Bettis Asphalt & Construction	MQ	D	180	M	DPQ	3,216	3,216		0	0	0	3,216	N	Y	
16977	KGS Kansas Star Casino	MQ	D	333	P	DPQ	450	450		90	90	90	360	N	Y	
16980	Black Hills Colwich	MQ	D	120	P	DPQ	28,800	28,800		3,639	3,639	3,639	25,161	N	Y	
16981	Superior - Bellmon	M2	R	380	P	RPQ	90,000	90,000		10,500	10,500	10,500	79,500	N	Y	
16983	DCP Midstream - Ellis	MQ	D	458	P	DPQ	6,702	6,702		593	593	593	6,109	Y	Y	
16988	Atmos Energy - W. Lawrence Del.	MQ	D	180	M	DPQ	527	527		0	0	0	527	N	Y	
16991	Williams Midstream North Alva	MQ	D	315	P	DPQ	1,992	1,992		500	500	0	1,992	N	Y	
16992	ONG Ottawa	MQ	D	225	M	DPQ	864	864		45	45	45	819	N	Y	
16993	Farmer's Gas	MQ	D	130	P	DPQ	9,000	9,000		1,287	1,287	1,287	7,713	N	Y	
16996	Scout Sublette Delivery	MQ	D	130	P	DPQ	1,200	1,300		625	625	625	675	N	Y	
16997	Devon Energy Medford Station	M2	R	315	P	RPQ	30,000	30,000		0	0	0	30,000	N	Y	
16998	Cheyenne Light, Fuel and Power (CLFP)	MQ	D	490	P	DPQ	100,800	100,800		4,697	4,697	4,697	96,103	N	Y	
16999	ETC - Crescent	M2	R	400	P	RPQ	42,000	42,000		11,700	11,700	11,700	30,300	N	Y	
17000	Bourbon County, KS - Accounting Meter	MQ	D	95	M	DPQ	600	600		49	49	49	551	N	Y	
17003	Sunflower Electric Rubart Power Plant	MQ	D	130	P	DPQ	50,808	50,808		1,975	1,975	1,975	48,833	N	Y	
17004	NGPL Beaver	MQ	D	315	P	DPQ	250,000	250,000		2,800	2,800	2,800	247,200	N	Y	
17005	SemGas - Rose Valley (Delivery)	MQ	D	315	P	DPQ	5,000	0		0	0	0	0	N	Y	
17006	SemGas - Rose Valley	M2	R	315	P	RPQ	350,000	350,000		98,564	98,564	98,564	251,436	N	Y	
17008	OMPA Lamb	MQ	D	335	P	DPQ	57,600	57,600		2,967	2,967	2,967	54,633	N	Y	
17009	Grasslands Energy Centennial Receipt	M2	R	490	P	RPQ	25,000	25,000		14,366	14,366	14,099	10,901	N	Y	

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17010	Noble Keota Receipt	M2	R	490	P	RPQ	52,200	32,000		5,000	5,000	5,000	27,000	N	Y	
17011	Noble Keota Delivery	MQ	D	490	P	DPQ	52,200	52,200		0	0	0	52,200	N	Y	
17013	Enlink - Battle Ridge	M2	R	390	P	RPQ	31,824	31,824		0	0	0	31,824	N	Y	
17021	TIGT Yuma	M2	R	490	P	RPQ	24,562	24,562		0	0	0	24,562	N	Y	
17033	Kickapoo Nation School	MQ	D	90	M	DPQ	312	312		1	1	1	311	N	Y	
17034	ENVIA Energy Oklahoma City, LLC	MQ	D	400	P	DPQ	3,888	0		0	0	0	0	N	Y	
17035	Ameren Columbia	MQ	D	235	M	DPQ	39,912	39,912		0	0	0	39,912	N	Y	
17036	Coffeyville Resources	MQ	D	260	M	DPQ	61,992	61,992		24,829	24,829	24,829	37,163	Y	Y	
17050	Atmos - Forest View	MQ	D	190	M	DPQ	5,976	5,976		13	13	13	5,963	N	Y	
17052	ONG NW Oklahoma City	MQ	D	340	P	DPQ	54,000	54,000		5,835	5,835	5,835	48,165	N	Y	
17054	ONG Guthrie	MQ	D	400	P	DPQ	4,800	4,800		39	39	39	4,761	N	Y	
17055	ETC Texas Pipeline Nash	MQ	D	458	P	DPQ	1,500	5,000		0	0	0	5,000	N	Y	
17056	Blue Mountain - Chisholm Trail	M2	R	340	P	RPQ	72,000	80,000		0	0	0	80,000	N	Y	
17057	City of Tonkawa	MQ	D	380	P	DPQ	3,000	3,000		14	14	14	2,986	N	Y	
17058	RPP - Hamm Landfill	M2	R	195	M	RPQ	2,500	2,500		800	800	800	1,700	N	Y	
17060	Atmos-Elk City	MQ	D	87	M	DPQ	216	216		1	1	1	215	N	Y	
17064	Koch - Enid	MQ	D	405	P	DPQ	55,000	55,000		20,001	20,001	20,001	34,999	Y	Y	
17065	Canyon - Redcliff (Receipt)	M2	R	458	P	RPQ	180,000	180,000		21,800	21,800	21,800	158,200	N	Y	
17066	Canyon - Redcliff (Delivery)	MQ	D	458	P	DPQ	6,175	6,175		0	0	0	6,175	N	Y	
17067	Blue Mountain - Chisholm Trail III	M2	R	340	P	RPQ	150,000	125,000		61,202	61,202	61,202	63,798	N	Y	
17068	EOIT Alfalfa	M2	R	458	P	RPQ	200,000	200,000		13,000	13,000	13,000	187,000	N	Y	
17069	NGPL Carter	MQ	D	385	P	DPQ	150,000	85,000		54,100	54,100	54,100	30,900	N	Y	
17080	ONEOK Bakken Pipeline	MQ	D	490	P	DPQ	360	360		0	0	0	360	N	Y	
17086	NGPL - Mutual	MQ	D	458	P	DPQ	150,000	150,000		0	0	0	150,000	N	Y	
17087	REX-St.Joe	M2	R	250	M	RPQ	123,700	33,000		0	0	0	33,000	N	Y	
17091	OGT - Maysville	M2	R	385	P	RPQ	115,000	115,000		0	0	0	115,000	N	Y	
17096	Northern Natural-Kiowa	MQ	D	130	P	DPQ	100,000	100,000		0	0	0	100,000	N	Y	
17104	Black Hills - Plevna, KS TB	MQ	D	130	P	DPQ	480	480		1	1	1	479	N	Y	
17105	WIC - Cheyenne Hub	M2	R	490	P	RPQ	144,000	144,000		5,000	5,000	5,000	139,000	N	Y	
17404	Anderson	MQ	D	423	M	DPQ	1,880	1,880		19	19	19	1,861	N	Y	
17406	Ash Grove, Walnut Grove & Wil	MQ	D	455	M	DPQ	7,744	7,744		2,369	2,369	2,369	5,375	N	Y	
17408	Aurora	MQ	D	455	M	DPQ	5,291	5,291		226	226	226	5,065	N	Y	
17410	Billings Mo	MQ	D	455	M	DPQ	3,643	3,643		0	0	0	3,643	N	Y	
17414	Clever Mo	MQ	D	455	M	DPQ	1,631	1,631		0	0	0	1,631	N	Y	
17416	Crane Mo	MQ	D	455	M	DPQ	3,957	3,957		0	0	0	3,957	N	Y	
17418	Diamond	MQ	D	455	M	DPQ	1,062	1,062		0	0	0	1,062	N	Y	
17426	Freistatt	MQ	D	455	M	DPQ	379	379		0	0	0	379	N	Y	

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17430	Goodman	MQ	D	423	M	DPQ	1,050	1,050		0	0	0	1,050	N	Y	
17448	Lanagan	MQ	D	423	M	DPQ	437	437		0	0	0	437	N	Y	
17452	Marionville	MQ	D	455	M	DPQ	2,352	2,352		0	0	0	2,352	N	Y	
17454	Monett	MQ	D	455	M	DPQ	35,380	35,380		4,404	4,404	4,404	30,976	N	Y	
17456	Mt Vernon & Verona	MQ	D	455	M	DPQ	7,670	7,670		1,209	1,209	1,209	6,461	N	Y	
17458	Neosho	MQ	D	455	M	DPQ	15,113	15,113		279	279	279	14,834	N	Y	
17460	Noel & North Noel	MQ	D	423	M	DPQ	23,275	7,500		3,448	3,448	3,448	4,052	N	Y	
17462	Nixa & Ozark	MQ	D	455	M	DPQ	15,562	15,562		417	417	417	15,145	N	Y	
17464	Pierce City	MQ	D	455	M	DPQ	4,034	4,034		0	0	0	4,034	N	Y	
17466	Pineville	MQ	D	423	M	DPQ	652	652		0	0	0	652	N	Y	
17472	Republic	MQ	D	455	M	DPQ	8,355	8,355		2,566	2,566	2,566	5,789	N	Y	
17476	Sarcoxie	MQ	D	455	M	DPQ	3,790	3,790		78	78	78	3,712	N	Y	
17478	Seneca	MQ	D	225	M	DPQ	11,190	11,190		14	14	14	11,176	N	Y	
17492	Wentworth	MQ	D	455	M	DPQ	284	284		0	0	0	284	N	Y	
18328	Goessel	MQ	D	140	M	DPQ	308	308		3	3	3	305	N	Y	
18356	Newton	MQ	D	120	P	DPQ	32,458	32,458		254	254	254	32,204	N	Y	
19000	Scout Jayhawk Delivery	MQ	D	130	P	DPQ	227,942	120,000		54,000	54,000	54,000	66,000	Y	Y	
19548	Lyndon	MQ	D	140	M	DPQ	1,246	1,246		4	4	4	1,242	N	Y	
19552	Melvern	MQ	D	493	M	DPQ	222	222		0	0	0	222	N	Y	
19554	Michigan Valley	MQ	D	140	M	DPQ	371	371		0	0	0	371	N	Y	
19564	Pomona	MQ	D	140	M	DPQ	2,011	2,011		1	1	1	2,010	N	Y	
19568	Quenemo	MQ	D	140	M	DPQ	404	404		0	0	0	404	N	Y	
19576	Scranton	MQ	D	140	M	DPQ	2,011	2,011		12	12	12	1,999	N	Y	
19608	Baldwin	MQ	D	180	M	DPQ	5,052	5,052		43	43	43	5,009	N	Y	
19620	Edgerton	MQ	D	190	M	DPQ	602	602		4	4	4	598	N	Y	
19628	Gardner	MQ	D	190	M	DPQ	6,161	6,161		24	24	24	6,137	N	Y	
19648	Lecompton	MQ	D	180	M	DPQ	385	385		1	1	1	384	N	Y	
19650	Le Loup	MQ	D	190	M	DPQ	69	69		0	0	0	69	N	Y	
19660	Ottawa	MQ	D	493	M	DPQ	6,336	6,336		215	215	215	6,121	N	Y	
19664	Perry	MQ	D	180	M	DPQ	648	648		14	14	14	634	N	Y	
19666	Princeton	MQ	D	496	M	DPQ	199	199		0	0	0	199	N	Y	
19672	Richmond	MQ	D	496	M	DPQ	413	413		7	7	7	406	N	Y	
19676	Scipio	MQ	D	496	M	DPQ	45	45		0	0	0	45	N	Y	
19678	Somerset & Rural	MQ	D	235	M	DPQ	354	354		12	12	12	342	N	Y	
19684	Tonganoxie	MQ	D	195	M	DPQ	9,785	9,785		19	19	19	9,766	N	Y	
19690	Wellsville	MQ	D	190	M	DPQ	2,868	2,868		6	6	6	2,862	N	Y	
20709	Bronson Etc	MQ	D	95	M	DPQ	915	915		1	1	1	914	N	Y	

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20712	Carlyle	MQ	D	495	M	DPQ	45	45		0	0	0	45	N	Y	
20714	Cherryvale	MQ	D	495	M	DPQ	2,011	2,011		3	3	3	2,008	N	Y	
20716	Colony	MQ	D	50	M	DPQ	2,788	2,788		0	0	0	2,788	N	Y	
20720	Dennis	MQ	D	495	M	DPQ	111	111		0	0	0	111	N	Y	
20725	Erie	MQ	D	495	M	DPQ	1,588	1,588		3	3	3	1,585	N	Y	
20730	Gas City & La Harpe	MQ	D	495	M	DPQ	1,668	1,668		0	0	0	1,668	N	Y	
20764	Parsons	MQ	D	495	M	DPQ	27,672	27,672		170	170	170	27,502	N	Y	
20766	Petrolia	MQ	D	495	M	DPQ	53	53		0	0	0	53	N	Y	
20768	Piqua	MQ	D	220	M	DPQ	156	156		0	0	0	156	N	Y	
20775	South Mound	MQ	D	495	M	DPQ	62	62		0	0	0	62	N	Y	
20785	Thayer	MQ	D	495	M	DPQ	342	342		1	1	1	341	N	Y	
20788	Walnut & St Paul	MQ	D	95	M	DPQ	1,039	1,039		0	0	0	1,039	N	Y	
20792	Welda	MQ	D	495	M	DPQ	1,274	1,274		0	0	0	1,274	N	Y	
21008	Baxter Springs	MQ	D	225	M	DPQ	4,188	4,188		135	135	135	4,053	N	Y	
21015	Columbus	MQ	D	260	M	DPQ	4,838	4,838		96	96	96	4,742	N	Y	
21018	Crestline	MQ	D	260	M	DPQ	200	200		0	0	0	200	N	Y	
21021	Fort Scott	MQ	D	95	M	DPQ	36,750	36,750		342	342	342	36,408	N	Y	
21024	Galena & Empire City	MQ	D	260	M	DPQ	4,430	4,430		34	34	34	4,396	N	Y	
21048	Lowell	MQ	D	225	M	DPQ	158	158		0	0	0	158	N	Y	
21055	N Riverton	MQ	D	260	M	DPQ	511	511		0	0	0	511	N	Y	
21060	Oswego	MQ	D	260	M	DPQ	3,793	3,793		408	408	408	3,385	N	Y	
21080	Treece	MQ	D	225	M	DPQ	488	488		0	0	0	488	N	Y	
23576	St Joseph	MQ	D	250	M	DPQ	159,932	159,932		8,074	8,074	8,074	151,858	N	Y	
24228	Grantville	MQ	D	180	M	DPQ	305	305		0	0	0	305	N	Y	
24252	Meriden	MQ	D	180	M	DPQ	678	678		2	2	2	676	N	Y	
24276	Shawnee Heights	MQ	D	180	M	DPQ	1,166	1,166		12	12	12	1,154	N	Y	
24280	Topeka	MQ	D	180	M	DPQ	242,364	242,364		6,083	6,083	6,083	236,281	N	Y	
26304	Alma	MQ	D	425	M	DPQ	374	374		0	0	0	374	N	Y	
26308	Blackburn	MQ	D	425	M	DPQ	362	362		0	0	0	362	N	Y	
26312	Carrollton	MQ	D	425	M	DPQ	6,392	6,392		0	0	0	6,392	N	Y	
26314	Concordia	MQ	D	425	M	DPQ	3,520	3,520		319	319	319	3,201	N	Y	
26316	Corder	MQ	D	425	M	DPQ	281	281		0	0	0	281	N	Y	
26325	Emma	MQ	D	425	M	DPQ	283	283		0	0	0	283	N	Y	
26332	Higginsville	MQ	D	425	M	DPQ	32,297	32,297		499	499	499	31,798	N	Y	
26344	Knobnoster	MQ	D	235	M	DPQ	19,770	19,770		600	600	600	19,170	N	Y	
26348	La Monte	MQ	D	235	M	DPQ	474	474		0	0	0	474	N	Y	
26352	Mt Leonard	MQ	D	425	M	DPQ	195	195		0	0	0	195	N	Y	

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26356	Norborne	MQ	D	425	M	DPQ	2,424	2,424		0	0	0	2,424	N	Y	
26376	Slater	MQ	D	425	M	DPQ	2,460	2,460		0	0	0	2,460	N	Y	
26378	Sweet Springs	MQ	D	425	M	DPQ	1,815	1,815		0	0	0	1,815	N	Y	
26392	Warrensburg	MQ	D	235	M	DPQ	15,322	15,322		897	897	897	14,425	N	Y	
26394	Waverly	MQ	D	425	M	DPQ	771	771		0	0	0	771	N	Y	
27015	Belle Plaine	MQ	D	333	P	DPQ	1,050	1,050		34	34	34	1,016	N	Y	
27020	Bentley	MQ	D	120	P	DPQ	402	402		0	0	0	402	N	Y	
27035	Derby	MQ	D	120	P	DPQ	16,395	16,395		162	162	162	16,233	N	Y	
27040	Andover	MQ	D	300	M	DPQ	5,124	5,124		55	55	55	5,069	N	Y	
27050	Haysville	MQ	D	120	P	DPQ	13,756	13,756		145	145	145	13,611	N	Y	
27060	Mulvane	MQ	D	120	P	DPQ	12,476	12,476		79	79	79	12,397	N	Y	
27065	Rose Hill	MQ	D	295	P	DPQ	6,936	6,936		3	3	3	6,933	N	Y	
27070	Sedgwick	MQ	D	120	P	DPQ	7,925	7,925		9	9	9	7,916	N	Y	
27080	Udall	MQ	D	333	P	DPQ	964	964		0	0	0	964	N	Y	
27085	Valley Center	MQ	D	120	P	DPQ	54,689	54,689		6	6	6	54,683	N	Y	
27092	Wichita	MQ	D	120	P	DPQ	402,700	402,700		8,960	8,960	8,960	393,740	Y	Y	
29001	Atchison	MQ	D	90	M	DPQ	31,340	31,340		6,053	6,053	6,053	25,287	N	Y	
29002	Emporia	MQ	D	140	M	DPQ	32,424	32,424		3,762	3,762	3,762	28,662	N	Y	
29003	Leavenworth	MQ	D	195	M	DPQ	35,868	35,868		663	663	663	35,205	N	Y	
29005	Effingham	MQ	D	90	M	DPQ	744	744		0	0	0	744	N	Y	
30804	Abbyville	MQ	D	130	P	DPQ	260	260		2	2	2	258	N	Y	
34612	Altamont	MQ	D	260	M	DPQ	1,115	1,115		0	0	0	1,115	N	Y	
35013	Americus	MQ	D	140	M	DPQ	451	451		10	10	10	441	N	Y	
35515	ANR Alden	MQ	D	490	P	DPQ	135,571	30,000		0	0	0	30,000	N	Y	
36918	Argonia	MQ	D	120	P	DPQ	405	405		0	0	0	405	N	Y	
37100	Wynona	MQ	D	334	P	DPQ	473	473		10	10	10	463	N	Y	
37118	Hominy	MQ	D	357	P	DPQ	1,960	1,960		0	0	0	1,960	N	Y	
37172	Black Hills Hutchinson	MQ	D	130	P	DPQ	15,360	15,360		450	450	450	14,910	N	Y	
37175	EGT Jane - Delivery	MQ	D	423	M	DPQ	231,201	45,000		0	0	0	45,000	N	Y	
38021	Auburn	MQ	D	180	M	DPQ	2,256	2,256		229	229	229	2,027	N	Y	
38522	Avant Utilities	MQ	D	357	P	DPQ	331	331		0	0	0	331	N	Y	
41709	Billings	MQ	D	380	P	DPQ	2,336	2,336		41	41	41	2,295	N	Y	
42915	Springfield	MQ	D	455	M	DPQ	823,615	823,615		35,679	35,679	35,679	787,936	N	Y	
44021	Burlingame	MQ	D	140	M	DPQ	2,336	2,336		0	0	0	2,336	N	Y	
44121	Alfalfa City Ok	MQ	D	315	P	DPQ	565	565		0	0	0	565	N	Y	
45301	Cassoday	MQ	D	140	M	DPQ	120	120		0	0	0	120	N	Y	
46608	Chanute	MQ	D	495	M	DPQ	59,165	59,165		13,047	13,047	13,047	46,118	N	Y	

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46809	Florence	MQ	D	140	M	DPQ	1,562	1,562		0	0	0	1,562	N	Y	
47412	Cleveland	MQ	D	357	P	DPQ	3,569	3,569		66	66	66	3,503	N	Y	
47641	CIG Riner	MQ	D	490	P	DPQ	62,965	25,000		0	0	0	25,000	N	Y	
48015	Bourbon County, KS	MQ	D	95	M	DPQ	6,771	6,771		4	4	4	6,767	N	Y	
48301	Copan	MQ	D	497	P	DPQ	778	778		209	209	209	569	N	Y	
55502	Danville	MQ	D	120	P	DPQ	204	204		0	0	0	204	N	Y	
56601	Denison	MQ	D	90	M	DPQ	235	235		0	0	0	235	N	Y	
58518	Drumright	MQ	D	390	P	DPQ	4,485	4,485		1	1	1	4,484	N	Y	
60706	Peckham	MQ	D	117	M	DPQ	112	112		4	4	4	108	N	Y	
62810	Black Hills - Enterprise TB	MQ	D	130	P	DPQ	1,045	1,045		158	158	158	887	N	Y	
63919	Eskridge	MQ	D	140	M	DPQ	1,637	1,637		0	0	0	1,637	N	Y	
68015	Ford	MQ	D	130	P	DPQ	570	570		36	36	36	534	N	Y	
68518	Freedom	MQ	D	315	P	DPQ	239	239		4	4	4	235	N	Y	
70408	Garnett KS	MQ	D	496	M	DPQ	17,299	17,299		0	0	0	17,299	N	Y	
70610	Gate	MQ	D	315	P	DPQ	173	173		0	0	0	173	N	Y	
74416	Pocasset	MQ	D	340	P	DPQ	201	201		0	0	0	201	N	Y	
77118	Granby	MQ	D	455	M	DPQ	1,815	1,815		217	217	217	1,598	N	Y	
77308	Bonner Springs Ks	MQ	D	190	M	DPQ	28,409	28,409		132	132	132	28,277	N	Y	
77512	Eureka, Toronto & Neal	MQ	D	140	M	DPQ	4,866	4,866		13	13	13	4,853	N	Y	
77705	Anthony	MQ	D	120	P	DPQ	28,984	28,984		0	0	0	28,984	N	Y	
80312	Hamilton Ks	MQ	D	140	M	DPQ	646	646		0	0	0	646	N	Y	
80515	Atmos - Strong Cty & Cottonwood Falls TB	MQ	D	140	M	DPQ	1,177	1,177		0	0	0	1,177	N	Y	
83418	Howard Ks	MQ	D	498	M	DPQ	4,424	4,424		0	0	0	4,424	N	Y	
84021	Humboldt Ks	MQ	D	495	M	DPQ	5,512	5,512		0	0	0	5,512	N	Y	
86717	Iola Ks	MQ	D	495	M	DPQ	15,849	15,849		458	458	458	15,391	N	Y	
96108	Black Hills - Lawrence	MQ	D	180	M	DPQ	87,770	87,770		6,325	6,325	6,325	81,445	N	Y	
96912	Kechi Ks	MQ	D	120	P	DPQ	782	782		44	44	44	738	N	Y	
97112	Copeland	MQ	D	130	P	DPQ	17,761	17,761		4,582	4,582	4,582	13,179	N	Y	
102512	Lebo	MQ	D	493	M	DPQ	708	708		8	8	8	700	N	Y	
103101	Lenapah	MQ	D	225	M	DPQ	1,193	1,193		105	105	105	1,088	N	Y	
104615	Liberal	MQ	D	260	M	DPQ	529	529		9	9	9	520	N	Y	
108119	Ochelata	MQ	D	357	P	DPQ	463	463		83	83	83	380	N	Y	
108221	Washington	MQ	D	497	P	DPQ	795	795		16	16	16	779	N	Y	
110412	McLouth	MQ	D	170	M	DPQ	743	743		0	0	0	743	N	Y	
110908	Mannford	MQ	D	357	P	DPQ	1,906	1,906		162	162	162	1,744	N	Y	
113612	Webb City, OK TB	MQ	D	335	P	DPQ	442	442		10	10	10	432	N	Y	
113713	Osage City Ok	MQ	D	357	P	DPQ	314	314		4	4	4	310	N	Y	

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Location	Location Name	Loc Purp	Flow Ind	Line Seg	Loc Zn	Loc/ QTI	Design Capacity	Operating Capacity	Total Estimated No-Notice	Total Nominated Quantity	Total Confirmed Quantity	Total Scheduled Quantity	Operationally Available Capacity	IT	All Qty Avail	Qty Reason
113812	Clinton & Leeton	MQ	D	235	M	DPQ	27,100	27,100		25	25	25	27,075	N	Y	
113852	Marshall	MQ	D	425	M	DPQ	21,528	21,528		265	265	265	21,263	N	Y	
113856	Nevada	MQ	D	95	M	DPQ	16,486	16,486		1,752	1,752	1,752	14,734	N	Y	
113864	Platte City	MQ	D	250	M	DPQ	5,893	5,893		0	0	0	5,893	N	Y	
113872	Lexington-Richmond-Henrietta	MQ	D	425	M	DPQ	9,223	9,223		0	0	0	9,223	N	Y	
113876	Sedalia	MQ	D	235	M	DPQ	44,128	44,128		5,694	5,694	5,694	38,434	N	Y	
113880	Tracy	MQ	D	250	M	DPQ	341	341		0	0	0	341	N	Y	
113892	Weston	MQ	D	250	M	DPQ	2,102	2,102		118	118	118	1,984	N	Y	
118121	Mulberry	MQ	D	260	M	DPQ	529	529		12	12	12	517	N	Y	
118321	Mulhall	MQ	D	400	P	DPQ	200	200		4	4	4	196	N	Y	
120000	Spire	MQ	D	235	M	DPQ	43,415	30,300		22,272	22,272	22,272	8,028	N	Y	
121110	Neodesha	MQ	D	495	M	DPQ	10,160	10,160		163	163	163	9,997	N	Y	
121315	Neosho Rapids	MQ	D	493	M	DPQ	411	411		3	3	3	408	N	Y	
121415	NGPL Barton	MQ	D	490	P	DPQ	194,224	75,000		9	9	9	74,991	N	Y	
121515	NGPL Ford	MQ	D	130	P	DPQ	270,000	0		0	0	0	0	N	Y	
122715	Afton-Fairland-Grove-Jay	MQ	D	225	M	DPQ	13,709	13,709		1,062	1,062	1,062	12,647	N	Y	
122915	Norwich	MQ	D	120	P	DPQ	595	595		24	24	24	571	N	Y	
125315	Oilton	MQ	D	357	P	DPQ	1,130	1,130		67	67	67	1,063	N	Y	
129311	ONG Harper County	MQ	D	315	P	DPQ	7,883	7,883		1	1	1	7,882	N	Y	
129712	Olivet	MQ	D	493	M	DPQ	62	62		1	1	1	61	N	Y	
130001	Orlando	MQ	D	400	P	DPQ	332	332		0	0	0	332	N	Y	
132018	Oronogo	MQ	D	450	M	DPQ	486	486		27	27	27	459	N	Y	
132519	Osage City Ks	MQ	D	140	M	DPQ	5,251	5,251		0	0	0	5,251	N	Y	
135533	PEPL Princeton	MQ	D	496	M	DPQ	106,178	106,178		51	51	51	106,127	N	Y	
135808	Partridge	MQ	D	130	P	DPQ	272	272		0	0	0	272	N	Y	
136701	Black Hills Reno	MQ	D	130	P	DPQ	12,912	12,912		1	1	1	12,911	N	Y	
137550	Black Hills South Wichita	MQ	D	120	P	DPQ	20,000	20,000		3,653	3,653	3,653	16,347	Y	Y	
139712	Plattsburg	MQ	D	250	M	DPQ	3,484	3,484		180	180	180	3,304	N	Y	
145950	Merino	MQ	D	490	P	DPQ	374	374		20	20	20	354	N	Y	
150418	Ramona	MQ	D	357	P	DPQ	396	396		44	44	44	352	N	Y	
151525	Reading	MQ	D	140	M	DPQ	190	190		7	7	7	183	N	Y	
154501	Nelagoney	MQ	D	334	P	DPQ	200	200		1	1	1	199	N	Y	
157025	Severy	MQ	D	498	M	DPQ	307	307		0	0	0	307	N	Y	
163100	Superior	MQ	D	265	M	DPQ	2,296	2,296		437	437	437	1,859	N	Y	
164725	Sylvia	MQ	D	130	P	DPQ	270	270		6	6	6	264	N	Y	
168112	Transwestern Canadian - Del.	MQ	D	458	P	DPQ	230,000	175,000		25,198	19,993	19,993	155,007	Y	Y	
168612	Chetopa & Rural	MQ	D	260	M	DPQ	1,361	1,361		0	0	0	1,361	N	Y	

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168620	Edna & Bartlett	MQ	D	260	M	DPQ	502	502		1	1	1	501	N	Y	
172812	Conner Area	MQ	D	195	M	DPQ	164	164		0	0	0	164	N	Y	
172820	Easton & Lowemont	MQ	D	195	M	DPQ	639	639		3	3	3	636	N	Y	
172822	Savonburg & Elsmore	MQ	D	95	M	DPQ	620	620		0	0	0	620	N	Y	
172828	Fall River	MQ	D	498	M	DPQ	522	522		0	0	0	522	N	Y	
172832	Galesburg	MQ	D	495	M	DPQ	281	281		0	0	0	281	N	Y	
172834	Atmos Energy - Olathe	MQ	D	190	M	DPQ	46,800	46,800		0	0	0	46,800	N	Y	
172836	Havana	MQ	D	117	M	DPQ	106	106		0	0	0	106	N	Y	
172838	Hillsdale	MQ	D	235	M	DPQ	311	311		6	6	6	305	N	Y	
172844	Jarbalo	MQ	D	170	M	DPQ	182	182		0	0	0	182	N	Y	
172848	Kickapoo	MQ	D	250	M	DPQ	387	387		0	0	0	387	N	Y	
172855	Liberty	MQ	D	260	M	DPQ	3,569	3,569		0	0	0	3,569	N	Y	
172857	Linwood	MQ	D	195	M	DPQ	1,251	1,251		117	117	117	1,134	N	Y	
172860	Mc Cune	MQ	D	260	M	DPQ	502	502		0	0	0	502	N	Y	
172862	Moorehead	MQ	D	495	M	DPQ	45	45		0	0	0	45	N	Y	
172864	Moorehead Rural	MQ	D	495	M	DPQ	1,173	1,173		0	0	0	1,173	N	Y	
172866	Mound Valley	MQ	D	260	M	DPQ	321	321		0	0	0	321	N	Y	
172870	Niotaze	MQ	D	117	M	DPQ	400	400		0	0	0	400	N	Y	
172880	Pleasant Valley	MQ	D	180	M	DPQ	313	313		0	0	0	313	N	Y	
172885	Reno Area	MQ	D	195	M	DPQ	48	48		0	0	0	48	N	Y	
172892	Wyandotte	MQ	D	190	M	DPQ	29,599	29,599		1,142	1,142	1,142	28,457	N	Y	
172944	Coffeyville Area	MQ	D	260	M	DPQ	151,578	151,578		1,373	1,373	1,373	150,205	N	Y	
173214	Uniontown	MQ	D	95	M	DPQ	428	428		0	0	0	428	N	Y	
176819	Viola	MQ	D	120	P	DPQ	204	204		1	1	1	203	N	Y	
180311	Wakita	MQ	D	315	P	DPQ	426	426		0	0	0	426	N	Y	
181013	Walton	MQ	D	140	M	DPQ	308	308		0	0	0	308	N	Y	
181715	Wann	MQ	D	225	M	DPQ	149	149		0	0	0	149	N	Y	
223001	Atchison Eng Defense Ind Plt	MQ	D	90	M	DPQ	137	137		0	0	0	137	N	Y	
224501	ICI Chemical Plant	MQ	D	450	M	DPQ	1,880	1,880		0	0	0	1,880	N	Y	
225001	Augusta Sewage Plant	MQ	D	295	P	DPQ	63	63		1	1	1	62	N	Y	
243501	Beech Aircraft Plant	MQ	D	120	P	DPQ	7,175	7,175		625	625	625	6,550	N	Y	
253001	Roenbaugh Lease Irrigation	MQ	D	130	P	DPQ	107	107		6	6	6	101	N	Y	
266001	Boeing No 2 Plant	MQ	D	120	P	DPQ	21,469	21,469		3,570	3,570	3,570	17,899	N	Y	
274001	Pleasant Valley Irr.	MQ	D	130	P	DPQ	233	233		5	5	5	228	N	Y	
285501	Buildex Haydite Plant	MQ	D	250	M	DPQ	8,075	8,075		3,000	3,000	3,000	5,075	N	Y	
290301	So Ks & Ok Rr Depot Store & Wh	MQ	D	177	M	DPQ	2	2		0	0	0	2	N	Y	
297501	Cargill Salt	MQ	D	315	P	DPQ	639	639		100	100	100	539	N	Y	

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298001	Carlson Prodts Mfg Plant	MQ	D	120	P	DPQ	185	185		14	14	14	171	N	Y	
303701	Central Plain Feedyard	MQ	D	315	P	DPQ	151	151		65	65	65	86	N	Y	
310001	Church SW Irrigation	MQ	D	130	P	DPQ	60	60		0	0	0	60	N	Y	
329401	Phillips 66 Ponca City Refinery	MQ	D	335	P	DPQ	10,000	10,000		6,459	6,459	6,459	3,541	Y	Y	
332501	Lawrence Plt Atmos	MQ	D	195	M	DPQ	64,428	64,428		0	0	0	64,428	N	Y	
334101	Copeland RE Irrigation	MQ	D	130	P	DPQ	60	60		0	0	0	60	N	Y	
354001	Derstein Irrigation	MQ	D	130	P	DPQ	60	60		3	3	3	57	N	Y	
355001	Detrixhe S Irrigation	MQ	D	458	P	DPQ	66	66		1	1	1	65	N	Y	
363001	Wilroads Irrigation	MQ	D	130	P	DPQ	534	534		40	40	40	494	N	Y	
378501	Empire Riverton	MQ	D	260	M	DPQ	67,727	67,727		34,498	34,498	34,498	33,229	N	Y	
378502	Empire Energy Center	MQ	D	455	M	DPQ	124,068	124,068		9,931	9,931	9,931	114,137	N	Y	
378503	Empire Stateline South	MQ	D	260	M	DPQ	35,000	35,000		3	3	3	34,997	N	Y	
378504	Empire Stateline North	MQ	D	260	M	DPQ	145,389	145,389		68,287	68,287	68,287	77,102	N	Y	
383501	FMC Chemical Plant	MQ	D	195	M	DPQ	4,709	4,709		3,700	3,700	3,700	1,009	N	Y	
385001	Farley Machine Shop	MQ	D	45	P	DPQ	61	61		0	0	0	61	N	Y	
387001	PCS Phosphate	MQ	D	260	M	DPQ	1,555	1,555		199	199	199	1,356	N	Y	
388001	Dodge City Plt Koch Nitrogen	MQ	D	130	P	DPQ	53,235	53,235		24,340	24,340	24,340	28,895	Y	Y	
411501	Gaines FD Burkett Lease	MQ	D	140	M	DPQ	262	262		0	0	0	262	N	Y	
428601	Glacier Mckee-Miller-Thrall-Ma	MQ	D	140	M	DPQ	126	126		14	14	14	112	N	Y	
433001	Goodyear Topeka Tire Plant	MQ	D	180	M	DPQ	5,724	5,724		3,760	3,760	3,760	1,964	N	Y	
435501	Gospel Church Building	MQ	D	195	M	DPQ	2	2		0	0	0	2	N	Y	
441300	Kansas Hugoton	7S	R	130	P	SGQ	445,000	445,000		138,719	138,719	137,833	307,167	Y	Y	
442350	Sedalia @ Ottawa	7S	D	235	M	SGQ	229,018	233,500		73,114	73,114	72,961	160,539	N	Y	
442351	Little Mo	7S	D	235	M	SGQ	34,700	34,700		22,272	22,272	22,272	12,428	N	Y	
443150	Straight Blackwell	7S	R	315	P	SGQ	256,864	263,457		176,669	176,669	177,169	86,288	N	Y	
443151	Waynoka Lateral	7S	R	315	P	SGQ	350,000	355,250		177,858	177,858	177,858	177,392	N	Y	
443152	Straight Blackwell @ Beaver Deliveries	7S	D	315	P	SGQ	67,279	116,725		-1,250	-1,250	-1,250	117,975	N	Y	
443158	Straight Blackwell @ Alfalfa	7S	R	315	P	SGQ	256,864	265,854		178,438	178,438	178,938	86,916	N	Y	
443159	Straight Blackwell @ Alfalfa Delivery	7S	D	315	P	SGQ	256,864	265,854		-178,438	-178,438	-178,938	444,792	N	Y	
443800	Edmond Blackwell	7S	R	380	P	SGQ	98,440	131,172		26,146	26,146	26,146	105,026	Y	Y	
443851	LS385 Delivery Constraint	7S	D	385	P	SGQ	45,000	45,000		24,225	24,225	24,225	20,775	N	Y	
444001	West Edmond	7S	R	400	P	SGQ	18,140	18,140		14,506	14,506	14,506	3,634	Y	Y	
444003	South Maysville Delivery	7S	D	400	P	SGQ	0	0		-13,113	-13,113	-13,113	13,113	N	Y	
444550	Saginaw CS Area Deliveries	7S	D	455	M	SGQ	240,000	240,000		63,940	63,940	63,940	176,060	N	Y	
444580	Canadian Blackwell	7S	R	458	P	SGQ	270,000	284,000		136,456	141,661	141,660	142,340	Y	Y	
444581	Canadian Blackwell @ Hemphill Receipts	7S	R	458	P	SGQ	230,682	244,682		93,457	93,457	93,456	151,226	N	Y	

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444582	Canadian Blackwell @ Mutual Receipts	7S	R	458	P	SGQ	245,000	259,000		79,545	84,750	84,749	174,251	N	Y	
444901	Rawlins Hesston Delivery	7S	D	490	P	SGQ	50,000	50,000		-42,319	-42,379	-47,545	97,545	N	Y	
444902	Riner Delivery	7S	D	490	P	SGQ	0	0		-4,826	-4,886	-4,886	4,886	N	Y	
445538	Montezuma CS	MV	R	130	P	MLQ	299,000	299,000		153,467	153,467	152,581	146,419	Y	Y	
445569	Riner CS	MV	R	490	P	MLQ	185,693	159,695		4,826	4,886	4,886	154,809	N	Y	
445577	Levant CS	MV	R	490	P	MLQ	180,938	165,000		55,558	55,618	55,351	109,649	N	Y	
449003	Edmond CS w/o OK	MV	R	400	P	MLQ	122,850	100,000		27,610	27,610	27,610	72,390	Y	Y	
462001	Heartland Cement Plant	MQ	D	495	M	DPQ	1,046	1,046		0	0	0	1,046	N	Y	
465001	Herzog Cont	MQ	D	250	M	DPQ	3,000	3,000		455	455	455	2,545	N	Y	
495501	Kanopolis Salt Plt Independent	MQ	D	265	M	DPQ	61	61		0	0	0	61	N	Y	
519501	Richie/Ripley	MQ	D	120	P	DPQ	453	453		1	1	1	452	N	Y	
522502	Lawrence Power Plt	MQ	D	180	M	DPQ	148,069	148,069		0	0	0	148,069	N	Y	
526001	Ks Pen Boiler	MQ	D	195	M	DPQ	1,209	1,209		106	106	106	1,103	N	Y	
526201	Ks Pen Kitchen	MQ	D	195	M	DPQ	626	626		106	106	106	520	N	Y	
527502	Black Hills- Lawrence Service Area	MQ	D	195	M	DPQ	46	46		1	1	1	45	N	Y	
527701	Black Hills- Matfield Green Service	MQ	D	140	M	DPQ	61	61		1	1	1	60	N	Y	
527702	Black Hills- Towanda Service Area	MQ	D	300	M	DPQ	48	48		1	1	1	47	N	Y	
527704	Black Hills-Wellington Interchange	MQ	D	333	P	DPQ	48	48		1	1	1	47	N	Y	
527705	Black Hills- Belle Plaine Service A	MQ	D	333	P	DPQ	84	84		1	1	1	83	N	Y	
527706	Black Hills- S Wichita Interchange	MQ	D	120	P	DPQ	5	5		1	1	1	4	N	Y	
541001	Kimmi Lumber Sawmill Operation	MQ	D	90	M	DPQ	137	137		15	15	15	122	N	Y	
544101	Knight Feedlot	MQ	D	265	M	DPQ	138	138		98	98	98	40	Y	Y	
545801	Jayhawk Chemical Plant	MQ	D	260	M	DPQ	2,313	2,313		1,400	1,400	1,400	913	N	Y	
560001	Leavenworth Co Shop Heating	MQ	D	195	M	DPQ	10	10		1	1	1	9	N	Y	
571001	Bunge Milling Grain Dryer	MQ	D	90	M	DPQ	2,354	2,354		383	383	383	1,971	N	Y	
588701	Lyons Wtr Pump Station	MQ	D	45	P	DPQ	61	61		1	1	1	60	N	Y	
592501	MEC Machine Shop	MQ	D	177	M	DPQ	186	0		0	0	0	0	N	Y	
620001	Langdon Pump Station	MQ	D	130	P	DPQ	1,000	1,000		1	1	1	999	N	Y	
630204	Ralph Green Powerplant	MQ	D	235	M	DPQ	13,543	13,543		0	0	0	13,543	N	Y	
633001	Mo State School Higginsville	MQ	D	425	M	DPQ	164	164		8	8	8	156	N	Y	
640001	Monarch Humboldt Cem Plt	MQ	D	495	M	DPQ	8,127	8,127		3,033	3,033	3,033	5,094	N	Y	
654101	Mull Farms Irrigation	MQ	D	130	P	DPQ	202	202		15	15	15	187	N	Y	
707001	Oxford Alfala Dehy Plant	MQ	D	333	P	DPQ	647	647		0	0	0	647	N	Y	
709501	ONEOK Hutchinson Frac Plt	MQ	D	130	P	DPQ	11,186	11,186		4,679	4,679	4,679	6,507	N	Y	
719001	Petrolite Wax Refinery	MQ	D	357	P	DPQ	4,930	4,930		873	873	873	4,057	N	Y	

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720001	Woolaroc Lodge Phillips F	MQ	D	357	P	DPQ	168	168		18	18	18	150	N	Y	
725001	Harrisonville Prod Phillips Pp	MQ	D	235	M	DPQ	1,414	1,414		0	0	0	1,414	N	Y	
725602	Wichita Pump Sta Phillips Ppl	MQ	D	120	P	DPQ	644	644		1	1	1	643	N	Y	
731001	Pines Int'l Dehy Plant	MQ	D	195	M	DPQ	273	273		1	1	1	272	N	Y	
739001	Danny D. & Susan J. Post	MQ	D	130	P	DPQ	60	60		7	7	7	53	N	Y	
753501	Quivira Country Club House	MQ	D	190	M	DPQ	121	121		2	2	2	119	N	Y	
753701	ONEOK Medford	MQ	D	458	P	DPQ	44,700	44,700		0	0	0	44,700	N	Y	
813001	Wineteer School 260	MQ	D	295	P	DPQ	203	203		0	0	0	203	N	Y	
813401	Grant School 497	MQ	D	195	M	DPQ	46	46		0	0	0	46	N	Y	
815401	Minneha Grade School 259	MQ	D	120	P	DPQ	185	185		1	1	1	184	N	Y	
846001	Smith D Irrigation	MQ	D	265	M	DPQ	61	61		0	0	0	61	N	Y	
850001	Snook M Irrigation	MQ	D	130	P	DPQ	44	44		6	6	6	38	N	Y	
865001	Southwest Elect Mfg Plant	MQ	D	400	P	DPQ	419	419		9	9	9	410	N	Y	
875001	Stahl Spec Aluminum Alloy Foun	MQ	D	235	M	DPQ	4,936	4,936		617	617	617	4,319	N	Y	
877001	St Dept Boys Indust School	MQ	D	180	M	DPQ	409	409		0	0	0	409	N	Y	
910001	Total Ark City Oil Refinery	MQ	D	333	M	DPQ	203	203		69	69	69	134	N	Y	
926501	Urschel DR Irrigation	MQ	D	458	P	DPQ	256	256		20	20	20	236	N	Y	
928001	Mcconnell Air Force Base	MQ	D	295	P	DPQ	7,803	7,803		1,000	1,000	1,000	6,803	N	Y	
929201	Ft. Leavenworth Army Base	MQ	D	250	M	DPQ	18,888	18,888		866	866	866	18,022	N	Y	
932001	Leavenworth Penitentiary	MQ	D	250	M	DPQ	3,206	3,206		434	434	434	2,772	N	Y	
934201	Va Admin Center	MQ	D	195	M	DPQ	6,827	6,827		400	400	400	6,427	N	Y	
962001	Sunflower Electric - Judson Large	MQ	D	130	P	DPQ	70,924	70,924		25	25	25	70,899	N	Y	
990001	Yost LM Irrigation	MQ	D	265	M	DPQ	61	61		0	0	0	61	N	Y	
999000	PMI - Prod to Mkt Interface	MQ	D	909	P	DPQ				440,681	440,681	440,501	0	N	N	Virtual point across multiple lines
999000	PMI - Prod to Mkt Interface	M2	R	909	M	RPQ				440,681	440,681	440,501	0	Y	N	Virtual point across multiple lines
999001	Rawlins-Hesston P/M Interface	MQ	D	490	P	DPQ	180,938	186,550		0	0	0	186,550	N	Y	
999001	Rawlins-Hesston P/M Interface	M2	R	490	M	RPQ	180,938	186,550		0	0	0	186,550	N	Y	
999002	Kansas-Hugoton P/M Interface	MQ	D	130	P	DPQ	445,000	445,000		0	0	0	445,000	N	Y	
999002	Kansas-Hugoton P/M Interface	M2	R	130	M	RPQ	445,000	445,000		0	0	0	445,000	N	Y	
999003	Straight-Blackwell P/M Interface	MQ	D	315	P	DPQ	256,864	264,570		0	0	0	264,570	N	Y	
999003	Straight-Blackwell P/M Interface	M2	R	315	M	RPQ	256,864	264,570		0	0	0	264,570	N	Y	
999004	Canadian Blackwell P/M Interface	MQ	D	458	P	DPQ	270,000	270,000		0	0	0	270,000	N	Y	
999004	Canadian Blackwell P/M Interface	M2	R	458	M	RPQ	270,000	270,000		0	0	0	270,000	N	Y	
999010	MPI - Mkt to Prod Interface	MQ	D	909	M	DPQ				0	0	0	0	N	N	Virtual point across multiple lines
999010	MPI - Mkt to Prod Interface	M2	R	909	P	RPQ				0	0	0	0	N	N	Virtual point across multiple lines
999020	Prd Storage	IJ	SI	909	P	SIQ	50,338	50,338		4,362	4,362	4,362	45,976	N	Y	

Operational Capacity

Effective Gas Day: 09/12/2021 Effective Time: 09:00 AM
Cycle: ID2 Meas Basis Desc: MMBtu

Location	Location Name	Loc Purp	Flow Ind	Line Seg	Loc Zn	Loc/ QTI	Design Capacity	Operating Capacity	Total Estimated No-Notice	Total Nominated Quantity	Total Confirmed Quantity	Total Scheduled Quantity	Operationally Available Capacity	IT	All Qty Avail	Qty Reason
999020	Prd Storage	WR	SW	909	P	SWQ	203,384	203,384		0	0	0	203,384	N	Y	
999021	Mkt Storage	IJ	SI	909	M	SIQ	252,855	252,855		4,173	4,173	4,173	248,682	N	Y	
999021	Mkt Storage	WR	SW	909	M	SWQ	1,021,637	1,021,637		0	0	0	1,021,637	N	Y	
999022	MBR-Prd Storage	IJ	SI	909	P	SIQ	20,625	20,625		11,133	11,133	11,133	9,492	N	Y	
999022	MBR-Prd Storage	WR	SW	909	P	SWQ	27,500	27,500		31,698	31,698	26,493	1,007	N	Y	
999023	MBR-Mkt Storage	IJ	SI	909	M	SIQ	9,375	9,375		0	0	0	9,375	N	Y	
999023	MBR-Mkt Storage	WR	SW	909	M	SWQ	12,500	12,500		0	0	0	12,500	N	Y	

Comments and Notes:

Location Purpose - MQ - Delivery Location, IJ - Injection Point, MV - Mainline, 7S - Pipeline Segment defined by 1 location (or first of 2 locations), NQ - Pipeline Segment defined by 2 locations (or second of 2 locations), M2 - Receipt Location, SB - Storage Area, WR - Withdrawal Point.

Flow Ind - D - Delivery, R - Receipt, SI - Storage Injection, SW - Storage Withdrawal, BD - Bi-directional
Loc Zn - M - Market, P - Production

Loc/QTI - RPQ - Receipt Point(s) Quantity, DPQ - Delivery Point(s) Quantity, SGQ - Segment(s) quantity, MLQ - Mainline quantity, SIQ - Storage injection quantity, SWQ - Storage withdrawal quantity

IT Indicator - Y - At least a portion of the capacity being utilized at this location is interruptible.
N - There is not interruptible transportation service as a portion of the capacity being utilized at this location.

All Qty Avail - Y - All quantites are available for reporting.
N - One or more of the following is not available for reporting: Design Capacity, Operating Capacity, Operationally Available Capacity, Total Scheduled Quantity

Operating Capacity may differ from Design Capacity based on Btu, location of physical gas received, ambient temperatures, or other related items. Total Scheduled Quantities may exceed Design or Operating Capacities due to imbalance management. For Pipeline Segments and Mainline locations, the Total Nominated, Total Confirmed and Total Scheduled Quantities reflect receipts minus deliveries for Receipt Constraint Areas and reflect deliveries minus receipts for Delivery Constraint Areas. Negative Total Nominated, Total Confirmed and/or Total Scheduled Quantities reflect the movement of gas in the opposite direction of the constraint. Quantity Available may fluctuate depending on Pipeline configuration and loading. For Pipeline Segments and Mainline locations, the IT Indicator shows the use of interruptible capacity in the designated flow direction. Quantity Available reflects Operational Capacity minus Scheduled Quantity adjusted for Estimated No-Notice (when applicable). Estimated No-Notice, when applicable, is forecasted on the basis of anticipated system operations, forecasted weather conditions and the current and historic nomination and usage patterns.

The capacity for Receipt and Delivery locations is intended to provide operational information for points operated by Southern Star only and could be limited by lateral or mainline capacity constraints. All transportation services are subject to the nomination and confirmation procedures as stated in the Southern Star Central FERC gas tariff. Please contact a Southern Star representative if you have a request regarding a specific receipt and delivery location transaction.

Quantities provided for locations 158160 and 158161 do not reflect storage injections or withdrawals related to no-notice activity, but do include quantities from storage withdrawal locations 234060 and 251272 respectively.

Operational Capacity

Effective Gas Day: 09/12/2021 Effective Time: 09:00 AM
Cycle: ID2 Meas Basis Desc: MMBtu

Comments and Notes: Continued

Nominated Storage :	Injections	Withdrawals
ISS	Available	Available
IS1	Available	Available
FSS	Available	Available
FS1	Available	Available
FSS Overrun	Available	Available
FS1 Overrun	Available	Available

Line Pack :	Park Or Loan PayBacks	Park Or Loan Withdrawals
PLS	Available	Available

No Notice :	Injections	Withdrawals
Overrun	Available	Available
Out Of Season Injection/ Withdrawal	Available	Available

As of Friday, September 3, 2021 **, Southern Star's Reported Storage Balance :** 75.14 %

Notes :

1. PLS, ISS, & IS1 availability is subject to the term and requested volume.
2. For Nominated Storage Services, Availability of Service is based on the sum of net injections/withdrawals by Contract.

Selection: Business Unit ID = 70; Cycle = ID2; Date Selected = 9/12/21;