

March 4, 2011

Listed below is the scheduled maintenance, and pipeline outages, for 2011 that could affect pipeline capacity on the Southern Star Central (SSC) system. Changes to this schedule are possible, and will be posted to the bulletin board when dates change or when firm dates are known.

**\*** - Denotes new project

**\*\*** - Denotes change in project/schedule

**MARCH**

Date(s): **March 16<sup>th</sup>**

Constraint Area: **LS 423 – Jane**

Constraint Capacity: **A 1 day shut out resulting in zero Deliveries/Receipts from the following location: CP Jane 37175 and 10997**

Location: **McDonald Co, MO**

Activity & Comments: **Install pig receiver/launcher on line HR Arkla Jane 20" at Jane, MO.**

**APRIL**

**\*\*** Date(s): **April 2<sup>nd</sup> thru April 8<sup>th</sup>**

Constraint Area: **LS 490 – Rawlins to Hesston**

Constraint Capacity: **Reduction of 18% to 159,695 Dth/day @ Riner Station (Sweetwater CO, WY) and 5% to 175,018 Dth/d @ St Francis Station (Cheyenne CO, KS)**

Location: **Riner #1 Compressor Station (Sweetwater CO, WY) and St. Francis Station Compressor Station (Cheyenne)**

Activity & Comments: **Annual Maintenance and ESD test**

**\*** Date(s): **April 11<sup>th</sup> thru May 9<sup>th</sup>**

Constraint: **Alden Storage**

Constraint Capacity: **Zero Deliveries to location: ANR Alden Loc #35515**

Location: **Rice Co, KS**

Activity & Comments: **Install 16" Mainline Valve and Piping**

Date(s): **April 23<sup>rd</sup> thru April 29<sup>th</sup>**

Constraint Area: **LS 490 – Rawlins to Hesston**

Constraint Capacity: **Reduction of 18% to 159,695 Dth/day @ Riner Station (Sweetwater CO, WY) and 5% to 175,018 Dth/d @ St Francis Station (Cheyenne CO, KS)**

Locations: **Riner #2 Compressor Station (Sweetwater CO, WY) and Hoxie Compressor Station (Sheridan CO, KS)**

Activity & Comments: **Annual Maintenance and ESD test**

**APRIL**

**Continued**

\*Date(s): **April 25<sup>th</sup> thru April 29<sup>th</sup>**

Constraint Area: **LS 340, 385, 390, 400 – Lines South of Edmond Compressor Station**

Constraint Capacity: **Reduction of ~22% to 100,000 Dth/day @ Edmond Station (Oklahoma Co, OK)**

Location: **Edmond #3 Compressor Station (Oklahoma Co., OK)**

Activity & Comments: **Annual Maintenance**

Date(s): **April 26<sup>th</sup> thru April 28<sup>th</sup>**

Constraint Area: **LS 490, LS130 & LS140 will be impacted by this Capacity Reduction**

Constraint Capacity: **A NOTICE DETAILING SPECIFIC RECEIPT AND DELIVERY POINTS AFFECTED WILL BE POSTED TO CSI**

Location: **Hesston Compressor Station**

Activity & Comments: **Repair pipeline anomalies found as a result of running ILI tools.**

**MAY**

Date(s): **May 7<sup>th</sup> thru May 13<sup>th</sup>**

Constraint Area: **LS 490 – Rawlins to Hesston**

Constraint Capacity: **Reduction of 6% to 183,065 Dth/day @ Cheyenne; PSCO Chalk Bluffs (Loc #52) deliveries will be operationally reduced to 9,500 Dth/d.**

Location: **Cheyenne (Weld County, CO) Compressor Station**

Activity & Comments: **Annual Maintenance**

Date(s): **May 7<sup>st</sup> thru May 20<sup>th</sup>**

Constraint Area: **LS 490 – Rawlins to Hesston**

Constraint Capacity: **Reduction of 5% to 175,018 Dth/day @ St Francis Station (Cheyenne CO, KS)**

Location: **Ogallah Compressor Station (Trego CO, KS)**

Activity & Comments: **Annual Maintenance**

Date(s): **May 21<sup>st</sup> thru May 27<sup>th</sup>**

Constraint Area: **LS 490 – Rawlins to Hesston**

Constraint Capacity: **Reduction of 18% to 159,695 Dth/day @ Riner Station (Sweetwater CO, WY)**

Location: **Arlington Compressor Station (Carbon CO, WY)**

Activity & Comments: **Annual Maintenance**

## **JUNE**

\*Date(s): **June 6<sup>th</sup> to June 9<sup>th</sup>**

Constraint Area: **LS 340, 380, 385, 390, 400, 405 – Lines South of Blackwell Compressor Station**

Constraint Capacity: **Reduction of ~56% to 60,000 Dth/day @ Edmond Station (Oklahoma Co, OK)**

Location: **Edmond Compressor Station to Blackwell Compressor Station**

Activity & Comments: **Pipeline Integrity work is planned which will include an ILI tool run. Flow rates will need to be adjusted during the tool run activity to provide for optimum data gathering.**

Date(s): **June 11<sup>th</sup> thru September 16<sup>th</sup>**

Constraint Area: **LS 490 – Rawlins to Hesston**

Constraint Capacity: **Reduction of 5% to 175,018 Dth/day @ St Francis Station (Cheyenne CO, KS)**

Location: **Levant Compressor Station (Rawlins CO, KS)**

Activity & Comments: **Annual Maintenance and Re-grout**

## **JULY**

***No Activity Affecting Capacity Planned at this Time***

## **AUGUST**

***No Activity Affecting Capacity Planned at this Time***

## **SEPTEMBER**

Date(s): **September 24<sup>th</sup> thru September 30<sup>th</sup>**

Constraint Area: **LS 490 – Rawlins to Hesston**

Constraint Capacity: **Reduction of 5% to 175,018 Dth/day @ St Francis Station (Cheyenne CO, KS)**

Location: **Yuma Compressor Station (Yuma CO, CO)**

Activity & Comments: **Annual Maintenance**

## **OCTOBER**

Date(s): **October 8<sup>th</sup> thru October 21<sup>st</sup>**

Constraint Area: **LS 490 – Rawlins to Hesston**

Constraint Capacity: **Reduction of 5% to 175,018 Dth/day @ St Francis Station (Cheyenne CO, KS)**

Location: **Otis Compressor Station (Rush CO, KS)**

Activity & Comments: **Annual Maintenance**

## **NOVEMBER**

***No Activity Affecting Capacity Planned at this Time***

## **DECEMBER**

***No Activity Affecting Capacity Planned at this Time***

### **Pipeline Integrity Work**

As a part of the SSC Pipeline Integrity Management Plan, SSC has identified (in addition to the work listed above) the following lines to be assessed during 2011. The assessments of these lines could include the running of in-line inspection (ILI) tools, installation of facilities, and line preparations needed to run the various tools with any potential repairs to come at a later date. Flow rates may have to be adjusted during the tool run activity to provide for optimum data gathering.

SSC is currently working with contractors securing the dates on which the work listed below will be performed; those dates will be posted on future PSO postings as soon as they are known.

- Rawlins-Hesston – LS490
- S Topeka – LS180 (3/8/2011 and 3/10/2011)
- Jane to Saginaw – LS423 (4/19/2011 and 4/21/2011)
- Perry – Blackwell – LS380 (6/14/2011 and 6/16/2011)
- St Joe Loop – LS190 & LS250 (November 2011 est.)