

TSP Name: Southern Star Central Gas Pipeline, Inc.  
TSP: 007906233  
Notice Eff Date/Time: 4/15/2011 2:00:00 PM  
Reqrd Rsp: 5

Critical Notice Indicator: Y  
Notice Stat Desc: Supersede  
Notice Identifier: 4161  
Response Date/Time:

Prior Notice Identifier:  
Notice Type Desc: Maintenance  
Post Date/Time: 4/15/2011 2:00:00 PM  
Notice End Date/Time:

### Notice Text

#### April 15, 2011 – **Planned Service Outage**

Listed below is the scheduled maintenance, and pipeline outages, for 2011 that could affect pipeline capacity on the Southern Star Central (SSC) system. Changes to this schedule are possible, and will be posted to the bulletin board when dates change or when firm dates are known.

Snapshots of SSC System Maps have been included to aid in the determination of impact to your business. Each project will reference a map that will narrow down the impacted area on the SSC System.

**\*** - Denotes new project

**\*\*** - Denotes change in project/schedule

### **APRIL**

Date(s): **April 11<sup>th</sup> thru May 9<sup>th</sup>**

Constraint: **Alden Storage (SEE MAP #3)**

Constraint Capacity: **Zero Deliveries to location: ANR Alden Loc #35515**

Location: **Rice Co, KS**

Activity & Comments: **Install 16" Mainline Valve and Piping**

Date(s): **April 23<sup>rd</sup> thru April 29<sup>th</sup>**

Constraint Area: **LS 490 – Rawlins to Hesston (SEE MAP #3)**

Constraint Capacity: **Reduction of 18% to 159,695 Dth/day @ Riner Station (Sweetwater CO, WY) and 5% to 175,018 Dth/d @ St Francis Station (Cheyenne CO, KS)**

Locations: **Riner #2 Compressor Station (Sweetwater CO, WY) and Hoxie Compressor Station (Sheridan CO, KS)**

Activity & Comments: **Annual Maintenance and ESD test**

**MAY**

**\*\*** Date(s): **May 2<sup>nd</sup> thru May 6<sup>th</sup>**

Constraint Area: **LS 340, 385, 390, 400 – Lines South of Edmond Compressor Station (SEE MAP #4)**

Constraint Capacity: **Reduction of ~22% to 100,000 Dth/day @ Edmond Station (Oklahoma Co, OK)**

Location: **Edmond #3 Compressor Station (Oklahoma Co., OK)**

Activity & Comments: **Annual Maintenance**

Date(s): **May 7<sup>th</sup> thru May 13<sup>th</sup>**

Constraint Area: **LS 490 – Rawlins to Hesston (SEE MAP #3)**

Constraint Capacity: **Reduction of 6% to 183,065 Dth/day @ Cheyenne; PSCO Chalk Bluffs (Loc #52) deliveries will be operationally reduced to 9,500 Dth/d.**

Location: **Cheyenne (Weld County, CO) Compressor Station**

Activity & Comments: **Annual Maintenance**

Date(s): **May 7<sup>st</sup> thru May 20<sup>th</sup>**

Constraint Area: **LS 490 – Rawlins to Hesston (SEE MAP #3)**

Constraint Capacity: **Reduction of 5% to 175,018 Dth/day @ St Francis Station (Cheyenne CO, KS)**

Location: **Ogallah Compressor Station (Trego CO, KS)**

Activity & Comments: **Annual Maintenance**

Date(s): **May 21<sup>st</sup> thru May 27<sup>th</sup>**

Constraint Area: **LS 490 – Rawlins to Hesston (SEE MAP #3)**

Constraint Capacity: **Reduction of 18% to 159,695 Dth/day @ Riner Station (Sweetwater CO, WY)**

Location: **Arlington Compressor Station (Carbon CO, WY)**

Activity & Comments: **Annual Maintenance**

Date(s): **May 24<sup>th</sup> thru May 26<sup>th</sup>**

Constraint Area: **LS 490, LS130 & LS140 will be impacted by this Capacity Reduction (SEE MAP #1)**

Constraint Capacity: **A NOTICE DETAILING SPECIFIC RECEIPT AND DELIVERY POINTS AFFECTED WILL BE POSTED TO CSI**

Location: **Hesston Compressor Station**

Activity & Comments: **Repair pipeline anomalies found as a result of running ILI tools.**

**JUNE**

\* Date(s): **June 1<sup>st</sup> thru June 3<sup>rd</sup>**

Constraint Area: **LS 115 – Glavin – Kansas City (SEE MAP #2)**

Constraint Capacity: **No gas flow at 67<sup>th</sup> St (Antioch Rd Area) to 47<sup>th</sup> & Blender Rd (Johnson CO, KS)**

Location: **Kansas City (Johnson CO, KS)**

Activity & Comments: **Integrity pressure testing of line for 8hrs. Lines must be filled with Nitrogen and all gas evacuated.**

Date(s): **June 6<sup>th</sup> thru June 9<sup>th</sup>**

Constraint Area: **LS 340, 380, 385, 390, 400, 405 – Lines South of Blackwell Compressor Station (SEE MAP #4)**

Constraint Capacity: **Reduction of ~56% to 60,000 Dth/day @ Edmond Station (Oklahoma Co, OK)**

Location: **Edmond Compressor Station to Blackwell Compressor Station**

Activity & Comments: **Pipeline Integrity work is planned which will include an ILI tool run. Flow rates will need to be adjusted during the tool run activity to provide for optimum data gathering.**

Date(s): **June 11<sup>th</sup> thru September 16<sup>th</sup>**

Constraint Area: **LS 490 – Rawlins to Hesston (SEE MAP #3)**

Constraint Capacity: **Reduction of 5% to 175,018 Dth/day @ St Francis Station (Cheyenne CO, KS)**

Location: **Levant Compressor Station (Rawlins CO, KS)**

Activity & Comments: **Annual Maintenance and Re-grout**

**JULY**

***No Activity Affecting Capacity Planned at this Time***

**AUGUST**

***No Activity Affecting Capacity Planned at this Time***

**SEPTEMBER**

Date(s): **September 24<sup>th</sup> thru September 30<sup>th</sup>**

Constraint Area: **LS 490 – Rawlins to Hesston (SEE MAP #3)**

Constraint Capacity: **Reduction of 5% to 175,018 Dth/day @ St Francis Station (Cheyenne CO, KS)**

Location: **Yuma Compressor Station (Yuma CO, CO)**

Activity & Comments: **Annual Maintenance**

**OCTOBER**

Date(s): **October 8<sup>th</sup> thru October 21<sup>st</sup>**

Constraint Area: **LS 490 – Rawlins to Hesston (SEE Map #3)**

Constraint Capacity: **Reduction of 5% to 175,018 Dth/day @ St Francis Station (Cheyenne CO, KS)**

Location: **Otis Compressor Station (Rush CO, KS)**

Activity & Comments: **Annual Maintenance**

**NOVEMBER**

*No Activity Affecting Capacity Planned at this Time*

**DECEMBER**

*No Activity Affecting Capacity Planned at this Time*

### **Pipeline Integrity Work**

As a part of the SSC Pipeline Integrity Management Plan, SSC has identified (in addition to the work listed above) the following lines to be assessed during 2011. The assessments of these lines could include the running of in-line inspection (ILI) tools, installation of facilities, and line preparations needed to run the various tools with any potential repairs to come at a later date. Flow rates may have to be adjusted during the tool run activity to provide for optimum data gathering.

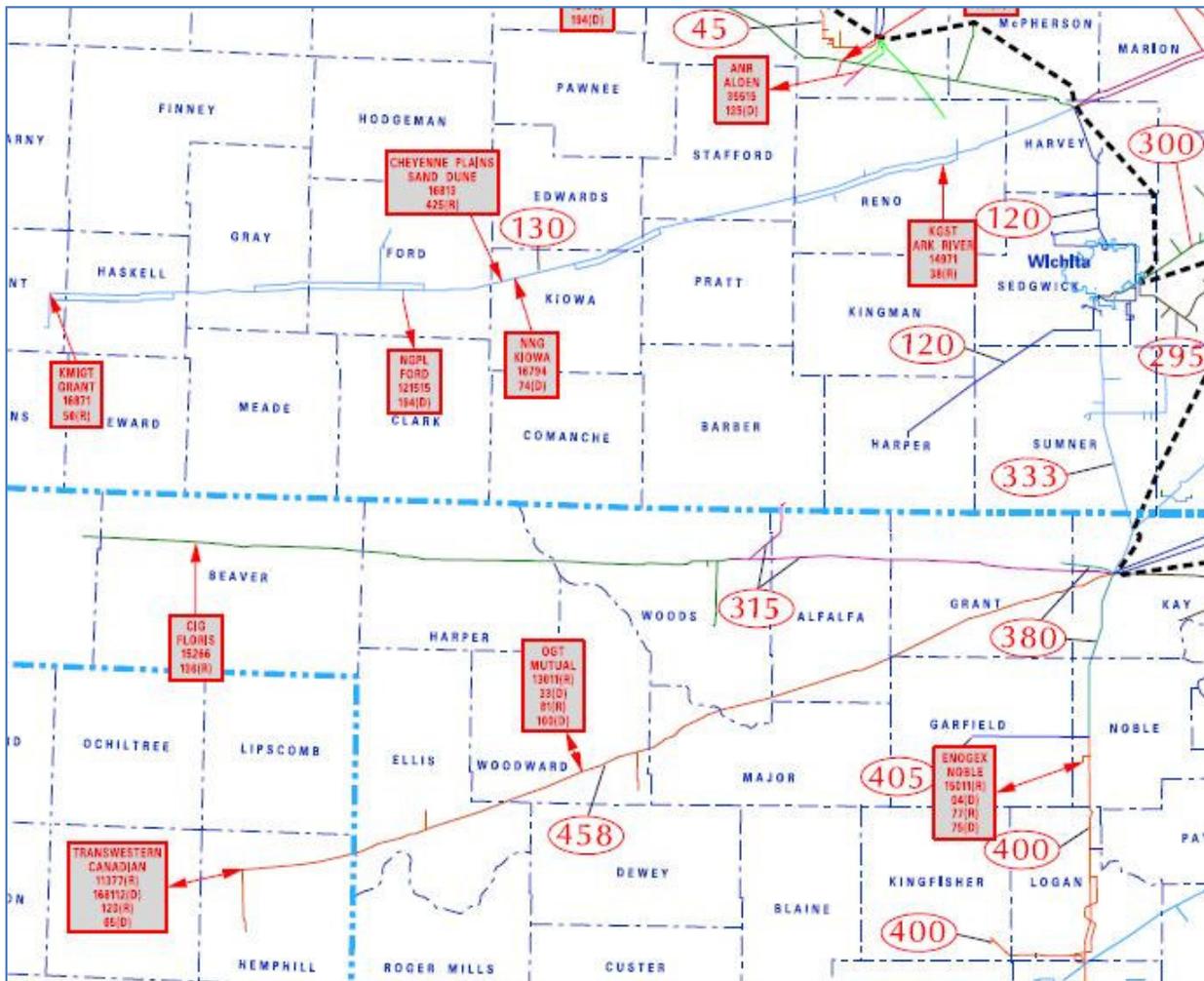
SSC is currently working with contractors securing the dates on which the work listed below will be performed; those dates will be posted on future PSO postings as soon as they are known.

- Perry – Blackwell – LS380 (6/6/2011 and 6/9/2011) (SEE MAP #4)
- St Joe Loop – LS190 & LS250 (November 2011 est.) (SEE MAP #2)

**IF YOU HAVE ANY QUESTIONS REGARDING THIS PSO, PLEASE CONTACT MATT McCOY IN SSCGP'S GAS CONTROL AT 270/852-4450**

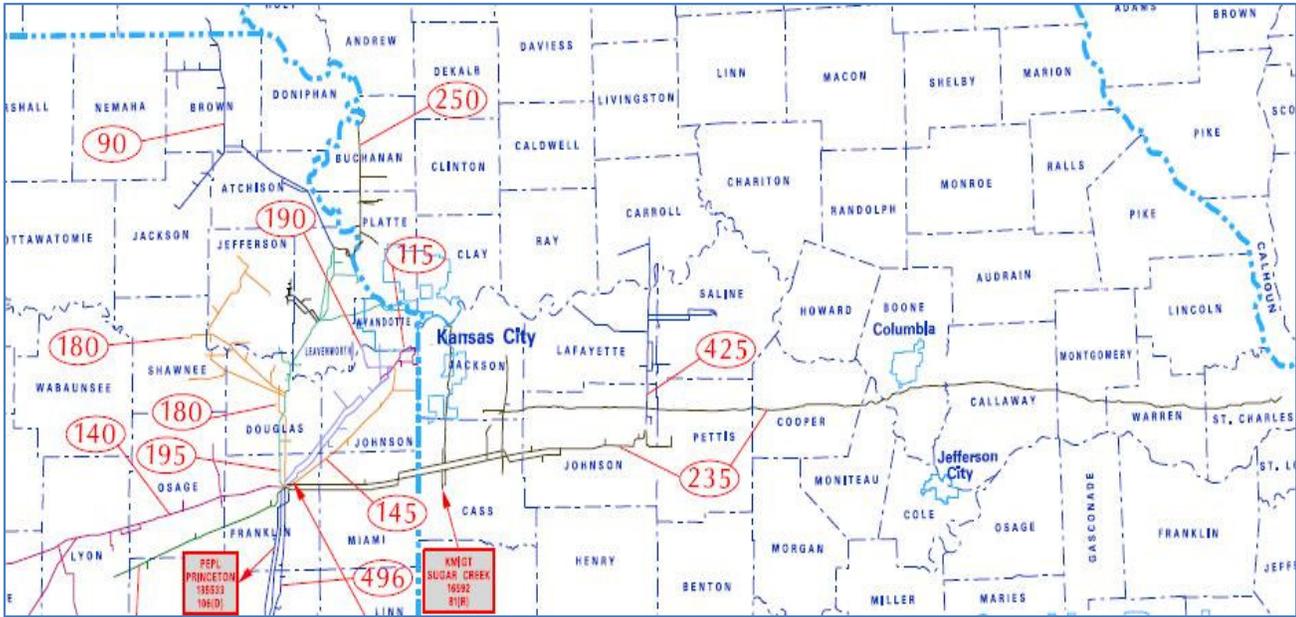
**MAP #1**

**Kansas Hugoton, Straight Blackwell & Canadian Blackwell**



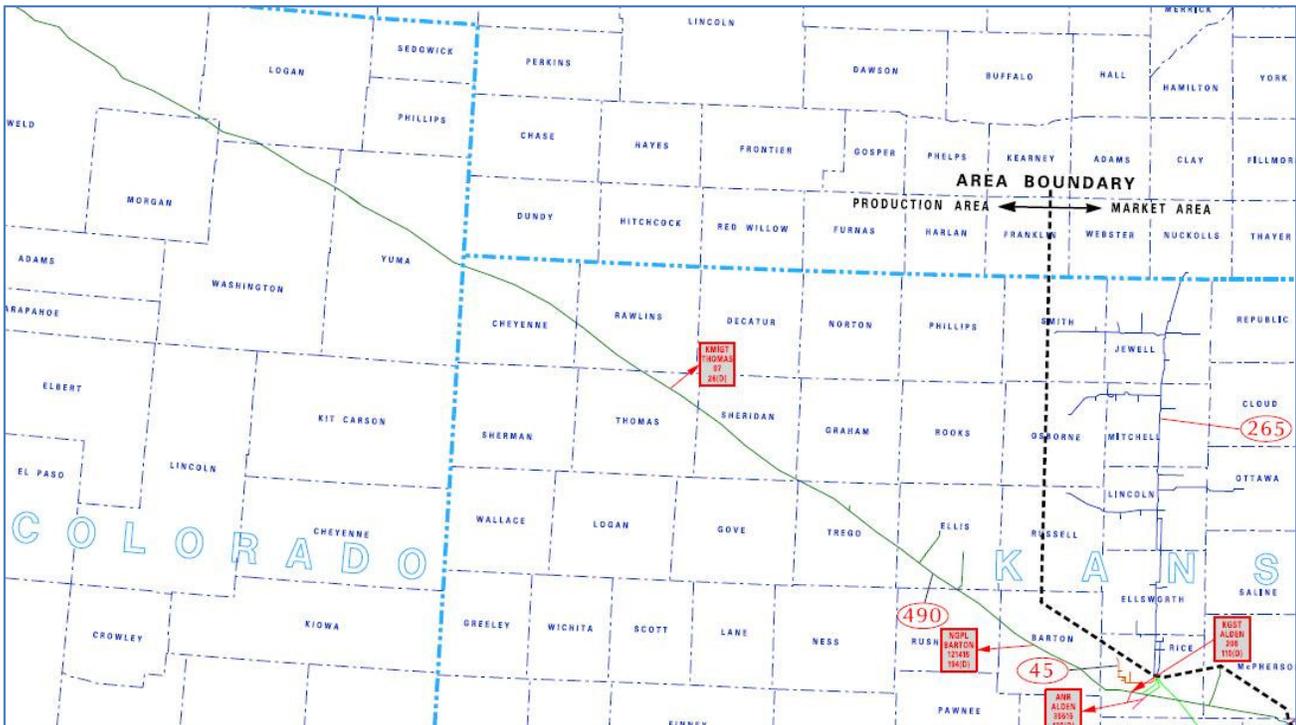
**MAP #2**

**Market Area (Kansas City, Topeka, St Joseph)**



### MAP #3

### Rawlins Hesston Area



**MAP #4**

**South Edmond, Blackwell & Oklahoma**

