

TSP Name: Southern Star Central Gas Pipeline, Inc.
TSP: 007906233
Notice Eff Date/Time: 6/2/2011 3:30:00 PM
Reqrd Rsp: 5

Critical Notice Indicator: Y
Notice Stat Desc: Supersede
Notice Identifier: 4271
Response Date/Time:

Prior Notice Identifier: 4241
Notice Type Desc: Maintenance
Post Date/Time: 6/2/2011 3:30:00 PM
Notice End Date/Time:

Notice Text

June 2, 2011 – *Planned Service Outage*

Listed below is the scheduled maintenance, and pipeline outages, for 2011 that could affect pipeline capacity on the Southern Star Central (SSC) system. Changes to this schedule are possible, and will be posted to the bulletin board when dates change or when firm dates are known.

Snapshots of SSC System Maps have been included to aid in the determination of impact to your business. Each project will reference a map that will narrow down the impacted area on the SSC System.

***** - *Denotes new project*

****** - *Denotes change in project/schedule*

JUNE

Date(s): **June 1st thru June 27th**

Constraint Area: **LS 115 – Glavin – Kansas City (SEE MAP #2)**

Constraint Capacity: **No gas flow at 67th St (Antioch Rd Area) to 47th & Blender Rd (Johnson CO, KS)**

Location: **Kansas City (Johnson CO, KS)**

Activity & Comments: **Lines must be filled with Nitrogen and all gas evacuated.**

This project will be carried out in two phases.

The first phase will affect all deliveries on LS 115 from June 1st thru June 10th.

The second phase of the project will last from June 1st thru June 27th and will affect the following: Loc 16953

- New Merriam TB 8651**
- Overland Park TB 1031**
- KGS Coleman Tap 1034**
- Mission Hills TB 1020**
- 70th Terrace & Stateline TB 12237**

Date(s): **June 6th thru June 9th**

Constraint Area: **LS 340, 380, 385, 390, 400, 405 – Lines South of Blackwell Compressor Station (SEE MAP #4)**

Constraint Capacity: **Reduction of ~56% to 60,000 Dth/day @ Edmond Station (Oklahoma Co, OK)**

Location: **Edmond Compressor Station to Blackwell Compressor Station**

Activity & Comments: **Pipeline Integrity work is planned which will include an ILI tool run. Flow rates will need to be adjusted during the tool run activity to provide for optimum data gathering.**

***** Date(s): **June 11th thru June 17th**

Constraint Area: **LS 490 – Rawlins to Hesston (SEE MAP #3)**

Constraint Capacity: **Reduction of 13% to 160,000 Dth/day @ St Francis Station (Cheyenne CO, KS)**

Location: **Ogallah Compressor Station (Trego CO, KS)**

Activity & Comments: **Foundation Repairs**

Date(s): **June 11th thru September 16th**

Constraint Area: **LS 490 – Rawlins to Hesston (SEE MAP #3)**

Constraint Capacity: **Reduction of 5% to 175,018 Dth/day @ St Francis Station (Cheyenne CO, KS)**

Location: **Levant Compressor Station (Rawlins CO, KS)**

Activity & Comments: **Annual Maintenance and Re-grout**

JULY

No Activity Affecting Capacity Planned at this Time

AUGUST

No Activity Affecting Capacity Planned at this Time

SEPTEMBER

Date(s): **September 24th thru September 30th**

Constraint Area: **LS 490 – Rawlins to Hesston (SEE MAP #3)**

Constraint Capacity: **Reduction of 5% to 175,018 Dth/day @ St Francis Station (Cheyenne CO, KS)**

Location: **Yuma Compressor Station (Yuma CO, CO)**

Activity & Comments: **Annual Maintenance**

OCTOBER

Date(s): **October 8th thru October 21st**

Constraint Area: **LS 490 – Rawlins to Hesston (SEE Map #3)**

Constraint Capacity: **Reduction of 5% to 175,018 Dth/day @ St Francis Station (Cheyenne CO, KS)**

Location: **Otis Compressor Station (Rush CO, KS)**

Activity & Comments: **Annual Maintenance**

NOVEMBER

No Activity Affecting Capacity Planned at this Time

DECEMBER

No Activity Affecting Capacity Planned at this Time

Pipeline Integrity Work

As a part of the SSC Pipeline Integrity Management Plan, SSC has identified (in addition to the work listed above) the following lines to be assessed during 2011. The assessments of these lines could include the running of in-line inspection (ILI) tools, installation of facilities, and line preparations needed to run the various tools with any potential repairs to come at a later date. Flow rates may have to be adjusted during the tool run activity to provide for optimum data gathering.

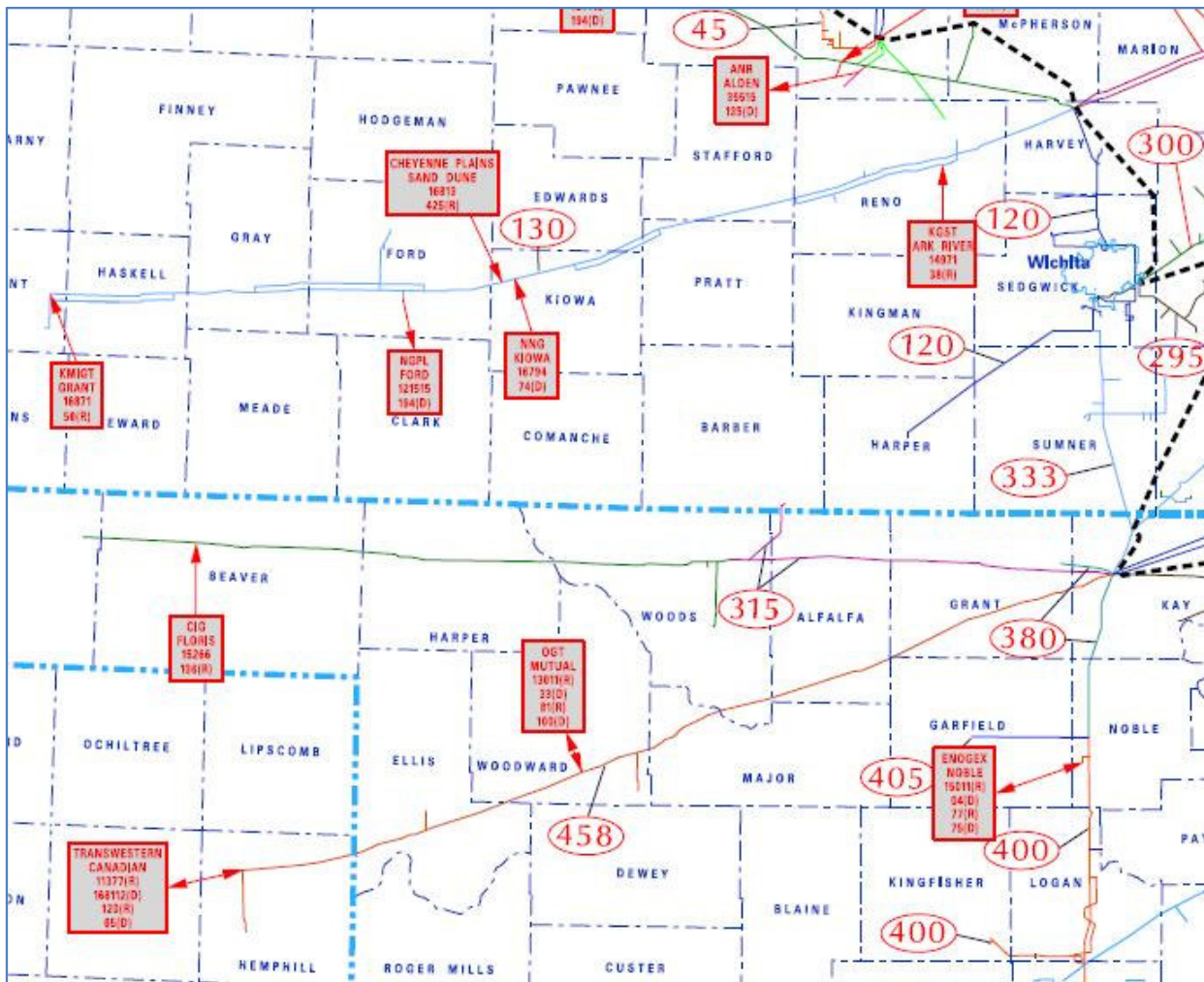
SSC is currently working with contractors securing the dates on which the work listed below will be performed; those dates will be posted on future PSO postings as soon as they are known.

- Perry – Blackwell – LS380 (6/6/2011 and 6/9/2011) (SEE MAP #4)
- St Joe Loop – LS190 & LS250 (November 2011 est.) (SEE MAP #2)

IF YOU HAVE ANY QUESTIONS REGARDING THIS PSO, PLEASE CONTACT MATT McCOY IN SSCGP'S GAS CONTROL AT 270/852-4450

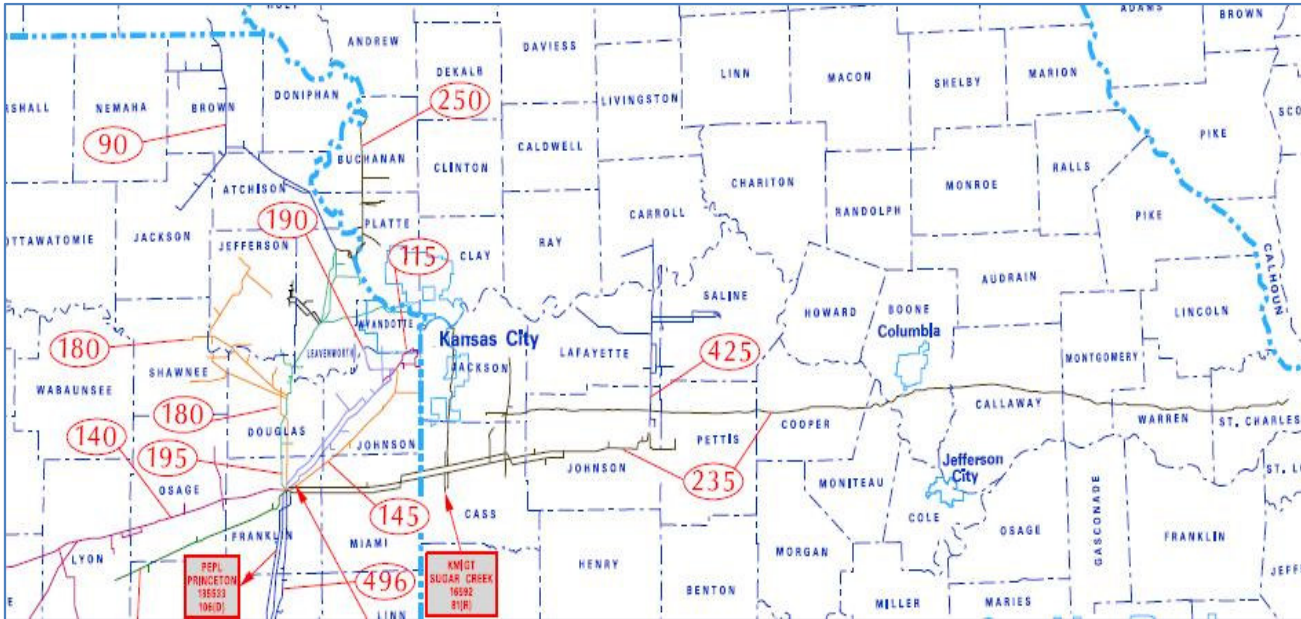
MAP #1

Kansas Hugoton, Straight Blackwell & Canadian Blackwell



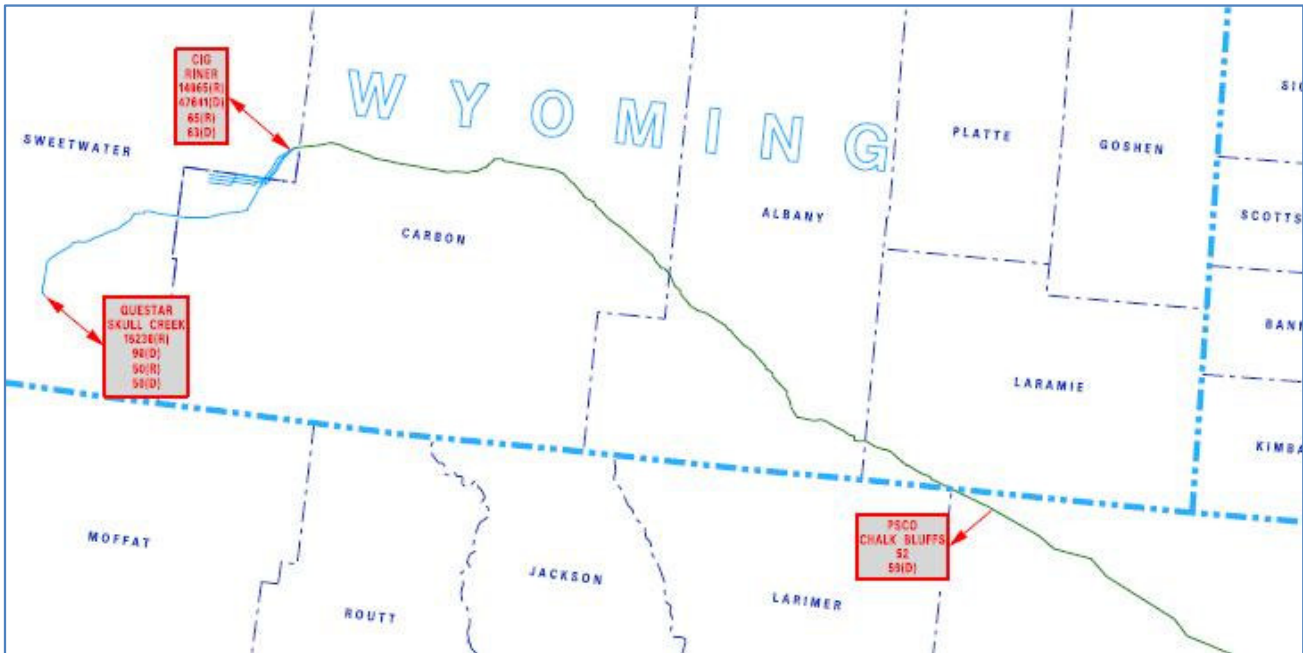
MAP #2

Market Area (Kansas City, Topeka, St Joseph)



MAP #3

Rawlins Hesston Area



MAP #4

South Edmond, Blackwell & Oklahoma

