

TSP Name: Southern Star Central Gas Pipeline, Inc.  
TSP: 007906233  
Notice Eff Date/Time: 9/16/2011 11:00:00 AM  
Reqd Rsp: 5

Critical Notice Indicator: Y  
Notice Stat Desc: Supersede  
Notice Identifier: 4553  
Response Date/Time:

Prior Notice Identifier: 4504  
Notice Type Desc: Maintenance  
Post Date/Time: 9/16/2011 11:00:00 AM  
Notice End Date/Time:

#### Notice Text

#### September 7, 2011 – *Planned Service Outage*

Listed below is the scheduled maintenance, and pipeline outages, for 2011 that could affect pipeline capacity on the Southern Star Central (SSC) system. Changes to this schedule are possible, and will be posted to the bulletin board when dates change or when firm dates are known.

Snapshots of SSC System Maps have been included to aid in the determination of impact to your business. Each project will reference a map that will narrow down the impacted area on the SSC System.

**\*** - *Denotes new project*

**\*\*** - *Denotes change in project/schedule*

#### **AUGUST**

Date(s): **June 18<sup>th</sup> thru SEPTEMBER 30<sup>TH</sup>**

Constraint Area: **LS 490 – Rawlins to Hesston (SEE MAP #3)**

Constraint Capacity: **Reduction of 12% to 166,000 Dth/day @ St Francis Station (Cheyenne CO, KS)**

Location: **Levant Compressor Station (Rawlins CO, KS)**

Activity & Comments: **Foundation Replacement (Force Majeure)**

#### **SEPTEMBER – NO NEW ACTIVITY**

#### **OCTOBER**

Date(s): **October 8<sup>th</sup> thru October 21<sup>st</sup>**

Constraint Area: **LS 490 – Rawlins to Hesston (SEE Map #3)**

Constraint Capacity: **Reduction of 5% to 175,018 Dth/day @ St Francis Station (Cheyenne CO, KS)**

Location: **Otis Compressor Station (Rush CO, KS)**

Activity & Comments: **Annual Maintenance**

Date(s): **October 18<sup>th</sup> to October 20<sup>th</sup>**

Constraint Area: **LS 340, 385, 390, 400 – Lines North & South of Edmond Compressor Station**

Constraint Capacity: **Reduction of 50% to 64,000 Dth/day @ Edmond Station (Oklahoma Co, OK)**

Location: **Edmond Compressor Station (Oklahoma Co., OK)**

Activity & Comments: **Pipeline change out due to class changes.**

**\*** Date(s): **October 25<sup>th</sup> to October 27<sup>th</sup>**

Constraint Area: **LS 235 – Sedalia**

Constraint Capacity: **Reduction of approximately 25% to 22,500 Dth/day downstream of Lone Jack Compressor Station**

Location: **Lone Jack Compressor Station (Jackson Co., MO)**

Activity & Comments: **Installation of the Air Inlet platform.**

**NOVEMBER**

No Activity Affecting Capacity Planned at this Time.

**DECEMBER**

No Activity Affecting Capacity Planned at this Time.

### **Pipeline Integrity Work**

As a part of the SSC Pipeline Integrity Management Plan, SSC has identified (in addition to the work listed above) the following lines to be assessed during 2011. The assessments of these lines could include the running of in-line inspection (ILI) tools, installation of facilities, and line preparations needed to run the various tools with any potential repairs to come at a later date. Flow rates may have to be adjusted during the tool run activity to provide for optimum data gathering.

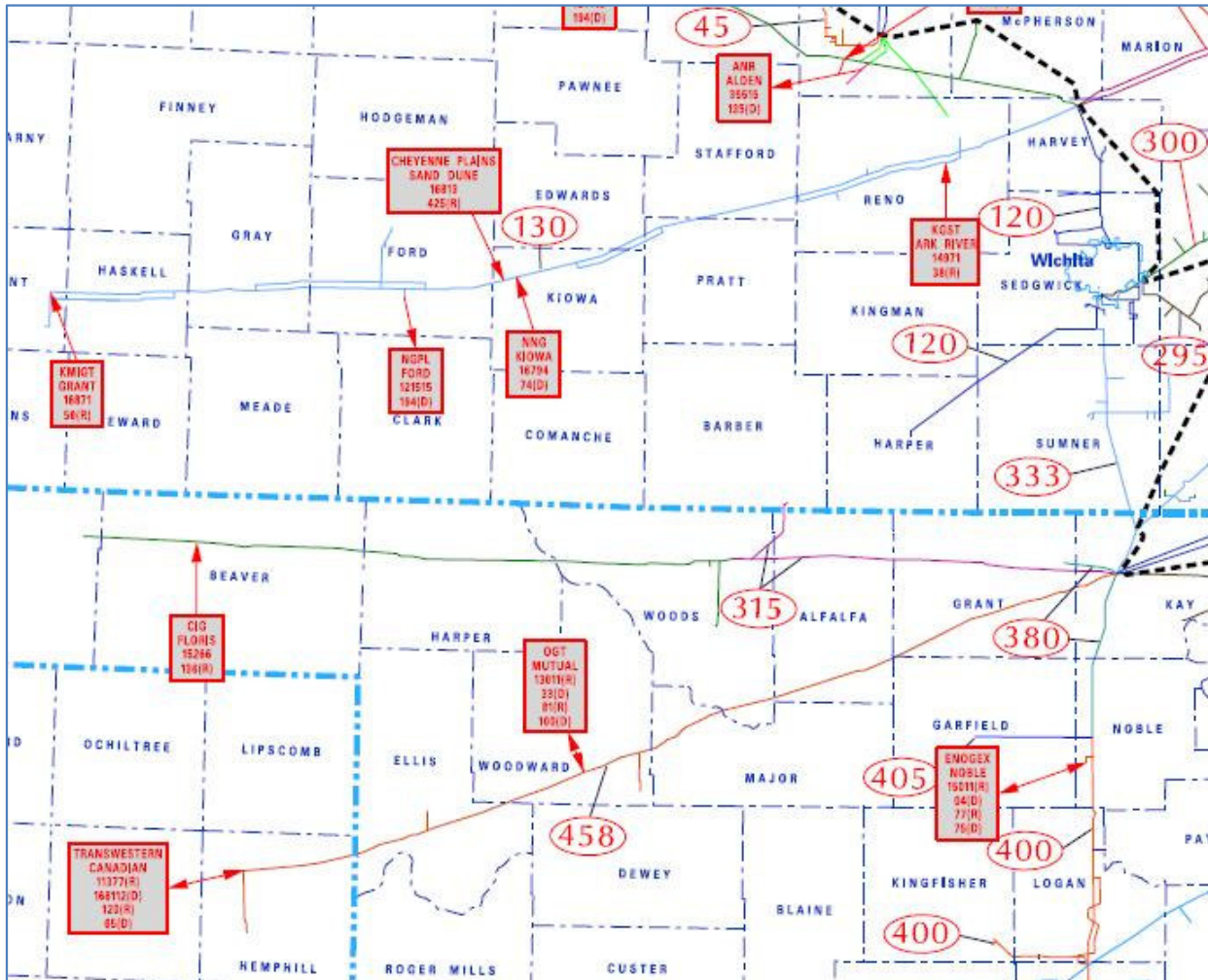
SSC is currently working with contractors securing the dates on which the work listed below will be performed; those dates will be posted on future PSO postings as soon as they are known.

- St Joe Loop – LS190 & LS250 (November 2011 est.) (SEE MAP #2)

**IF YOU HAVE ANY QUESTIONS REGARDING THIS PSO, PLEASE CONTACT MATT McCOY IN SSCGP'S GAS CONTROL AT 270/852-4450**

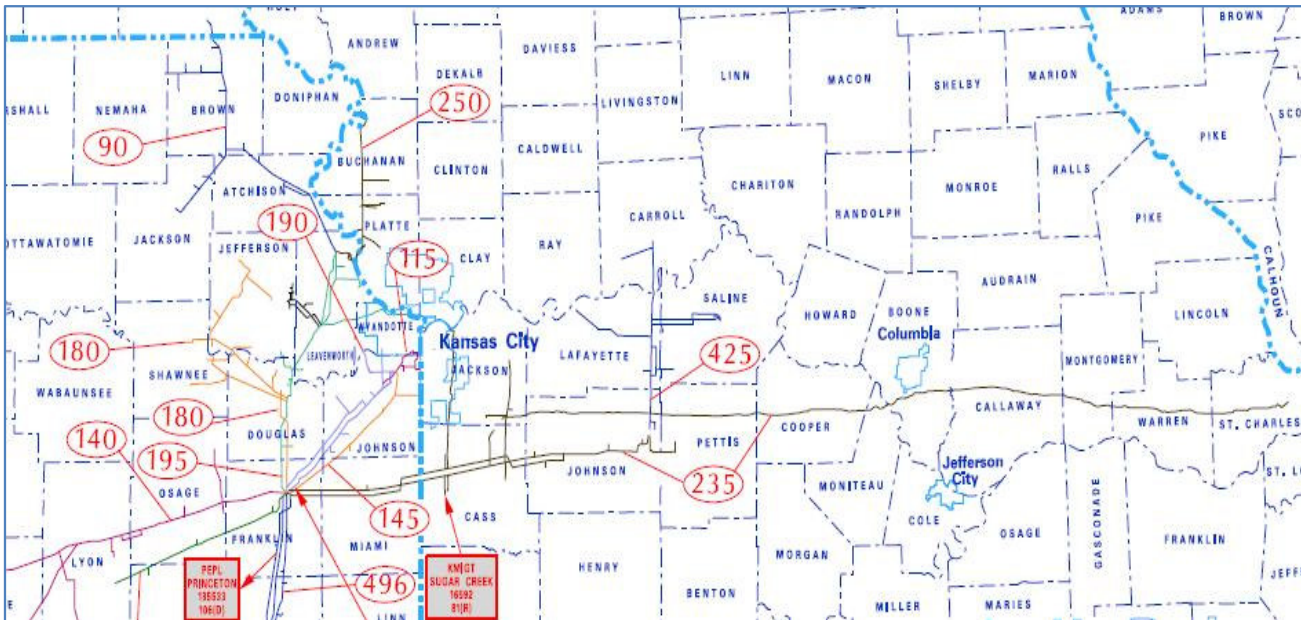
## MAP #1

### Kansas Hugoton, Straight Blackwell & Canadian Blackwell



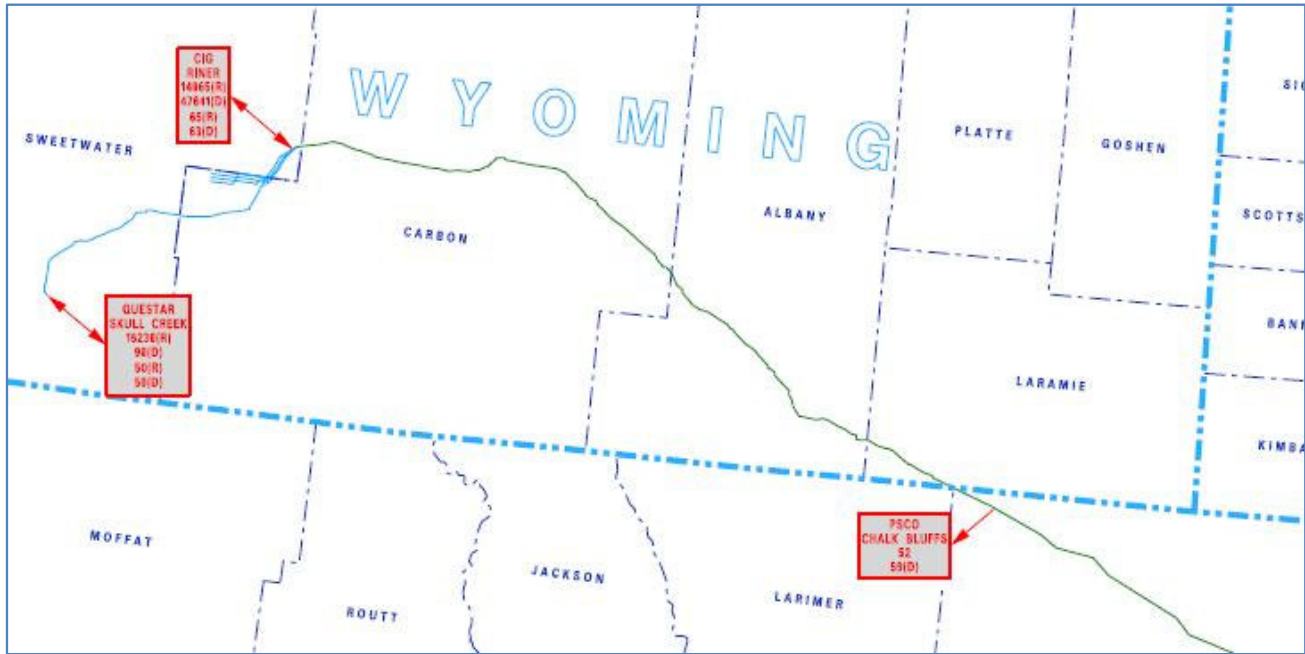
## MAP #2

**Market Area (Kansas City, Topeka, St Joseph)**



## MAP #3

### Rawlins Hesston Area





## MAP #4

### South Edmond, Blackwell & Oklahoma

