

TSP Name: Southern Star Central Gas Pipeline, Inc.
TSP: 007906233
Notice Eff Date/Time: 7/16/2012 12:36:00 PM
Reqd Rsp: 5

Critical Notice Indicator: Y
Notice Stat Desc: Supersede
Notice Identifier: 5347
Response Date/Time:

Prior Notice Identifier: 5300
Notice Type Desc: Maintenance
Post Date/Time: 7/16/2012 12:36:00 PM
Notice End Date/Time:

Notice Text

July 16, 2012 – *Planned Service Outage*

Listed below is the scheduled maintenance, and pipeline outages, for 2012 that could affect pipeline capacity on the Southern Star Central (SSC) system. Changes to this schedule are possible, and will be posted to the bulletin board when dates change or when firm dates are known. A posting on CSI will also be made previous to date when capacity constraints might occur.

***** - Denotes new project

****** - Denotes change in project/schedule

JULY

Date(s): June 9th thru September 13th, capacity returning to normal @ 9:00 am, September 14th
Constraint Area: LS 490 – Rawlins to Hesston (See Map #1)
Constraint Capacity: Reduction to 165,000 Dth/day @ St. Francis Station (Cheyenne CO, KS)
Location: St. Francis Compressor Station
Activity & Comments: Force Majeure due to foundation replacement

AUGUST

Date(s): August 10th, capacity returning to normal @ 9:00 am, August 11th
Constraint Area: LS 190 – Ottawa - Glavin (See Map #3)
Constraint Capacity: A 1 day shut out resulting in zero deliveries to the following locations: Meter 7443 (Atmos Wyandotte CO PLD), Meter 7386 (KGS 86th St. TB), Meter 10230 (Park Facilities), Meter 16726 (Dennis Langley), Meter 13364 (Mission TB), Meter 7436 (Quivira Country Club House)
Location: Johnson CO, KS
Activity & Comments: Pipe replacement

****** Date(s): August 13th, capacity returning to normal @ 9:00 am, August 14th
Constraint Area: LS 120 – Hesston-Wichita-Anthony (See Map #3)
Constraint Capacity: A 1 day shut out resulting in zero deliveries to the following locations: Meter 12168 (Wichita TB 65th & Boston)
Location: Sedgwick CO, KS
Activity & Comments: Pipe replacement

Date(s): August 23rd, capacity returning to normal @ 9:00 am, August 24th
Constraint Area: LS 180 – Topeka (See Map #3)
Constraint Capacity: A 1 day shut out resulting in zero deliveries to the following locations: Loc 522502 (Lawrence Power Plant), Loc 101 (Lawrence Paper Plant)
Location: Douglas CO, KS
Activity & Comments: Pipe replacement

SEPTEMBER

Date(s): September 16th thru September 22nd, capacity returning to normal @ 9:00 am September 23rd
Constraint Area: LS 490 – Rawlins to Hesston (See Map #1)
Constraint Capacity: Reduction to 178,000 Dth/day @ St. Francis Station (Cheyenne CO, KS)
Location: Otis Compressor Station (Rush CO, KS)
Activity & Comments: Annual Maintenance

****** Date(s): **September 18th, capacity returning to normal @ 9:00 am, September 19th**
 Constraint Area: **LS 235 – Sedalia (See Map #5)**
 Constraint Capacity: **A 1 day shut out resulting in zero deliveries to the following locations: Meter 16590 (KMIGT Sugar Creek Receipt)**
 Location: **Cass CO, MO**
 Activity & Comments: **Pig launcher installation**

Date(s): **September 20th, capacity returning to normal @ 9:00 am, September 21st**
 Constraint Area: **LS 90 – Falls City (See Map #5)**
 Constraint Capacity: **A 1 day shut out resulting in zero deliveries to the following locations: Meter 918 (Atchison Town Border)**
 Location: **Atchison CO, KS**
 Activity & Comments: **Pipe replacement**

Date(s): **September 29th thru October 13th, capacity returning to normal @ 9:00 am, October 14th**
 Constraint Area: **LS 490 – Rawlins to Hesston (See Map #1)**
 Constraint Capacity: **Reduction to 178,000 Dth/day @ St Francis Station (Cheyenne CO, KS)**
 Location: **Yuma Compressor Station (Yuma CO, CO) and St. Francis Station (Cheyenne CO, KS)**
 Activity & Comments: **Annual maintenance @ Yuma Station and foundation replacement @ St. Francis Station**

Date(s): **September 1st thru September 28th, capacity returning to normal @ 9:00 am, September 29th**
 Constraint Area: **LS 315 – Alva to Blackwell (See Map #2)**
 Constraint Capacity: **Reduction to 150,000 Dth/day @ Blackwell Station (Kay CO, OK)**
 Location: **Blackwell Compressor Station (Kay CO, OK)**
 Activity & Comments: **Unit upgrades**

Date: **September 24th – 25th, capacity returning to normal @ 9:00 am, September 26th** (See Map #2)

Southern Star is performing work on the Oklahoma City Line (Line Segment 400) pipeline on gas days September 24th – 25th, 2012. Normal gas flows will again be available beginning gas day September 26th, 2012. Net flow through Edmond Compressor Station will be at zero flow for this gas day. Receipts from this constraint will only be scheduled based on deliveries within the constraint area that result in a net zero flow through Edmond Compressor Station. **(SEE MAP #2 FOR CONSTRAINT POINT LOCATION)** The following receipt and delivery points may be impacted during this one day activity, but are available.

Receipt			
LS400			
15011	Enogex Noble		
Receipts		Deliveries	
LS340		LS340	
14377	DCP Mustang Plt	41	Powersmith Cogeneration
15223	Lumen Nimrod	179	ONG-SW Oklahoma City
16704	Cobra Oil Receipt	74416	Pocasset
16922	Timberline Energy		
LS385		LS385	
7158	OFS Maysville	159	Carter County Delivery
15142	Enogex McClain	16972	ONG Norman
15430	Velma Gas Plant	16549	Enhanced Oil Recover
15857	DCP Sholem	9186	Alfalfa Dehy. & Irri.
16679	Fox Plant		

OCTOBER

Date(s): **October 5th thru October 19th, capacity returning to normal @ 9:00 am, September 20th**
 Constraint Area: **LS 458 – Canadian to Blackwell (See Map #4)**
 Constraint Capacity: **Zero deliveries to the following location: Loc 33 (OGT Mutual Delivery)**
 Location: **Mutual Compressor Station (Woodward CO, OK)**
 Activity & Comments: **Upgrade @ Mutual Station**

NOVEMBER

No Activity Affecting Capacity Planned at this Time

DECEMBER

No Activity Affecting Capacity Planned at this Time

IF YOU HAVE ANY QUESTIONS REGARDING THIS PSO, PLEASE CONTACT RYAN EDGE IN SSCGP'S GAS CONTROL AT 270/852-4744

Pipeline Integrity Work

As a part of the SSC Pipeline Integrity Management Plan, SSC has identified (in addition to the work listed above) the following lines to be assessed or pressure tested during 2012. Assessments of these lines could include the running of in-line inspection (ILI) tools, installation of facilities, and line preparations needed to run the various tools with any potential repairs to come at a later date. Flow rates may have to be adjusted during the tool run activity to provide for optimum data gathering.

Tool Runs

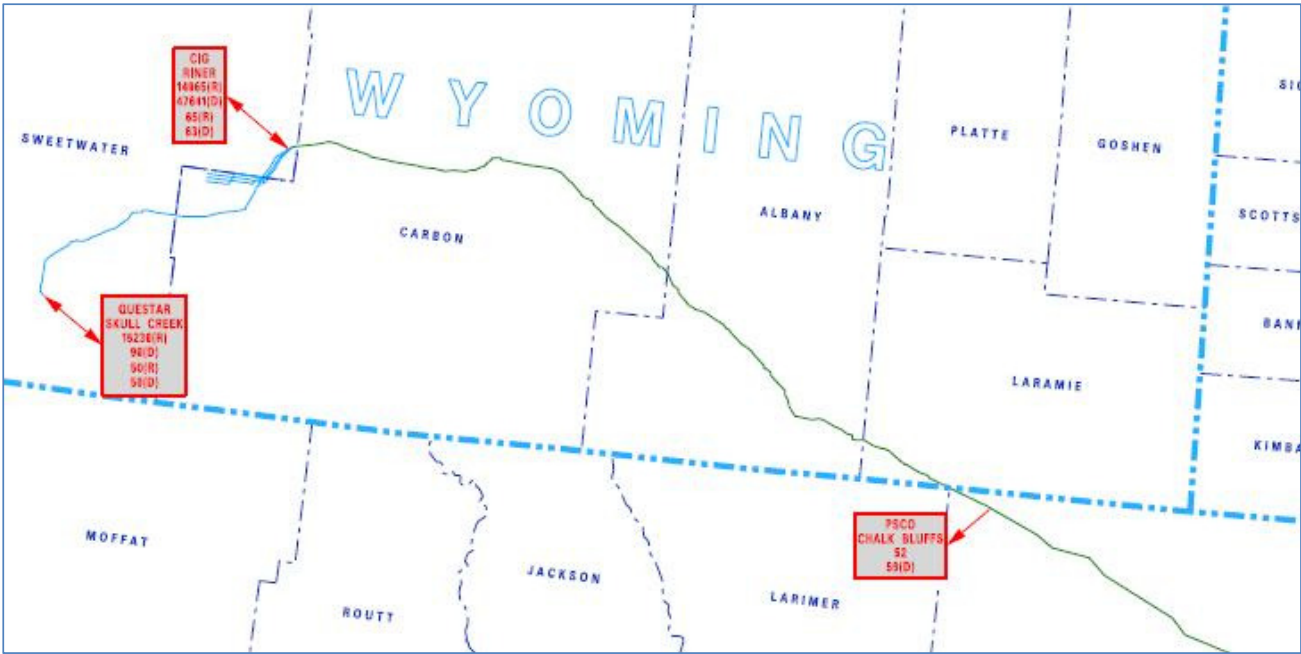
- | | |
|---|-------------------|
| • Hugoton to Hesston – LS 130 | To be determined |
| • Marshall 10” – LS 425 | To be determined |
| • Little MO, Concordia to River Crossing – LS 235 | Last week of July |

Pressure Tests

- | | |
|---|------------------------|
| • Glavin Station – LS 190 | July through September |
| • South Glavin Station – LS 140 | July through September |
| • West Ark City – LS 333 | July |
| • KPL/Gas Service Hwy 43 – LS 225 | August |
| • Union Gas Sale to Olathe, Olathe East TB – LS 140 | August |
| • Roe Ave and 115th St. – LS 145 | August |
| • Galena TB -- LS 100 | August |
| • Ottawa West – LS 140 | August |
| • Piqua – LS 220 | September |
| • Ft. Leavenworth TB -- LS 250 | September |
| • Barnsdall 6” – LS 497 | September |
| • Bonner Springs – LS 190 | September |
| • Derby North 6” – LS 120 | September |

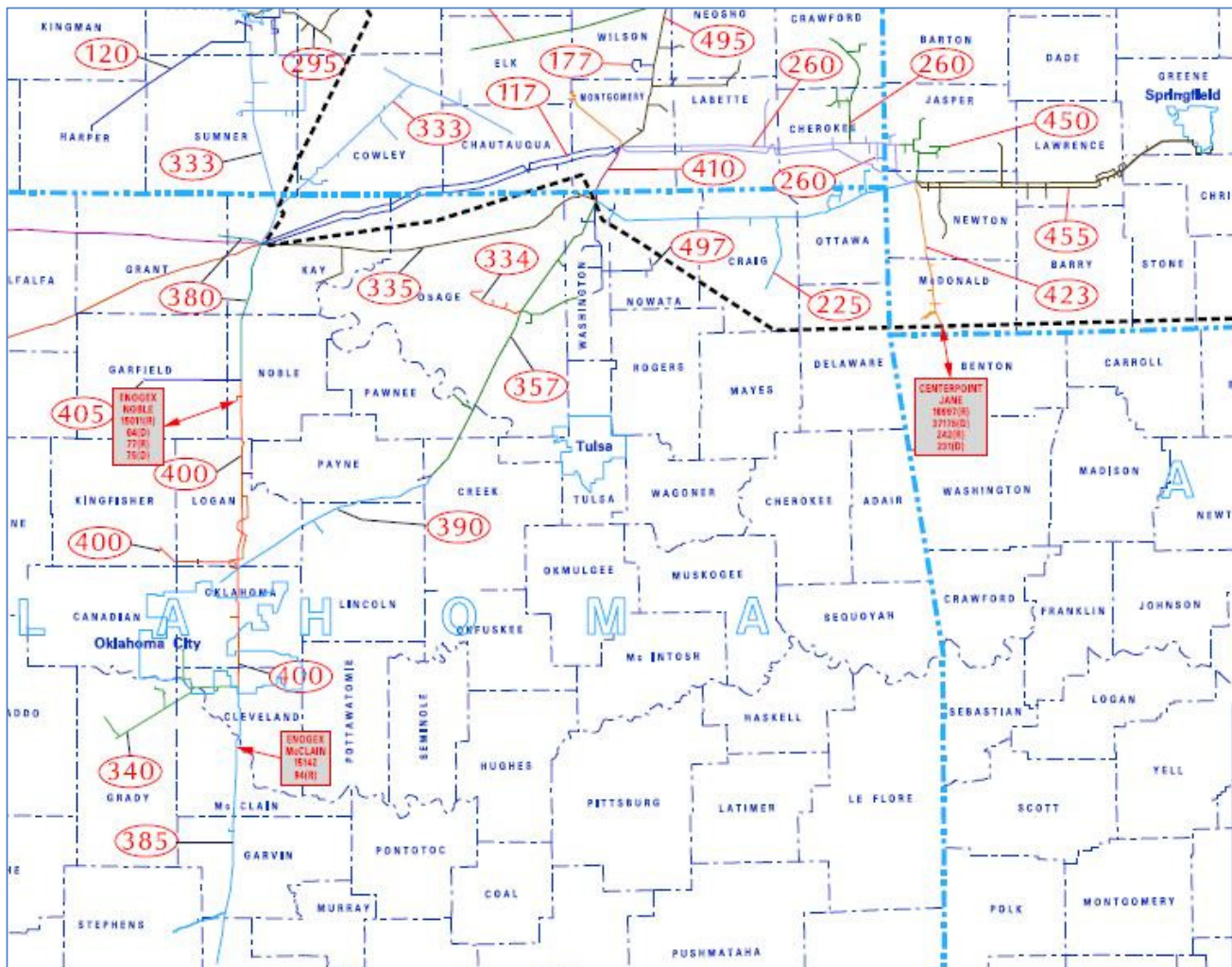
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MAP #1
Rawlins Hesston Area



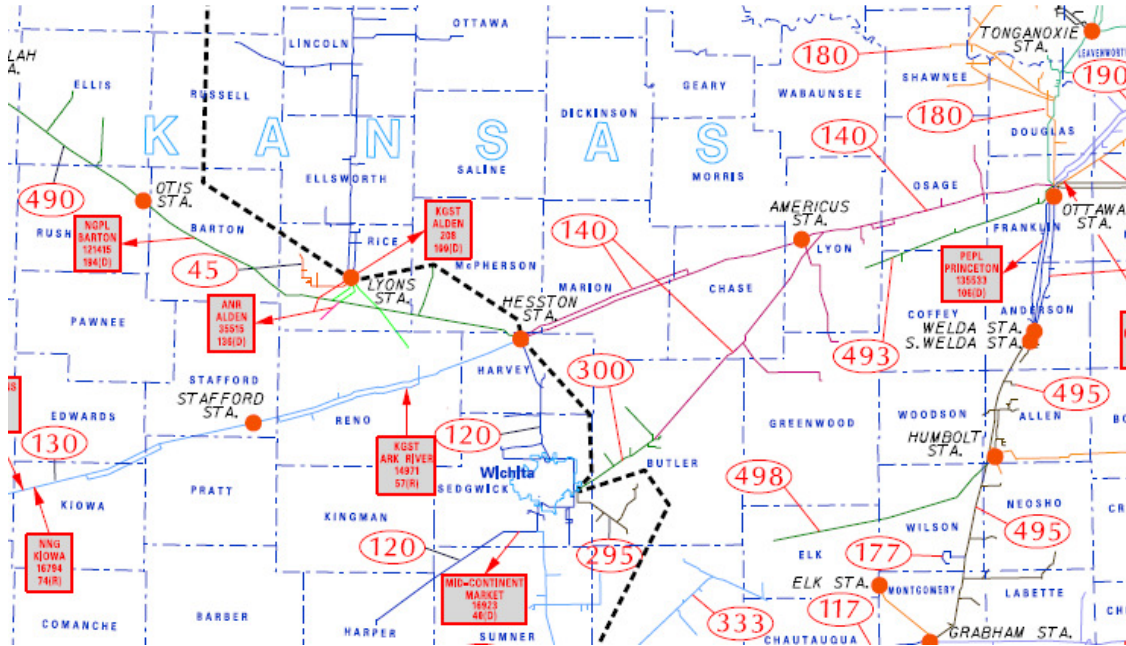
MAP #2

South Edmond, Blackwell & Oklahoma



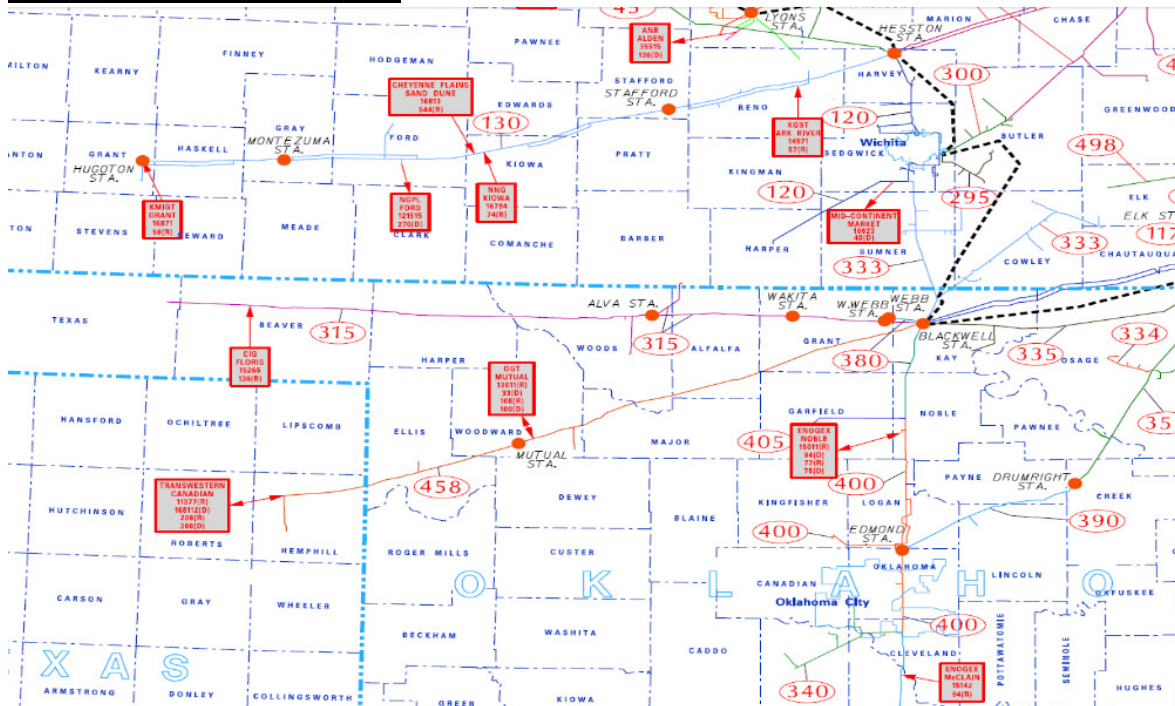
MAP #3

Hesston Area



MAP #4

Canadian Blackwell Area



Kansas City Area

