

TSP Name: Southern Star Central Gas Pipeline, Inc.
TSP: 007906233
Notice Eff Date/Time: 10/19/2012 3:50:00 PM
Req'd Rsp: 5

Critical Notice Indicator: Y
Notice Stat Desc: Supersede
Notice Identifier: 5586
Response Date/Time:

Prior Notice Identifier: 5523
Notice Type Desc: Maintenance
Post Date/Time: 10/19/2012 3:50:00 PM
Notice End Date/Time:

Notice Text

October 19, 2012 – *Planned Service Outage*

Listed below is the scheduled maintenance, and pipeline outages, for 2012 that could affect pipeline capacity on the Southern Star Central (SSC) system. Changes to this schedule are possible, and will be posted to the bulletin board when dates change or when firm dates are known. A posting on CSI will also be made previous to date when capacity constraints might occur.

***** - Denotes new project

****** - Denotes change in project/schedule

OCTOBER

Date(s): **October 1st thru October 31st, capacity returning to normal @ 9:00 am, November 1st**
Constraint Area: **LS 490 – Rawlins to Hesston (See Map #1)**
Constraint Capacity: **Reduction to 15,000 Dth/day @ Location 35515 (ANR Alden) and 30,000 Dth/day @ Location 121415 (NGPL Barton)**
Location: **Rice and Barton CO, KS**
Activity & Comments: **Storage testing**

Date(s): **October 16th thru November 19th, capacity returning to normal @ 9:00 am, November 20th**
Constraint Area: **LS 315 – Alva to Blackwell (See Map #2)**
Constraint Capacity: **Reduction to 150,000 Dth/day @ Blackwell Station (Kay CO, OK)**
Location: **Blackwell Compressor Station (Kay CO, OK)**
Activity & Comments: **Unit upgrades**

***** Date(s): **October 23rd thru October 31st, capacity returning to normal @ 9:00 am, November 1st**
Constraint Area: **LS 490 – Rawlins to Hesston (See Map #1)**
Constraint Capacity: **Reduction to 14,000 Dth/day @ Location 47641 (CIG Riner)**
Location: **Sweetwater CO, WY**
Activity & Comments: **Pipeline conditions**

****** Date(s): **October 23rd, capacity returning to normal @ 6:00 pm, October 23rd**
Constraint Area: **LS 130 – Hugoton to Hesston (See Map #6)**
Constraint Capacity: **Zero deliveries to the following locations: Location 962001 (Mid Kansas Electric – Judson Large), Location 149 (Cargill Excel Dodge City Plant)**
Location: **Ford CO, KS**
Activity & Comments: **Pipeline cleaning**

****** Date(s): **October 17th thru November 9th, capacity returning to normal @ 9:00 am, November 10th**
Constraint Area: **LS 458 – Canadian to Blackwell (See Map #4)**
Constraint Capacity: **Zero deliveries to the following location: Location 33 (OGT Mutual Delivery)**
Location: **Mutual Compressor Station (Woodward CO, OK)**
Activity & Comments: **Upgrade @ Mutual Compressor Station (Woodward CO, OK)**

****** Date(s): **October 21st thru November 1st, returning to normal @ 9:00 am, November 2nd**
Constraint Area: **LS 490 – Rawlins to Hesston (See Map #1)**
Constraint Capacity: **Not expected to affect capacity at this time**
Location: **Yuma Compressor Station (Yuma CO, CO)**
Activity & Comments: **Annual maintenance and concrete containment installation @ Yuma Station**

NOVEMBER

Date: **November 6th – 8th, capacity returning to normal @ 9:00 am, November 9th** (See Map #2)

Southern Star is performing work on the Oklahoma City Line (Line Segment 400) pipeline on gas days November 6th – November 8th, 2012. Normal gas flows will again be available beginning gas day November 9th, 2012. Net flow through Edmond Compressor Station will be at zero flow for these gas days. Receipts from this constraint will only be scheduled based on deliveries within the constraint area that result in a net zero flow through Edmond Compressor Station. **(SEE MAP #2 FOR CONSTRAINT POINT LOCATION)** The following receipt and delivery points may be impacted during this three day activity, but are available.

Receipt			
LS400			
15011	Enogex Noble		
Receipts		Deliveries	
LS340		LS340	
14377	DCP Mustang Plt	41	Powersmith Cogeneration
15223	Lumen Nimrod	179	ONG-SW Oklahoma City
16704	Cobra Oil Receipt	74416	Pocasset
16922	Timberline Energy		
LS385		LS385	
7158	OFS Maysville	159	Carter County Delivery
15142	Enogex McClain	16972	ONG Norman
15430	Velma Gas Plant	16549	Enhanced Oil Recover
15857	DCP Sholem	9186	Alfalfa Dehy. & Irri.
16679	Fox Plant		

****** Date(s): **November 27th, capacity returning to normal @ 9:00 am, November 28th**
 Constraint Area: **LS 235 – Sedalia (See Map #5)**
 Constraint Capacity: **A 1 day shut out resulting in zero receipts from the following location: Location 16592 (KMIGT Sugar Creek Receipt)**
 Location: **Cass CO, MO**
 Activity & Comments: **Pig launcher installation**

****** Date(s): **November 22nd, capacity returning to normal @ 9:00 am, November 23rd**
 Constraint Area: **LS 490 – Rawlins Hesston (See Map #1)**
 Constraint Capacity: **A 3 day shut out resulting in zero deliveries to the following location: Location 35515 (ANR Alden)**
 Location: **Rice CO, KS**
 Activity & Comments: **Pig launcher/receiver installation**

DECEMBER

Date(s): December 21st, capacity returned to normal @ 9:00 am, December 22nd
Constraint Area: LS 130 – Hugoton Hesston (See Map #3)
Constraint Capacity: Reduction to 591,550 Dth/day @ Hesston Station (Harvey CO, KS) and 405,000 Dth/day on LS 130 – Hugoton to Hesston
Location: Reno CO, KS and Hesston Compressor Station (Harvey CO, KS)
Activity & Comments: Pipe Replacement

IF YOU HAVE ANY QUESTIONS REGARDING THIS PSO, PLEASE CONTACT RYAN EDGE IN SSCGP'S GAS CONTROL @ 270/852-4744 OR RYAN.P.EDGE@SSCGP.COM

Pipeline Integrity Work

As a part of the SSC Pipeline Integrity Management Plan, SSC has identified (in addition to the work listed above) the following lines to be assessed or pressure tested during 2012. Assessments of these lines could include the running of in-line inspection (ILI) tools, installation of facilities, and line preparations needed to run the various tools with any potential repairs to come at a later date. Flow rates may have to be adjusted during the tool run activity to provide for optimum data gathering.

Tool Runs

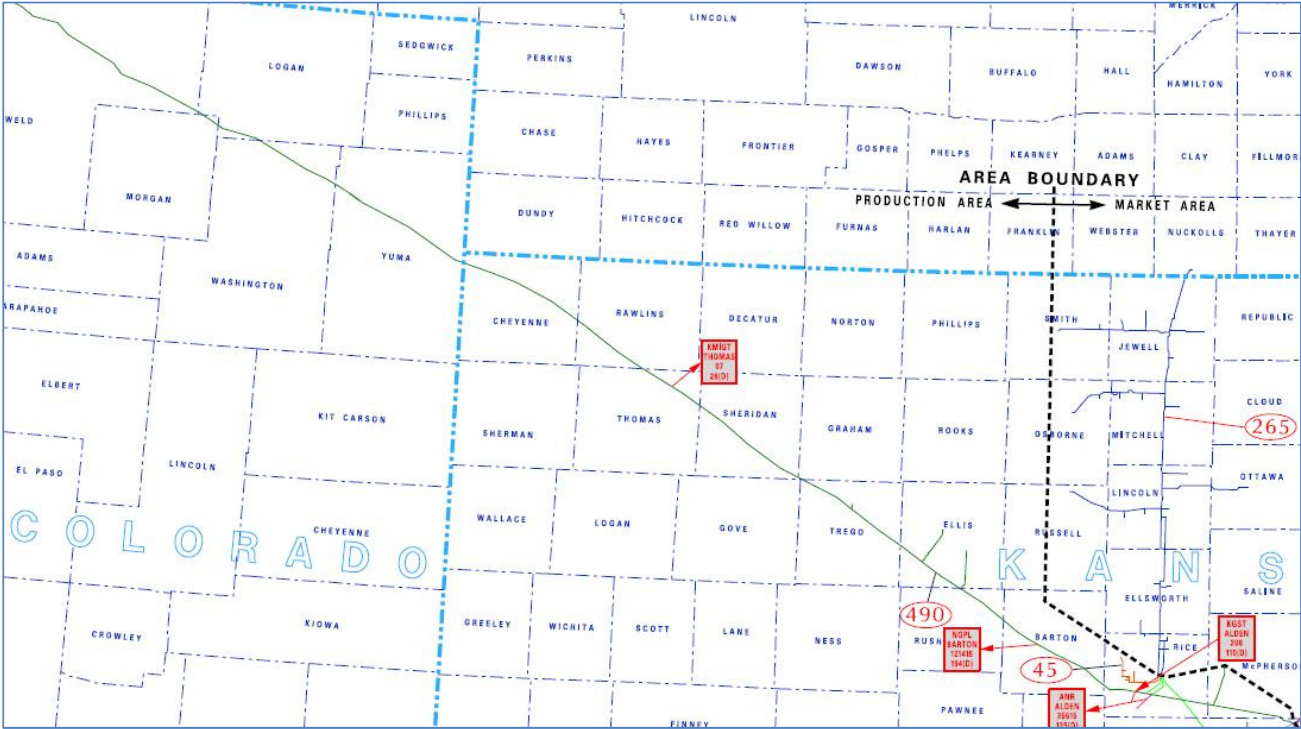
- | | |
|--------------------------------|---------|
| • Maysville – LS385 | October |
| • Southern Trunk Loop – LS 260 | October |

Pressure Tests

- | | |
|----------------------------------|---------|
| • South Glavin Station – LS 140 | October |
| • Olathe East – LS 145 | October |
| • Roe Ave and 115th St. – LS 145 | October |
| • Piqua – LS 220 | October |

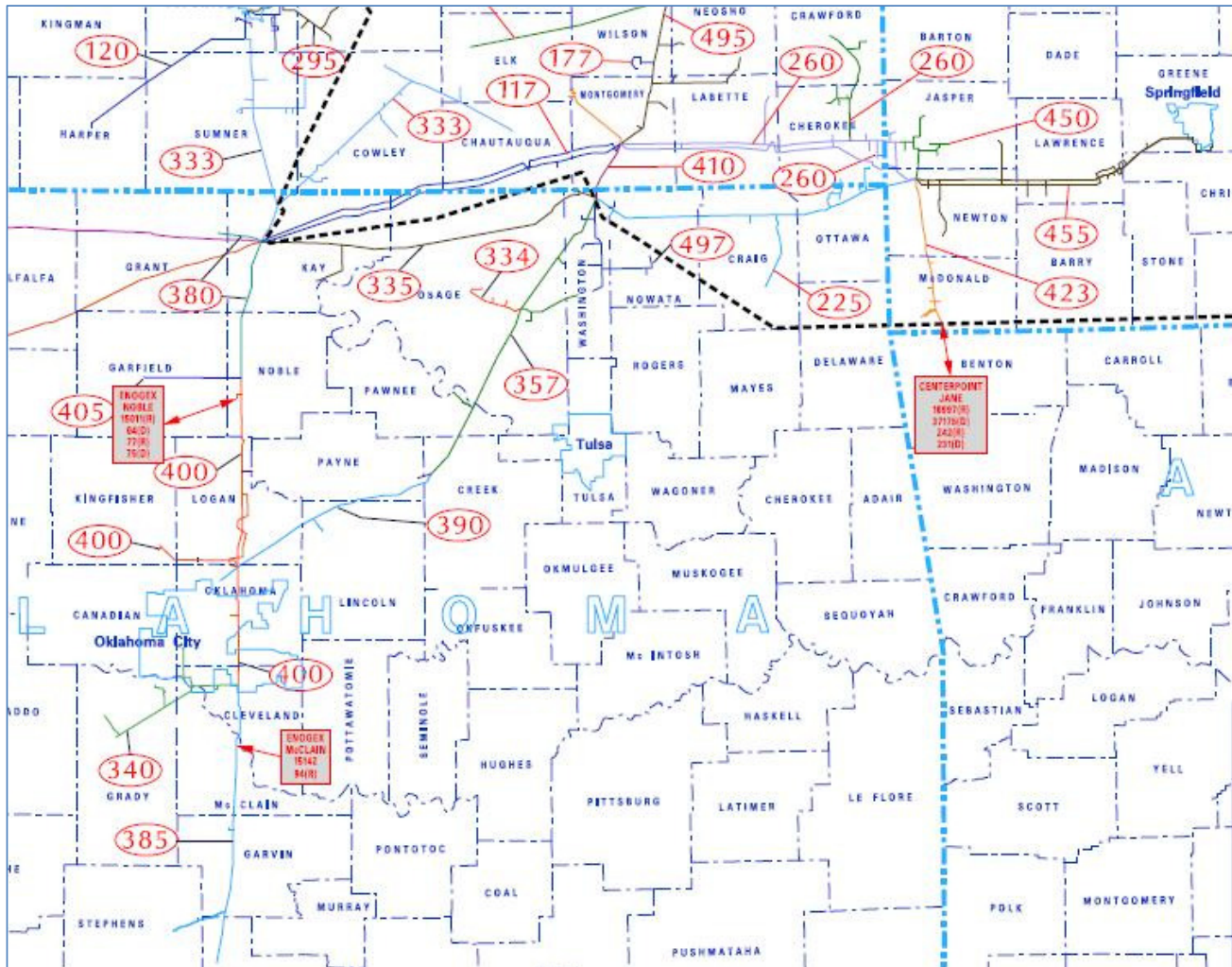
IF YOU HAVE ANY QUESTIONS REGARDING THIS PSO, PLEASE CONTACT RYAN EDGE IN SSCGP’S GAS CONTROL @ 270/852-4744 OR RYAN.P.EDGE@SSCGP.COM

MAP #1
Rawlins Hesston Area



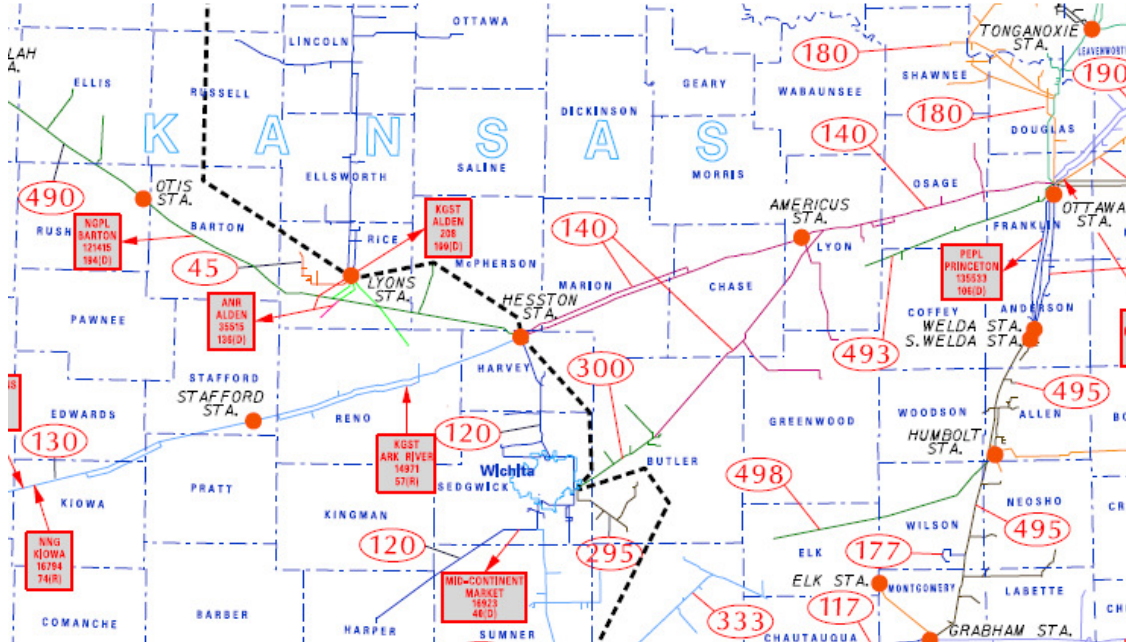
MAP #2

South Edmond, Blackwell & Oklahoma



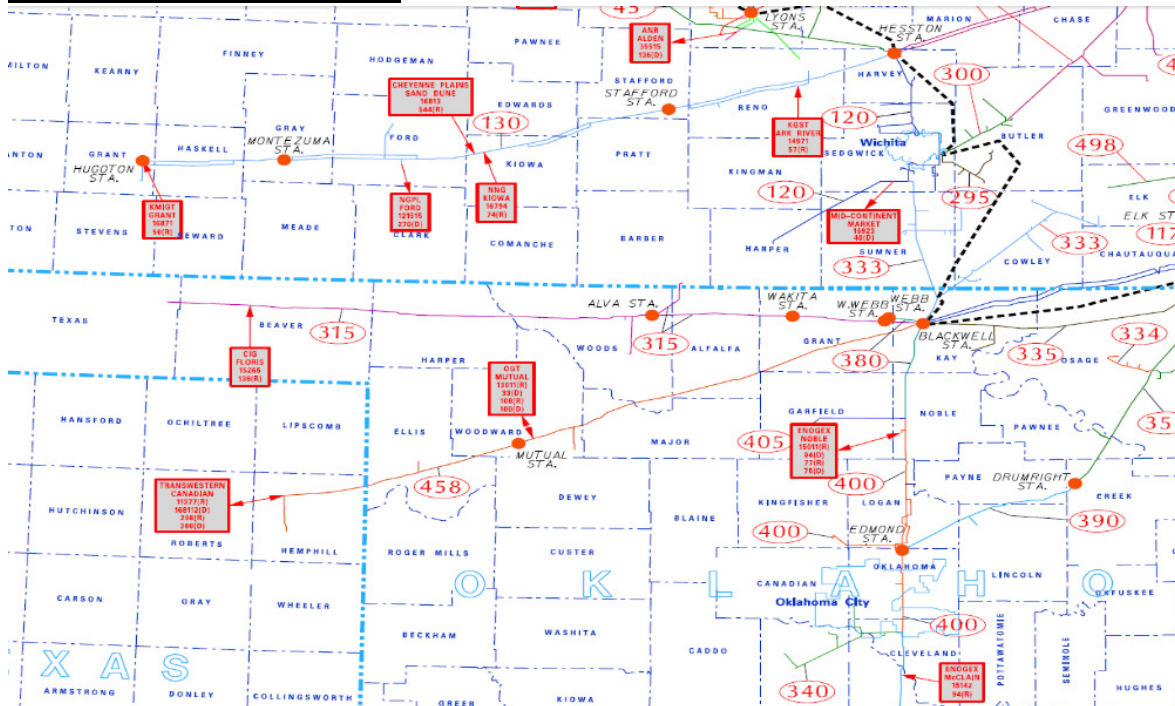
MAP #3

Hesston Area

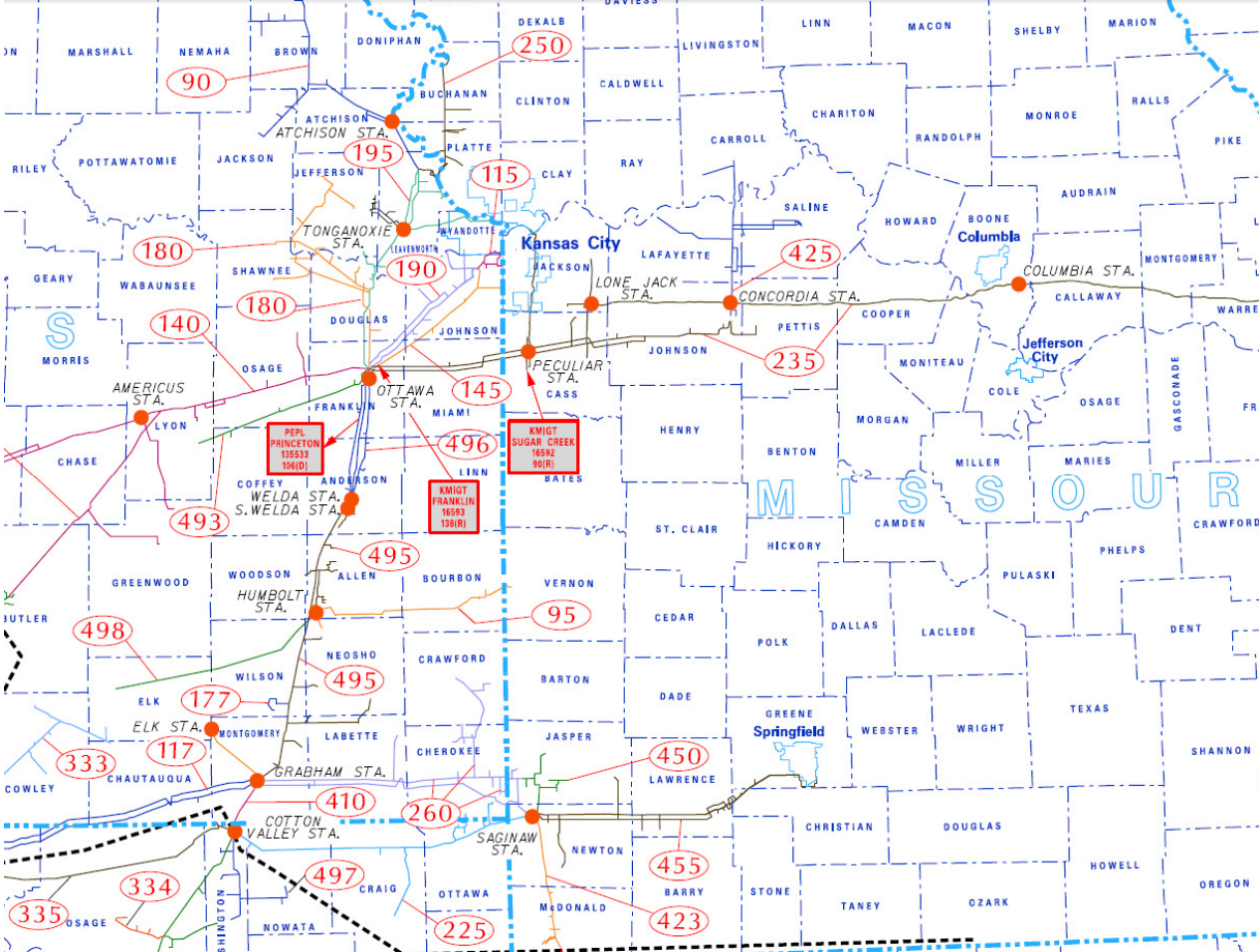


MAP #4

Canadian Blackwell Area



Kansas City Area



Map #6

Hugoton Area

