

May 2, 2014 – **Planned Service Outage**

Listed below is the scheduled maintenance, and pipeline outages, for 2014 that could affect pipeline capacity on the Southern Star Central (SSC) system. Changes to this schedule are possible, and will be posted to the bulletin board when dates change or when firm dates are known. A posting on CSI will also be made previous to date when capacity constraints might occur.

***** - Denotes new project

****** - Denotes change in project/schedule

2014

May

Date(s): **March 24th – July 18th, capacity returning to normal at 9:00 am, July 19th**

Constraint Area: **LS 334, 335, 340, 357, 385, 390, 400, 497**

Constraint Capacity: **Reduction to 100,000 Dth/day at Edmond Station**

Location: **Edmond Compressor Station (Oklahoma City, OK)**

Activity & Comments: **Force Majeure due to Foundation Replacement**

The following receipt and delivery points may be impacted during this activity:

Receipts		Deliveries	
LS 334		LS 334	
		154501	Nelagoney
		37100	Wynona
		2064	Pawhuska
LS 335		LS335	
15117	Hulah	22	Leann Bowring Pld
14027	Mullendore Pld		
LS340		LS340	
15223	Nimrod	179	ONG-SW Oklahoma City
14377	DCP Mustang	41	Powersmith Cogeneration
16922	Timberline Energy		
LS385		LS385	
16679	Fox Plant	16972	ONG Norman
15430	Velma Gas Plant		
15857	DCP - Sholem		
7158	OFS - Maysville		
15142	Enogex McClain		
LS390		LS390	
13194	DCP Carney Plant	180	DCP Carney
16862	Superior Perkins	181	DCP NW Booster

LS400		LS400	
12723	DCP Kingfisher	865001	Sw Elect Mfg. Plant
16857	Superior Pipeline Plan	183	DCP West Edmond
		118321	Mulhall
		130001	Orlando
LS357		LS357	
16604	Osage Hills	719001	Petrolite Wax Refinery
16846	Washington Gathering S	2009	Bartlesville and Dewey
LS 497		LS 497	
16824	Coon Creek	155	CV-Hogshooter Del
16646	Ecc Moore	48301	Copan
16478	Envirotek Fuel Systems Inc.	2056	Nowata
16541	Nowata	2016	Delaware
16661	Ecc Nowata	108221	Washington
12986	Tucker Pld		
12890	Diamond S Pld		
16583	Cranor Tap		

Date(s): **May 5th thru July 3rd, capacity returning to normal at 9:00 am, July 4th**
 Constraint Area: **LS 315 – Alva to Blackwell (See Map #4)**
 Constraint Capacity: **Reduction to 150,000 Dth/d at Blackwell Station (Kay CO, OK)**
 Location: **Blackwell Compressor Station (Kay Co, OK)**
 Activity & Comments: **Annual Maintenance**

The following receipt and delivery points may be impacted during this activity:

Receipts		Deliveries	
LS315		LS315	
15266	CIG Floris	17004	NGPL Beaver
16453	Connect Energy Service	70610	Gate
10731	Chelin PLD	129311	ONG Harper County
14513	Cimarron Pipeline	303701	Central Plain Feedyard
15405	Golden Gas PLD	297501	Cargill Salt
16912	Waynoka	68518	Freedom
16376	Salt Plains Storage Wi	81	Golden Gas Storage
16975	Superior Spring Creek	912	Capron
16997	Devon Energy Medford	530	Kiowa
17006	Rose Valley	44121	Alfalfa City OK
		139	Salt Plains Storage
		180311	Wakita
		17005	Rose Valley

Date(s): **May 5th thru May 30th, capacity returning to normal at 9:00 am, May 31st**
 Constraint Area: **LS 490 – Rawlins to Hesston (See Map #1)**
 Constraint Capacity: **Reduction to 159,695 Dth/d at Riner Station (Sweetwater Co, WY)**
 Location: **Riner Compressor Station (Sweetwater Co, WY)**
 Activity & Comments: **Annual Maintenance**

The following receipt and delivery points may be impacted during this activity:

LINE SEGMENT 490 - LOCATIONS & CONSTRAINTS

LOCATION PROPRIETARY CODE	RECEIPT/ DELIVERY/ CONSTRAINT	LOCATION NAME	LOCATION	LINE
15236	R	QUESTAR SKULL CREEK	21598	490
90	D	QUESTAR SKULL CREEK	157780	490
16850	R	DOUBLE EAGLE COW CREEK	471765	490
16294	R	ECHO SPRINGS PLANT	157778	490
14965	R	CIG RINER	446601	490
445569	C	RINER CS		490
47641	D	CIG RINER	59535	490
445573	C	CHEYENNE CS		490
52	D	PSCO CHALK BLUFFS	157788	490
16967	R	NOBLE ENERGY - LILLI	1195894	490
145950	D	MERINO	157729	490
16821	R	YUMA WEST	394674	490
16807	R	BITTER CREEK ECKLEY PLD-YUMA	385197	490
13144	R	AUGUSTUS ENERGY - WAVERLY	2857	490
16562	R	REPUBLICAN	197742	490
14872	R	AUGUSTUS ENERGY - WRAY	108280	490
13735	R	STATE LINE PLD	59687	490
13906	R	BONNY RESERVOIR PLD	2861	490
15343	R	ST. FRANCIS PLD	108511	490
445576	C	ST. FRANCIS CS		490
13565	R	ST. FRANCIS	108395	490
16942	R	NOBLE ENERGY-BIG TIMBER	953042	490
445577	C	LEVANT CS		490
7	D	TALLGRASS - THOMAS	59529	490
16931	D	MIDWEST ENERGY - GOODMAN	767366	490
174	D	MIDWEST ENERGY - WAKEENY AND T	299469	490
121415	D	NGPL BARTON	4946	490
3572	D	RAYMOND	157913	490
208	D	KGST ALDEN	395407	490
35515	D	ANR ALDEN	5731	490
3504	D	ALDEN	5733	490
16916	D	KANSAS ETHANOL, LLC	742571	490
9835	D	HUTCHINSON	5705	490
166	D	MID-CONTINENT FRACTIONATION	299467	490
999000	D	PMI		490

Date(s): **May 5th – May 16th, capacity returning to normal at 9:00 am, May 17th**

Constraint Area: **LS 235 (Sedalia) and 425 (Carrollton) (See Map #7)**

Constraint Capacity: **Reduction to 170,000 Dth/d (Sedalia and Carrollton)**

Location: **Peculiar Compressor Station (Cass Co, MO)**

Activity & Comments: **Annual Maintenance**

Date(s): **May 12th – May 16th, capacity returning to normal at 9:00 am, May 17th**

Constraint Area: **LS 340 and 385 – Oklahoma City (See Map #2)**

Constraint Capacity: **Net-Zero through the “South Maysville Regulator”**

Location: **Oklahoma County, OK**

Activity & Comments: **Pipe Replacement and Tie-In**

Southern Star is performing work on the Oklahoma City Line (Line Segment 400) pipeline south of Edmond Station in Oklahoma CO, OK on gas days May 12th – May 16th, 2014. Normal gas flows will again be available beginning gas day May 17th, 2014.

The following receipt points will be impacted during gas days May 12th, 2014 – May 16th, 2014, resulting in a zero receipt.

Receipt	
LS400	
12723	DCP Kingfisher
16857	Superior Pipeline Plant Cashion

In addition, net flow through the “South Maysville Regulator” constraint area which is upstream Edmond Compressor Station and Wilshire Gate will be at zero flow for these gas days. Receipts from this constraint will only be scheduled based on deliveries within the constraint area that result in a net zero flow through the “South Maysville Regulator”. **(SEE MAP #2 FOR CONSTRAINT POINT LOCATION)** The following receipt and delivery points may be impacted during this three day activity, but are available.

Receipts		Deliveries	
LS340		LS340	
14377	DCP Mustang Plt	41	Powersmith Cogeneration
15223	Lumen Nimrod	179	ONG-SW Oklahoma City
16704	Cobra Oil Receipt		
16922	Timberline Energy		
LS385		LS385	
7158	OFS Maysville	16972	ONG Norman
15142	Enogex McClain		
15430	Velma Gas Plant		
15857	DCP Sholem		
16679	Fox Plant		

Date(s): **May 27th, capacity returning to normal at 9:00 am, May 28th**

Constraint Area: **LS 235 (Sedalia) and 425 (Carrollton) (See Map #7)**

Constraint Capacity: **Reduction to 210,000 Dth/d (Sedalia and Carrollton)**

Location: **Peculiar Compressor Station (Cass Co, MO)**

Activity & Comments: **Annual Maintenance**

June

Date(s): **June 19th – June 20th, capacity returning to normal @ 9:00 am, June 21st**

Constraint Area: **LS 235 – Sedalia (See Map #7)**

Constraint Capacity: **Reduction to 0 Dth/d at Location 16598 (Laclede)**

Location: **Moniteau Co, MO**

Activity & Comments: **Pipe Replacement and Tie-In**

July

Date(s): **July 1, 2014 - September 30, 2014**

Constraint Area: **LS 315 – Straight Blackwell (See Map #4)**

Constraint Capacity: **Net flow of 0 Dth/d through the Straight Blackwell constraint**

Location: **Wakita Station to Blackwell Station (Grant & Kay Co, OK)**

Activity & Comments: **Tie-Ins and Testing**

Southern Star will be performing pressure tests and making tie-ins on Line N between Wakita station and Blackwell station in Grant & Kay CO, OK. The outage is expected to occur between July 1, 2014 and September 30, 2014. The duration will be communicated as more information is available. Receipts within this constraint to deliveries within this constraint should be protected with the exception of confirmations from downstream parties. Receipts to deliveries outside of those listed in this posting may be subject to the constraint depending on overall nominations through the constraint point. The following receipt and delivery points may be impacted during this activity:

Receipts		Deliveries	
LS315		LS315	
15266	CIG Floris	17004	NGPL Beaver
16453	Connect Energy Service	70610	Gate
10731	Chelin PLD	129311	ONG Harper County
14513	Cimarron Pipeline	303701	Central Plain Feedyard
15405	Golden Gas PLD	297501	Cargill Salt
16912	Waynoka	68518	Freedom
16376	Salt Plains Storage Wi	81	Golden Gas Storage
16975	Superior Spring Creek	912	Capron
16997	Devon Energy Medford	530	Kiowa
17006	Rose Valley	44121	Alfalfa City OK
		139	Salt Plains Storage
		180311	Wakita
		17005	Rose Valley

August**Activity Planning in Progress****September**

Date: **September 29th – October 4th, capacity returning to normal at 9:00 am, October 5th (See Map #2)**

Southern Star will be performing a 5-day shutout on the Edmond to Perry (Line Segment 400) pipeline in Noble and Logan CO, OK on gas days September 29th, 2014 – October 4th, 2014. Normal gas flows will again be available beginning gas day October 5th, 2014.

The following receipt points will be impacted during gas days September 29th, 2014 – October 4th, 2014, resulting in a zero receipt.

Receipt	
LS400	
15011	Enogex Noble
16999	PVR Logan

In addition, capacity at Edmond Station will be reduced to 25,000 Dth/d, during gas days September 29th, 2014 – October 4th, 2014. The following receipt and delivery points may be impacted during this activity:

Receipts		Deliveries	
LS 334		LS 334	
		154501	Nelagoney
		37100	Wynona
		2064	Pawhuska
LS 335		LS335	
15117	Hulah	22	Leann Bowring Pld
14027	Mullendore Pld		
LS340		LS340	
15223	Nimrod	179	ONG-SW Oklahoma City
14377	DCP Mustang	41	Powersmith Cogeneration
16922	Timberline Energy		
LS385		LS385	
16679	Fox Plant	16972	ONG Norman
15430	Velma Gas Plant		
15857	DCP - Sholem		
7158	OFS - Maysville		
15142	Enogex McClain		
LS390		LS390	
13194	DCP Carney Plant	180	DCP Carney
16862	Superior Perkins	181	DCP NW Booster
LS400		LS400	
12723	DCP Kingfisher	865001	Sw Elect Mfg. Plant

16857	Superior Pipeline Plan	183	DCP West Edmond
		118321	Mulhall
		130001	Orlando
LS357		LS357	
16604	Osage Hills	719001	Petrolite Wax Refinery
16846	Washington Gathering S	2009	Bartlesville and Dewey
LS 497		LS 497	
16824	Coon Creek	155	CV-Hogshooter Del
16646	Ecc Moore	48301	Copan
16478	Envirotek Fuel Systems Inc.	2056	Nowata
16541	Nowata	2016	Delaware
16661	Ecc Nowata	108221	Washington
12986	Tucker Pld		
12890	Diamond S Pld		
16583	Cranor Tap		

October

*Date(s):

October 9th (See Map #3)

Southern Star will be performing work on the Hesston-Ottawa (Line Segment 140) pipeline (located in Marion & Chase Counties, KS) beginning gas day October 9th. Normal gas flows will again be available beginning gas day October 10th.

Net flow through the “Hesston Station” constraint area will be limited to 100,000 Dth/d for this period of time. Additional Line Segments impacted will be Rawlins-Hesston (LS490) and Kansas-Hugoton (LS130). More specifically, receipts within this constraint to deliveries within this constraint should be protected with the exception of confirmations from downstream parties. Receipts to deliveries outside of those listed in this posting may be subject to the constraint depending on overall nominations through the constraint point.

The following delivery point will be impacted on gas day October 9th 2014, resulting in a zero delivery.

Delivery	
LS140	
16933	Westar Emporia Energy

The following receipt and delivery points may be impacted during this day of activity, but are available.

LS490			
Receipts		Deliveries	
15236	Questar Skull Creek	90	Questar Skull Creek
16850	Double Eagle Cow Creek	47641	CIG Riner
16294	Echo Springs Plant	52	PSCO Chalk Bluffs
14965	CIG Riner	145950	Merino
16967	Noble Energy - Lilli	7	TIGT Thomas
16821	Yuma West	174	Midwest Energy - Wakeeny
16807	Bitter Creek Eckley Pld-Yuma	16931	Midwest Energy - Goodman
13144	Augustus Energy - Waverly	121415	NGPL Barton
16562	Republican	3572	Raymond
14872	Augustus Energy - Wray	208	KGST Alden
13735	State Line Pld	35515	ANR Alden
13906	Bonny Reservoir Pld	3504	Alden
15343	St. Francis Pld	16916	Kansas Ethanol, LLC
13565	St. Francis	9835	Hutchinson
16942	Big Timber	166	Mid-Continent Fractionation
17021	TIGT Yuma		
LS130			
Receipts		Deliveries	
16289	Jayhawk Plant	197	High Plains Ranch, LLC
16871	TIGT Grant	171	Haskell County Distribution Sys
15433	Satanta Plant	170	Haskell County
16956	Superior - Ford Co.	168	Sublette Feeders Delivery
16813	Cheyenne Plains Sand Dune	97112	Copeland
14971	KGST Ark River	739001	K-T Farms Irrigation
6493	Black Hills Hutchinson	62810	Black Hills - Enterprise TB
14976	Black Hills Reno	363001	Wilroads Irrigation
14155	Chase Co. PLD	388001	Dodge City Plt Koch Nitrogen
		962001	Mid Kansas Electric - Judson Large
		149	Excel Dodge City Plant

		121515	NGPL Ford
		850001	Snook M Irrigation
		68015	Ford
		354001	Derstein Irrigation
		334101	Copeland RE Irrigation
		274001	Pleasant Valley Irr.
		60	Mull Farms Irrigation
		654101	Mull Farms Irrigation
		253001	Roenbaugh Lease Irrigation
		310001	Church SW Irrigation
		164725	Sylvia
		620001	Langdon Pump Station
		30804	Abbyville
		135808	Partridge
		709501	Oneok Hutchinson Frac Plt
		37172	Black Hills Hutchinson
		136701	Black Hills Reno
		17003	Mid-Kansas Electric
		16993	Farmer's Gas
		100	American Energies Hesston

November

Activity Planning in Progress

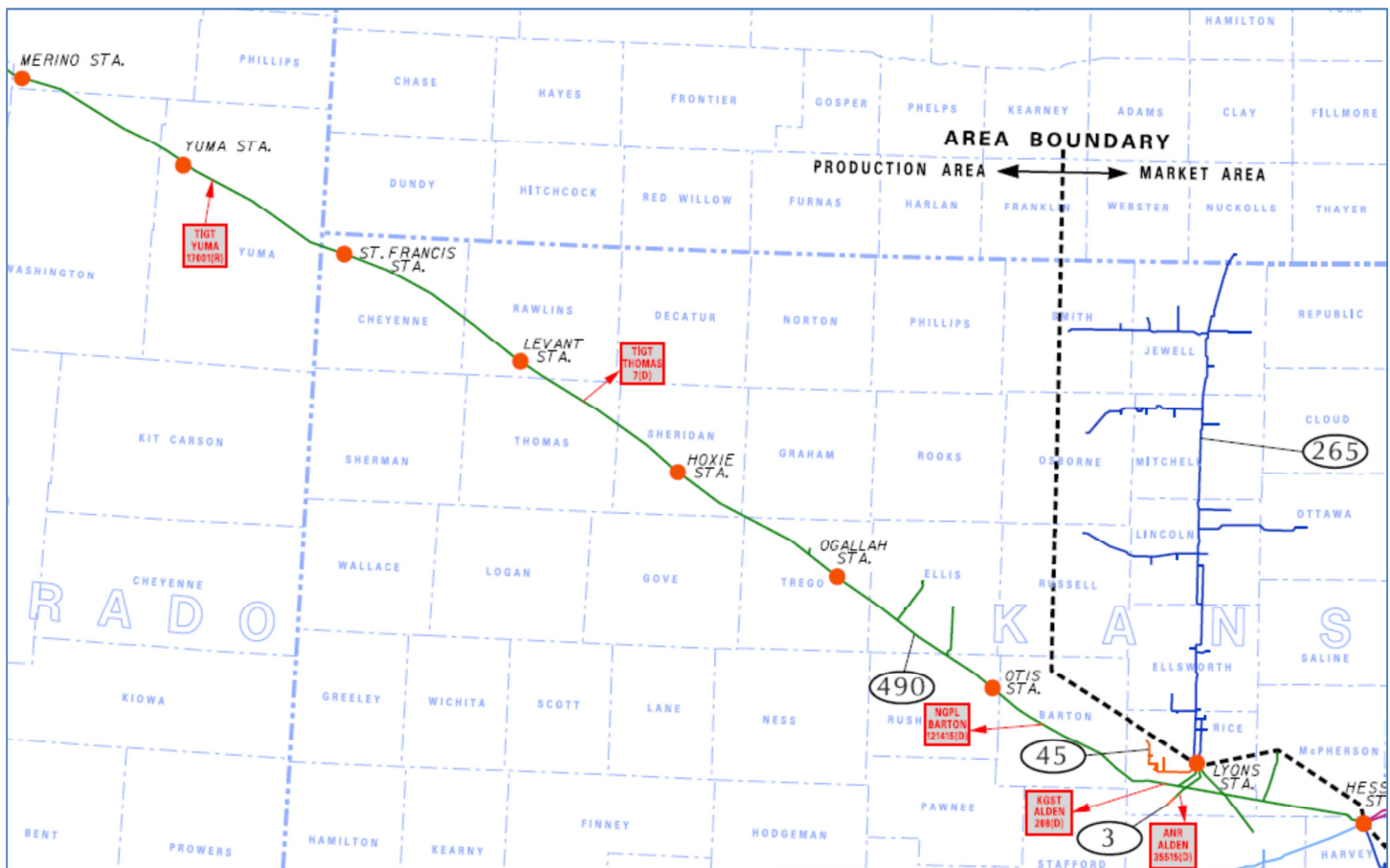
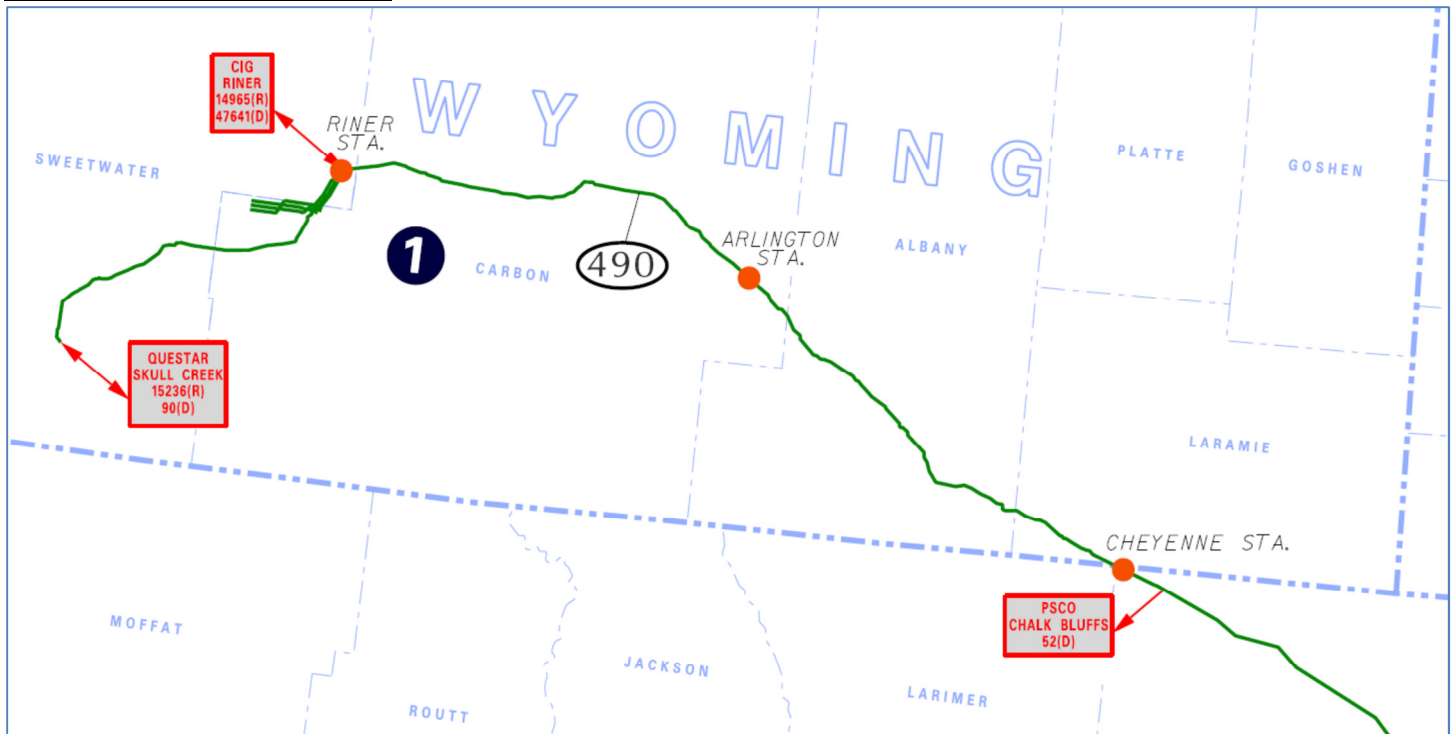
December

Activity Planning in Progress

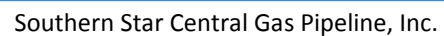
IF YOU HAVE ANY QUESTIONS REGARDING THIS PSO, PLEASE CONTACT DUSTIN BURCH IN SSCGP'S GAS CONTROL AT 270-852-4449

MAP #1

Rawlins-Hesston Area

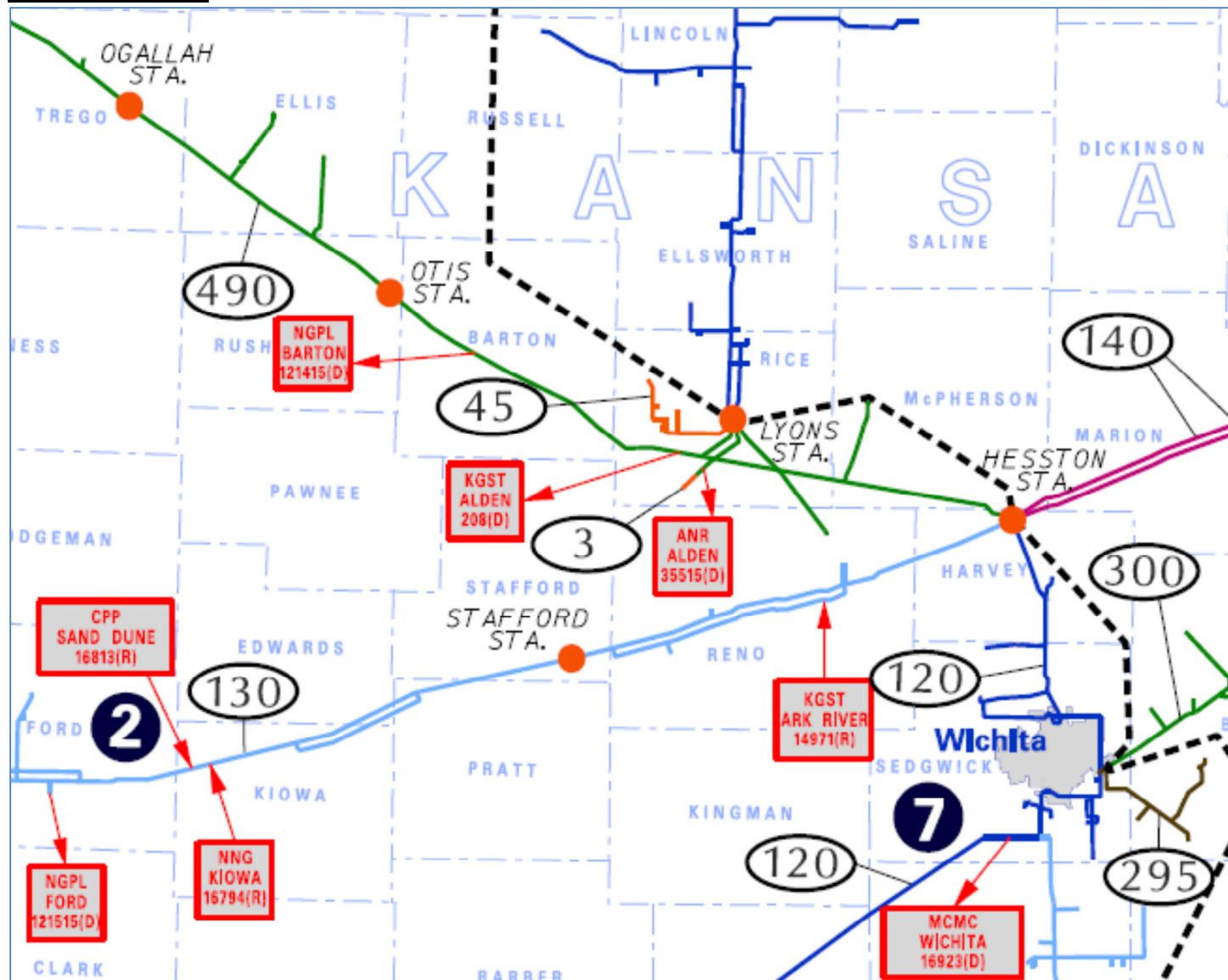


South Edmond, Blackwell & Oklahoma



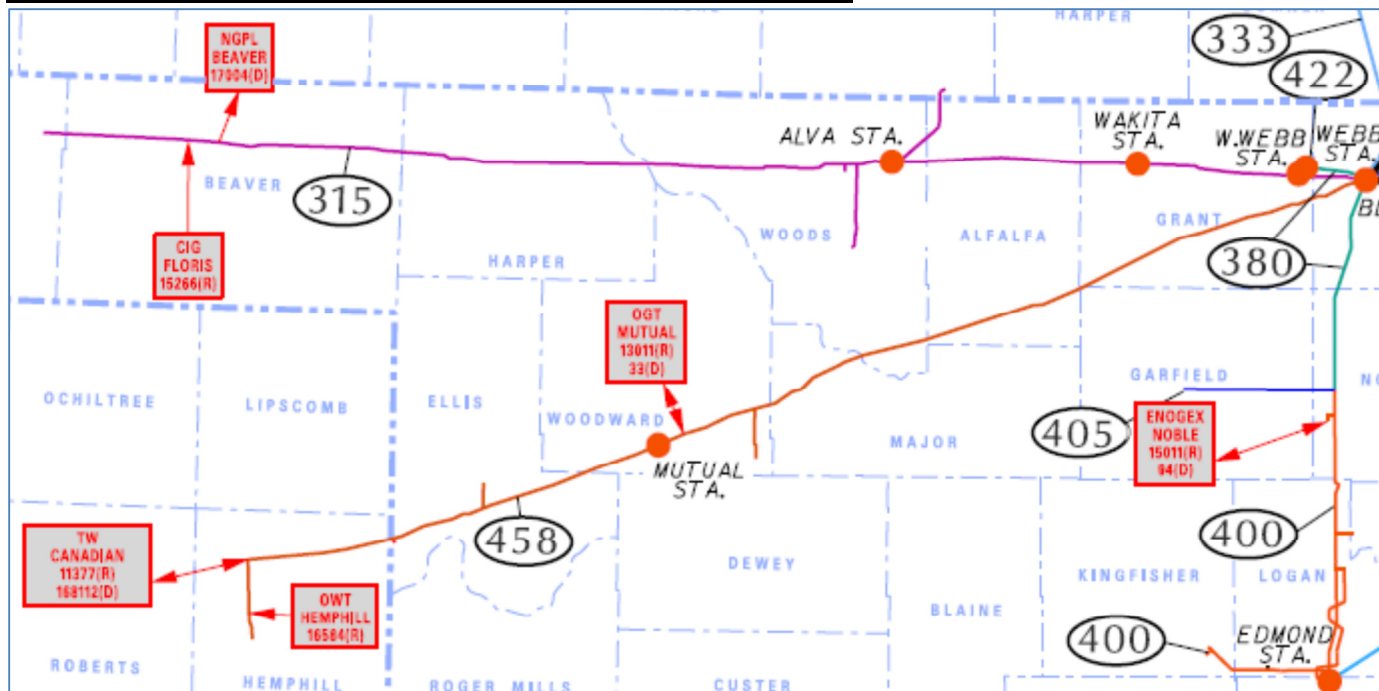
MAP #3

Hesston Area



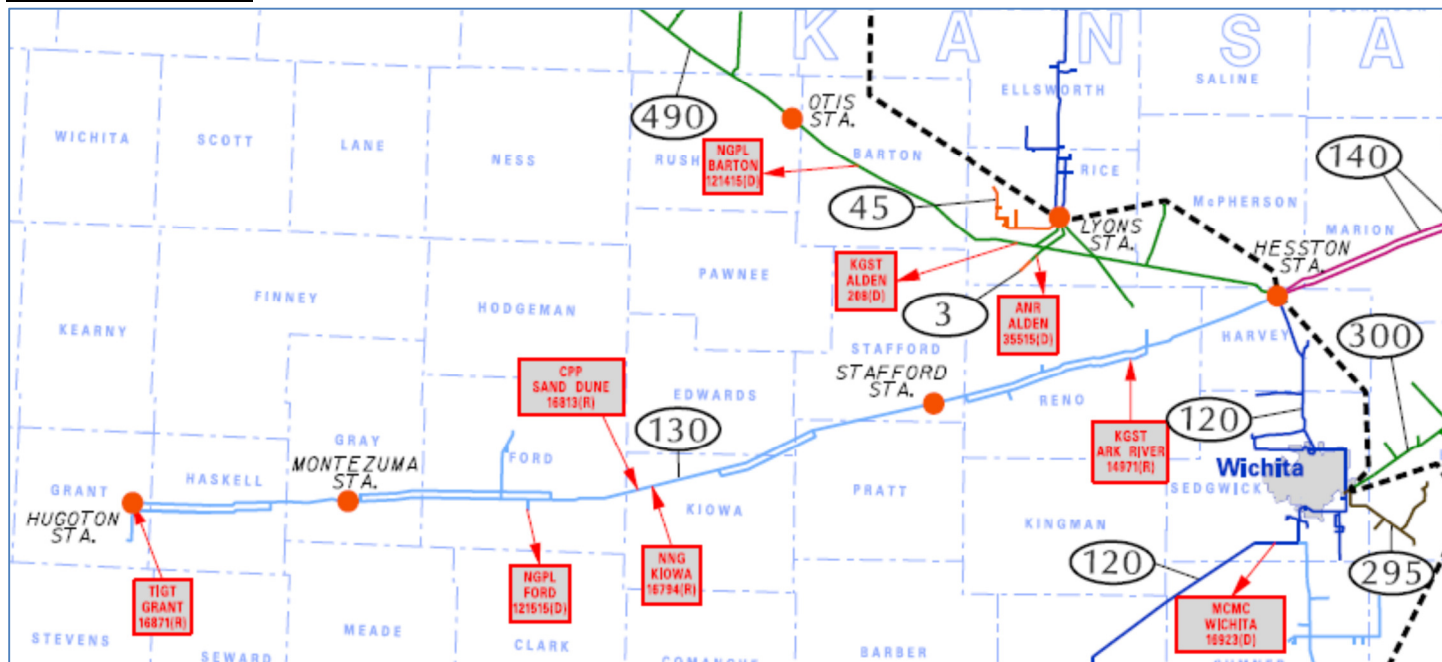
MAP #4

Straight-Blackwell and Canadian-Blackwell Area



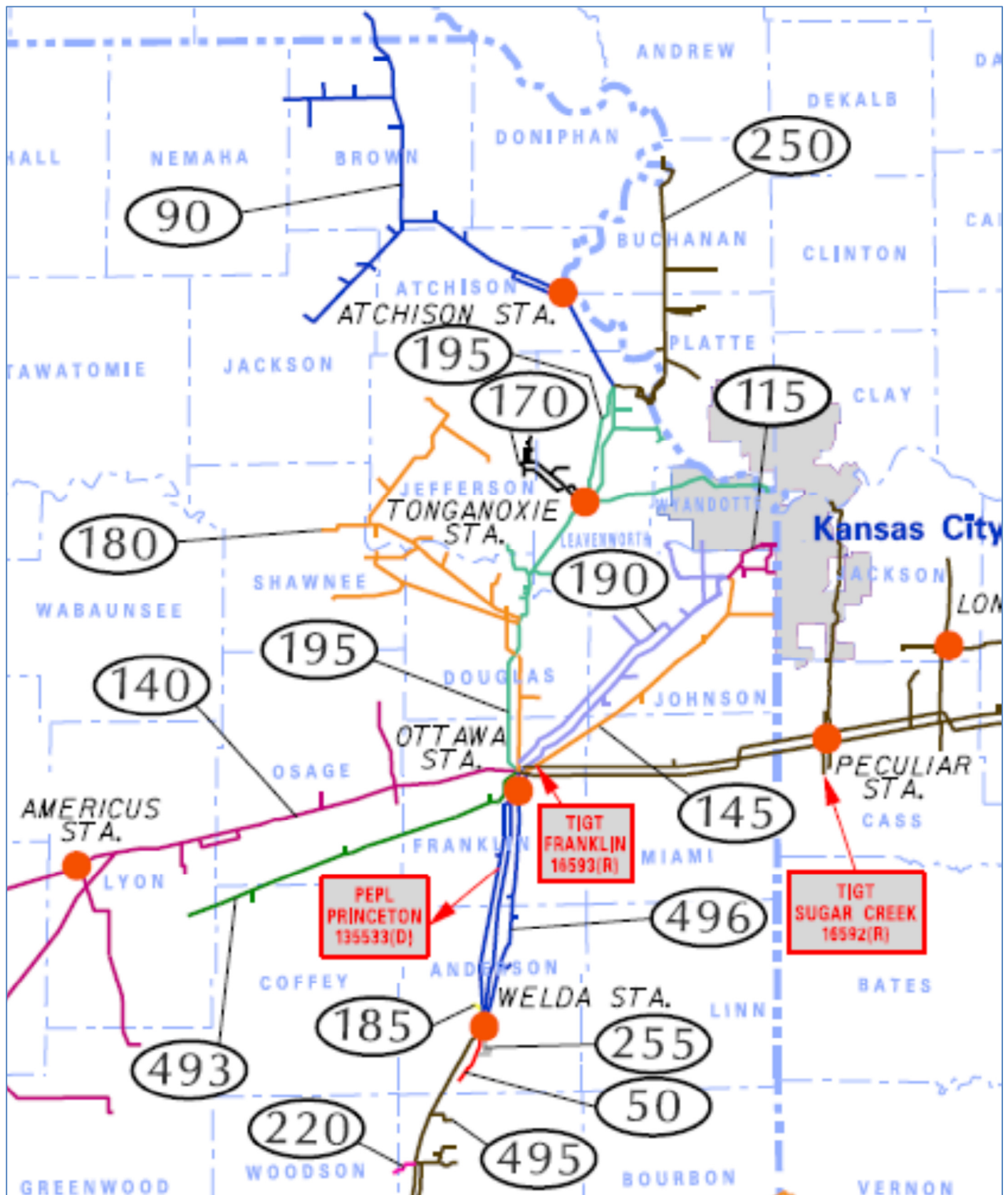
MAP #5

Hugoton Area



MAP #6

Kansas City Area



MAP #7

Kansas City Area

