



SOUTHERN STAR[®]
CENTRAL GAS PIPELINE

Southern Star 101

Updated 3/1/2023



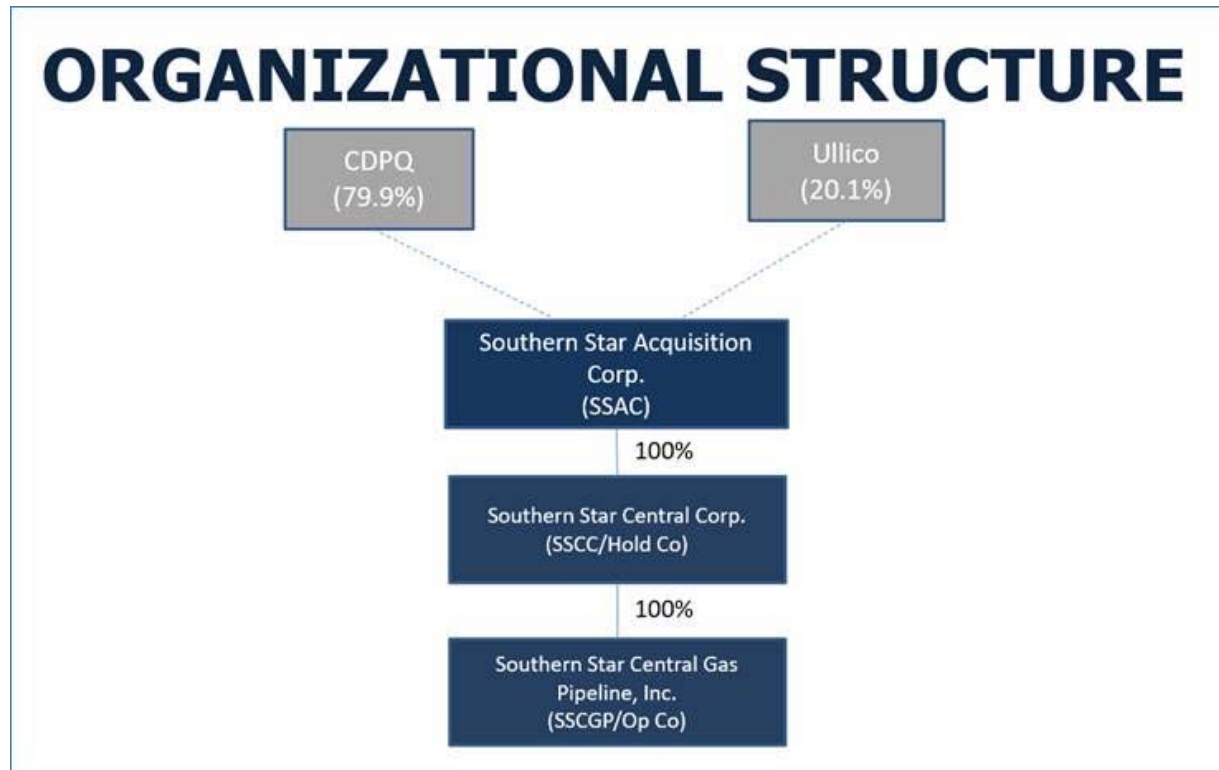
Our Vision:

One Community working together to be the leading provider of clean, safe and reliable energy for tomorrow.

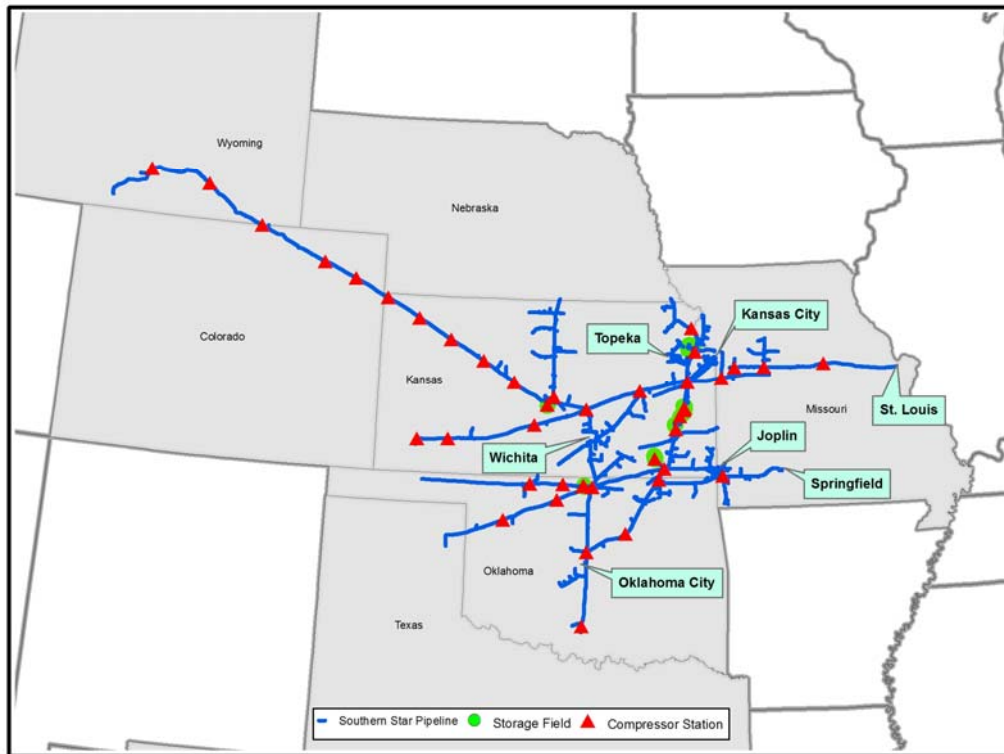
Our Mission:

Delivering innovative energy solutions through talent, technology, and collaboration.

SOUTHERN STAR CORPORATE STRUCTURE

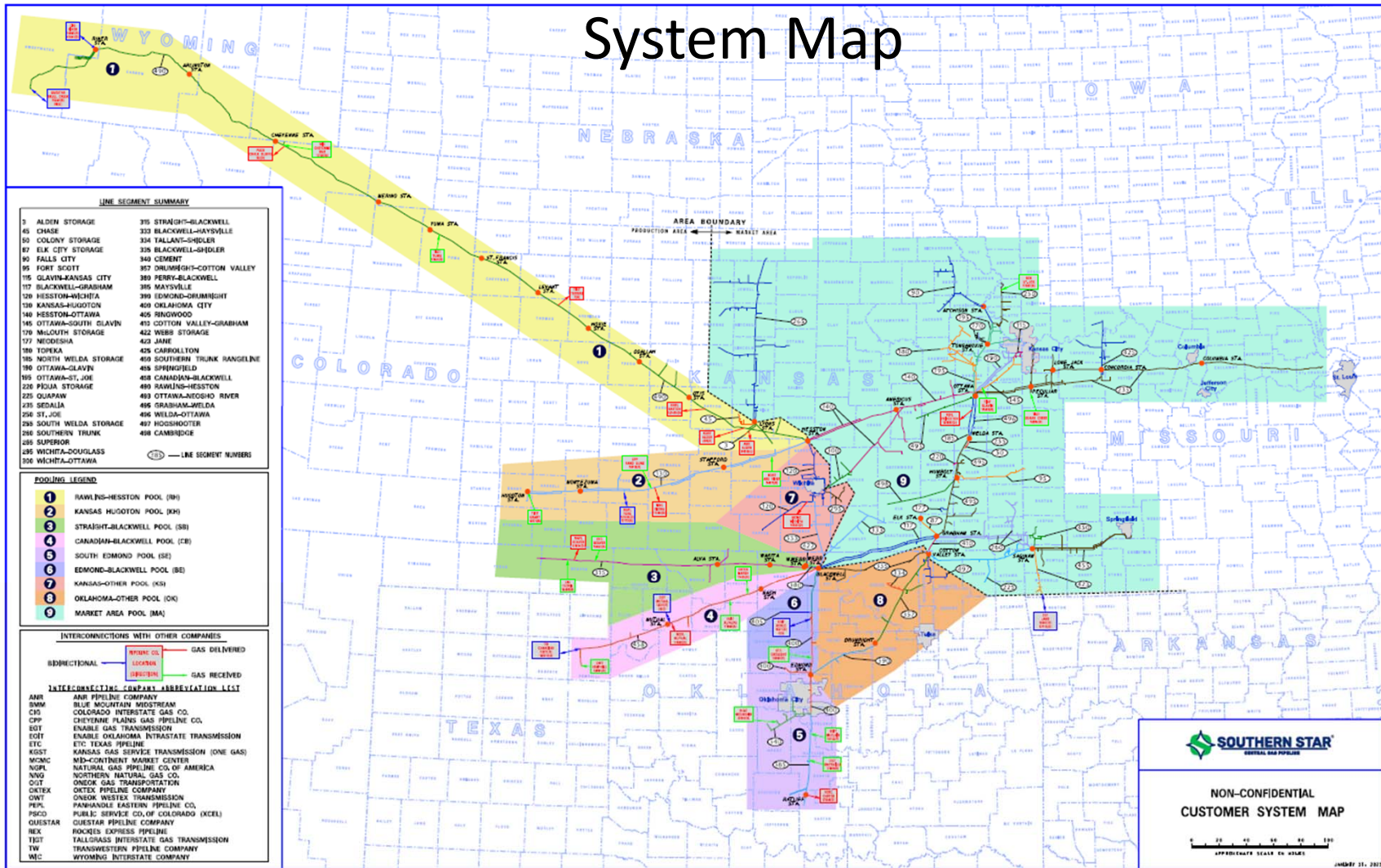


SOUTHERN STAR SYSTEM OVERVIEW



- Leading Transporter of Natural Gas in Mid-Continent and Midwest Regions
- Serving Markets in Oklahoma, Kansas, and Missouri
- Transportation capacity of approximately **2.4 BCF/day**
- On-system working gas storage capacity of **46.7 BCF**
- Assets:
 - Approximately 5,800 miles of pipelines
 - 43 Compressor Stations; 218,229 HP
 - 8 Gas Storage Fields
 - 9 Pooling locations
 - 35 Pipeline Interconnects
 - 11 Delivery
 - 17 Receipt
 - 7 Bi-Directional

System Map



SYSTEM POOLING AND LINE SEGMENTS

LINE SEGMENT SUMMARY

3 ALDEN STORAGE	315 STRAIGHT-BLACKWELL
45 CHASE	333 BLACKWELL-HAYSVILLE
50 COLONY STORAGE	334 TALLANT-SHIDLER
87 ELK CITY STORAGE	335 BLACKWELL-SHIDLER
90 FALLS CITY	340 CEMENT
95 FORT SCOTT	357 DRUMRIGHT-COTTON VALLEY
115 GLAVIN-KANSAS CITY	380 PERRY-BLACKWELL
117 BLACKWELL-GRABHAM	385 MAYSVILLE
120 HESSTON-WICHITA	390 EDMOND-DRUMRIGHT
130 KANSAS-HUGOTON	400 OKLAHOMA CITY
140 HESSTON-OTTAWA	405 RINGWOOD
145 OTTAWA-SOUTH GLAVIN	410 COTTON VALLEY-GRABHAM
170 McLOUTH STORAGE	422 WEBB STORAGE
177 NEODESHA	423 JANE
180 TOPEKA	425 CARROLLTON
185 NORTH WELDA STORAGE	450 SOUTHERN TRUNK RANGELINE
190 OTTAWA-GLAVIN	455 SPRINGFIELD
195 OTTAWA-ST. JOE	458 CANADIAN-BLACKWELL
220 PIQUA STORAGE	490 RAWLINS-HESSTON
225 QUAPAW	493 OTTAWA-NEOSHO RIVER
235 SEDALIA	495 GRABHAM-WELDA
250 ST. JOE	496 WELDA-OTTAWA
255 SOUTH WELDA STORAGE	497 HOGSHOOTER
260 SOUTHERN TRUNK	498 CAMBRIDGE
265 SUPERIOR	
295 WICHITA-DOUGLASS	
300 WICHITA-OTTAWA	

385 — LINE SEGMENT NUMBERS

INTERCONNECTIONS WITH OTHER COMPANIES



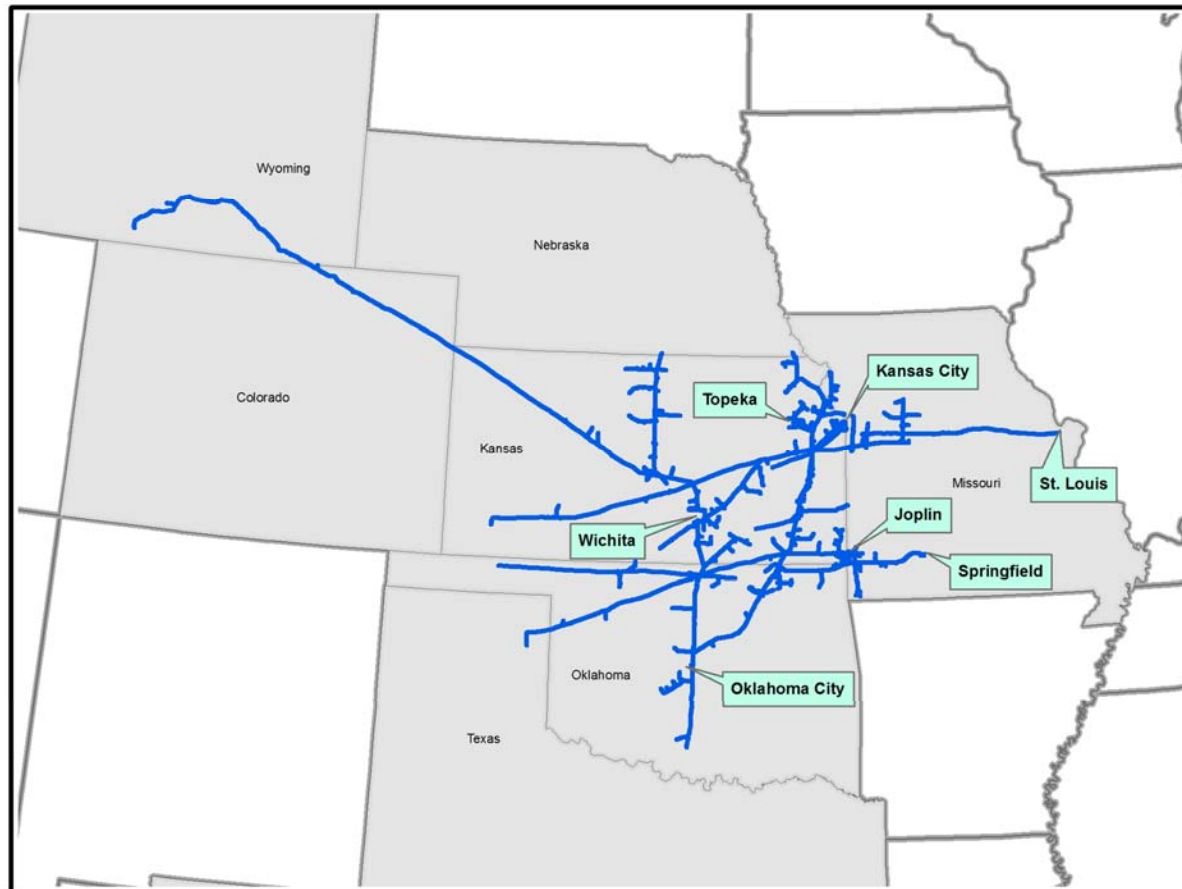
INTERCONNECTING COMPANY ABBREVIATION LIST

ANR	ANR PIPELINE COMPANY
BMM	BLUE MOUNTAIN MIDSTREAM
CIG	COLORADO INTERSTATE GAS CO.
CPP	CHEYENNE PLAINS GAS PIPELINE CO.
EGT	ENABLE GAS TRANSMISSION
EOIT	ENABLE OKLAHOMA INTRASTATE TRANSMISSION
ETC	ETC TEXAS PIPELINE
KGST	KANSAS GAS SERVICE TRANSMISSION (ONE GAS)
MCMC	MID-CONTINENT MARKET CENTER
NGPL	NATURAL GAS PIPELINE CO. OF AMERICA
NNG	NORTHERN NATURAL GAS CO.
OGT	ONEOK GAS TRANSPORTATION
OKTEX	OKTEX PIPELINE COMPANY
OWT	ONEOK WESTEX TRANSMISSION
PEPL	PANHANDLE EASTERN PIPELINE CO.
PSCO	PUBLIC SERVICE CO. OF COLORADO (XCEL)
QUESTAR	QUESTAR PIPELINE COMPANY
REX	ROCKIES EXPRESS PIPELINE
TIGT	TALLGRASS INTERSTATE GAS TRANSMISSION
TW	TRANSWESTERN PIPELINE COMPANY
WIC	WYOMING INTERSTATE COMPANY

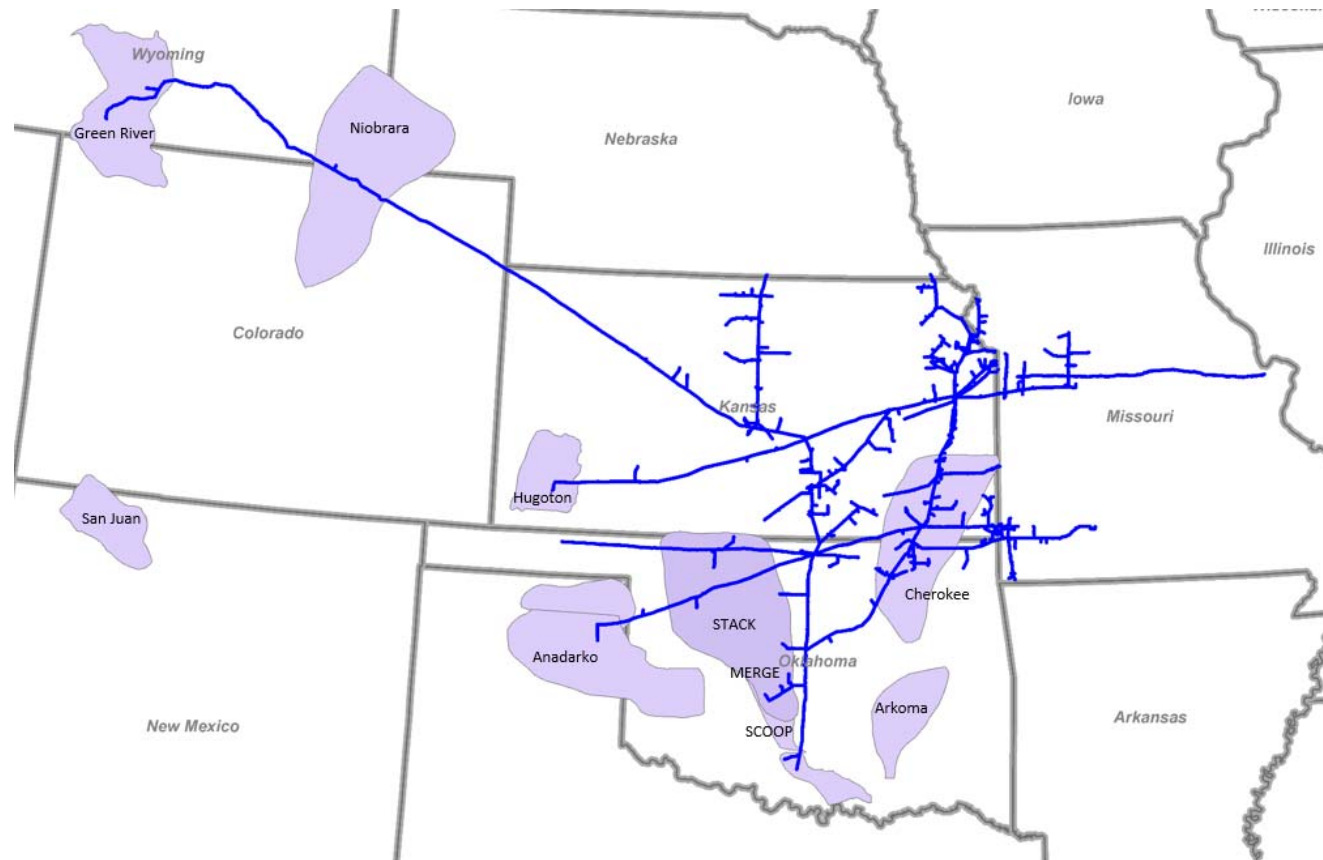
POOLING LEGEND

1	RAWLINS-HESSTON POOL (RH)
2	KANSAS HUGOTON POOL (KH)
3	STRAIGHT-BLACKWELL POOL (SB)
4	CANADIAN-BLACKWELL POOL (CB)
5	SOUTH EDMOND POOL (SE)
6	EDMOND-BLACKWELL POOL (BE)
7	KANSAS-OTHER POOL (KS)
8	OKLAHOMA-OTHER POOL (OK)
9	MARKET AREA POOL (MA)

Major Markets



Main Supply Regions



Major LDC Utility Customers

- Spire Energy
- Black Hills Service Company
- Atmos Energy
- City Utilities of Springfield
- Kansas Gas Service, a division of ONE Gas, Inc.
- Oklahoma Natural Gas, a division of ONE Gas, Inc.
- Empire District Gas
- Summit Natural Gas

Major Power Utility Customers

- City Utilities of Springfield
- Empire District Electric
- Evergy
- Oklahoma Gas & Electric
- Kansas City Board of Public Utilities (BPU)

FORMS OF SERVICE

- Pooling Service **(PS)**
- Interruptible Transportation Service **(ITS)**
- Interruptible Storage Service **(ISS)**
- Interruptible Storage Service – Market Based Rates **(IS1)**
- Park & Loan Service **(PLS)**
- Firm Transportation Service **(FTS)**
- Firm Storage Service **(FSS)**
- Firm Storage Service – Market Based Rates **(FS1)**
- Trans-Storage Service **(TSS)**
- Small Trans-Storage Service **(STS)**
- Small Firm Transportation **(SFT)**

POOLING SERVICE - PS

- Available to any pooling shipper
- Aggregation service
- Transportation agreement not required
- PS does not include transportation
- Nominated receipts & deliveries must be balanced each day
- Production area - 8 Pools
- Market area - 1 Pool
- Cannot nominate from one area pool to another
- No charge for pooling
- Nominations to a pool have the same priority as the downstream transportation agreement

INTERRUPTIBLE TRANSPORT - ITS

- Available to any shipper
- Available as ITS-P only, ITS-M only, or both
- One-part rate
 - **Production Area**
 - Commodity: \$0.2861/Dth
 - **Market Area**
 - Commodity: \$0.2299/Dth

INTERRUPTIBLE STORAGE – ISS

- Available to any shipper
- Must have FTS, SFT or ITS
- Must be prepared to withdraw storage gas in 45 days
- MSQ cannot exceed 45 times the MDTQ of the associated transportation agreements
- Must nominate injections and withdrawals
- MDIQ restrictions
- Commodity Plus injection and withdrawal fee
 - **Commodity:** \$0.0028/Dth, applied to the daily storage balance
 - **Injection:** \$0.0175/Dth
 - **Withdrawal:** \$0.0175/Dth

INTERRUPTIBLE STORAGE (MARKET BASED) - IS1

- Available to any shipper
- Must have FTS, SFT or ITS
- MSQ cannot exceed 100 times the MDTQ of the associated transportation agreements
- Must nominate injections and withdrawals
- MDIQ and MDWQ restrictions
- Storage inventory must be at 25% of MSQ each year by April 1
- Commodity Plus injection and withdrawal fee
 - **Commodity:** Market based, applied to the daily storage balance
 - **Injection:** \$0.0175/Dth
 - **Withdrawal:** \$0.0175/Dth

PARK & LOAN – PLS

- Available to any shipper
- Interruptible service (*lowest priority*)
- Available at logical point in production or market area or at pool
- Must be returned at the same point
- PLS does not include transportation
- Fee “based on daily commodity”
 - **Production Area**
 - Daily Commodity: \$0.2861/Dth
 - **Market Area**
 - Daily Commodity: \$0.2299/Dth

FIRM TRANSPORT - FTS

- Stand alone firm transportation service
- Available to any shipper provided space is available
- Available as FTS-P only, FTS-M only, or as both
- Two-part rate "Reservation & Commodity"
 - **Production Area**
 - Reservation: \$0.2761/Dth of MDTQ per day
 - Commodity: \$0.0100/Dth
 - **Market Area**
 - Reservation: \$0.2150/Dth of MDTQ per day
 - Commodity: \$0.0149/Dth

FIRM STORAGE - FSS

- Stand alone firm Storage Service
- Available to any shipper provided storage capacity is available
- Shipper must have Transportation agreement with MDTQ greater than or equal to MDIQ & MDWQ
- Must nominate injections and withdrawals
- MDIQ restrictions
- MSQ equals MDWQ times 33
- Two-part rate "Reservation & Commodity", Injection and Withdrawal
 - **Deliverability Reservation:** \$0.0474/Dth of MDWQ per Day
 - **Capacity Reservation:** \$0.0014/Dth of MSQ per day
 - **Injection:** \$0.0175/Dth
 - **Withdrawal:** \$0.0175/Dth

FIRM STORAGE – FSS - INJECTION RATCHETS

MSQ Balance	MDIQ
Less than 62.5% of MSQ	.75% * MSQ
Greater than 62.5% and Less than 75%	.625% * MSQ
Greater than 75% and Less than 87.5%	.375% * MSQ
Greater than or equal to 87.5%	.25% * MSQ

FIRM STORAGE (MARKET BASED) - FS1

- Available to any shipper
- Must have FTS, SFT or ITS
- MSQ cannot exceed 100 times the MDTQ of the associated transportation agreements
- Must nominate injections and withdrawals
- MDIQ and MDWQ restrictions
- Storage inventory must be at 25% of MSQ each year by April 1
- Commodity plus Injection and Withdrawal Fee
 - **Reservation:** Market based, $MSQ \times \text{Reservation Rate}$
 - **Injection:** \$0.0175/Dth
 - **Withdrawal:** \$0.0175/Dth

TRANS-STORAGE – TSS

- No-Notice Service “only nominate receipts and non-primary deliveries”
- Bundled firm transportation and storage
- Available to any shipper provided space is available
- Available as TSS-P only, TSS-M Only or as both
- 1/3 - 1/2 from flowing gas
- 1/2 - 2/3 from storage
- Two-part rate “Reservation & Commodity”

TRANS-STORAGE – TSS – RATE STRUCTURE

○ **Production Area**

- ✦ Reservation-FSS-Deliverability: \$0.0474/Dth of MDWQ per Day
- ✦ Reservation-FSS-Capacity: \$0.0014/Dth of MSQ per day
- ✦ Reservation-FTS-P: \$0.2761/Dth of MDTQ per day
- ✦ Injection-FSS: \$0.0175/Dth
- ✦ Withdrawal-FSS: \$0.0175/Dth
- ✦ Commodity-FTS-P: \$0.0100/Dth

○ **Market Area**

- ✦ Reservation-FSS-Deliverability: \$0.0474/Dth of MDWQ per Day
- ✦ Reservation-FSS-Capacity: \$0.0014/Dth of MSQ per day
- ✦ Reservation-FTS-P: \$0.2761/Dth of Production MDTQ per day (if applicable)
- ✦ Reservation-FTS-M: \$0.2150/Dth of Market MDTQ per day
- ✦ Injection-FSS: \$0.0175/Dth
- ✦ Withdrawal-FSS: \$0.0175/Dth
- ✦ Commodity-FTS-P: \$0.0100/Dth (if applicable)
- ✦ Commodity-FTS-M: \$0.0149/Dth

SMALL CUSTOMER - TRANS-STORAGE - STS

- Small Customer No-Notice Service
- Bundled firm transportation and storage
- Available to LDC or municipality whose total demand is less than 10,000 Dth/d
- 1/3 - 1/2 from flowing gas
- 1/2 - 2/3 from storage
- Cannot release capacity
- One part rate
 - **Production Area**
 - Commodity: \$1.7312/Dth
 - **Market Area**
 - Commodity-STs-P: \$0.7298/Dth (if applicable)
 - Commodity-STs-M: \$1.2781/Dth

SMALL CUSTOMER

FIRM TRANSPORT – SFT

- Stand alone small customer firm transportation service
- Available to LDC or municipality whose total demand is less than 10,000 Dth/d
- Available as SFT-P only, SFT-M Only or as both
- One part rate
 - **Production Area**
 - Commodity: \$1.4317/Dth
 - **Market Area**
 - Commodity-SFT-P: \$0.7298/Dth (if applicable)
 - Commodity-SFT-M: \$1.0108/Dth

CRM SURCHARGE

- Effective 3/1/2023
 - **Production Area**
 - \$0.0109
 - Applied to TSS-P, FTS-P, STS-P, SFT-P, ITS-P
 - **Market Area**
 - \$0.0072
 - Applied to TSS-M, FTS-M, STS-M, SFT-M, ITS-M
 - **Storage**
 - \$0.0020
 - Applied to FSS, ISS, TSS-P, TSS-M, STS-P, STS-M

FUEL REIMBURSEMENT PERCENTAGES FOR ALL RATE SCHEDULES

Effective April 1, 2023*

	<u>Minimum %</u>	<u>Maximum %</u>
Storage Injection	3.24	3.24
Production Area	0.12	0.80
Market Area	0.12	0.58

**Adjusted April 1st of each year*

CUSTOMER SERVICE INNOVATION (CSI)

[HTTPS://CSI.SOUTHERNSTAR.COM](https://csi.southernstar.com)

The screenshot displays the Southern Star CSI web application. The top navigation bar includes the Southern Star logo, a search bar, and a 'Quick Links' dropdown menu. The main content area is divided into several sections:

- Customer Activities:** A sidebar menu on the left with options like Login, Informational Postings, Capacity, Gas Quality, Index of Customers, Locations, Notices, Posted Imbalances, Regulatory, Tariff, Transactional Reporting, Master Points, Electronic Forms, Service Request Forms, Other Postings, Gas Supplier Listing, Southern Star Home, Downloads, Search, Customer Activities, and Site Map.
- Capacity Map:** A map of the United States showing gas pipeline capacity. The map is color-coded by region: Great Plains (red), Midwest (blue), Southeast (green), and Southwest (orange). Major cities and states are labeled.
- Notices:** A table listing planned service outages. It is divided into 'CRITICAL (50)' and 'NON-CRITICAL (39)' sections. Each entry includes the outage ID, date, and a link to the notice.
- Deadlines:** A table showing gas delivery deadlines for various locations. It includes columns for ID, status (NOM, CON, SCH), and flow time.
- Weather:** A section displaying current weather conditions for four locations: Springfield, MO; Oklahoma City, OK; Wichita, KS; and Kansas City, KS. It shows temperature, humidity, and wind speed.

ACCESS TO CSI

SOUTHERN STAR
CENTRAL GAS PIPELINE
TSF 0070023

Quick Links: I want to...

Customer Activities

- Login
- Informational Postings
 - Capacity
 - Gas Quality
 - Index of Customers
 - Locations
 - Notices
 - Posted Imbalances
 - Regulatory
 - Tariff
 - Transactional Reporting
 - Master Points
 - Electronic Forms
 - CSI Access Form**
 - EDI Request Form
 - Service Request Forms
 - Other Postings
 - Gas Supplier Listing
 - Southern Star Home
 - Downloads
 - Search
 - Customer Activities
 - Site Map

Capacity Map

Map showing the Central Gas Pipeline network across the United States, with major cities and states labeled. The map is powered by Esri.


Notices

CRITICAL (50)	NON-CRITICAL (39)
Planned Service Outage 8188: Planned Service Outage – April 18, 2019 (Supersedes Notice ID 8187)	April 18, 2019
Planned Service Outage 8187: Planned Service Outage – April 15, 2019 (Supersedes Notice ID 8186)	April 15, 2019
Planned Service Outage 8186: Planned Service Outage – April 11, 2019 (Supersedes Notice ID 8183)	April 11, 2019
Planned Service Outage 8183: Planned Service Outage – April 5, 2019 (Supersedes Notice ID 8182)	April 5, 2019
Planned Service Outage 8182: Planned Service Outage – April 5, 2019 (Supersedes Notice ID 8181)	April 5, 2019
Planned Service Outage 8181: Planned Service Outage – April 4, 2019	April 4, 2019

Weather

Springfield, MO	Oklahoma City, OK
50°F 61°/34° 9%	51°F 66°/44° 4%
Wichita, KS	Kansas City, KS
50°F	51°F

COMPLETE “CSI ACCESS FORM”



TSP 00700623

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[About Us](#)
[Contact Us](#)
[Careers](#)
[Investors](#)
[Media](#)
[Privacy Policy](#)
[Terms of Service](#)

[Quick Links:](#) I want to...

[Customer Activities](#)
[Login](#)
[Informational Postings](#)
[Capacity](#)
[Gas Quality](#)
[Index of Customers](#)
[Locations](#)
[Notices](#)
[Posted Imbalances](#)
[Regulatory](#)
[Tariff](#)
[Transactional Reporting](#)
[Master Points](#)
[Electronic Forms](#)
[CSI Access Form](#)
[EDI Request Form](#)
[Service Request Forms](#)
[Other Postings](#)
[Gas Supplier Listing](#)
[Southern Star Home](#)
[Downloads](#)
[Search](#)
[Customer Activities](#)
[Site Map](#)

CSI Access Form:

Customer: Duns Number:

First Name: Last Name:

Middle Name: Job Title:

Begin Date:

Phone Number: Fax Number:

After Hours Phone:

Address Line 1:

Address Line 2:

Address Line 3:

City:

State:

Zip Code:

Email Address:

Contact Types:

<input type="checkbox"/> Capacity Release	<input type="checkbox"/> Confirm-After Hours	<input type="checkbox"/> Confirm-Pri
<input type="checkbox"/> Confirm-Sec	<input type="checkbox"/> Contracting - Pri	<input type="checkbox"/> Contracting - Sec
<input type="checkbox"/> Credit Rep	<input type="checkbox"/> Critical Notice	<input type="checkbox"/> Invoice OBA Primary
<input type="checkbox"/> Invoice OBA Secondary	<input type="checkbox"/> Invoice Primary	<input type="checkbox"/> Invoice Secondary
<input type="checkbox"/> Invoice View Only	<input type="checkbox"/> Measurement	<input type="checkbox"/> Nom-After Hrs
<input type="checkbox"/> Nom-Primary	<input type="checkbox"/> Non-Secondary	<input type="checkbox"/> OFO
<input type="checkbox"/> Service Request Approver	<input type="checkbox"/> Service Request Initiator	<input type="checkbox"/> View Only General

Preferred Invoicing Method:


Request Status:

Comments:

Note: Southern Star will give all approved users the ability to VIEW all areas, except for Invoices, within CSI as it relates to their company unless otherwise directed. To View Invoices, please select the Invoice View only box on the above Access Form.

CSI online training is available in the public area of the CSI system (<http://csi.sscgp.com>). Click on [CSI Instructional Tips](#) in the lower left hand corner to see a listing of several helpful options and notices. The last listing [Web Based Training](#) will walk you through CSI navigation and menus. This training will also instruct you on performing several common functions such as capacity release, nominations, confirmations, and PDA's. If you would like or require more personal training either over the phone or in person, please contact the CSI Help Desk at (270) 852-5123.

CSI: LOG IN TO SECURED AREA



Quick Links: I want to...

Login

Capacity

Gas Quality

Index of Customers

Locations

Notices

Posted Imbalances

Regulatory

Tariff

Transactional Reporting

Master Points

Electronic Forms

Service Request Forms

Other Postings

System Map

Open Season

Customer News

Contact Us

Report Reference List

Instructional Tips

Gas Purchases and Sales

Miscellaneous

Gas Supplier Listing

Southern Star Home

Downloads

Search

Customer Activities

Site Map

Instructional Tips

	Posting Category ▾	Effective Date/Time ▾	End Date/Time ▾	Posting ID ▾	Subject ▾
1	Instructional Tips	10/10/2016 12:47 AM	10/01/2025 01:00 AM	46726	Clearing Cache for Different Browser Types
2	Instructional Tips	12/07/2017 02:49 PM		23336	Report Subscription Tutorial
3	Instructional Tips	11/21/2017 10:02 AM	11/22/2017 12:00 AM	22609	Electronic Contracting Overview

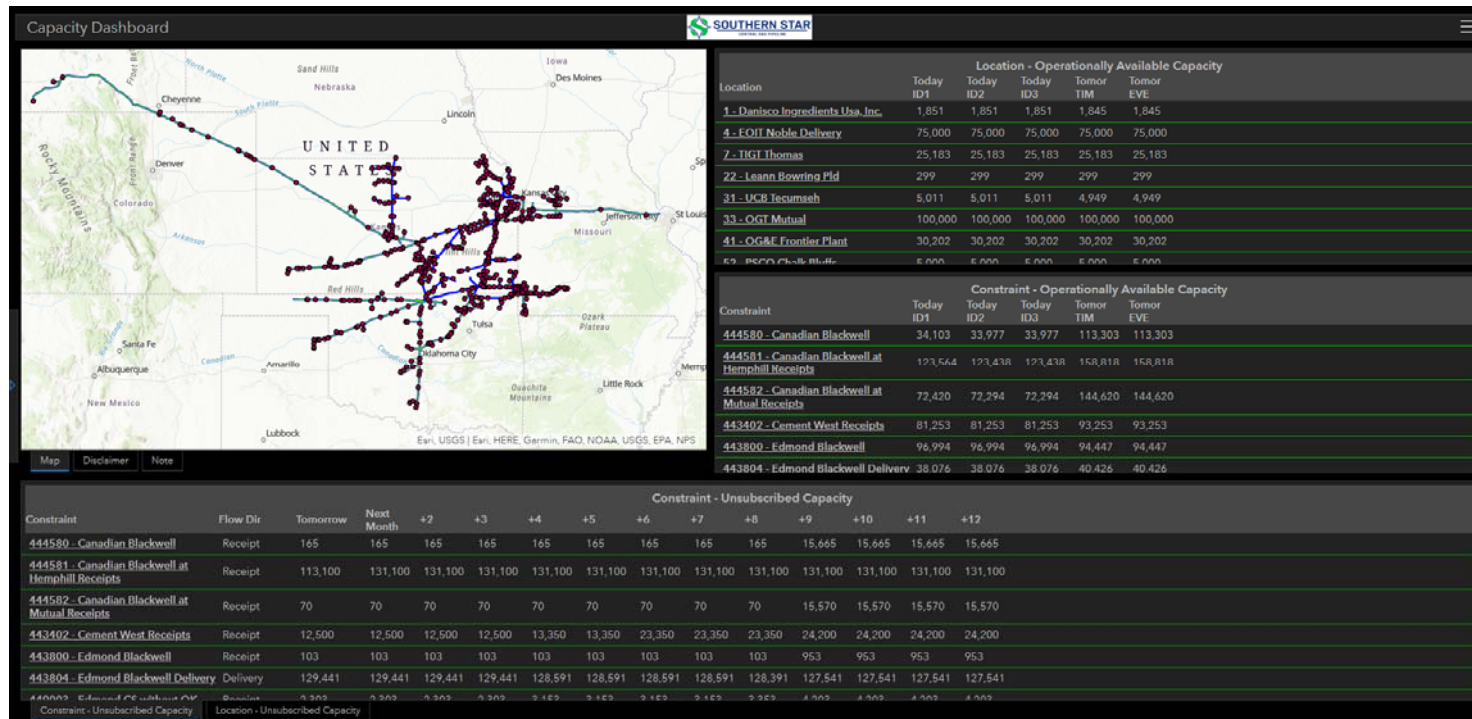
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PSO AND AVAILABLE CAPACITY DASHBOARDS

The screenshot displays the Southern Star Central Gas Pipeline website interface. On the left is a navigation menu with categories like Customer Activities, Informational Postings, and Notices. The main content area features a 'Capacity Map' of the United States with colored lines representing gas pipelines. On the right, a 'Notices' section lists various alerts. A 'Quick Links' dropdown menu is open in the top right corner, showing options such as 'Go to Customer Activities', 'Find a form', and 'Contact Us'. The 'Capacity Dashboard' and 'PSO Dashboard' links are highlighted with red circles.

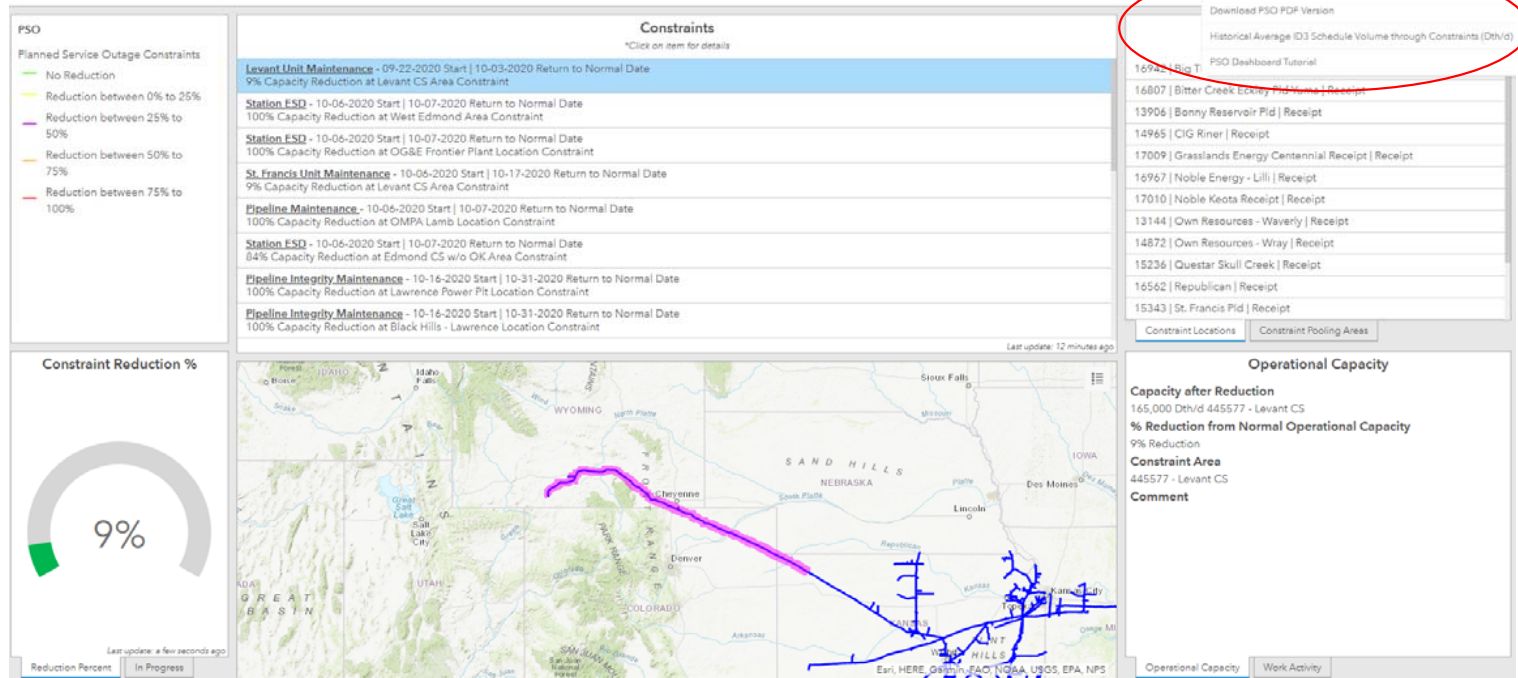
Access the PSO and Capacity Dashboards through the Quick Links on CSI
No Login necessary

AVAILABLE CAPACITY DASHBOARD



Quickly view all Unsubscribed, and Operatively Available Capacity on a Cycle-by-Cycle, Daily, and Term basis

PSO DASHBOARD



Quickly access maintenance information: Constraints and locations affected, volume reductions, duration.
Dashboard Tutorial and PDF version available by accessing the Options in the top right corner.

RESOURCE LIBRARY

- Customer Activities
- Login
- Informational Postings
 - Capacity
 - Gas Quality
 - Index of Customers
 - Locations
 - Notices
 - Posted Imbalances
 - Regulatory
 - Tariff
 - Transactional Reporting
 - Master Points
 - Electronic Forms
 - Service Request Forms
 - Other Postings
 - Gas Supplier Listing
 - Southern Star Home
 - Resource Library**
 - Downloads
 - Search
 - Customer Activities
 - Site Map

Capacity Map

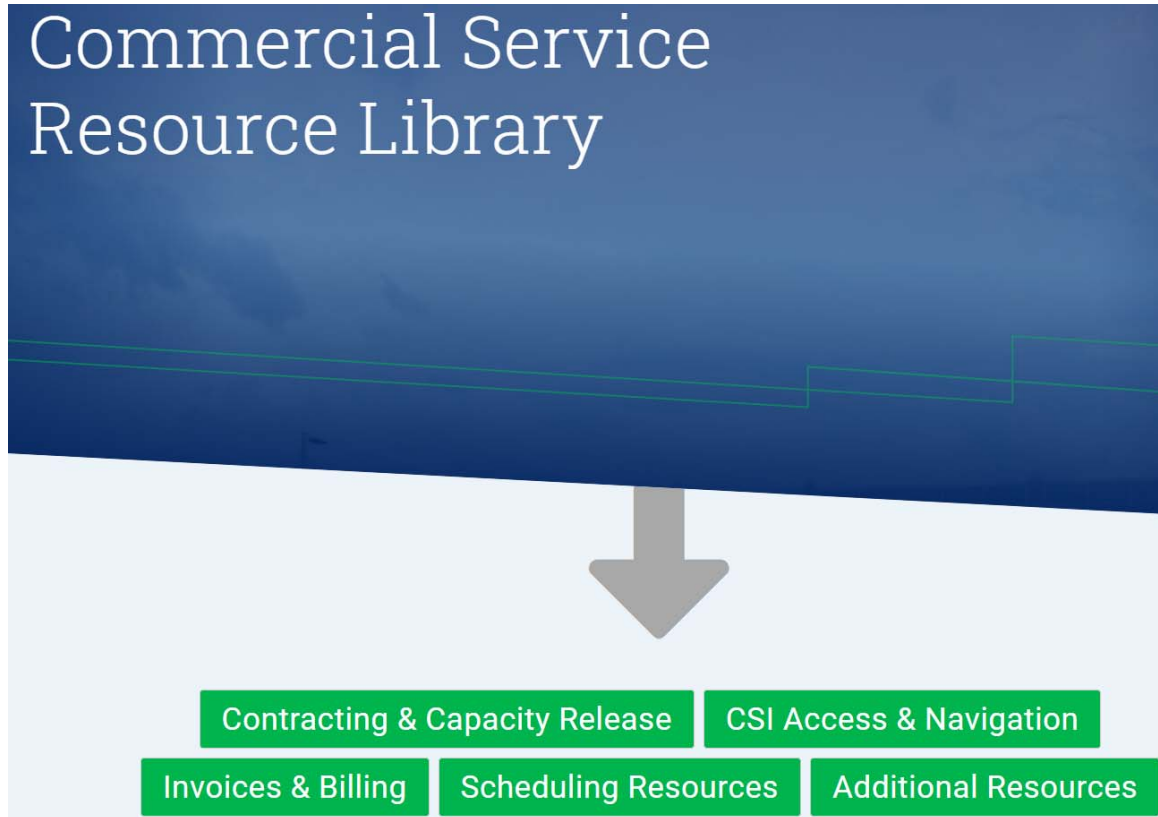
Deadlines

ID1	<input checked="" type="radio"/> NOM	<input type="radio"/> CON	Flow at 02:00 PM
	<input type="radio"/> SCH		
ID2	<input type="radio"/> NOM	<input type="radio"/> CON	Flow at 06:00 PM
	<input type="radio"/> SCH		
ID3	<input type="radio"/> NOM	<input type="radio"/> CON	Flow at 10:00 PM
	<input type="radio"/> SCH		
Timely	<input type="radio"/> NOM	<input type="radio"/> CON	Flow at 09:00 AM
	<input type="radio"/> SCH		
Evening	<input type="radio"/> NOM	<input type="radio"/> CON	Flow at 09:00 AM
	<input type="radio"/> SCH		

Weather

Springfield, MO 18°F 21°/20° 19%	Oklahoma City, OK 11°F 16°/15° 27%
Wichita, KS 12°F 24°/16° 1%	Kansas City, KS 12°F 25°/17° 1%

RESOURCE LIBRARY CONTINUED



SCHEDULING DEADLINES

Intraday (Same Day)

Nomination Deadline	Confirmation Deadline	Scheduled Quantity	Effective	Bumping	Nom. Type Ind.
10:00 a.m.	12:30 a.m.	1:00 p.m.	2:00 p.m.	Yes	(ID1)
2:30 p.m.	5:00 p.m.	5:30 p.m.	6:00 p.m.	Yes	(ID2)
7:00 p.m.	9:30 p.m.	10:00 p.m.	10:00 p.m.	No	(ID3)

Timely/Evening (Next Day)

Nomination Deadline	Confirmation Deadline	Scheduled Quantity	Effective	Bumping	Nom. Type Ind.
1:00 p.m.	4:30 p.m.	5:00 p.m.	9:00 a.m.	Yes	(T)
6:00 p.m.	8:30 p.m.	9:00 p.m.	9:00 a.m.	Yes	(E)

The end date for nominations and reports is an “up to” date, not an inclusive date.

IMBALANCE CALCULATION

- Current Imbalance equals allocated deliveries less net receipts (allocated receipts less fuel), including any prior month adjustments.
 - **Positive** Imbalances are owed from the Customer to SSC.
 - **Negative** imbalances are owed from SSC to the Customer.
- Cumulative Imbalances include prior month ending imbalances, current month imbalance, and any transfers or storage transactions.

CUSTOMER IMBALANCES

For cash out purposes, imbalances are summarized at the customer level.

The customer summary includes transportation and pooling agreements.

This summary **does not** include Park & Loan or Storage agreements.

CASH OUT CALCULATION

- **Month 1** – The first month there are out of tolerance volumes, no cash out is calculated.
- **Month 2** – The second month a customer is out of tolerance in the same direction, a cash out will be calculated on the lowest out of tolerance of the two months:
 - *greater of 1,000 Dth or + 5% of actual deliveries*

CASH OUT CALCULATION

Net monthly imbalances which are not resolved by the end of the first month following the month in which the imbalance occurred, and which exceed the greater of (1) 1,000 Dth, or (2) $\pm 5\%$ of actual deliveries to the Customer shall be cashed out according to the following schedules:

Receipts in excess of deliveries shall be purchased by SSC from the shipper at the following prices:

Up to 5% or 1000 Dth	N/A
$\geq 5\%$ but less than 10%	.7 x spot price
$\geq 10\%$ but less than 15%	.6 x spot price
$\geq 15\%$.5 x spot price

Deliveries in excess of receipts shall be sold by SSC to the shipper at the following prices:

Up to 5% or 1000 Dth	N/A
$\geq 5\%$ but less than 10%	1.3 x spot price
$\geq 10\%$ but less than 15%	1.4 x spot Price
$\geq 15\%$	1.5 x spot price



SOUTHERN STAR[®]
CENTRAL GAS PIPELINE

Questions?

Please contact any Southern Star Representative