

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079355972 13465BlueMark Energy, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28174	Market	900	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2	
						12514								
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>			April 01, 2019 9:00 am							
<b>Contract End Date:</b>		May 01, 2019		<b>Contract Entitlement End Date/Time:</b>			May 01, 2019 9:00 am							
						<b>Posting Date/Time:</b>		April 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N												
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Reservation	0.146200	0.031000												

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

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Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28180	Market	900	FTS	New	TA16345	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		April 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		April 01, 2019 9:00 am						
<b>Contract End Date:</b>		May 01, 2019			<b>Contract Entitlement End Date/Time:</b>		May 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		April 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.031000											

Loc	Location Purpose Description	Location Name
16949	Delivery Location	Summit Branson
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

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Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28181	Market	2,000	FTS	New	TA10757	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
						12514							

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** May 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 01, 2019 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.031000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28190	Market	4,000	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>					<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>					<b>Contract Entitlement Begin Date/Time:</b>		June 01, 2019 9:00 am						
<b>Contract End Date:</b>					<b>Contract Entitlement End Date/Time:</b>		July 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		June 01, 2019 12:00 AM						
<b>SICR Ind:</b>					<b>Business Day Indicator:</b>		N Y						
<b>Recall/Reput:</b>					RD/RR								
<b>Recall/Reput Terms:</b>					Capacity recallable - based on operational requirements.								
<b>Recall Notif Timely:</b>					<b>Recall Notif EE:</b>	<b>Recall Notif Eve:</b>	<b>Recall Notif ID1:</b>	<b>Recall Notif ID2:</b>	<b>Recall Notif ID3:</b>	Y Y Y Y Y			
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>					Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided								
<b>Rate Form/Type Desc:</b>					<b>Reservation Rate Basis Description:</b>		Reservation charge only Per Day						
<b>IBR Ind:</b>					<b>Mkt Based Rate Ind:</b>		N N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.031000											

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28196	Market	4,000	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>					<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>					<b>Contract Entitlement Begin Date/Time:</b>		May 01, 2019 9:00 am						
<b>Contract End Date:</b>					<b>Contract Entitlement End Date/Time:</b>		June 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		May 01, 2019 12:00 AM						
<b>SICR Ind:</b>					<b>Business Day Indicator:</b>		N Y						
<b>Recall/Reput:</b>					RD/RR								
<b>Recall/Reput Terms:</b>					Capacity recallable - based on operational requirements.								
<b>Recall Notif Timely:</b>					<b>Recall Notif EE:</b>	<b>Recall Notif Eve:</b>	<b>Recall Notif ID1:</b>	<b>Recall Notif ID2:</b>	<b>Recall Notif ID3:</b>	Y Y Y Y Y			
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>					Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided								
<b>Rate Form/Type Desc:</b>					<b>Reservation Rate Basis Description:</b>		Reservation charge only Per Day						
<b>IBR Ind:</b>					<b>Mkt Based Rate Ind:</b>		N N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.031000											

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

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Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28345	Production	1,000	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>					<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>					<b>Contract Entitlement Begin Date/Time:</b>		March 28, 2019 9:00 am						
<b>Contract End Date:</b>					<b>Contract Entitlement End Date/Time:</b>		March 29, 2019 9:00 am						
					<b>Posting Date/Time:</b>		March 28, 2019 12:00 AM						
<b>SICR Ind:</b>					<b>Business Day Indicator:</b>		N Y						
<b>Recall/Reput:</b>					RD/RR								
<b>Recall/Reput Terms:</b>					Subject to SNGMo operating conditions.								
<b>Recall Notif Timely:</b>					<b>Recall Notif EE:</b>	<b>Recall Notif Eve:</b>	<b>Recall Notif ID1:</b>	<b>Recall Notif ID2:</b>	<b>Recall Notif ID3:</b>	Y Y Y Y Y			
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>					Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided								
<b>Rate Form/Type Desc:</b>					<b>Reservation Rate Basis Description:</b>		Reservation charge only Per Day						
<b>IBR Ind:</b>					<b>Mkt Based Rate Ind:</b>		N N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.065000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16967	Receipt Location	Noble Energy - Lilli

Terms/Notes:

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Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28346	Production	400	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		April 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		April 01, 2019 9:00 am						
<b>Contract End Date:</b>		April 09, 2019			<b>Contract Entitlement End Date/Time:</b>		April 09, 2019 9:00 am						
					<b>Posting Date/Time:</b>		April 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Subject to SNGMo operating conditions.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.055000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

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Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28428	Production	400	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	N	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		April 09, 2019			<b>Contract Entitlement Begin Date/Time:</b>		April 09, 2019 9:00 am						
<b>Contract End Date:</b>		April 17, 2019			<b>Contract Entitlement End Date/Time:</b>		April 17, 2019 9:00 am						
		<b>Posting Date/Time:</b>			April 09, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Operational Requirements of Summit											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.065000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:



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Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28463	Production	400	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		April 18, 2019			<b>Contract Entitlement Begin Date/Time:</b>		April 18, 2019 9:00 am						
<b>Contract End Date:</b>		April 24, 2019			<b>Contract Entitlement End Date/Time:</b>		April 24, 2019 9:00 am						
		<b>Posting Date/Time:</b>			April 18, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Operational Requirements of Summit											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.055000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

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Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28488	Market	4,000	FTS	New	TA20684	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		April 19, 2019			<b>Contract Entitlement Begin Date/Time:</b>		April 19, 2019 9:00 am						
<b>Contract End Date:</b>		April 23, 2019			<b>Contract Entitlement End Date/Time:</b>		April 23, 2019 9:00 am						
					<b>Posting Date/Time:</b>		April 19, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Summit Operational Requirements											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.030000											

Loc	Location Purpose Description	Location Name
16962	Delivery Location	Summit Sedalia
16592	Receipt Location	TIGT Sugar Creek

Terms/Notes:

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Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28512	Production	600	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
						12514							

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	April 24, 2019	<b>Contract Entitlement Begin Date/Time:</b>	April 24, 2019 9:00 am
<b>Contract End Date:</b>	May 01, 2019	<b>Contract Entitlement End Date/Time:</b>	May 01, 2019 9:00 am
		<b>Posting Date/Time:</b>	April 24, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	Operational Requirements of Summit		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.060000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

**Terms/Notes:**

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28537	Production	400	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		May 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		May 01, 2019 9:00 am						
<b>Contract End Date:</b>		May 08, 2019			<b>Contract Entitlement End Date/Time:</b>		May 08, 2019 9:00 am						
					<b>Posting Date/Time:</b>		May 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Summit Operational Requirements											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.050000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28590	Production	400	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		May 08, 2019			<b>Contract Entitlement Begin Date/Time:</b>		May 08, 2019 9:00 am						
<b>Contract End Date:</b>		May 17, 2019			<b>Contract Entitlement End Date/Time:</b>		May 17, 2019 9:00 am						
					<b>Posting Date/Time:</b>		May 08, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Summit Operational Requirements											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.055000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28603	Production	400	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		May 17, 2019			<b>Contract Entitlement Begin Date/Time:</b>		May 17, 2019 9:00 am						
<b>Contract End Date:</b>		June 01, 2019			<b>Contract Entitlement End Date/Time:</b>		June 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		May 17, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Summit Operational Requirements											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.050000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28645	Production	300	FTS	New	TA814	177053308 12514	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Summit Operational Requirements  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28338	Market	400	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** November 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Paul Miller.



# Capacity Release Transactional Report

**Active Date : 06/22/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28392	Production	6,500	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2	
							1511							
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>			April 01, 2019 9:00 am							
<b>Contract End Date:</b>		April 02, 2019		<b>Contract Entitlement End Date/Time:</b>			April 02, 2019 9:00 am							
				<b>Posting Date/Time:</b>			April 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR												
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b>		No												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.500000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28409	Production	11,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 03, 2019			<b>Contract Entitlement Begin Date/Time:</b>			April 03, 2019 9:00 am							
<b>Contract End Date:</b>		April 04, 2019			<b>Contract Entitlement End Date/Time:</b>			April 04, 2019 9:00 am							
					<b>Posting Date/Time:</b>			April 03, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.580000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 625275755 127BP Energy Company

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28437	Production	11,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 10, 2019  
**Contract End Date:** April 11, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 10, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 11, 2019 9:00 am  
**Posting Date/Time:** April 10, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.500000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 625275755 127BP Energy Company

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28443	Production	11,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 12, 2019  
**Contract End Date:** April 13, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 12, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 13, 2019 9:00 am  
**Posting Date/Time:** April 12, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.510000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 625275755 127BP Energy Company

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28451	Production	11,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 13, 2019  
**Contract End Date:** April 16, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 13, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 16, 2019 9:00 am  
**Posting Date/Time:** April 13, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity is recallable but not reputable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.480000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28477	Production	11,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 18, 2019			<b>Contract Entitlement Begin Date/Time:</b>			April 18, 2019 9:00 am							
<b>Contract End Date:</b>		April 19, 2019			<b>Contract Entitlement End Date/Time:</b>			April 19, 2019 9:00 am							
					<b>Posting Date/Time:</b>			April 18, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.450000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28496	Production	11,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 22, 2019			<b>Contract Entitlement Begin Date/Time:</b>			April 22, 2019 9:00 am							
<b>Contract End Date:</b>		April 23, 2019			<b>Contract Entitlement End Date/Time:</b>			April 23, 2019 9:00 am							
					<b>Posting Date/Time:</b>			April 22, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.350000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28497	Production	11,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 19, 2019			<b>Contract Entitlement Begin Date/Time:</b>			April 19, 2019 9:00 am							
<b>Contract End Date:</b>		April 22, 2019			<b>Contract Entitlement End Date/Time:</b>			April 22, 2019 9:00 am							
					<b>Posting Date/Time:</b>			April 19, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.350000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28538	Production	7,500	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	April 27, 2019	<b>Contract Entitlement Begin Date/Time:</b>	April 27, 2019 9:00 am
<b>Contract End Date:</b>	May 01, 2019	<b>Contract Entitlement End Date/Time:</b>	May 01, 2019 9:00 am
		<b>Posting Date/Time:</b>	April 27, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	24 hour notice or less during an OFO		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28575	Production	6,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 03, 2019			<b>Contract Entitlement Begin Date/Time:</b>			May 03, 2019 9:00 am							
<b>Contract End Date:</b>		May 04, 2019			<b>Contract Entitlement End Date/Time:</b>			May 04, 2019 9:00 am							
					<b>Posting Date/Time:</b>			May 03, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.300000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28609	Production	7,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	May 21, 2019	<b>Contract Entitlement Begin Date/Time:</b>	May 21, 2019 9:00 am
<b>Contract End Date:</b>	May 25, 2019	<b>Contract Entitlement End Date/Time:</b>	May 25, 2019 9:00 am
		<b>Posting Date/Time:</b>	May 21, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	24 hour notice or less during an OFO		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28624	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 25, 2019		<b>Contract Entitlement Begin Date/Time:</b>		May 25, 2019 9:00 am							
<b>Contract End Date:</b>		May 29, 2019		<b>Contract Entitlement End Date/Time:</b>		May 29, 2019 9:00 am							
				<b>Posting Date/Time:</b>		May 25, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28628	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 25, 2019		<b>Contract Entitlement Begin Date/Time:</b>		May 25, 2019 9:00 am							
<b>Contract End Date:</b>		May 29, 2019		<b>Contract Entitlement End Date/Time:</b>		May 29, 2019 9:00 am							
				<b>Posting Date/Time:</b>		May 25, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28635	Production	5,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 29, 2019			<b>Contract Entitlement Begin Date/Time:</b>		May 29, 2019 9:00 am							
<b>Contract End Date:</b>		June 01, 2019			<b>Contract Entitlement End Date/Time:</b>		June 01, 2019 9:00 am							
		<b>Posting Date/Time:</b>			May 29, 2019 12:00 AM									
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.090000												

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28701	Production	10,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 11, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 11, 2019 9:00 am							
<b>Contract End Date:</b>		June 15, 2019		<b>Contract Entitlement End Date/Time:</b>		June 15, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 11, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28728	Production	10,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 15, 2019		<b>Contract Entitlement Begin Date/Time:</b>			June 15, 2019 9:00 am							
<b>Contract End Date:</b>		June 22, 2019		<b>Contract Entitlement End Date/Time:</b>			June 22, 2019 9:00 am							
		<b>Posting Date/Time:</b>			June 15, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b>		No												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.090000												

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 625275755 127BP Energy Company

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28754	Production	10,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 22, 2019  
**Contract End Date:** July 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 22, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 22, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 838611739 13063Centerpoint Energy Services, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28278	Production	575	FTS	New	TA814	177053308 12514	Summit Natural Gas of Missouri, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** November 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Subject to SNGMo operating conditions.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 838611739 13063Centerpoint Energy Services, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28303	Market	39	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** October 01, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2021 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

- Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy or Aquila Inc. for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and
- Acquiring Shipper of capacity must execute affidavit with Black Hills Energy that it will use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 838611739 13063Centerpoint Energy Services, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28304	Production	59	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** October 01, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2021 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15266	Receipt Location	CIG Floris

**Terms/Notes:**

- Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy or Aquila Inc. for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and
- Acquiring Shipper of capacity must execute affidavit with Black Hills Energy that it will use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		838611739 13063Centerpoint Energy Services, Inc.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28472	Production	52	FTS	New	TS557	625371880	Empire District Gas Company, The	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>			May 01, 2019 9:00 am							
<b>Contract End Date:</b>		October 01, 2019			<b>Contract Entitlement End Date/Time:</b>			October 01, 2019 9:00 am							
					<b>Posting Date/Time:</b>			May 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b>		No													
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 838611739 13063Centerpoint Energy Services, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28473	Market	52	FTS	New	TS557	625371880 11896	Empire District Gas Company, The	NONE	OTH	2	N	1	2

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	May 01, 2019	<b>Contract Entitlement Begin Date/Time:</b>	May 01, 2019 9:00 am
<b>Contract End Date:</b>	October 01, 2019	<b>Contract Entitlement End Date/Time:</b>	October 01, 2019 9:00 am
		<b>Posting Date/Time:</b>	May 01, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	YD/YR		
<b>Recall/Reput Terms:</b>	Capacity recallable but not reputtable.		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

Loc	Location Purpose Description	Location Name
113872	Delivery Location	Lexington-Richmond-Henrietta
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 945601599 9522CIMA Energy, LTD

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28287	Production	7,500	FTS	New	TA8664	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** November 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.120000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West.. Release done with Troy Kelly.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 945601599 9522CIMA Energy, LTD														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28293	Production	1,200	FTS	New	TA13105	196394956	Devlar Energy Marketing, LLC	NONE	OTH	2	N	1		2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		April 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2019			<b>Contract Entitlement End Date/Time:</b>		November 01, 2019 9:00 am							
					<b>Posting Date/Time:</b>		April 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>									
<b>Recall/Reput:</b>		NO												
<b>Recall/Reput Terms:</b>														
<b>Recall Notif Timely:</b>		<b>Recall Notif EE:</b>			<b>Recall Notif Eve:</b>			<b>Recall Notif ID1:</b>		<b>Recall Notif ID2:</b>		<b>Recall Notif ID3:</b>		
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally														
<b>Right to Amend Primary Points Terms:</b> Receipt points are Double Eagle & Echo Springs														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>			<b>Rate Charged</b>									
Commodity		0.012900			0.012900									
Reservation		0.205400			0.110000									

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 945601599 9522CIMA Energy, LTD																																																																																																																																																																																																																																																											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel																																																																																																																																																																																																																																														
RA28307	Market	1,900	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2																																																																																																																																																																																																																																														
<table border="0"> <tr> <td><b>Rpt Lvl Desc:</b></td> <td>Contract</td> <td><b>Loc/QTI Desc:</b></td> <td colspan="11">Receipt point(s) to delivery point(s) quantity</td> </tr> <tr> <td><b>Contract Begin Date:</b></td> <td>April 01, 2019</td> <td><b>Contract Entitlement Begin Date/Time:</b></td> <td>April 01, 2019</td> <td>9:00 am</td> <td colspan="9"></td> </tr> <tr> <td><b>Contract End Date:</b></td> <td>May 01, 2019</td> <td><b>Contract Entitlement End Date/Time:</b></td> <td>May 01, 2019</td> <td>9:00 am</td> <td colspan="9"></td> </tr> <tr> <td></td> <td></td> <td><b>Posting Date/Time:</b></td> <td colspan="11">April 01, 2019 12:00 AM</td> </tr> <tr> <td><b>SICR Ind:</b></td> <td>N</td> <td><b>Business Day Indicator:</b></td> <td colspan="11">N</td> </tr> <tr> <td><b>Recall/Reput:</b></td> <td colspan="13">RD/RR</td> </tr> <tr> <td><b>Recall/Reput Terms:</b></td> <td colspan="13">Recallable all cycles</td> </tr> <tr> <td><b>Recall Notif Timely:</b></td> <td>Y</td> <td><b>Recall Notif EE:</b></td> <td>Y</td> <td><b>Recall Notif Eve:</b></td> <td>Y</td> <td><b>Recall Notif ID1:</b></td> <td>Y</td> <td><b>Recall Notif ID2:</b></td> <td>Y</td> <td><b>Recall Notif ID3:</b></td> <td colspan="3">Y</td> </tr> <tr> <td><b>Right to Amend Primary Points Indicator Description:</b></td> <td colspan="13">No</td> </tr> <tr> <td><b>Right to Amend Primary Points Terms:</b></td> <td colspan="13"></td> </tr> <tr> <td><b>Surchg Ind Desc:</b></td> <td colspan="13">Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided</td> </tr> <tr> <td><b>Rate Form/Type Desc:</b></td> <td colspan="2">Volumetric charge only</td> <td><b>Reservation Rate Basis Description:</b></td> <td colspan="10">Per Day</td> </tr> <tr> <td><b>IBR Ind:</b></td> <td colspan="2">N</td> <td><b>Mkt Based Rate Ind:</b></td> <td colspan="10">N</td> </tr> <tr> <td colspan="14"><b>Rate Charged - Non-IBR:</b></td> </tr> <tr> <td><b>Rate Id Desc</b></td> <td><b>Maximum Tariff Rate</b></td> <td colspan="12"><b>Rate Charged</b></td> </tr> <tr> <td>Commodity</td> <td>0.012800</td> <td colspan="12">0.012800</td> </tr> <tr> <td>Volumetric</td> <td>0.146200</td> <td colspan="12">0.055000</td> </tr> </table>														<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity											<b>Contract Begin Date:</b>	April 01, 2019	<b>Contract Entitlement Begin Date/Time:</b>	April 01, 2019	9:00 am										<b>Contract End Date:</b>	May 01, 2019	<b>Contract Entitlement End Date/Time:</b>	May 01, 2019	9:00 am												<b>Posting Date/Time:</b>	April 01, 2019 12:00 AM											<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	N											<b>Recall/Reput:</b>	RD/RR													<b>Recall/Reput Terms:</b>	Recallable all cycles													<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			<b>Right to Amend Primary Points Indicator Description:</b>	No													<b>Right to Amend Primary Points Terms:</b>														<b>Surchg Ind Desc:</b>	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													<b>Rate Form/Type Desc:</b>	Volumetric charge only		<b>Reservation Rate Basis Description:</b>	Per Day										<b>IBR Ind:</b>	N		<b>Mkt Based Rate Ind:</b>	N										<b>Rate Charged - Non-IBR:</b>														<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												Commodity	0.012800	0.012800												Volumetric	0.146200	0.055000											
<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity																																																																																																																																																																																																																																																								
<b>Contract Begin Date:</b>	April 01, 2019	<b>Contract Entitlement Begin Date/Time:</b>	April 01, 2019	9:00 am																																																																																																																																																																																																																																																							
<b>Contract End Date:</b>	May 01, 2019	<b>Contract Entitlement End Date/Time:</b>	May 01, 2019	9:00 am																																																																																																																																																																																																																																																							
		<b>Posting Date/Time:</b>	April 01, 2019 12:00 AM																																																																																																																																																																																																																																																								
<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	N																																																																																																																																																																																																																																																								
<b>Recall/Reput:</b>	RD/RR																																																																																																																																																																																																																																																										
<b>Recall/Reput Terms:</b>	Recallable all cycles																																																																																																																																																																																																																																																										
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y																																																																																																																																																																																																																																																
<b>Right to Amend Primary Points Indicator Description:</b>	No																																																																																																																																																																																																																																																										
<b>Right to Amend Primary Points Terms:</b>																																																																																																																																																																																																																																																											
<b>Surchg Ind Desc:</b>	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided																																																																																																																																																																																																																																																										
<b>Rate Form/Type Desc:</b>	Volumetric charge only		<b>Reservation Rate Basis Description:</b>	Per Day																																																																																																																																																																																																																																																							
<b>IBR Ind:</b>	N		<b>Mkt Based Rate Ind:</b>	N																																																																																																																																																																																																																																																							
<b>Rate Charged - Non-IBR:</b>																																																																																																																																																																																																																																																											
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>																																																																																																																																																																																																																																																									
Commodity	0.012800	0.012800																																																																																																																																																																																																																																																									
Volumetric	0.146200	0.055000																																																																																																																																																																																																																																																									

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		945601599	9522CIMA Energy, LTD										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28558	Market	1,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		May 01, 2019 9:00 am							
<b>Contract End Date:</b>		June 01, 2019		<b>Contract Entitlement End Date/Time:</b>		June 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		May 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.080000											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		945601599 9522CIMA Energy, LTD												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28673	Market	700	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.100000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959 9947Clearwater Enterprises, L.L.C.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA27806	Market	900	FTS	New	TA797	177053308 12514	Summit Natural Gas of Missouri, Inc.	NONE	OTH	2	Y	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		April 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		April 01, 2019 9:00 am								
<b>Contract End Date:</b>		April 01, 2020			<b>Contract Entitlement End Date/Time:</b>		April 01, 2020 9:00 am								
		<b>Posting Date/Time:</b>			April 01, 2019 12:00 AM										
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Operational Relief													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012800	0.012800													
Reservation	0.146200	0.070000													

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959		9947Clearwater Enterprises, L.L.C.									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28311	Market	1,900	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		April 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		April 01, 2019 9:00 am						
<b>Contract End Date:</b>		May 01, 2019			<b>Contract Entitlement End Date/Time:</b>		May 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		April 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Recallable all cycles											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.075000											

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 095421959 9947Clearwater Enterprises, L.L.C.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28312	Production	300	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.085000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959		9947Clearwater Enterprises, L.L.C.										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28347	Market	900	FTS	New	RA28159	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		May 01, 2019 9:00 am							
<b>Contract End Date:</b>		June 01, 2019			<b>Contract Entitlement End Date/Time:</b>		June 01, 2019 9:00 am							
					<b>Posting Date/Time:</b>		May 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Reservation	0.146200	0.050000												

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 095421959 9947Clearwater Enterprises, L.L.C.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28348	Market	200	FTS	New	RA28153	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1

11527

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 01, 2019  
**Contract End Date:** June 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 01, 2019 9:00 am  
**Posting Date/Time:** May 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:



# Capacity Release Transactional Report

**Active Date : 06/22/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959 9947Clearwater Enterprises, L.L.C.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28349	Market	600	FTS	New	RA28160	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1		
11527															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>			June 01, 2019 9:00 am							
<b>Contract End Date:</b>		July 01, 2019			<b>Contract Entitlement End Date/Time:</b>			July 01, 2019 9:00 am							
					<b>Posting Date/Time:</b>			June 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012800	0.012800													
Reservation	0.146200	0.050000													

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959 9947Clearwater Enterprises, L.L.C.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28350	Market	200	FTS	New	RA28154	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1		
<b>Rpt Lvl Desc:</b>					<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>					<b>Contract Entitlement Begin Date/Time:</b>		June 01, 2019 9:00 am								
<b>Contract End Date:</b>					<b>Contract Entitlement End Date/Time:</b>		July 01, 2019 9:00 am								
					<b>Posting Date/Time:</b>		June 01, 2019 12:00 AM								
<b>SICR Ind:</b>					<b>Business Day Indicator:</b>		N Y								
<b>Recall/Reput:</b>					RD/RR										
<b>Recall/Reput Terms:</b>					Capacity recallable - based on operational requirements.										
<b>Recall Notif Timely:</b>					<b>Recall Notif EE:</b>	<b>Recall Notif Eve:</b>	<b>Recall Notif ID1:</b>	<b>Recall Notif ID2:</b>	<b>Recall Notif ID3:</b>	Y Y Y Y Y					
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>					Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided										
<b>Rate Form/Type Desc:</b>					<b>Reservation Rate Basis Description:</b>		Reservation charge only Per Day								
<b>IBR Ind:</b>					<b>Mkt Based Rate Ind:</b>		N N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012800	0.012800													
Reservation	0.146200	0.050000													

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959		9947Clearwater Enterprises, L.L.C.									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28693	Production	350	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		June 06, 2019			<b>Contract Entitlement Begin Date/Time:</b>		June 06, 2019 9:00 am						
<b>Contract End Date:</b>		June 30, 2019			<b>Contract Entitlement End Date/Time:</b>		June 30, 2019 9:00 am						
					<b>Posting Date/Time:</b>		June 06, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Dependent on Summit Operational Requirements											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.050000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28292	Market	20,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		April 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		April 01, 2019 9:00 am						
<b>Contract End Date:</b>		November 01, 2019			<b>Contract Entitlement End Date/Time:</b>		November 01, 2019 9:00 am						
		<b>Posting Date/Time:</b>			April 01, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.055000											

Loc	Location Purpose Description	Location Name
24280	Delivery Location	Topeka
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28294	Market	7,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 01, 2019  
**Contract End Date:** October 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2019 9:00 am  
**Posting Date/Time:** May 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28301	Production	102	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** October 01, 2021

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2021 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15266	Receipt Location	CIG Floris

**Terms/Notes:**

- Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy or Aquila Inc. for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and
- Acquiring Shipper of capacity must execute affidavit with Black Hills Energy that it will use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28302	Market	102	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** October 01, 2021

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2021 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

- Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy or Aquila Inc. for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and
- Acquiring Shipper of capacity must execute affidavit with Black Hills Energy that it will use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28313	Market	10,500	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
						14357									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.055000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface
999021	Receipt Location	Mkt Storage

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28320	Market	8,000	FTS	New	RA28123	124847810	Southwest Energy, LP	NONE	OTH	2	N	1	1		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		March 26, 2019			<b>Contract Entitlement Begin Date/Time:</b>		March 26, 2019 9:00 am								
<b>Contract End Date:</b>		March 27, 2019			<b>Contract Entitlement End Date/Time:</b>		March 27, 2019 9:00 am								
					<b>Posting Date/Time:</b>		March 26, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012800	0.012800													
Volumetric	0.146200	0.120000													

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28344	Production	2,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		April 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		April 01, 2019 9:00 am								
<b>Contract End Date:</b>		May 01, 2019			<b>Contract Entitlement End Date/Time:</b>		May 01, 2019 9:00 am								
					<b>Posting Date/Time:</b>		April 01, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.080000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 06/22/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28359	Market	5,100	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	March 28, 2019	<b>Contract Entitlement Begin Date/Time:</b>	March 28, 2019 9:00 am
<b>Contract End Date:</b>	March 29, 2019	<b>Contract Entitlement End Date/Time:</b>	March 29, 2019 9:00 am
		<b>Posting Date/Time:</b>	March 28, 2019 12:00 AM
<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	OD/OR		
<b>Recall/Reput Terms:</b>	Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.140000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

**Active Date : 06/22/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28375	Production	3,000	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.		OTH	2	N	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		April 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		April 01, 2019 9:00 am						
<b>Contract End Date:</b>		November 01, 2019			<b>Contract Entitlement End Date/Time:</b>		November 01, 2019 9:00 am						
		<b>Posting Date/Time:</b>			April 01, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
590	Delivery Location	Wellington
6706	Delivery Location	Augusta & Leon
18356	Delivery Location	Newton
27035	Delivery Location	Derby
27092	Delivery Location	Wichita
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28384	Market	3,700	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** March 30, 2019  
**Contract End Date:** April 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** March 30, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 01, 2019 9:00 am  
**Posting Date/Time:** March 30, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.140000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28393	Market	6,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** May 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 01, 2019 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.140000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28394	Production	1,749	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		April 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		April 01, 2019 9:00 am								
<b>Contract End Date:</b>		April 02, 2019			<b>Contract Entitlement End Date/Time:</b>		April 02, 2019 9:00 am								
					<b>Posting Date/Time:</b>		April 01, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		recallable and reputable all cycles any cycle													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.065000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

**Terms/Notes:**

Prearranged Grove to CNEGSA

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28400	Market	1,720	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 02, 2019  
**Contract End Date:** May 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 02, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 01, 2019 9:00 am  
**Posting Date/Time:** April 02, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** recallable and reputable  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.065000

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

prearranged between Grove and CNEGSA



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28401	Market	1,075	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2
7484													
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity					
<b>Contract Begin Date:</b>		April 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>			April 01, 2019 9:00 am					
<b>Contract End Date:</b>		April 02, 2019			<b>Contract Entitlement End Date/Time:</b>			April 02, 2019 9:00 am					
					<b>Posting Date/Time:</b>			April 01, 2019 12:00 AM					
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y					
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		recallable and reputable											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day					
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N					
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.065000											

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

prearranged between Grove and CNEGSA

# Capacity Release Transactional Report

**Active Date : 06/22/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28402	Production	1,749	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	April 02, 2019	<b>Contract Entitlement Begin Date/Time:</b>	April 02, 2019 9:00 am
<b>Contract End Date:</b>	May 01, 2019	<b>Contract Entitlement End Date/Time:</b>	May 01, 2019 9:00 am
		<b>Posting Date/Time:</b>	April 02, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	recallable and reputable all cycles any cycle		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.065000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

**Terms/Notes:**

Prearranged Grove to CNEGSA

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28407	Production	2,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 02, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 02, 2019 9:00 am							
<b>Contract End Date:</b>		April 03, 2019		<b>Contract Entitlement End Date/Time:</b>		April 03, 2019 9:00 am							
				<b>Posting Date/Time:</b>		April 02, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28435	Market	2,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 10, 2019		<b>Contract Entitlement Begin Date/Time:</b>			April 10, 2019 9:00 am							
<b>Contract End Date:</b>		April 11, 2019		<b>Contract Entitlement End Date/Time:</b>			April 11, 2019 9:00 am							
		<b>Posting Date/Time:</b>			April 10, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.140000												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28438	Market	6,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 11, 2019  
**Contract End Date:** April 13, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 11, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 13, 2019 9:00 am  
**Posting Date/Time:** April 11, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N

**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.140000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28478	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 18, 2019  
**Contract End Date:** April 19, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 18, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 19, 2019 9:00 am  
**Posting Date/Time:** April 18, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28479	Market	3,000	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 18, 2019  
**Contract End Date:** April 19, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 18, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 19, 2019 9:00 am  
**Posting Date/Time:** April 18, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28493	Market	3,700	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 19, 2019  
**Contract End Date:** April 23, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 19, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 23, 2019 9:00 am  
**Posting Date/Time:** April 19, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28494	Production	4,100	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 19, 2019  
**Contract End Date:** April 23, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 19, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 23, 2019 9:00 am  
**Posting Date/Time:** April 19, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28501	Production	24	FTS	New	TS557	625371880	Empire District Gas Company, The	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		May 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		May 01, 2019 9:00 am								
<b>Contract End Date:</b>		October 01, 2019			<b>Contract Entitlement End Date/Time:</b>		October 01, 2019 9:00 am								
					<b>Posting Date/Time:</b>		May 01, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtalbe.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28502	Market	24	FTS	New	TS557	625371880	Empire District Gas Company, The	NONE	OTH	2	N	1	2		
Rpt Lvl Desc:		Contract			Loc/QTI Desc:		Receipt point(s) to delivery point(s) quantity								
Contract Begin Date:		May 01, 2019			Contract Entitlement Begin Date/Time:		May 01, 2019 9:00 am								
Contract End Date:		October 01, 2019			Contract Entitlement End Date/Time:		October 01, 2019 9:00 am								
					Posting Date/Time:		May 01, 2019 12:00 AM								
SICR Ind:		N			Business Day Indicator:		Y								
Recall/Reput:		YD/YR													
Recall/Reput Terms:		Capacity recallable but not reputtable.													
Recall Notif Timely:		Y	Recall Notif EE:	Y	Recall Notif Eve:	Y	Recall Notif ID1:	Y	Recall Notif ID2:	Y	Recall Notif ID3:	Y			
Right to Amend Primary Points Indicator Description:		No													
Right to Amend Primary Points Terms:															
Surchg Ind Desc:		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
Rate Form/Type Desc:		Reservation charge only			Reservation Rate Basis Description:		Per Day								
IBR Ind:		N			Mkt Based Rate Ind:		N								
Rate Charged - Non-IBR:															
Rate Id Desc	Maximum Tariff Rate	Rate Charged													
Commodity	0.012800	0.012800													
Reservation	0.146200	0.146200													

Loc	Location Purpose Description	Location Name
113872	Delivery Location	Lexington-Richmond-Henrietta
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28509	Market	3,700	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		April 23, 2019			<b>Contract Entitlement Begin Date/Time:</b>		April 23, 2019 9:00 am						
<b>Contract End Date:</b>		April 24, 2019			<b>Contract Entitlement End Date/Time:</b>		April 24, 2019 9:00 am						
		<b>Posting Date/Time:</b>			April 23, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.050000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28510	Production	4,100	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 23, 2019  
**Contract End Date:** April 24, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 23, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 24, 2019 9:00 am  
**Posting Date/Time:** April 23, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28518	Market	1,500	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 24, 2019  
**Contract End Date:** April 25, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 24, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 25, 2019 9:00 am  
**Posting Date/Time:** April 24, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28519	Production	4,100	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		April 24, 2019			<b>Contract Entitlement Begin Date/Time:</b>		April 24, 2019 9:00 am						
<b>Contract End Date:</b>		April 25, 2019			<b>Contract Entitlement End Date/Time:</b>		April 25, 2019 9:00 am						
		<b>Posting Date/Time:</b>			April 24, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28523	Production	4,100	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		April 25, 2019			<b>Contract Entitlement Begin Date/Time:</b>		April 25, 2019 9:00 am						
<b>Contract End Date:</b>		April 27, 2019			<b>Contract Entitlement End Date/Time:</b>		April 27, 2019 9:00 am						
		<b>Posting Date/Time:</b>			April 25, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28535	Market	1,720	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		May 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		May 01, 2019 9:00 am								
<b>Contract End Date:</b>		June 01, 2019			<b>Contract Entitlement End Date/Time:</b>		June 01, 2019 9:00 am								
					<b>Posting Date/Time:</b>		May 01, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		recallable and reputable													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012800	0.012800													
Volumetric	0.146200	0.060000													

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

prearranged between Grove and CNEGSA

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28536	Production	3,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.		OTH	2	N	2	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 01, 2019  
**Contract End Date:** October 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2019 9:00 am  
**Posting Date/Time:** May 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No  
**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.101000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**  
The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28539	Production	1,500	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 27, 2019  
**Contract End Date:** May 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 27, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 01, 2019 9:00 am  
**Posting Date/Time:** April 27, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28541	Production	1,749	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 01, 2019  
**Contract End Date:** June 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 01, 2019 9:00 am  
**Posting Date/Time:** May 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** recallable and reputable all cycles any cycle  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.202540

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

**Terms/Notes:**

Prearranged Grove to CNEGSA

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28630	Market	3,300	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 25, 2019  
**Contract End Date:** May 29, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 25, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 29, 2019 9:00 am  
**Posting Date/Time:** May 25, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.100000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28631	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 25, 2019		<b>Contract Entitlement Begin Date/Time:</b>		May 25, 2019 9:00 am							
<b>Contract End Date:</b>		June 01, 2019		<b>Contract Entitlement End Date/Time:</b>		June 01, 2019 9:00 am							
		<b>Posting Date/Time:</b>		May 25, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.050000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28643	Production	76	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** October 01, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2021 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15011	Receipt Location	EOIT Noble
15266	Receipt Location	CIG Floris
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

- Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and
- Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28644	Market	76	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** October 01, 2021

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2021 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

- Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and
- Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28646	Production	1,749	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		June 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		June 01, 2019 9:00 am						
<b>Contract End Date:</b>		July 01, 2019			<b>Contract Entitlement End Date/Time:</b>		July 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		June 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		recallable and reputable all cycles any cycle											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.085000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

**Terms/Notes:**

Prearranged Grove to CNEGSA

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28647	Market	1,720	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>			June 01, 2019 9:00 am							
<b>Contract End Date:</b>		July 01, 2019			<b>Contract Entitlement End Date/Time:</b>			July 01, 2019 9:00 am							
					<b>Posting Date/Time:</b>			June 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		recallable and reputable													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012800	0.012800													
Volumetric	0.146200	0.060000													

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

prearranged between Grove and CNEGSA

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28651	Market	5,300	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 30, 2019		<b>Contract Entitlement Begin Date/Time:</b>			May 30, 2019 9:00 am							
<b>Contract End Date:</b>		May 31, 2019		<b>Contract Entitlement End Date/Time:</b>			May 31, 2019 9:00 am							
		<b>Posting Date/Time:</b>			May 30, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.100000												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28665	Market	6,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 31, 2019		<b>Contract Entitlement Begin Date/Time:</b>			May 31, 2019 9:00 am							
<b>Contract End Date:</b>		June 01, 2019		<b>Contract Entitlement End Date/Time:</b>			June 01, 2019 9:00 am							
		<b>Posting Date/Time:</b>			May 31, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.100000												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28666	Market	5,200	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 31, 2019		<b>Contract Entitlement Begin Date/Time:</b>			May 31, 2019 9:00 am							
<b>Contract End Date:</b>		June 01, 2019		<b>Contract Entitlement End Date/Time:</b>			June 01, 2019 9:00 am							
		<b>Posting Date/Time:</b>			May 31, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.100000												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28672	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>			June 01, 2019 9:00 am							
<b>Contract End Date:</b>		June 04, 2019		<b>Contract Entitlement End Date/Time:</b>			June 04, 2019 9:00 am							
		<b>Posting Date/Time:</b>			June 01, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.090000												

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28689	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 05, 2019  
**Contract End Date:** June 06, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 05, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 06, 2019 9:00 am  
**Posting Date/Time:** June 05, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28691	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 06, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 06, 2019 9:00 am							
<b>Contract End Date:</b>		June 07, 2019		<b>Contract Entitlement End Date/Time:</b>		June 07, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 06, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28698	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 08, 2019  
**Contract End Date:** June 11, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 08, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 11, 2019 9:00 am  
**Posting Date/Time:** June 08, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28703	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 11, 2019  
**Contract End Date:** June 12, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 11, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 12, 2019 9:00 am  
**Posting Date/Time:** June 11, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28706	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 12, 2019  
**Contract End Date:** June 13, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 12, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 13, 2019 9:00 am  
**Posting Date/Time:** June 12, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28710	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 13, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 13, 2019 9:00 am							
<b>Contract End Date:</b>		June 14, 2019		<b>Contract Entitlement End Date/Time:</b>		June 14, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 13, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28720	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 14, 2019			<b>Contract Entitlement Begin Date/Time:</b>		June 14, 2019 9:00 am							
<b>Contract End Date:</b>		June 15, 2019			<b>Contract Entitlement End Date/Time:</b>		June 15, 2019 9:00 am							
		<b>Posting Date/Time:</b>			June 14, 2019 12:00 AM									
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b>		No												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.090000												

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28731	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 15, 2019  
**Contract End Date:** June 25, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 15, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 25, 2019 9:00 am  
**Posting Date/Time:** June 15, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		142405666 10122Coffeyville Resources Refining & Marketing, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28374	Market	8,156	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2019		<b>Contract Entitlement End Date/Time:</b>		November 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		April 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.050000											

Loc	Location Purpose Description	Location Name
206	Delivery Location	Arma-Girard-Pittsburg
13644	Delivery Location	Kansas City, Kansas
16952	Delivery Location	Overland Park
20764	Delivery Location	Parsons
24280	Delivery Location	Topeka
29001	Delivery Location	Atchison
29002	Delivery Location	Emporia
29003	Delivery Location	Leavenworth
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 142405666 10122Coffeyville Resources Refining & Marketing, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28376	Market	9,844	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080120548 13709Conexus Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA27554	Market	25,000	FTS	New	RA27444	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	1		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>			April 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2019			<b>Contract Entitlement End Date/Time:</b>			November 01, 2019 9:00 am							
		<b>Posting Date/Time:</b>			April 01, 2019 12:00 AM										
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012800	0.012800													
Volumetric	0.146200	0.165000													

Loc	Location Purpose Description	Location Name
37175	Delivery Location	EGT Jane - Delivery
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of spire Missouri West. Release done with Brian Russell.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080120548 13709Conexus Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28343	Production	15,000	FTS	New	TA13280	0792548282626	Kansas Gas Service, a division of ONE Gas, Inc.		OTH	2	N	2	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2019		<b>Contract Entitlement End Date/Time:</b>		November 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		April 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.157000											

Loc	Location Purpose Description	Location Name
510	Delivery Location	Clearwater
610	Delivery Location	Ks Prd Domestic
27020	Delivery Location	Bentley
27035	Delivery Location	Derby
27050	Delivery Location	Haysville
27085	Delivery Location	Valley Center
27092	Delivery Location	Wichita
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080120548 13709Conexus Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28391	Production	4,400	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		April 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>			April 01, 2019 9:00 am								
<b>Contract End Date:</b>		April 02, 2019		<b>Contract Entitlement End Date/Time:</b>			April 02, 2019 9:00 am								
				<b>Posting Date/Time:</b>			April 01, 2019 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y								
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y								
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	1.010000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 080120548 13709Conexus Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28534	Production	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.		OTH	2	N	2	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 01, 2019  
**Contract End Date:** October 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2019 9:00 am  
**Posting Date/Time:** May 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.096000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080120548 13709Conexus Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28574	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 03, 2019		<b>Contract Entitlement Begin Date/Time:</b>		May 03, 2019 9:00 am							
<b>Contract End Date:</b>		May 04, 2019		<b>Contract Entitlement End Date/Time:</b>		May 04, 2019 9:00 am							
				<b>Posting Date/Time:</b>		May 03, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 080120548 13709Conexus Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28623	Production	3,635	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	May 24, 2019	<b>Contract Entitlement Begin Date/Time:</b>	May 24, 2019 9:00 am
<b>Contract End Date:</b>	May 25, 2019	<b>Contract Entitlement End Date/Time:</b>	May 25, 2019 9:00 am
		<b>Posting Date/Time:</b>	May 24, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	24 hour notice or less during an OFO		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080120548 13709Conexus Energy, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28633	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2	

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	May 29, 2019	<b>Contract Entitlement Begin Date/Time:</b>	May 29, 2019 9:00 am
<b>Contract End Date:</b>	May 30, 2019	<b>Contract Entitlement End Date/Time:</b>	May 30, 2019 9:00 am
		<b>Posting Date/Time:</b>	May 29, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	24 hour notice or less during an OFO		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080120548 13709Conexus Energy, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28648	Production	4,926	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2	

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	May 30, 2019	<b>Contract Entitlement Begin Date/Time:</b>	May 30, 2019 9:00 am
<b>Contract End Date:</b>	May 31, 2019	<b>Contract Entitlement End Date/Time:</b>	May 31, 2019 9:00 am
		<b>Posting Date/Time:</b>	May 30, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	24 hour notice or less during an OFO		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 080120548 13709Conexus Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28686	Production	4,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 04, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 04, 2019 9:00 am							
<b>Contract End Date:</b>		June 05, 2019		<b>Contract Entitlement End Date/Time:</b>		June 05, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 04, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080120548 13709Conexus Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28688	Production	9,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 05, 2019  
**Contract End Date:** June 06, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 05, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 06, 2019 9:00 am  
**Posting Date/Time:** June 05, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 080120548 13709Conexus Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28692	Production	4,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 06, 2019  
**Contract End Date:** June 07, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 06, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 07, 2019 9:00 am  
**Posting Date/Time:** June 06, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080120548 13709Conexus Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28696	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 07, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 07, 2019 9:00 am							
<b>Contract End Date:</b>		June 08, 2019		<b>Contract Entitlement End Date/Time:</b>		June 08, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 07, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080120548 13709Conexus Energy, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28697	Production	1,933	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 08, 2019			<b>Contract Entitlement Begin Date/Time:</b>		June 08, 2019 9:00 am							
<b>Contract End Date:</b>		June 11, 2019			<b>Contract Entitlement End Date/Time:</b>		June 11, 2019 9:00 am							
		<b>Posting Date/Time:</b>			June 08, 2019 12:00 AM									
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.090000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 080120548 13709Conexus Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28702	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 11, 2019  
**Contract End Date:** June 12, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 11, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 12, 2019 9:00 am  
**Posting Date/Time:** June 11, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 080120548 13709Conexus Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28707	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 12, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 12, 2019 9:00 am							
<b>Contract End Date:</b>		June 14, 2019		<b>Contract Entitlement End Date/Time:</b>		June 14, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 12, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080120548 13709Conexus Energy, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28727	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 15, 2019			<b>Contract Entitlement Begin Date/Time:</b>		June 15, 2019 9:00 am							
<b>Contract End Date:</b>		June 18, 2019			<b>Contract Entitlement End Date/Time:</b>		June 18, 2019 9:00 am							
		<b>Posting Date/Time:</b>			June 15, 2019 12:00 AM									
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.090000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 080120548 13709Conexus Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28736	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 18, 2019  
**Contract End Date:** June 19, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 18, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 19, 2019 9:00 am  
**Posting Date/Time:** June 18, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 001368265 1053ConocoPhillips Company

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28469	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 17, 2019  
**Contract End Date:** April 23, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 17, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 23, 2019 9:00 am  
**Posting Date/Time:** April 17, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 963870089 12770Encore Energy Services, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28297	Market	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
16952	Delivery Location	Overland Park
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		963870089 12770Encore Energy Services, Inc.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28315	Market	12,500	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
							14357								

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** April 01, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 01, 2020 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.070000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface
999021	Receipt Location	Mkt Storage

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		963870089 12770Encore Energy Services, Inc.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28322	Production	3,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		963870089 12770Encore Energy Services, Inc.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28323	Production	1,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		April 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		April 01, 2019 9:00 am								
<b>Contract End Date:</b>		May 01, 2019			<b>Contract Entitlement End Date/Time:</b>		May 01, 2019 9:00 am								
					<b>Posting Date/Time:</b>		April 01, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.080000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 963870089 12770Encore Energy Services, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28389	Production	1,500	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** May 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 963870089 12770Encore Energy Services, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28390	Production	2,000	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 124416152 13481ETC Marketing, LTD

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28305	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** November 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.275000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		006965842 2643Kansas City Power And Light Company											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28475	Market	30,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 01, 2019  
**Contract End Date:** October 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2019 9:00 am  
**Posting Date/Time:** May 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
148	Delivery Location	Hawthorn Power Plant
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006965842 2643Kansas City Power And Light Company															
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28526	Production	5,061	FTS	New	TA8664	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		May 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		May 01, 2019 9:00 am								
<b>Contract End Date:</b>		June 01, 2019			<b>Contract Entitlement End Date/Time:</b>		June 01, 2019 9:00 am								
		<b>Posting Date/Time:</b>			May 01, 2019 12:00 AM										
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.050000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West.. Release done with Gary Gottsch.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		006965842 2643Kansas City Power And Light Company											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28527	Production	24,939	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 01, 2019  
**Contract End Date:** June 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 01, 2019 9:00 am  
**Posting Date/Time:** May 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16813	Receipt Location	Cheyenne Plains - Sand Dune

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006965842 2643Kansas City Power And Light Company															
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28621	Production	30,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1		2	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		June 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		June 01, 2019 9:00 am								
<b>Contract End Date:</b>		October 01, 2019			<b>Contract Entitlement End Date/Time:</b>		October 01, 2019 9:00 am								
					<b>Posting Date/Time:</b>		June 01, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.050000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006966055 7921KCP&L Greater Missouri Operations Company														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28314	Market	6,500	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		April 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2019			<b>Contract Entitlement End Date/Time:</b>		November 01, 2019 9:00 am							
					<b>Posting Date/Time:</b>		April 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		Recallable all cycles												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.055000												

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006966055 7921KCP&L Greater Missouri Operations Company														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28324	Production	5,500	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2	
						14357								

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** November 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15266	Receipt Location	CIG Floris
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006966055 7921KCP&L Greater Missouri Operations Company														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28325	Production	1,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b> Contract					<b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b> April 01, 2019					<b>Contract Entitlement Begin Date/Time:</b> April 01, 2019 9:00 am									
<b>Contract End Date:</b> November 01, 2019					<b>Contract Entitlement End Date/Time:</b> November 01, 2019 9:00 am									
					<b>Posting Date/Time:</b> April 01, 2019 12:00 AM									
<b>SICR Ind:</b> N					<b>Business Day Indicator:</b> N									
<b>Recall/Reput:</b> RD/RR														
<b>Recall/Reput Terms:</b> Recallable all cycles														
<b>Recall Notif Timely:</b> Y					<b>Recall Notif EE:</b> Y					<b>Recall Notif Eve:</b> Y				
					<b>Recall Notif ID1:</b> Y					<b>Recall Notif ID2:</b> Y				
										<b>Recall Notif ID3:</b> Y				
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided														
<b>Rate Form/Type Desc:</b> Volumetric charge only														
<b>IBR Ind:</b> N					<b>Reservation Rate Basis Description:</b> Per Day									
					<b>Mkt Based Rate Ind:</b> N									
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>			<b>Rate Charged</b>									
Commodity		0.012900			0.012900									
Volumetric		0.205400			0.080000									

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006966055 7921KCP&L Greater Missouri Operations Company														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28622	Production	15,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** October 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM  
**SICR Ind:** N  
**Business Day Indicator:** Y  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16813	Receipt Location	Cheyenne Plains - Sand Dune

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 006966055 7921KCP&L Greater Missouri Operations Company

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28650	Market	15,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** October 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N

**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
146	Delivery Location	Greenwood Power Plant
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 832703297 12571Koch Energy Services, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28266	Market	10,000	FTS	New	RA28099	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	1

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.158600

Loc	Location Purpose Description	Location Name
37175	Delivery Location	EGT Jane - Delivery
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of spire Missouri West. Release done with Benjamin Post.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		832703297 12571Koch Energy Services, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28556	Production	14,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>			May 01, 2019 9:00 am							
<b>Contract End Date:</b>		May 02, 2019			<b>Contract Entitlement End Date/Time:</b>			May 02, 2019 9:00 am							
					<b>Posting Date/Time:</b>			May 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.330000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		832703297 12571Koch Energy Services, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28582	Production	6,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 04, 2019			<b>Contract Entitlement Begin Date/Time:</b>			May 04, 2019 9:00 am							
<b>Contract End Date:</b>		May 07, 2019			<b>Contract Entitlement End Date/Time:</b>			May 07, 2019 9:00 am							
					<b>Posting Date/Time:</b>			May 04, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.380000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 9712Lifeline Foods

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28298	Market	3,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.080000

Loc	Location Purpose Description	Location Name
16952	Delivery Location	Overland Park
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28316	Production	5,000	FTS	New	TA883	809024784 12373	Black Hills Utility Holdings, Inc.	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		March 26, 2019			<b>Contract Entitlement Begin Date/Time:</b>		March 26, 2019 9:00 am								
<b>Contract End Date:</b>		March 27, 2019			<b>Contract Entitlement End Date/Time:</b>		March 27, 2019 9:00 am								
					<b>Posting Date/Time:</b>		March 26, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.100000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28332	Production	5,000	FTS	New	TA883	809024784	Black Hills Utility Holdings, Inc.	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		March 27, 2019			<b>Contract Entitlement Begin Date/Time:</b>			March 27, 2019 9:00 am							
<b>Contract End Date:</b>		March 28, 2019			<b>Contract Entitlement End Date/Time:</b>			March 28, 2019 9:00 am							
					<b>Posting Date/Time:</b>			March 27, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.100000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28337	Production	9,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** March 27, 2019  
**Contract End Date:** March 28, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** March 27, 2019 9:00 am  
**Contract Entitlement End Date/Time:** March 28, 2019 9:00 am  
**Posting Date/Time:** March 27, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reupptable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.070000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28358	Production	5,000	FTS	New	TA883	809024784	Black Hills Utility Holdings, Inc.	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		March 28, 2019			<b>Contract Entitlement Begin Date/Time:</b>			March 28, 2019 9:00 am							
<b>Contract End Date:</b>		March 29, 2019			<b>Contract Entitlement End Date/Time:</b>			March 29, 2019 9:00 am							
					<b>Posting Date/Time:</b>			March 28, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.100000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28363	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		March 28, 2019		<b>Contract Entitlement Begin Date/Time:</b>		March 28, 2019 9:00 am							
<b>Contract End Date:</b>		March 29, 2019		<b>Contract Entitlement End Date/Time:</b>		March 29, 2019 9:00 am							
				<b>Posting Date/Time:</b>		March 28, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.130000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28365	Production	4,281	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** March 28, 2019  
**Contract End Date:** March 29, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** March 28, 2019 9:00 am  
**Contract Entitlement End Date/Time:** March 29, 2019 9:00 am  
**Posting Date/Time:** March 28, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28370	Production	5,000	FTS	New	TA883	809024784 12373	Black Hills Utility Holdings, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** March 29, 2019  
**Contract End Date:** April 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** March 29, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 01, 2019 9:00 am  
**Posting Date/Time:** March 29, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.100000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28371	Production	9,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		March 29, 2019			<b>Contract Entitlement Begin Date/Time:</b>			March 29, 2019 9:00 am							
<b>Contract End Date:</b>		March 31, 2019			<b>Contract Entitlement End Date/Time:</b>			March 31, 2019 9:00 am							
					<b>Posting Date/Time:</b>			March 29, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.100000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28377	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		March 29, 2019		<b>Contract Entitlement Begin Date/Time:</b>		March 29, 2019 9:00 am							
<b>Contract End Date:</b>		April 01, 2019		<b>Contract Entitlement End Date/Time:</b>		April 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		March 29, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.150000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28385	Production	9,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		March 31, 2019		<b>Contract Entitlement Begin Date/Time:</b>			March 31, 2019 9:00 am								
<b>Contract End Date:</b>		April 01, 2019		<b>Contract Entitlement End Date/Time:</b>			April 01, 2019 9:00 am								
				<b>Posting Date/Time:</b>			March 31, 2019 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y								
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.100000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28388	Production	14,200	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2	
1511														
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>			April 01, 2019 9:00 am							
<b>Contract End Date:</b>		April 02, 2019		<b>Contract Entitlement End Date/Time:</b>			April 02, 2019 9:00 am							
				<b>Posting Date/Time:</b>			April 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR												
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b>				No										
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.100000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28403	Production	3,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 02, 2019			<b>Contract Entitlement Begin Date/Time:</b>			April 02, 2019 9:00 am							
<b>Contract End Date:</b>		April 03, 2019			<b>Contract Entitlement End Date/Time:</b>			April 03, 2019 9:00 am							
					<b>Posting Date/Time:</b>			April 02, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.080000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28404	Production	4,189	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 02, 2019  
**Contract End Date:** April 03, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 02, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 03, 2019 9:00 am  
**Posting Date/Time:** April 02, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28406	Production	4,103	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 02, 2019  
**Contract End Date:** April 03, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 02, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 03, 2019 9:00 am  
**Posting Date/Time:** April 02, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28415	Production	4,103	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 05, 2019  
**Contract End Date:** April 06, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 05, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 06, 2019 9:00 am  
**Posting Date/Time:** April 05, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28416	Production	4,189	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 05, 2019  
**Contract End Date:** April 06, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 05, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 06, 2019 9:00 am  
**Posting Date/Time:** April 05, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28421	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 06, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 06, 2019 9:00 am							
<b>Contract End Date:</b>		April 09, 2019		<b>Contract Entitlement End Date/Time:</b>		April 09, 2019 9:00 am							
				<b>Posting Date/Time:</b>		April 06, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28422	Production	4,103	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 06, 2019  
**Contract End Date:** April 09, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 06, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 09, 2019 9:00 am  
**Posting Date/Time:** April 06, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28423	Production	4,189	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 06, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 06, 2019 9:00 am							
<b>Contract End Date:</b>		April 09, 2019		<b>Contract Entitlement End Date/Time:</b>		April 09, 2019 9:00 am							
				<b>Posting Date/Time:</b>		April 06, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28429	Production	11,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 09, 2019			<b>Contract Entitlement Begin Date/Time:</b>			April 09, 2019 9:00 am							
<b>Contract End Date:</b>		April 10, 2019			<b>Contract Entitlement End Date/Time:</b>			April 10, 2019 9:00 am							
					<b>Posting Date/Time:</b>			April 09, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N													
<b>Mkt Based Rate Ind:</b>		N													
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.500000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28432	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 09, 2019  
**Contract End Date:** April 10, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 09, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 10, 2019 9:00 am  
**Posting Date/Time:** April 09, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.300000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28442	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
							1511						

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 12, 2019  
**Contract End Date:** April 13, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 12, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 13, 2019 9:00 am  
**Posting Date/Time:** April 12, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28448	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		April 13, 2019		<b>Contract Entitlement Begin Date/Time:</b>			April 13, 2019 9:00 am								
<b>Contract End Date:</b>		April 16, 2019		<b>Contract Entitlement End Date/Time:</b>			April 16, 2019 9:00 am								
				<b>Posting Date/Time:</b>			April 13, 2019 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y								
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity is recallable but not reputable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.200000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28454	Production	3,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
							14357								

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	April 16, 2019	<b>Contract Entitlement Begin Date/Time:</b>	April 16, 2019 9:00 am
<b>Contract End Date:</b>	April 17, 2019	<b>Contract Entitlement End Date/Time:</b>	April 17, 2019 9:00 am
		<b>Posting Date/Time:</b>	April 16, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	N
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	Recallable all cycles.		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28455	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		April 16, 2019		<b>Contract Entitlement Begin Date/Time:</b>			April 16, 2019 9:00 am								
<b>Contract End Date:</b>		April 17, 2019		<b>Contract Entitlement End Date/Time:</b>			April 17, 2019 9:00 am								
				<b>Posting Date/Time:</b>			April 16, 2019 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y								
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.300000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036		12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28456	Production	11,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b> Contract						<b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b> April 16, 2019						<b>Contract Entitlement Begin Date/Time:</b> April 16, 2019 9:00 am									
<b>Contract End Date:</b> April 17, 2019						<b>Contract Entitlement End Date/Time:</b> April 17, 2019 9:00 am									
						<b>Posting Date/Time:</b> April 16, 2019 12:00 AM									
<b>SICR Ind:</b> N						<b>Business Day Indicator:</b> Y									
<b>Recall/Reput:</b> YD/YR															
<b>Recall/Reput Terms:</b> Capacity recallable but not reputtable.															
<b>Recall Notif Timely:</b> Y						<b>Recall Notif EE:</b> Y		<b>Recall Notif Eve:</b> Y		<b>Recall Notif ID1:</b> Y		<b>Recall Notif ID2:</b> Y		<b>Recall Notif ID3:</b> Y	
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided															
<b>Rate Form/Type Desc:</b> Reservation charge only						<b>Reservation Rate Basis Description:</b> Per Day									
<b>IBR Ind:</b> N						<b>Mkt Based Rate Ind:</b> N									
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>		<b>Rate Charged</b>											
Commodity		0.012900		0.012900											
Reservation		0.205400		0.650000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28457	Production	5,500	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 16, 2019  
**Contract End Date:** April 17, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 16, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 17, 2019 9:00 am  
**Posting Date/Time:** April 16, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28458	Production	4,103	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 16, 2019  
**Contract End Date:** April 17, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 16, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 17, 2019 9:00 am  
**Posting Date/Time:** April 16, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28459	Production	4,189	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 16, 2019  
**Contract End Date:** April 17, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 16, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 17, 2019 9:00 am  
**Posting Date/Time:** April 16, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28464	Production	3,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 17, 2019  
**Contract End Date:** April 18, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 17, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 18, 2019 9:00 am  
**Posting Date/Time:** April 17, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28465	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 17, 2019			<b>Contract Entitlement Begin Date/Time:</b>			April 17, 2019 9:00 am							
<b>Contract End Date:</b>		April 18, 2019			<b>Contract Entitlement End Date/Time:</b>			April 18, 2019 9:00 am							
					<b>Posting Date/Time:</b>			April 17, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.200000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28466	Production	11,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 17, 2019			<b>Contract Entitlement Begin Date/Time:</b>			April 17, 2019 9:00 am							
<b>Contract End Date:</b>		April 18, 2019			<b>Contract Entitlement End Date/Time:</b>			April 18, 2019 9:00 am							
					<b>Posting Date/Time:</b>			April 17, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.300000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28467	Production	5,500	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 17, 2019  
**Contract End Date:** April 18, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 17, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 18, 2019 9:00 am  
**Posting Date/Time:** April 17, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28468	Production	4,103	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 17, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 17, 2019 9:00 am							
<b>Contract End Date:</b>		April 18, 2019		<b>Contract Entitlement End Date/Time:</b>		April 18, 2019 9:00 am							
				<b>Posting Date/Time:</b>		April 17, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28470	Production	4,189	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 17, 2019  
**Contract End Date:** April 18, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 17, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 18, 2019 9:00 am  
**Posting Date/Time:** April 17, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28474	Production	3,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		April 18, 2019			<b>Contract Entitlement Begin Date/Time:</b>		April 18, 2019 9:00 am								
<b>Contract End Date:</b>		May 01, 2019			<b>Contract Entitlement End Date/Time:</b>		May 01, 2019 9:00 am								
					<b>Posting Date/Time:</b>		April 18, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.090000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28476	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 18, 2019			<b>Contract Entitlement Begin Date/Time:</b>			April 18, 2019 9:00 am							
<b>Contract End Date:</b>		April 19, 2019			<b>Contract Entitlement End Date/Time:</b>			April 19, 2019 9:00 am							
					<b>Posting Date/Time:</b>			April 18, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.150000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28480	Production	5,500	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 18, 2019  
**Contract End Date:** April 19, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 18, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 19, 2019 9:00 am  
**Posting Date/Time:** April 18, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28481	Production	4,103	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 18, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 18, 2019 9:00 am							
<b>Contract End Date:</b>		April 19, 2019		<b>Contract Entitlement End Date/Time:</b>		April 19, 2019 9:00 am							
				<b>Posting Date/Time:</b>		April 18, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28482	Production	4,189	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 18, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 18, 2019 9:00 am							
<b>Contract End Date:</b>		April 19, 2019		<b>Contract Entitlement End Date/Time:</b>		April 19, 2019 9:00 am							
				<b>Posting Date/Time:</b>		April 18, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 06/22/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28489	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
							1511						

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	April 19, 2019	<b>Contract Entitlement Begin Date/Time:</b>	April 19, 2019 9:00 am
<b>Contract End Date:</b>	April 22, 2019	<b>Contract Entitlement End Date/Time:</b>	April 22, 2019 9:00 am
		<b>Posting Date/Time:</b>	April 19, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	YD/YR		
<b>Recall/Reput Terms:</b>	Capacity recallable but not reputtable.		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.150000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15857	Receipt Location	DCP - Sholem

**Terms/Notes:**

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28490	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 22, 2019  
**Contract End Date:** April 23, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 22, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 23, 2019 9:00 am  
**Posting Date/Time:** April 22, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.150000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15857	Receipt Location	DCP - Sholem

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28491	Production	5,500	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 19, 2019  
**Contract End Date:** April 23, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 19, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 23, 2019 9:00 am  
**Posting Date/Time:** April 19, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28492	Production	4,103	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 19, 2019  
**Contract End Date:** April 23, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 19, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 23, 2019 9:00 am  
**Posting Date/Time:** April 19, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28495	Production	4,189	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 19, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 19, 2019 9:00 am							
<b>Contract End Date:</b>		April 23, 2019		<b>Contract Entitlement End Date/Time:</b>		April 23, 2019 9:00 am							
				<b>Posting Date/Time:</b>		April 19, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28506	Production	5,500	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 23, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 23, 2019 9:00 am							
<b>Contract End Date:</b>		April 24, 2019		<b>Contract Entitlement End Date/Time:</b>		April 24, 2019 9:00 am							
				<b>Posting Date/Time:</b>		April 23, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28507	Production	4,103	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 23, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 23, 2019 9:00 am							
<b>Contract End Date:</b>		April 24, 2019		<b>Contract Entitlement End Date/Time:</b>		April 24, 2019 9:00 am							
				<b>Posting Date/Time:</b>		April 23, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28508	Production	4,189	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 23, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 23, 2019 9:00 am							
<b>Contract End Date:</b>		April 24, 2019		<b>Contract Entitlement End Date/Time:</b>		April 24, 2019 9:00 am							
				<b>Posting Date/Time:</b>		April 23, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28515	Production	5,500	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 24, 2019  
**Contract End Date:** May 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 24, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 01, 2019 9:00 am  
**Posting Date/Time:** April 24, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28516	Production	4,103	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 24, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 24, 2019 9:00 am							
<b>Contract End Date:</b>		May 01, 2019		<b>Contract Entitlement End Date/Time:</b>		May 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		April 24, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28517	Production	4,189	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 24, 2019  
**Contract End Date:** May 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 24, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 01, 2019 9:00 am  
**Posting Date/Time:** April 24, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28540	Production	15,100	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.		OTH	2	N	2	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		May 01, 2019 9:00 am							
<b>Contract End Date:</b>		October 01, 2019		<b>Contract Entitlement End Date/Time:</b>		October 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		May 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.162500											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28554	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 01, 2019  
**Contract End Date:** May 03, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 03, 2019 9:00 am  
**Posting Date/Time:** May 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28555	Production	4,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>			May 01, 2019 9:00 am							
<b>Contract End Date:</b>		May 02, 2019			<b>Contract Entitlement End Date/Time:</b>			May 02, 2019 9:00 am							
					<b>Posting Date/Time:</b>			May 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N													
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.150000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28573	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 03, 2019			<b>Contract Entitlement Begin Date/Time:</b>			May 03, 2019 9:00 am							
<b>Contract End Date:</b>		May 04, 2019			<b>Contract Entitlement End Date/Time:</b>			May 04, 2019 9:00 am							
					<b>Posting Date/Time:</b>			May 03, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.100000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28576	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 03, 2019		<b>Contract Entitlement Begin Date/Time:</b>		May 03, 2019 9:00 am							
<b>Contract End Date:</b>		May 04, 2019		<b>Contract Entitlement End Date/Time:</b>		May 04, 2019 9:00 am							
				<b>Posting Date/Time:</b>		May 03, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28577	Production	3,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

14357

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 03, 2019  
**Contract End Date:** May 10, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 03, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 10, 2019 9:00 am  
**Posting Date/Time:** May 03, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.065000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
137550	Delivery Location	Black Hills South Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28580	Production	9,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 04, 2019  
**Contract End Date:** May 07, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 04, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 07, 2019 9:00 am  
**Posting Date/Time:** May 04, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28581	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 04, 2019  
**Contract End Date:** May 10, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 04, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 10, 2019 9:00 am  
**Posting Date/Time:** May 04, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28588	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2	
1511														
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 07, 2019		<b>Contract Entitlement Begin Date/Time:</b>			May 07, 2019 9:00 am							
<b>Contract End Date:</b>		May 08, 2019		<b>Contract Entitlement End Date/Time:</b>			May 08, 2019 9:00 am							
				<b>Posting Date/Time:</b>			May 07, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR												
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.100000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28593	Production	3,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
						14357									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 10, 2019  
**Contract End Date:** May 21, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 10, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 21, 2019 9:00 am  
**Posting Date/Time:** May 10, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
137550	Delivery Location	Black Hills South Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28594	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 10, 2019  
**Contract End Date:** May 11, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 10, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 11, 2019 9:00 am  
**Posting Date/Time:** May 10, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28595	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 11, 2019  
**Contract End Date:** May 14, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 11, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 14, 2019 9:00 am  
**Posting Date/Time:** May 11, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28632	Production	3,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 29, 2019  
**Contract End Date:** June 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 29, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 01, 2019 9:00 am  
**Posting Date/Time:** May 29, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
137550	Delivery Location	Black Hills South Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28634	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 29, 2019		<b>Contract Entitlement Begin Date/Time:</b>		May 29, 2019 9:00 am							
<b>Contract End Date:</b>		May 30, 2019		<b>Contract Entitlement End Date/Time:</b>		May 30, 2019 9:00 am							
				<b>Posting Date/Time:</b>		May 29, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28649	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 30, 2019  
**Contract End Date:** May 31, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 30, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 31, 2019 9:00 am  
**Posting Date/Time:** May 30, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28664	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 31, 2019		<b>Contract Entitlement Begin Date/Time:</b>		May 31, 2019 9:00 am							
<b>Contract End Date:</b>		June 01, 2019		<b>Contract Entitlement End Date/Time:</b>		June 01, 2019 9:00 am							
		<b>Posting Date/Time:</b>		May 31, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28671	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** June 04, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 04, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28699	Production	12,000	FTS	New	TA9644	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 11, 2019		<b>Contract Entitlement Begin Date/Time:</b>			June 11, 2019 9:00 am							
<b>Contract End Date:</b>		June 12, 2019		<b>Contract Entitlement End Date/Time:</b>			June 12, 2019 9:00 am							
		<b>Posting Date/Time:</b>			June 11, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.080000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16850	Receipt Location	Escalera - Cow Creek

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28700	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 11, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 11, 2019 9:00 am							
<b>Contract End Date:</b>		June 12, 2019		<b>Contract Entitlement End Date/Time:</b>		June 12, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 11, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28704	Production	12,000	FTS	New	TA9644	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 12, 2019  
**Contract End Date:** June 13, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 12, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 13, 2019 9:00 am  
**Posting Date/Time:** June 12, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

# Capacity Release Transactional Report

**Active Date : 06/22/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28705	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		June 12, 2019		<b>Contract Entitlement Begin Date/Time:</b>			June 12, 2019 9:00 am						
<b>Contract End Date:</b>		June 13, 2019		<b>Contract Entitlement End Date/Time:</b>			June 13, 2019 9:00 am						
		<b>Posting Date/Time:</b>			June 12, 2019 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day					
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28708	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 13, 2019  
**Contract End Date:** June 14, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 13, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 14, 2019 9:00 am  
**Posting Date/Time:** June 13, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28709	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 13, 2019  
**Contract End Date:** June 14, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 13, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 14, 2019 9:00 am  
**Posting Date/Time:** June 13, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28717	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 14, 2019  
**Contract End Date:** June 15, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 14, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 15, 2019 9:00 am  
**Posting Date/Time:** June 14, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N

**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28719	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 14, 2019  
**Contract End Date:** June 15, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 14, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 15, 2019 9:00 am  
**Posting Date/Time:** June 14, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28725	Production	2,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 15, 2019  
**Contract End Date:** July 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 15, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 15, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.090000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
137550	Delivery Location	Black Hills South Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28726	Production	12,000	FTS	New	TA9644	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 15, 2019		<b>Contract Entitlement Begin Date/Time:</b>			June 15, 2019 9:00 am							
<b>Contract End Date:</b>		June 22, 2019		<b>Contract Entitlement End Date/Time:</b>			June 22, 2019 9:00 am							
		<b>Posting Date/Time:</b>			June 15, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.080000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28729	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 15, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 15, 2019 9:00 am							
<b>Contract End Date:</b>		June 18, 2019		<b>Contract Entitlement End Date/Time:</b>		June 18, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 15, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28737	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 18, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 18, 2019 9:00 am							
<b>Contract End Date:</b>		June 19, 2019		<b>Contract Entitlement End Date/Time:</b>		June 19, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 18, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28742	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 19, 2019  
**Contract End Date:** June 22, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 19, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 22, 2019 9:00 am  
**Posting Date/Time:** June 19, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28753	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 22, 2019  
**Contract End Date:** June 25, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 22, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 25, 2019 9:00 am  
**Posting Date/Time:** June 22, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080139398	13700nTherm, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28318	Production	5,061	FTS	New	TA8664	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 01, 2019 9:00 am							
<b>Contract End Date:</b>		May 01, 2019		<b>Contract Entitlement End Date/Time:</b>		May 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		April 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.120000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West.. Release done with Aaron Rice.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080139398	13700nTherm, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28319	Production	439	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 01, 2019 9:00 am							
<b>Contract End Date:</b>		May 01, 2019		<b>Contract Entitlement End Date/Time:</b>		May 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		April 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.120000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Aaron Rice.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 080139398 13700nTherm, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28386	Market	1,400	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** May 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 01, 2019 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.140000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Aaron Rice.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080139398 13700nTherm, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28551	Market	400	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 01, 2019  
**Contract End Date:** June 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 01, 2019 9:00 am  
**Posting Date/Time:** May 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.140000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Aaron Rice.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080139398		13700nTherm, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28559	Production	800	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
						12514							

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	May 01, 2019	<b>Contract Entitlement Begin Date/Time:</b>	May 01, 2019 9:00 am
<b>Contract End Date:</b>	June 01, 2019	<b>Contract Entitlement End Date/Time:</b>	June 01, 2019 9:00 am
		<b>Posting Date/Time:</b>	May 01, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	Summit Operational Requirements		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
12723	Receipt Location	DCP - Kingfisher
14377	Receipt Location	DCP Mustang Plt

**Terms/Notes:**

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080139398		13700nTherm, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28657	Production	11	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 01, 2019		9:00 am					
<b>Contract End Date:</b>		July 01, 2019		<b>Contract Entitlement End Date/Time:</b>		July 01, 2019		9:00 am					
				<b>Posting Date/Time:</b>		June 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		N							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.205400											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15011	Receipt Location	EOIT Noble

**Terms/Notes:**

- Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and
- Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080139398 13700nTherm, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28658	Market	11	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

- Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and
- Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 080139398 13700nTherm, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28662	Production	3,000	FTS	New	TA8664	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West.. Release done with Aaron Rice.



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080139398 13700nTherm, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28663	Market	400	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.100000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Aaron Rice.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28152	Market	4,000	FTS	New	TA16345	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		May 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		May 01, 2019 9:00 am						
<b>Contract End Date:</b>		June 01, 2019			<b>Contract Entitlement End Date/Time:</b>		June 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		May 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.146200											

Loc	Location Purpose Description	Location Name
16949	Delivery Location	Summit Branson
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28153	Market	2,000	FTS	New	TA10757	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2

12514

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 01, 2019  
**Contract End Date:** June 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 01, 2019 9:00 am  
**Posting Date/Time:** May 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 053956975 11527Oklahoma Energy Source, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28154	Market	2,000	FTS	New	TA10757	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2	
<b>Rpt Lvl Desc:</b> Contract					<b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b> June 01, 2019					<b>Contract Entitlement Begin Date/Time:</b> June 01, 2019 9:00 am									
<b>Contract End Date:</b> July 01, 2019					<b>Contract Entitlement End Date/Time:</b> July 01, 2019 9:00 am									
					<b>Posting Date/Time:</b> June 01, 2019 12:00 AM									
<b>SICR Ind:</b> N					<b>Business Day Indicator:</b> Y									
<b>Recall/Reput:</b> RD/RR														
<b>Recall/Reput Terms:</b> Capacity recallable - based on operational requirements.														
<b>Recall Notif Timely:</b> Y					<b>Recall Notif EE:</b> Y		<b>Recall Notif Eve:</b> Y		<b>Recall Notif ID1:</b> Y		<b>Recall Notif ID2:</b> Y		<b>Recall Notif ID3:</b> Y	
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided														
<b>Rate Form/Type Desc:</b> Reservation charge only					<b>Reservation Rate Basis Description:</b> Per Day									
<b>IBR Ind:</b> N					<b>Mkt Based Rate Ind:</b> N									
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>		<b>Rate Charged</b>										
Commodity		0.012800		0.012800										
Reservation		0.146200		0.146200										

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28159	Market	4,600	FTS	New	TA797	177053308 12514	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 01, 2019  
**Contract End Date:** June 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 01, 2019 9:00 am  
**Posting Date/Time:** May 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28160	Market	5,900	FTS	New	TA797	177053308 12514	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28175	Market	4,000	FTS	New	TA16345	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2

12514

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.025000

Loc	Location Purpose Description	Location Name
16949	Delivery Location	Summit Branson
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28329	Production	900	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
						14357									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** May 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 01, 2019 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:



# Capacity Release Transactional Report

**Active Date : 06/22/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

<b>Contract Holder/Prop/Name:</b> 053956975		11527Oklahoma Energy Source, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28330	Market	300	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	April 01, 2019	<b>Contract Entitlement Begin Date/Time:</b>	April 01, 2019 9:00 am
<b>Contract End Date:</b>	May 01, 2019	<b>Contract Entitlement End Date/Time:</b>	May 01, 2019 9:00 am
		<b>Posting Date/Time:</b>	April 01, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	N
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	Recallable all cycles		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.065000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28331	Market	1,300	FTS	New	TS8658	809024784	Black Hills Utility Holdings, Inc.	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		March 27, 2019			<b>Contract Entitlement Begin Date/Time:</b>		March 27, 2019 9:00 am								
<b>Contract End Date:</b>		March 29, 2019			<b>Contract Entitlement End Date/Time:</b>		March 29, 2019 9:00 am								
					<b>Posting Date/Time:</b>		March 27, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012800	0.012800													
Volumetric	0.146200	0.065000													

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28339	Production	1,300	FTS	New	TA883	809024784	Black Hills Utility Holdings, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		March 27, 2019			<b>Contract Entitlement Begin Date/Time:</b>		March 27, 2019 9:00 am						
<b>Contract End Date:</b>		March 29, 2019			<b>Contract Entitlement End Date/Time:</b>		March 29, 2019 9:00 am						
					<b>Posting Date/Time:</b>		March 27, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Recallable all cycles											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.085000											

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 06/22/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28372	Market	500	FTS	New	TS8658	809024784 12373	Black Hills Utility Holdings, Inc.	NONE	OTH	2	N	1	2

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	March 29, 2019	<b>Contract Entitlement Begin Date/Time:</b>	March 29, 2019 9:00 am
<b>Contract End Date:</b>	April 01, 2019	<b>Contract Entitlement End Date/Time:</b>	April 01, 2019 9:00 am
		<b>Posting Date/Time:</b>	March 29, 2019 12:00 AM
<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	N
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	Recallable all cycles		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.065000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

**Terms/Notes:**

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28373	Production	500	FTS	New	TA883	809024784 12373	Black Hills Utility Holdings, Inc.	NONE	OTH	2	N	1	2		

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	March 29, 2019	<b>Contract Entitlement Begin Date/Time:</b>	March 29, 2019 9:00 am
<b>Contract End Date:</b>	April 01, 2019	<b>Contract Entitlement End Date/Time:</b>	April 01, 2019 9:00 am
		<b>Posting Date/Time:</b>	March 29, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	N
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	Recallable all cycles		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28405	Production	5,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 02, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 02, 2019 9:00 am							
<b>Contract End Date:</b>		April 03, 2019		<b>Contract Entitlement End Date/Time:</b>		April 03, 2019 9:00 am							
				<b>Posting Date/Time:</b>		April 02, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28413	Production	3,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 05, 2019  
**Contract End Date:** April 06, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 05, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 06, 2019 9:00 am  
**Posting Date/Time:** April 05, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28414	Production	1,500	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 05, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 05, 2019 9:00 am							
<b>Contract End Date:</b>		April 06, 2019		<b>Contract Entitlement End Date/Time:</b>		April 06, 2019 9:00 am							
				<b>Posting Date/Time:</b>		April 05, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28420	Production	3,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 06, 2019  
**Contract End Date:** April 10, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 06, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 10, 2019 9:00 am  
**Posting Date/Time:** April 06, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28431	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 09, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 09, 2019 9:00 am							
<b>Contract End Date:</b>		April 10, 2019		<b>Contract Entitlement End Date/Time:</b>		April 10, 2019 9:00 am							
				<b>Posting Date/Time:</b>		April 09, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28460	Production	3,500	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 16, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 16, 2019 9:00 am							
<b>Contract End Date:</b>		April 17, 2019		<b>Contract Entitlement End Date/Time:</b>		April 17, 2019 9:00 am							
				<b>Posting Date/Time:</b>		April 16, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28543	Production	500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
						14357									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 01, 2019  
**Contract End Date:** June 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 01, 2019 9:00 am  
**Posting Date/Time:** May 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.065000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28544	Market	100	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
						14357									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 01, 2019  
**Contract End Date:** June 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 01, 2019 9:00 am  
**Posting Date/Time:** May 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.055000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28660	Production	450	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28690	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 06, 2019  
**Contract End Date:** June 07, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 06, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 07, 2019 9:00 am  
**Posting Date/Time:** June 06, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28718	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		June 14, 2019			<b>Contract Entitlement Begin Date/Time:</b>		June 14, 2019 9:00 am						
<b>Contract End Date:</b>		June 15, 2019			<b>Contract Entitlement End Date/Time:</b>		June 15, 2019 9:00 am						
		<b>Posting Date/Time:</b>			June 14, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28730	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 15, 2019  
**Contract End Date:** June 18, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 15, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 18, 2019 9:00 am  
**Posting Date/Time:** June 15, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP Name: Southern Star Central Gas Pipeline, Inc.  
TSP: 007906233

# Capacity Release Transactional Report

Active Date : 06/22/2019

CSI032  
6/22/2019 6:00:06 PM

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28738	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 18, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 18, 2019 9:00 am							
<b>Contract End Date:</b>		June 19, 2019		<b>Contract Entitlement End Date/Time:</b>		June 19, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 18, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28746	Market	200	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
						14357									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 21, 2019  
**Contract End Date:** July 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 21, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 21, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.055000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28756	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 22, 2019  
**Contract End Date:** June 25, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 22, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 25, 2019 9:00 am  
**Posting Date/Time:** June 22, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		078453601 13120Pro Solutions, L.L.C. d/b/a Pro Energy Solutions													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28503	Production	160	FTS	New	TS557	625371880	Empire District Gas Company, The	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		May 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		May 01, 2019 9:00 am								
<b>Contract End Date:</b>		October 01, 2019			<b>Contract Entitlement End Date/Time:</b>		October 01, 2019 9:00 am								
					<b>Posting Date/Time:</b>		May 01, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		078453601		13120Pro Solutions, L.L.C. d/b/a Pro Energy Solutions									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28504	Market	160	FTS	New	TS557	625371880	Empire District Gas Company, The	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		May 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		May 01, 2019 9:00 am						
<b>Contract End Date:</b>		October 01, 2019			<b>Contract Entitlement End Date/Time:</b>		October 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		May 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		YD/YR											
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.146200											

Loc	Location Purpose Description	Location Name
113872	Delivery Location	Lexington-Richmond-Henrietta
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 124847810 13451Southwest Energy, LP

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA27583	Market	3,000	FTS	New	TA16345	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
						12514							

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** May 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 01, 2019 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable and reput must be taken by replacement shipper.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.125000

Loc	Location Purpose Description	Location Name
16949	Delivery Location	Summit Branson
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810	13451Southwest Energy, LP										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28182	Production	2,000	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		June 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		June 01, 2019 9:00 am						
<b>Contract End Date:</b>		July 01, 2019			<b>Contract Entitlement End Date/Time:</b>		July 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		June 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.140000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16376	Receipt Location	Salt Plains Storage (Withdrawal)

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 124847810 13451Southwest Energy, LP

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28226	Production	25,000	FTS	New	RA27748	054481341 13165	NextEra Energy Marketing, LLC	NONE	OTH	2	N	1	1

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** March 31, 2019  
**Contract End Date:** April 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** March 31, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 01, 2019 9:00 am  
**Posting Date/Time:** March 31, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Recallable on notice  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.110000

Loc	Location Purpose Description	Location Name
17004	Delivery Location	NGPL Beaver

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 124847810 13451Southwest Energy, LP

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28226	Production	25,000	FTS	New	RA27748	054481341	NextEra Energy Marketing, LLC	NONE	OTH	2	N	1	1

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** March 31, 2019  
**Contract End Date:** April 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** March 31, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 01, 2019 9:00 am  
**Posting Date/Time:** March 31, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Recallable on notice  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.110000

Loc	Location Purpose Description	Location Name
17006	Receipt Location	SemGas - Rose Valley

**Terms/Notes:**

The replacement shipper is responsible for all surcharge and balancing fees. The use of any alternate receipt or deliver point(s) by the replacement shipper that results in additional charges to the releasing shipper will be the responsibility of and billed to the replacement shipper.

The replacement shipper may use the alternate receipt point 16912-Waynoka for up to 15,700 dth at the receipt point. Any gas moved from receipt points not listed and any gas delivered to any alternate delivery points not listed will be charged Max Rate. Charges will not be assigned to the replacement shipper's contract, they will be passed on by the releasing shipper when South Star invoices for the appropriate month are received.

The replacement shipper may deliver gas to the following alternate delivery points:

- 999000 – Production Market Interface
- 90- Questar Skull Creek
- 35515 – ANR Alden
- 47641 – CIG Riner
- 121415 – NGPL Barton
- 121515 – NGPL Ford
- 168112 – Transwestern Canadian – Del.
- 33 – OGT Mut

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 124847810 13451Southwest Energy, LP

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28299	Production	25,000	FTS	New	RA27748	054481341 13165	NextEra Energy Marketing, LLC	NONE	OTH	2	N	1	1

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** November 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Recallable on notice  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.060000

Loc	Location Purpose Description	Location Name
17004	Delivery Location	NGPL Beaver

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 124847810 13451Southwest Energy, LP

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28299	Production	25,000	FTS	New	RA27748	054481341	NextEra Energy Marketing, LLC	NONE	OTH	2	N	1	1

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** November 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Recallable on notice  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.060000

Loc	Location Purpose Description	Location Name
17006	Receipt Location	SemGas - Rose Valley

**Terms/Notes:**

The replacement shipper is responsible for all surcharge and balancing fees. The use of any alternate receipt or deliver point(s) by the replacement shipper that results in additional charges to the releasing shipper will be the responsibility of and billed to the replacement shipper.

The replacement shipper may use the alternate receipt point 16912-Waynoka for up to 12,000 dth at the receipt point. Any gas moved from receipt points not listed and any gas delivered to any alternate delivery points not listed will be charged Max Rate. Charges will not be assigned to the replacement shipper's contract, they will be passed on by the releasing shipper when South Star invoices for the appropriate month are received.

The replacement shipper may deliver gas to the following alternate delivery points:

- 999000 – Production Market Interface
- 90- Questar Skull Creek
- 35515 – ANR Alden
- 47641 – CIG Riner
- 121415 – NGPL Barton
- 121515 – NGPL Ford
- 168112 – Transwestern Canadian – Del.
- 33 – OGT Mut

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810	13451Southwest Energy, LP										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28333	Market	13,543	FTS	New	RA28099	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	1
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		April 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		April 01, 2019 9:00 am						
<b>Contract End Date:</b>		November 01, 2019			<b>Contract Entitlement End Date/Time:</b>		November 01, 2019 9:00 am						
		<b>Posting Date/Time:</b>			April 01, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.158600											

Loc	Location Purpose Description	Location Name
37175	Delivery Location	EGT Jane - Delivery
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of spire Missouri West. Release done with Brad Jones.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810	13451Southwest Energy, LP										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28334	Market	1,457	FTS	New	TA955	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2019		<b>Contract Entitlement End Date/Time:</b>		November 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		April 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri Reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.158600											

Loc	Location Purpose Description	Location Name
37175	Delivery Location	EGT Jane - Delivery
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Brad Jones.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 124847810 13451Southwest Energy, LP

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28546	Production	5,900	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 30, 2019  
**Contract End Date:** May 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 30, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 01, 2019 9:00 am  
**Posting Date/Time:** April 30, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.250000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		188779862 8809Spire Marketing Inc.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28032	Market	16,457	FTS	New	RA27444	0069677987831	Spire Missouri Inc. dba Spire Missouri West	RS	OTH	2	N	1	1		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
37175	Delivery Location	EGT Jane - Delivery
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andrea Beam.



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		188779862 8809Spire Marketing Inc.												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28033	Market	8,543	FTS	New	TA955	0069677987831	Spire Missouri Inc. dba Spire Missouri West	RS	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>			April 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2019		<b>Contract Entitlement End Date/Time:</b>			November 01, 2019 9:00 am							
		<b>Posting Date/Time:</b>			April 01, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri Reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.146200												

Loc	Location Purpose Description	Location Name
37175	Delivery Location	EGT Jane - Delivery
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andrea Beam.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		188779862	8809Spire Marketing Inc.										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28184	Production	2,600	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		May 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		May 01, 2019 9:00 am						
<b>Contract End Date:</b>		June 01, 2019			<b>Contract Entitlement End Date/Time:</b>		June 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		May 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.291000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		188779862 8809Spire Marketing Inc.											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28191	Production	3,900	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		June 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		June 01, 2019 9:00 am						
<b>Contract End Date:</b>		July 01, 2019			<b>Contract Entitlement End Date/Time:</b>		July 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		June 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.291000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		188779862	8809Spire Marketing Inc.											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28265	Production	2,150	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	RS	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>			April 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2019		<b>Contract Entitlement End Date/Time:</b>			November 01, 2019 9:00 am							
		<b>Posting Date/Time:</b>			April 01, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.205400												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16862	Receipt Location	Superior - Perkins

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Chris Willhite.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 188779862 8809Spire Marketing Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28306	Production	2,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** November 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.222800

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		188779862 8809Spire Marketing Inc.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28309	Production	3,478	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		April 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		April 01, 2019 9:00 am								
<b>Contract End Date:</b>		November 01, 2019			<b>Contract Entitlement End Date/Time:</b>		November 01, 2019 9:00 am								
					<b>Posting Date/Time:</b>		April 01, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.222800													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
14377	Receipt Location	DCP Mustang Plt

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		188779862 8809Spire Marketing Inc.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28310	Production	2,340	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
						14357									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** November 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.222800

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
14377	Receipt Location	DCP Mustang Plt
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 188779862 8809Spire Marketing Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28687	Production	7,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	RS	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 05, 2019  
**Contract End Date:** June 12, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 05, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 12, 2019 9:00 am  
**Posting Date/Time:** June 05, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Zach Boles.



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 006967798 7831Spire Missouri Inc. dba Spire Missouri West

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA27348	Market	50,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	RS	AMA	2	Y	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24hour notice.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
10997	Receipt Location	EGT Jane - Receipt

**Terms/Notes:**

**Terms/Notes - AMA:**

Subject to terms of the AMA.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006967798 7831Spire Missouri Inc. dba Spire Missouri West													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA27444	Market	41,457	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	RS	AMA	2	Y	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
37175	Delivery Location	EGT Jane - Delivery
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

**Terms/Notes - AMA:**

Subject to terms of the AMA.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006967798 7831Spire Missouri Inc. dba Spire Missouri West													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28099	Market	48,543	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	RS	AMA	2	Y	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2019		<b>Contract Entitlement End Date/Time:</b>		November 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		April 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.158600											

Loc	Location Purpose Description	Location Name
37175	Delivery Location	EGT Jane - Delivery
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

**Terms/Notes - AMA:**

Subject to terms of the AMA.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079978564		14107Spotlight Energy											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28172	Production	4,000	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2		
<b>Rpt Lvl Desc:</b> Contract						<b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b> May 01, 2019						<b>Contract Entitlement Begin Date/Time:</b> May 01, 2019 9:00 am									
<b>Contract End Date:</b> June 01, 2019						<b>Contract Entitlement End Date/Time:</b> June 01, 2019 9:00 am									
						<b>Posting Date/Time:</b> May 01, 2019 12:00 AM									
<b>SICR Ind:</b> N						<b>Business Day Indicator:</b> Y									
<b>Recall/Reput:</b> RD/RR															
<b>Recall/Reput Terms:</b> Capacity recallable - based on operational requirements.															
<b>Recall Notif Timely:</b> Y						<b>Recall Notif EE:</b> Y		<b>Recall Notif Eve:</b> Y		<b>Recall Notif ID1:</b> Y		<b>Recall Notif ID2:</b> Y		<b>Recall Notif ID3:</b> Y	
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided															
<b>Rate Form/Type Desc:</b> Reservation charge only						<b>Reservation Rate Basis Description:</b> Per Day									
<b>IBR Ind:</b> N						<b>Mkt Based Rate Ind:</b> N									
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>		<b>Rate Charged</b>											
Commodity		0.012900		0.012900											
Reservation		0.205400		0.152000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16967	Receipt Location	Noble Energy - Lilli

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079978564 14107Spotlight Energy											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28173	Production	4,000	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>					<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>					<b>Contract Entitlement Begin Date/Time:</b>		April 01, 2019 9:00 am						
<b>Contract End Date:</b>					<b>Contract Entitlement End Date/Time:</b>		May 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		April 01, 2019 12:00 AM						
<b>SICR Ind:</b>					<b>Business Day Indicator:</b>		N Y						
<b>Recall/Reput:</b>					RD/RR								
<b>Recall/Reput Terms:</b>					Capacity recallable - based on operational requirements.								
<b>Recall Notif Timely:</b>					<b>Recall Notif EE:</b>	<b>Recall Notif Eve:</b>	<b>Recall Notif ID1:</b>	<b>Recall Notif ID2:</b>	<b>Recall Notif ID3:</b>	Y Y Y Y Y			
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>					Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided								
<b>Rate Form/Type Desc:</b>					<b>Reservation Rate Basis Description:</b>		Reservation charge only Per Day						
<b>IBR Ind:</b>					<b>Mkt Based Rate Ind:</b>		N N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.152000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16967	Receipt Location	Noble Energy - Lilli

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079978564		14107Spotlight Energy									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28193	Production	2,000	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 01, 2019 9:00 am							
<b>Contract End Date:</b>		May 01, 2019		<b>Contract Entitlement End Date/Time:</b>		May 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		April 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.062000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16376	Receipt Location	Salt Plains Storage (Withdrawal)

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079978564		14107Spotlight Energy									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28194	Production	2,000	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		May 01, 2019 9:00 am							
<b>Contract End Date:</b>		June 01, 2019		<b>Contract Entitlement End Date/Time:</b>		June 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		May 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.062000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16376	Receipt Location	Salt Plains Storage (Withdrawal)

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079978564 14107Spotlight Energy													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28197	Production	4,000	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2		
						12514									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.152000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16967	Receipt Location	Noble Energy - Lilli

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079978564 14107Spotlight Energy

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28340	Production	7,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.		OTH	2	N	2	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 01, 2019  
**Contract End Date:** October 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2019 9:00 am  
**Posting Date/Time:** May 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.256000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079978564 14107Spotlight Energy													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28366	Production	20,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		March 28, 2019		<b>Contract Entitlement Begin Date/Time:</b>		March 28, 2019 9:00 am							
<b>Contract End Date:</b>		April 01, 2019		<b>Contract Entitlement End Date/Time:</b>		April 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		March 28, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.100000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079978564 14107Spotlight Energy

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28505	Production	20,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 23, 2019  
**Contract End Date:** April 24, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 23, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 24, 2019 9:00 am  
**Posting Date/Time:** April 23, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079978564	14107Spotlight Energy											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28514	Production	30,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 24, 2019		<b>Contract Entitlement Begin Date/Time:</b>			April 24, 2019 9:00 am							
<b>Contract End Date:</b>		May 01, 2019		<b>Contract Entitlement End Date/Time:</b>			May 01, 2019 9:00 am							
		<b>Posting Date/Time:</b>			April 24, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.090000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079978564 14107Spotlight Energy													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28552	Production	4,189	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		May 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2019		<b>Contract Entitlement End Date/Time:</b>		November 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		May 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079978564 14107Spotlight Energy

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28553	Production	2,603	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 01, 2019  
**Contract End Date:** June 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 01, 2019 9:00 am  
**Posting Date/Time:** May 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079978564	14107Spotlight Energy										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28557	Production	7,431	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		May 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2019		<b>Contract Entitlement End Date/Time:</b>		November 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		May 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>				No									
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079978564 14107Spotlight Energy													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28659	Production	1,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
						14357									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.067500

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079978564 14107Spotlight Energy

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28722	Production	10,000	FTS	New	TA954	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 15, 2019  
**Contract End Date:** June 18, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 15, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 18, 2019 9:00 am  
**Posting Date/Time:** June 15, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N

**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andrea Beam.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079978564		14107Spotlight Energy									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28755	Production	7,000	FTS	New	TA954	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 22, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 22, 2019 9:00 am							
<b>Contract End Date:</b>		June 25, 2019		<b>Contract Entitlement End Date/Time:</b>		June 25, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 22, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.080000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andrea Beam.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		610946290	13607Targa Gas Marketing LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28317	Production	9,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		March 26, 2019		<b>Contract Entitlement Begin Date/Time:</b>		March 26, 2019 9:00 am							
<b>Contract End Date:</b>		March 27, 2019		<b>Contract Entitlement End Date/Time:</b>		March 27, 2019 9:00 am							
				<b>Posting Date/Time:</b>		March 26, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		YD/YR											
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.130000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 610946290 13607Targa Gas Marketing LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28360	Production	9,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** March 28, 2019  
**Contract End Date:** March 29, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** March 28, 2019 9:00 am  
**Contract Entitlement End Date/Time:** March 29, 2019 9:00 am  
**Posting Date/Time:** March 28, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 610946290 13607Targa Gas Marketing LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28547	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 30, 2019  
**Contract End Date:** May 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 30, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 01, 2019 9:00 am  
**Posting Date/Time:** April 30, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		610946290	13607Targa Gas Marketing LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28567	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>					<b>Loc/QTI Desc:</b>					Receipt point(s) to delivery point(s) quantity				
<b>Contract Begin Date:</b>					<b>Contract Entitlement Begin Date/Time:</b>					May 02, 2019 9:00 am				
<b>Contract End Date:</b>					<b>Contract Entitlement End Date/Time:</b>					May 03, 2019 9:00 am				
					<b>Posting Date/Time:</b>					May 02, 2019 12:00 AM				
<b>SICR Ind:</b>					<b>Business Day Indicator:</b>					N Y				
<b>Recall/Reput:</b>										YD/YR				
<b>Recall/Reput Terms:</b>										Capacity recallable but not reputtable.				
<b>Recall Notif Timely:</b>					<b>Recall Notif EE:</b>					<b>Recall Notif Eve:</b>				
Y					Y					Y				
<b>Recall Notif ID1:</b>					<b>Recall Notif ID2:</b>					<b>Recall Notif ID3:</b>				
Y					Y					Y				
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>					Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided									
<b>Rate Form/Type Desc:</b>					<b>Reservation Rate Basis Description:</b>					Reservation charge only Per Day				
<b>IBR Ind:</b>					<b>Mkt Based Rate Ind:</b>					N N				
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>		<b>Rate Charged</b>										
Commodity		0.012900		0.012900										
Reservation		0.205400		0.140000										

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15857	Receipt Location	DCP - Sholem

Terms/Notes:

TSP Name: Southern Star Central Gas Pipeline, Inc.  
 TSP: 007906233

# Capacity Release Transactional Report

Active Date : 06/22/2019

CSI032  
 6/22/2019 6:00:06 PM

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		610946290	13607Targa Gas Marketing LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28568	Production	6,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 02, 2019		<b>Contract Entitlement Begin Date/Time:</b>		May 02, 2019		9:00 am					
<b>Contract End Date:</b>		May 03, 2019		<b>Contract Entitlement End Date/Time:</b>		May 03, 2019		9:00 am					
				<b>Posting Date/Time:</b>		May 02, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		YD/YR											
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.450000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		624240628		7149Tenaska Marketing Ventures									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28257	Market	25,000	FTS	New	RA28099	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	1
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2019		<b>Contract Entitlement End Date/Time:</b>		November 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		April 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.158600											

Loc	Location Purpose Description	Location Name
37175	Delivery Location	EGT Jane - Delivery
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of spire Missouri West. Release done with Carey Petersen.



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		624240628	7149Tenaska Marketing Ventures										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28341	Production	30,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	AMA	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 01, 2019 9:00 am							
<b>Contract End Date:</b>		April 01, 2020		<b>Contract Entitlement End Date/Time:</b>		April 01, 2020 9:00 am							
				<b>Posting Date/Time:</b>		April 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.000000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

**Terms/Notes - AMA:**

For the Release Term, Spire Missouri shall release the Capacity to TMV at zero cost to TMV. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on an y day during the Release Term. In exchange for the release of the Capacity, TMV shall pay to Spire Missouri a fee equal to \$328,500 (the "AMA FEE"). The AMA Fee shall be paid in 12 equal monthly installments of \$27,375.00.. Said payments shall be due on the Payment Date (as such term is defined in the NAESB) of the month immediately following each month of the Release Term. Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 624240628 7149Tenaska Marketing Ventures

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28342	Production	19,639	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	AMA	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** November 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.000000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16679	Receipt Location	Fox Plant

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

**Terms/Notes - AMA:**

For the Release Term, Spire Missouri shall release the Capacity to TMV at zero cost to TMV. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on an y day during the Release Term. In exchange for the release of the Capacity, TMV shall pay to Spire Missouri a fee equal to \$672,439.36 (the "AMA FEE"). The AMA Fee shall be paid in 7 equal monthly installments of \$96,062.77. Said payments shall be due on the Payment Date (as such term is defined in the NAESB) of the month immediately following each month of the Release Term. Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 624240628 7149Tenaska Marketing Ventures

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28362	Market	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** March 28, 2019  
**Contract End Date:** March 29, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** March 28, 2019 9:00 am  
**Contract Entitlement End Date/Time:** March 29, 2019 9:00 am  
**Posting Date/Time:** March 28, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		624240628		7149Tenaska Marketing Ventures									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28378	Market	7,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		March 29, 2019		<b>Contract Entitlement Begin Date/Time:</b>		March 29, 2019 9:00 am							
<b>Contract End Date:</b>		April 01, 2019		<b>Contract Entitlement End Date/Time:</b>		April 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		March 29, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.050000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		624240628	7149Tenaska Marketing Ventures										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28430	Production	6,000	FTS	New	TA7620	006967798 8310	Spire Missouri Inc. dba Spire Missouri East	NONE	OTH	2	Y	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 09, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 09, 2019 9:00 am							
<b>Contract End Date:</b>		April 10, 2019		<b>Contract Entitlement End Date/Time:</b>		April 10, 2019 9:00 am							
				<b>Posting Date/Time:</b>		April 09, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		N							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.200000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

**Terms/Notes:**

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 624240628 7149Tenaska Marketing Ventures

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28436	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 10, 2019  
**Contract End Date:** April 11, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 10, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 11, 2019 9:00 am  
**Posting Date/Time:** April 10, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.220000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		624240628 7149Tenaska Marketing Ventures													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28439	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		April 11, 2019		<b>Contract Entitlement Begin Date/Time:</b>			April 11, 2019 9:00 am								
<b>Contract End Date:</b>		April 12, 2019		<b>Contract Entitlement End Date/Time:</b>			April 12, 2019 9:00 am								
				<b>Posting Date/Time:</b>			April 11, 2019 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y								
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.220000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 624240628 7149Tenaska Marketing Ventures

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28440	Production	11,000	FTS	New	TA7620	006967798 8310	Spire Missouri Inc. dba Spire Missouri East	NONE	OTH	2	Y	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 11, 2019  
**Contract End Date:** April 12, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 11, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 12, 2019 9:00 am  
**Posting Date/Time:** April 11, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.220000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15011	Receipt Location	EOIT Noble

**Terms/Notes:**

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 624240628 7149Tenaska Marketing Ventures													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28449	Production	4,103	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 13, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 13, 2019 9:00 am							
<b>Contract End Date:</b>		April 16, 2019		<b>Contract Entitlement End Date/Time:</b>		April 16, 2019 9:00 am							
				<b>Posting Date/Time:</b>		April 13, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 624240628 7149Tenaska Marketing Ventures

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28450	Production	3,197	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 13, 2019  
**Contract End Date:** April 16, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 13, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 16, 2019 9:00 am  
**Posting Date/Time:** April 13, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP Name: Southern Star Central Gas Pipeline, Inc.  
 TSP: 007906233

# Capacity Release Transactional Report

Active Date : 06/22/2019

CSI032  
 6/22/2019 6:00:06 PM

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		624240628 7149Tenaska Marketing Ventures													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28545	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		May 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		May 01, 2019 9:00 am								
<b>Contract End Date:</b>		June 01, 2019			<b>Contract Entitlement End Date/Time:</b>		June 01, 2019 9:00 am								
					<b>Posting Date/Time:</b>		May 01, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.065000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 624240628 7149Tenaska Marketing Ventures													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28548	Production	5,100	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
1511													
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 30, 2019		<b>Contract Entitlement Begin Date/Time:</b>		April 30, 2019		9:00 am					
<b>Contract End Date:</b>		May 01, 2019		<b>Contract Entitlement End Date/Time:</b>		May 01, 2019		9:00 am					
				<b>Posting Date/Time:</b>		April 30, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		YD/YR											
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 624240628 7149Tenaska Marketing Ventures														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28589	Production	4,000	FTS	New	TA7620	006967798 8310	Spire Missouri Inc. dba Spire Missouri East	NONE	OTH	2	Y	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 07, 2019		<b>Contract Entitlement Begin Date/Time:</b>			May 07, 2019 9:00 am							
<b>Contract End Date:</b>		May 08, 2019		<b>Contract Entitlement End Date/Time:</b>			May 08, 2019 9:00 am							
				<b>Posting Date/Time:</b>			May 07, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.080000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

**Terms/Notes:**

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		624240628		7149Tenaska Marketing Ventures									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28591	Production	4,000	FTS	New	TA7620	006967798 8310	Spire Missouri Inc. dba Spire Missouri East	NONE	OTH	2	Y	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 09, 2019		<b>Contract Entitlement Begin Date/Time:</b>		May 09, 2019 9:00 am							
<b>Contract End Date:</b>		May 10, 2019		<b>Contract Entitlement End Date/Time:</b>		May 10, 2019 9:00 am							
				<b>Posting Date/Time:</b>		May 09, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		N							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.100000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

**Terms/Notes:**

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with John Haggerty.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 624240628 7149Tenaska Marketing Ventures

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28611	Production	10,487	FTS	New	TA7620	006967798 8310	Spire Missouri Inc. dba Spire Missouri East	NONE	OTH	2	Y	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 22, 2019  
**Contract End Date:** May 25, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 22, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 25, 2019 9:00 am  
**Posting Date/Time:** May 22, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.300000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
16855	Receipt Location	Semgas Group LLC

**Terms/Notes:**

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 624240628 7149Tenaska Marketing Ventures															
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28629	Production	10,487	FTS	New	TA7620	006967798 8310	Spire Missouri Inc. dba Spire Missouri East	NONE	OTH	2	Y	1		2	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		May 25, 2019			<b>Contract Entitlement Begin Date/Time:</b>		May 25, 2019 9:00 am								
<b>Contract End Date:</b>		May 29, 2019			<b>Contract Entitlement End Date/Time:</b>		May 29, 2019 9:00 am								
		<b>Posting Date/Time:</b>			May 25, 2019 12:00 AM										
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.250000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
16855	Receipt Location	Semgas Group LLC

**Terms/Notes:**

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		624240628	7149Tenaska Marketing Ventures										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28636	Production	10,487	FTS	New	TA7620	006967798 8310	Spire Missouri Inc. dba Spire Missouri East	NONE	OTH	2	Y	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 29, 2019		<b>Contract Entitlement Begin Date/Time:</b>		May 29, 2019 9:00 am							
<b>Contract End Date:</b>		June 01, 2019		<b>Contract Entitlement End Date/Time:</b>		June 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		May 29, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.250000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
11377	Receipt Location	Transwestern Canadian - Rec.
16855	Receipt Location	Semgas Group LLC

**Terms/Notes:**

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 624240628 7149Tenaska Marketing Ventures															
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28640	Production	20,000	FTS	New	TA9644	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b>		May 30, 2019		<b>Contract Entitlement Begin Date/Time:</b>		May 30, 2019 9:00 am									
<b>Contract End Date:</b>		May 31, 2019		<b>Contract Entitlement End Date/Time:</b>		May 31, 2019 9:00 am									
				<b>Posting Date/Time:</b>		May 30, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y									
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri													
<b>Recall Notif Timely:</b>		Y		<b>Recall Notif EE:</b>		Y		<b>Recall Notif Eve:</b>		Y		<b>Recall Notif ID1:</b>		Y	
												<b>Recall Notif ID2:</b>		Y	
												<b>Recall Notif ID3:</b>		Y	
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day									
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N									
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.150000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of spire Missouri. Release done with Carey Peterson.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 965177889 13629Twin Eagle Resource Management, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28308	Production	1,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.106000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		965177889	13629Twin Eagle Resource Management, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28364	Market	500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>			April 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2019		<b>Contract Entitlement End Date/Time:</b>			November 01, 2019 9:00 am							
		<b>Posting Date/Time:</b>			April 01, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.146200												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jerry Hopkins.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		031175094 12992West Plains Propane and Petroleum																				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel									
RA28229	Market	1,500	FTS	New	RA28153	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1									
<p><b>Rpt Lvl Desc:</b> Contract      <b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity</p> <p><b>Contract Begin Date:</b> May 01, 2019      <b>Contract Entitlement Begin Date/Time:</b> May 01, 2019 9:00 am</p> <p><b>Contract End Date:</b> June 01, 2019      <b>Contract Entitlement End Date/Time:</b> June 01, 2019 9:00 am</p> <p><b>Posting Date/Time:</b> May 01, 2019 12:00 AM</p> <p><b>SICR Ind:</b> N      <b>Business Day Indicator:</b> Y</p> <p><b>Recall/Reput:</b> RD/RR</p> <p><b>Recall/Reput Terms:</b> Capacity recallable - based on operational requirements.</p> <p><b>Recall Notif Timely:</b> Y      <b>Recall Notif EE:</b> Y      <b>Recall Notif Eve:</b> Y      <b>Recall Notif ID1:</b> Y      <b>Recall Notif ID2:</b> Y      <b>Recall Notif ID3:</b> Y</p> <p><b>Right to Amend Primary Points Indicator Description:</b> No</p> <p><b>Right to Amend Primary Points Terms:</b></p> <p><b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided</p> <p><b>Rate Form/Type Desc:</b> Reservation charge only      <b>Reservation Rate Basis Description:</b> Per Day</p> <p><b>IBR Ind:</b> N      <b>Mkt Based Rate Ind:</b> N</p> <p><b>Rate Charged - Non-IBR:</b></p> <table border="1"> <thead> <tr> <th>Rate Id Desc</th> <th>Maximum Tariff Rate</th> <th>Rate Charged</th> </tr> </thead> <tbody> <tr> <td>Commodity</td> <td>0.012800</td> <td>0.012800</td> </tr> <tr> <td>Reservation</td> <td>0.146200</td> <td>0.050000</td> </tr> </tbody> </table>														Rate Id Desc	Maximum Tariff Rate	Rate Charged	Commodity	0.012800	0.012800	Reservation	0.146200	0.050000
Rate Id Desc	Maximum Tariff Rate	Rate Charged																				
Commodity	0.012800	0.012800																				
Reservation	0.146200	0.050000																				

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 031175094 12992West Plains Propane and Petroleum

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28230	Market	1,500	FTS	New	RA28154	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1

11527

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		031175094 12992West Plains Propane and Petroleum												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28335	Market	1,500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>			April 01, 2019 9:00 am							
<b>Contract End Date:</b>		May 01, 2019		<b>Contract Entitlement End Date/Time:</b>			May 01, 2019 9:00 am							
		<b>Posting Date/Time:</b>			April 01, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.140000												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andy Stauffer.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		031175094 12992West Plains Propane and Petroleum												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28336	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>			April 01, 2019 9:00 am							
<b>Contract End Date:</b>		May 01, 2019		<b>Contract Entitlement End Date/Time:</b>			May 01, 2019 9:00 am							
		<b>Posting Date/Time:</b>			April 01, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.120000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andy Stauffer.



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		031175094 12992West Plains Propane and Petroleum											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28528	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		May 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2019		<b>Contract Entitlement End Date/Time:</b>		November 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		May 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.100000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andy Stauffer.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 006943781 8676Westar Energy, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28238	Market	4,000	FTS	New	RA28152	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1

11527

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 01, 2019  
**Contract End Date:** June 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 01, 2019 9:00 am  
**Posting Date/Time:** May 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
16949	Delivery Location	Summit Branson
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 006943781 8676Westar Energy, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28239	Market	3,700	FTS	New	RA28159	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1

11527

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 01, 2019  
**Contract End Date:** June 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 01, 2019 9:00 am  
**Posting Date/Time:** May 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 06/22/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 006943781 8676Westar Energy, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28240	Market	4,000	FTS	New	RA28175	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	June 01, 2019	<b>Contract Entitlement Begin Date/Time:</b>	June 01, 2019 9:00 am
<b>Contract End Date:</b>	July 01, 2019	<b>Contract Entitlement End Date/Time:</b>	July 01, 2019 9:00 am
		<b>Posting Date/Time:</b>	June 01, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	Capacity recallable - based on operational requirements.		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
16949	Delivery Location	Summit Branson
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006943781 8676Westar Energy, Inc.														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28245	Market	5,300	FTS	New	RA28160	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1	
<b>Rpt Lvl Desc:</b> Contract					<b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b> June 01, 2019					<b>Contract Entitlement Begin Date/Time:</b> June 01, 2019 9:00 am									
<b>Contract End Date:</b> July 01, 2019					<b>Contract Entitlement End Date/Time:</b> July 01, 2019 9:00 am									
					<b>Posting Date/Time:</b> June 01, 2019 12:00 AM									
<b>SICR Ind:</b> N					<b>Business Day Indicator:</b> Y									
<b>Recall/Reput:</b> RD/RR														
<b>Recall/Reput Terms:</b> Capacity recallable - based on operational requirements.														
<b>Recall Notif Timely:</b> Y					<b>Recall Notif EE:</b> Y					<b>Recall Notif Eve:</b> Y				
					<b>Recall Notif ID1:</b> Y					<b>Recall Notif ID2:</b> Y				
										<b>Recall Notif ID3:</b> Y				
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided														
<b>Rate Form/Type Desc:</b> Reservation charge only					<b>Reservation Rate Basis Description:</b> Per Day									
<b>IBR Ind:</b> N					<b>Mkt Based Rate Ind:</b> N									
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Reservation	0.146200	0.050000												

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 006943781 8676Westar Energy, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28290	Market	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	May 01, 2019	<b>Contract Entitlement Begin Date/Time:</b>	May 01, 2019 9:00 am
<b>Contract End Date:</b>	October 01, 2019	<b>Contract Entitlement End Date/Time:</b>	October 01, 2019 9:00 am
		<b>Posting Date/Time:</b>	May 01, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	24 hour notice or less during an OFO		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.080000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 006943781 8676Westar Energy, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28291	Market	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** September 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.080000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006943781 8676Westar Energy, Inc.														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28676	Market	15,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1		2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		June 01, 2019 9:00 am							
<b>Contract End Date:</b>		July 01, 2019			<b>Contract Entitlement End Date/Time:</b>		July 01, 2019 9:00 am							
					<b>Posting Date/Time:</b>		June 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y												
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.080000												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Mauricio Guevara.



# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 006943781 8676Westar Energy, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28685	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 04, 2019  
**Contract End Date:** July 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 04, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 04, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC																				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel									
RA28234	Market	150	FTS	New	RA28153	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1									
<p><b>Rpt Lvl Desc:</b> Contract      <b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity</p> <p><b>Contract Begin Date:</b> May 01, 2019      <b>Contract Entitlement Begin Date/Time:</b> May 01, 2019 9:00 am</p> <p><b>Contract End Date:</b> June 01, 2019      <b>Contract Entitlement End Date/Time:</b> June 01, 2019 9:00 am</p> <p><b>Posting Date/Time:</b> May 01, 2019 12:00 AM</p> <p><b>SICR Ind:</b> N      <b>Business Day Indicator:</b> Y</p> <p><b>Recall/Reput:</b> RD/RR</p> <p><b>Recall/Reput Terms:</b> Capacity recallable - based on operational requirements.</p> <p><b>Recall Notif Timely:</b> Y      <b>Recall Notif EE:</b> Y      <b>Recall Notif Eve:</b> Y      <b>Recall Notif ID1:</b> Y      <b>Recall Notif ID2:</b> Y      <b>Recall Notif ID3:</b> Y</p> <p><b>Right to Amend Primary Points Indicator Description:</b> No</p> <p><b>Right to Amend Primary Points Terms:</b></p> <p><b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided</p> <p><b>Rate Form/Type Desc:</b> Reservation charge only      <b>Reservation Rate Basis Description:</b> Per Day</p> <p><b>IBR Ind:</b> N      <b>Mkt Based Rate Ind:</b> N</p> <p><b>Rate Charged - Non-IBR:</b></p> <table border="1"> <thead> <tr> <th>Rate Id Desc</th> <th>Maximum Tariff Rate</th> <th>Rate Charged</th> </tr> </thead> <tbody> <tr> <td>Commodity</td> <td>0.012800</td> <td>0.012800</td> </tr> <tr> <td>Reservation</td> <td>0.146200</td> <td>0.080000</td> </tr> </tbody> </table>														Rate Id Desc	Maximum Tariff Rate	Rate Charged	Commodity	0.012800	0.012800	Reservation	0.146200	0.080000
Rate Id Desc	Maximum Tariff Rate	Rate Charged																				
Commodity	0.012800	0.012800																				
Reservation	0.146200	0.080000																				

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28237	Market	150	FTS	New	RA28154	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1		
						11527									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.080000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079366805 13457WoodRiver Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28387	Production	2,500	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** April 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28513	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 24, 2019		<b>Contract Entitlement Begin Date/Time:</b>			April 24, 2019 9:00 am							
<b>Contract End Date:</b>		May 01, 2019		<b>Contract Entitlement End Date/Time:</b>			May 01, 2019 9:00 am							
		<b>Posting Date/Time:</b>			April 24, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.100000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michael Ray.

# Capacity Release Transactional Report

**Active Date : 06/22/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28530	Production	2,000	FTS	New	TA1051	042379594	Midwest Energy, Inc.	NONE	OTH	2	N	1	2		
							7480								

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	May 01, 2019	<b>Contract Entitlement Begin Date/Time:</b>	May 01, 2019 9:00 am
<b>Contract End Date:</b>	June 01, 2019	<b>Contract Entitlement End Date/Time:</b>	June 01, 2019 9:00 am
		<b>Posting Date/Time:</b>	May 01, 2019 12:00 AM
<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	Capacity is recallable notification must be made prior to ID1 cycle.		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	N
		<b>Recall Notif ID2:</b>	N
		<b>Recall Notif ID3:</b>	N
<b>Right to Amend Primary Points Indicator Description:</b>	No		
<b>Right to Amend Primary Points Terms:</b>			
<b>Surchg Ind Desc:</b>	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided		
<b>Rate Form/Type Desc:</b>	Volumetric charge only	<b>Reservation Rate Basis Description:</b>	Per Day
<b>IBR Ind:</b>	N	<b>Mkt Based Rate Ind:</b>	N
<b>Rate Charged - Non-IBR:</b>			
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>	
Commodity	0.012900	0.012900	
Volumetric	0.205400	0.050000	

Loc	Location Purpose Description	Location Name
174	Delivery Location	Midwest Energy - Wakeeny And T
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**  
Any out of path charges incurred will be paid by the replacement shipper

# Capacity Release Transactional Report

Active Date : 06/22/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079366805 13457WoodRiver Energy, LLC															
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28661	Production	2,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1		2	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		June 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		June 01, 2019 9:00 am								
<b>Contract End Date:</b>		July 01, 2019			<b>Contract Entitlement End Date/Time:</b>		July 01, 2019 9:00 am								
					<b>Posting Date/Time:</b>		June 01, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.090000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

Selection: BusinessUnitID = 70; Active Date = 6/22/2019;