TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>me:</b> 07935597	72	13465BlueMark End	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name		Repl SR Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA28174	Market	900	FTS	New	TA22243	177053308 12514	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:		Receipt point(s) to delivery	point(s) q	uantity				

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am **Contract End Date:** May 01, 2019 **Contract Entitlement End Date/Time:** May 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

Υ SICR Ind: Ν **Business Day Indicator:** 

RD/RR Recall/Reput:

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif EE: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day Ν IBR Ind: Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate Rate Charged** 0.012800 0.012800 Commodity Reservation 0.031000 0.146200

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 0793559°	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28180	Market	900	FTS	New		177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: May 01, 2019 Contract Entitlement End Date/Time: May 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.031000

Loc	Location Purpose Description	Location Name
16949	Delivery Location	Summit Branson
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 0793559	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28181	Market	2,000	FTS	New	TA10757	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: May 01, 2019 Contract Entitlement End Date/Time: May 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.031000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 0793559	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28190	Market	4,000	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date:** July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.031000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 07935591	72	13465BlueMark En	ergy, LLC								
Service		Contractual		Contract		Releaser/			Repl Si				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı ı caii	Prev Rel
RA28196	Market	4,000	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am **Contract End Date:** June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.031000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ne:</b> 0793559	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Ro Contract Ro Number Po	eleaser	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28345	Production	1,000	FTS	New	TA22243 17	77053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 28, 2019 **Contract Entitlement Begin Date/Time:** March 28, 2019 9:00 am **Contract End Date:** March 29, 2019 Contract Entitlement End Date/Time: March 29, 2019 9:00 am Posting Date/Time: March 28, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Subject to SNGMo operating conditions.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.065000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16967	Receipt Location	Noble Energy - Lilli

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079355972 13465BlueMark Energy, Ll	3465BlueMark Energy, LLC								
Service Contractual Contract Release	easer Releaser/	Repl SR							
Quality -	tract Releaser nber Prop Releaser Name Affil	Role Perm All Prearr Prevind Rel Re-rel Deal Rel							
Contract Zone Contract Schedule Description Num	inder Frop Releaser Name Amil	nd Rel Re-rel <sub>Deal</sub> Rel							
RA28346 Production 400 FTS New TA81	14 177053308 Summit Natural Gas of Missouri, Inc.	OTH 2 Y 2 2							

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: April 09, 2019 Contract Entitlement End Date/Time: April 09, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Subject to SNGMo operating conditions.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.055000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079355972				I3465BlueMark Energy, LLC									
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		ı ı caıı	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28428	Production	400	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	N	2	2
						12514							

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 09, 2019 **Contract Entitlement Begin Date/Time:** April 09, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 17, 2019 9:00 am April 17, 2019 Posting Date/Time: April 09, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Operational Requirements of Summit

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.065000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 07935597	72	13465BlueMark En	ergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location	Quantity -	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel		ı ı caıı	Prev Rel
Contract	Zone	Contract	Schedule	Description	Number	гтор	Releaser Name	AIIII	mu	Kei	Re-rel	Deal	Kei
RA28463	Production	400	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 18, 2019 **Contract Entitlement Begin Date/Time:** April 18, 2019 9:00 am Contract End Date: April 24, 2019 Contract Entitlement End Date/Time: April 24, 2019 9:00 am Posting Date/Time: April 18, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Operational Requirements of Summit

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.055000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date. Contract Holder/Prop/Name: 079355972 13465BlueMark Energy, LLC

Service Contract Releaser Releaser/ Repl SR Contractual Contract Releaser Rate **Status** Role Perm All Prev Requester Location Quantity -Prearr **Number Prop Releaser Name** Ind Contract **Schedule** Description Affil Rel Re-rel Rel Zone Contract Deal 2 2 RA28488 Market 4,000 FTS New TA20684 177053308 Summit Natural Gas of Missouri, Inc. OTH 2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 19, 2019 April 19, 2019 9:00 am Contract End Date: April 23, 2019 Contract Entitlement End Date/Time: 9:00 am April 23, 2019 Posting Date/Time: April 19, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: **Summit Operational Requirements** 

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.030000

Loc	Location Purpose Description	Location Name
16962	Delivery Location	Summit Sedalia
16592	Receipt Location	TIGT Sugar Creek

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 07935597	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28512	Production	600	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 24, 2019 **Contract Entitlement Begin Date/Time:** April 24, 2019 9:00 am Contract End Date: May 01, 2019 Contract Entitlement End Date/Time: May 01, 2019 9:00 am Posting Date/Time: April 24, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Operational Requirements of Summit

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.060000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 07935597	72	13465BlueMark En	ergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester	Location	<b>Quantity</b> -	Rate	Status		Releaser	B.L No		Role	Perm		ı ı caıı	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28537	Production	400	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2
						1251/							

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am **Contract End Date:** May 08, 2019 Contract Entitlement End Date/Time: May 08, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: **Summit Operational Requirements** 

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 07935591	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	ı ı caii	Prev Rel
RA28590	Production	400	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12314

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 08, 2019 **Contract Entitlement Begin Date/Time:** May 08, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** May 17, 2019 9:00 am May 17, 2019 Posting Date/Time: May 08, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: **Summit Operational Requirements** 

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.055000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 07935597	72 '	13465BlueMark En	ergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SI	₹			
Requester Contract	Location	Quantity -	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel		Prearr	Prev
Contract	Zone	Contract	Scriedule	Description	Number	гтор	Releaser Name	AIIII	iiiu	Kei	Re-rel	Deal	Rel
RA28603	Production	400	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date: Contract Entitlement Begin Date/Time:** May 17, 2019 May 17, 2019 9:00 am **Contract End Date:** June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 17, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: **Summit Operational Requirements** 

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 07935597	72 '	13465BlueMark En	ergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	V	Role Ind	Perm		Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number	гюр	Releaser Name	Affil	iiiu	Rel	Re-rel	Deal	Rel
RA28645	Production	300	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: **Summit Operational Requirements** 

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 6252757	55	127BP Energy C	ompany								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28338	Market	400	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Paul Miller.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 6252757	55	127BP Energy C	Company								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28392	Production	6,500	FTS	New	TA16259	006965305 1511	Empire District Electric Company, The	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: April 02, 2019 Contract Entitlement End Date/Time: April 02, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.500000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 6252757	55	127BP Energy C	Company							
Service		Contractual		Contract	Releaser Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28409	Production	11,000	FTS	New	TA16259 006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 03, 2019 **Contract Entitlement Begin Date/Time:** April 03, 2019 9:00 am Contract End Date: April 04, 2019 Contract Entitlement End Date/Time: April 04, 2019 9:00 am Posting Date/Time: April 03, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.580000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 6252757	55	127BP Energy C	Company							
Service		Contractual		Contract	Releaser Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28437	Production	11,000	FTS	New	TA16259 006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 10, 2019 **Contract Entitlement Begin Date/Time:** April 10, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 11, 2019 9:00 am April 11, 2019 Posting Date/Time: April 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.500000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ie:</b> 6252757	55	127BP Energy C	Company							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA28443	Production	11,000	FTS	New	TA16259 006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date: Contract Entitlement Begin Date/Time:** April 12, 2019 April 12, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: April 13, 2019 9:00 am April 13, 2019 Posting Date/Time: April 12, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.510000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	Contract Holder/Prop/Name: 625275755				127BP Energy Company								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28451	Production	11,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 13, 2019 **Contract Entitlement Begin Date/Time:** April 13, 2019 9:00 am Contract End Date: April 16, 2019 Contract Entitlement End Date/Time: April 16, 2019 9:00 am Posting Date/Time: April 13, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity is recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.480000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 625275755	127BP Energy C	ompany							
Service Contractual	Contract	Releaser Releaser/			Repl SF	₹			
Requester Location Quantity - Rat Contract Zone Contract Sched		Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr	Prev Rel
Contract Zone Contract Contract	die Bescription	rtainibo. Trop	Noicasci Hailic	AIIII		IXCI	IXC ICI	Deai	1101
RA28477 Production 11,000 FTS	New	TA16259 006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 18, 2019 **Contract Entitlement Begin Date/Time:** April 18, 2019 9:00 am Contract End Date: April 19, 2019 Contract Entitlement End Date/Time: April 19, 2019 9:00 am Posting Date/Time: April 18, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.450000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	Contract Holder/Prop/Name: 625275755				127BP Energy Company							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caii	Prev Rel
RA28496	Production	11,000	FTS	New	TA16259 006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 22, 2019 **Contract Entitlement Begin Date/Time:** April 22, 2019 9:00 am Contract End Date: April 23, 2019 Contract Entitlement End Date/Time: April 23, 2019 9:00 am Posting Date/Time: April 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Contract

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.350000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 625275755				127BP Energy C	27BP Energy Company							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	ı ı carı	Prev Rel
RA28497	Production	11,000	FTS	New	TA16259 006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 19, 2019 **Contract Entitlement Begin Date/Time:** April 19, 2019 9:00 am Contract End Date: April 22, 2019 Contract Entitlement End Date/Time: April 22, 2019 9:00 am Posting Date/Time: April 19, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.350000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 6252757	55	127BP Energy C	127BP Energy Company								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	i i Cai i	Prev Rel
RA28538	Production	7,500	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 27, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 27, 2019 9:00 am Contract End Date: May 01, 2019 Contract Entitlement End Date/Time: May 01, 2019 9:00 am Posting Date/Time: April 27, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 6252757	55	127BP Energy Company									
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28575	Production	6,000	FTS	New	TA16259	006965305 1511	Empire District Electric Company, The	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 03, 2019 **Contract Entitlement Begin Date/Time:** May 03, 2019 9:00 am **Contract End Date:** May 04, 2019 **Contract Entitlement End Date/Time:** May 04, 2019 9:00 am Posting Date/Time: May 03, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.300000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 6252757	55	127BP Energy C	ompany								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28609	Production	7,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 21, 2019 May 21, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 25, 2019 May 25, 2019 9:00 am Posting Date/Time: May 21, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 6252757	55	127BP Energy C	ompany								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28624	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 25, 2019 May 25, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 29, 2019 May 29, 2019 9:00 am Posting Date/Time: May 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 62527575	55	127BP Energy Co	ompany								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	i i Cai i	Prev Rel
RA28628	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 25, 2019 May 25, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 29, 2019 May 29, 2019 9:00 am Posting Date/Time: May 25, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	ontract Holder/Prop/Name: 625275755			127BP Energy C	127BP Energy Company								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	ı ı caıı	Prev Rel
RA28635	Production	5,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 29, 2019 May 29, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 01, 2019 June 01, 2019 9:00 am Posting Date/Time: May 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	55	127BP Energy C	27BP Energy Company									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28701	Production	10,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 11, 2019 June 11, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 15, 2019 June 15, 2019 9:00 am Posting Date/Time: June 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 6252757	55	127BP Energy C	ompany								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28728	Production	10,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	ОТН	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 15, 2019 June 15, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 22, 2019 June 22, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 62527575	55	127BP Energy Co	ompany								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	i i Cai i	Prev Rel
RA28754	Production	10,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 22, 2019 June 22, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 22, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 8386117	39	13063Centerpoint E	Energy Serv	rices, Inc.							
Service		Contractual		Contract		Releaser/			Repl SF				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı ı caıı	Prev Rel
RA28278	Production	575	FTS	New	TA814	177053308 12514	Summit Natural Gas of Missouri, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Subject to SNGMo operating conditions.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 83861173	39	13063Centerpoint E	Energy Serv	rices, Inc.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28303	Market	39	FTS	New	TA8657	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy or Aquila Inc. for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and
- 4) Acquiring Shipper of capacity must execute affidavit with Black Hills Energy that it will use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 8386117	39	13063Centerpoint E	Energy Serv	rices, Inc.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28304	Production	59	FTS	New	TA8657	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15266	Receipt Location	CIG Floris

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy or Aquila Inc. for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and
- 4) Acquiring Shipper of capacity must execute affidavit with Black Hills Energy that it will use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 8386117	39 ′	13063Centerpoint I	Energy Serv	rices, Inc.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	ı ı carı	Prev Rel
RA28472	Production	52	FTS	New	TS557	625371880	Empire District Gas Company, The	NONE	OTH	2	N	1	2

11896

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 83861173	39	13063Centerpoint E	Energy Serv	ices, Inc.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28473	Market	52	FTS	New	TS557	625371880 11896	Empire District Gas Company, The	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
113872	Delivery Location	Lexington-Richmond-Henrietta
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 9456015	99	9522CIMA Energy	, LTD								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28287	Production	7,500	FTS	New	TA8664	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.120000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West.. Release done with Troy Kelly.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 94560159	99	9522CIMA Energy	, LTD								
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28293	Production	1,200	FTS	New	TA13105	196394956	Devlar Energy Marketing, LLC	NONE	OTH	2	N	1	2

12350

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** 

Recall/Reput: NO

Recall/Reput Terms:

Recall Notif EE: Recall Notif Eve: Recall Notif ID1: Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms: Receipt points are Double Eagle & Echo Springs

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.110000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 94560159	99	9522CIMA Energy	, LTD								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28307	Market	1,900	FTS	New	TS8658	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: May 01, 2019 **Contract Entitlement End Date/Time:** May 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.055000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	<b>ne:</b> 94560159	99	9522CIMA Energy	, LTD								
Service		Contractual		Contract		Releaser/			Repl SF				_
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA28558	Market	1,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	ОТН	2	N	1	2

100 I

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 01, 2019 May 01, 2019 9:00 am **Contract End Date:** June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am

> Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.080000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 9456015	99	9522CIMA Energy	, LTD								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28673	Market	700	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nai	<b>me:</b> 0954219	59	9947Clearwater E	interprises,	L.L.C.							
Service		Contractual		Contract		Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA27806	Market	900	FTS	New	TA797	177053308 12514	Summit Natural Gas of Missouri, Inc.	NONE	OTH	2	Υ	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: April 01, 2020 **Contract Entitlement End Date/Time:** April 01, 2020 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Operational Relief

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.070000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 0954219	59	9947Clearwater E	nterprises,	L.L.C.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28311	Market	1,900	FTS	New	TS8658	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: May 01, 2019 **Contract Entitlement End Date/Time:** May 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.075000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 0954219	59	9947Clearwater E	nterprises, I	L.L.C.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28312	Production	300	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1* 

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 **Contract Entitlement End Date/Time:** November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.085000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 0954219	59	9947Clearwater E	Interprises, L.L.C.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28347	Market	900	FTS	New	RA28159 053956975 11527	Oklahoma Energy Source, LLC	NONE	ОТН	2	Υ	1	1

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am Contract End Date: June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 0954219	59	9947Clearwater E	interprises, L.L.C.							
Service Requester Contract	Location	Contractual Quantity -	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	Prearr	Prev Rel
Contract	Zone	Contract	Scriedule	Description	Number 110p	Releaser Name	AIIII	IIIu	Kei	Ke-iei	Deal	Kei
RA28348	Market	200	FTS	New	RA28153 053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1

11527

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am Contract End Date: June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 0954219	59	9947Clearwater E	nterprises, L.L.C.							
Service		Contractual		Contract	Releaser Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
				-								
RA28349	Market	600	FTS	New	RA28160 053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1
					11527	<u> </u>						

11527

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity **Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** 

June 01, 2019 **Contract End Date:** July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am

> Posting Date/Time: June 01, 2019 12:00 AM

9:00 am

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 0954219	59	9947Clearwater E	nterprises, L.L.C.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28350	Market	200	FTS	New	RA28154 053956975 11527	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 0954219	59	9947Clearwater E	947Clearwater Enterprises, L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28693	Production	350	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 06, 2019 **Contract Entitlement Begin Date/Time:** June 06, 2019 9:00 am Contract End Date: June 30, 2019 Contract Entitlement End Date/Time: June 30, 2019 9:00 am Posting Date/Time: June 06, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Dependent on Summit Operational Requirements

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Contract

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	ne: 8298689	21	12522CNE Gas Su	ipply, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28292	Market	20,000	FTS	New	TS15	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	N	1	2

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.055000

Loc	Location Purpose Description	Location Name
24280	Delivery Location	Topeka
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	ne: 82986892	21	12522CNE Gas Su	pply, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28294	Market	7,500	FTS	New	TS15	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	N	1	2

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 01, 2019 May 01, 2019 9:00 am **Contract End Date:** October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 829868921 12522CNE Gas Supply, LLC													
Service		Contractual		Contract		Releaser/			Repl SF	₹			
Requester Contract	Location	Quantity -	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
Contract	Zone	Contract	Scriedule	Description	Humber	i iop	Neleaser Hairie	AIIII	iiiu	IVEI	176-161	Deal	1761
RA28301	Production	102	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2019 April 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy or Aquila Inc. for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and
- 4) Acquiring Shipper of capacity must execute affidavit with Black Hills Energy that it will use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 8298689	21	12522CNE Gas Su	pply, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i Caii	Prev Rel
RA28302	Market	102	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2019 April 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy or Aquila Inc. for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and
- 4) Acquiring Shipper of capacity must execute affidavit with Black Hills Energy that it will use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester	Location	Contractual Quantity -	Rate	Contract Status		Releaser/ Releaser			Repl Si Role	R Perm	ΔII	Prearr	Prev
Contract	Zone	Contract	Schedule				Releaser Name	Affil	Ind		Re-rel	ı ı caıı	Rel
RA28313	Market	10,500	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.055000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface
999021	Receipt Location	Mkt Storage

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 8298689	21 '	12522CNE Gas Su	ippiy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	R			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA28320	Market	8,000	FTS	New	RA28123		Southwest Energy, LP	NONE	ОТН	2	N	1	1
						13451							

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 26, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** March 26, 2019 9:00 am **Contract End Date:** March 27, 2019 Contract Entitlement End Date/Time: March 27, 2019 9:00 am Posting Date/Time: March 26, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.120000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 8298689	21	12522CNE Gas Su	pply, LLC								
Service		Contractual		Contract		Releaser/			Repl S				_
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA28344	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: May 01, 2019 **Contract Entitlement End Date/Time:** May 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

## Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28359	Market	5,100	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 28, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** March 28, 2019 9:00 am **Contract End Date:** March 29, 2019 Contract Entitlement End Date/Time: March 29, 2019 9:00 am Posting Date/Time: March 28, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.140000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>1e:</b> 82986893	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28375	Production	3,000	FTS	New	TA627	079254828	Kansas Gas Service, a division of ONE		OTH	2	N	2	2

Gas, Inc. 2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2019 April 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
590	Delivery Location	Wellington
6706	<b>Delivery Location</b>	Augusta & Leon
18356	<b>Delivery Location</b>	Newton
27035	<b>Delivery Location</b>	Derby
27092	Delivery Location	Wichita
999000	<b>Delivery Location</b>	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 82986893	21	12522CNE Gas Su	pply, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SR	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28384	Market	3,700	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 30, 2019 **Contract Entitlement Begin Date/Time:** March 30, 2019 **Contract Begin Date:** 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: 9:00 am April 01, 2019 April 01, 2019 Posting Date/Time: March 30, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.140000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 8298689	21 ·	12522CNE Gas Su	ipply, LLC								
Service Requester	Location	Contractual	Rate	Contract Status		Releaser/ Releaser			Repl SF Role	₹ Perm	ΔII	Prearr	Prev
Contract	Zone	Quantity - Contract	Schedule	Description	Number		Releaser Name	Affil	Ind		Re-rel		Rel
RA28393	Market	6,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2019 9:00 am **Contract End Date:** May 01, 2019 Contract Entitlement End Date/Time: May 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.140000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 8298689:	21 ·	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28394	Production	1,749	FTS	New	TA547	184548741 7484	Grove Municipal Services Authority	NONE	OTH	2	Υ	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: April 02, 2019 Contract Entitlement End Date/Time: April 02, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles any cycle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.065000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

Terms/Notes:

Prearranged Grove to CNEGSA

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 82986892	21	12522CNE Gas Su	ipply, LLC								
Service Requester Contract	Location	Contractual Quantity -	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	A ££:1	Repl SI Role Ind	Perm		Prearr	
Contract	Zone	Contract	Scriedule	Description	Number	гтор	Releaser Name	Affil	iiiu	Rel	Re-rel	Deal	Rel
RA28400	Market	1,720	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Υ	1	2

7484

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 02, 2019 **Contract Entitlement Begin Date/Time:** April 02, 2019 9:00 am **Contract End Date:** May 01, 2019 Contract Entitlement End Date/Time: May 01, 2019 9:00 am

> Posting Date/Time: April 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputablle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.065000

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

prearranged between Grove and CNEGSA

TSP: 007906233

**Rpt LvI Desc:** 

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 82986892	21	12522CNE Gas Sup	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA28401	Market	1,075	FTS	New	TA547	184548741 7484	Grove Municipal Services Authority	NONE	OTH	2	Υ	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am **Contract End Date:** April 02, 2019 Contract Entitlement End Date/Time: April 02, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputablle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.065000

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

prearranged between Grove and CNEGSA

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 82986892	21 ·	12522CNE Gas Su	pply, LLC								
Service		Contractual		Contract		Releaser/			Repl SI				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA28402	Production	1,749	FTS	New	TA547	184548741 7484	Grove Municipal Services Authority	NONE	ОТН	2	Υ	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 02, 2019 **Contract Entitlement Begin Date/Time:** April 02, 2019 9:00 am **Contract End Date:** May 01, 2019 Contract Entitlement End Date/Time: May 01, 2019 9:00 am Posting Date/Time: April 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles any cycle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.065000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

Terms/Notes:

Prearranged Grove to CNEGSA

TSP: 007906233

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**Amendment Reporting Description: All Data** 

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 82986892	21	12522CNE Gas Su	pply, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28407	Production	2,000	FTS	New	TA13280	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	N	1	2

2626 Gas, inc.

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 02, 2019 April 02, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am April 03, 2019 April 03, 2019 Posting Date/Time: April 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 82986892	21	12522CNE Gas Su	ipply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28435	Market	2,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 10, 2019 April 10, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 11, 2019 9:00 am April 11, 2019 Posting Date/Time: April 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.140000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	n <b>e:</b> 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28438	Market	6,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 11, 2019 April 11, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: April 13, 2019 9:00 am April 13, 2019 Posting Date/Time: April 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.140000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

TSP: 007906233

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Contract Ho	older/Prop/Nam	ne: 82986892	21	12522CNE Gas Sup	oply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i cai i	Prev Rel
RA28478	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 18, 2019 April 18, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am April 19, 2019 April 19, 2019 Posting Date/Time: April 18, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

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Contract He	older/Prop/Nar	<b>ne:</b> 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester	Location	Contractual Quantity -	Rate	Contract Status	Contract	Releaser/ Releaser			Repl SF Role	Perm		ı ı carı	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28479	Market	3,000	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 18, 2019 April 18, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 19, 2019 April 19, 2019 9:00 am Posting Date/Time: April 18, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin

### Terms/Notes:

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Contract He	older/Prop/Nan	ne: 82986892	21	12522CNE Gas Sup	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	i i cai i	Prev Rel
RA28493	Market	3,700	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 19, 2019 April 19, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 23, 2019 9:00 am April 23, 2019 Posting Date/Time: April 19, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28494	Production	4,100	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 19, 2019 April 19, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 23, 2019 9:00 am April 23, 2019 Posting Date/Time: April 19, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 8298689	21	12522CNE Gas Su	ıpply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28501	Production	24	FTS	New	TS557	625371880 11896	Empire District Gas Company, The	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	n <b>e:</b> 82986893	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28502	Market	24	FTS	New	TS557	625371880	Empire District Gas Company, The	NONE	OTH	2	N	1	2

11896

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
113872	Delivery Location	Lexington-Richmond-Henrietta
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 82986892	21 ·	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA28509	Market	3,700	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 23, 2019 April 23, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 24, 2019 9:00 am April 24, 2019 Posting Date/Time: April 23, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA28510	Production	4,100	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 23, 2019 April 23, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am April 24, 2019 April 24, 2019 Posting Date/Time: April 23, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 82986892	21	12522CNE Gas Sup	oply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı carı	Prev Rel
RA28518	Market	1,500	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 24, 2019 April 24, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 25, 2019 April 25, 2019 9:00 am Posting Date/Time: April 24, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 82986892	21	12522CNE Gas Sup	oply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28519	Production	4,100	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 24, 2019 April 24, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 25, 2019 April 25, 2019 9:00 am Posting Date/Time: April 24, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 06/22/2019

**Amendment Reporting Description: All Data** 

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 829868921 12522CNE Gas Supply, LLC Service Contract Releaser Releaser/ Repl SR Contractual Contract Releaser Rate **Status** Role Perm All Prev Requester Location Quantity -Prearr **Number Prop Releaser Name** Contract **Schedule** Description Ind Rel Re-rel Rel Zone Affil Contract Deal RA28523 Production 4,100 FTS New **TS15** 079254828 Kansas Gas Service, a division of ONE NONE OTH 2 Ν 2 Gas, Inc. 2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 25, 2019 **Contract Entitlement Begin Date/Time:** April 25, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 27, 2019 April 27, 2019 9:00 am Posting Date/Time: April 25, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 8298689:	21	12522CNE Gas Su	ipply, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl S	R			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA28535	Market	1,720	FTS	New	TA547	184548741 7484	Grove Municipal Services Authority	NONE	ОТН	2	Υ	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am **Contract End Date:** June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputablle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

prearranged between Grove and CNEGSA

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	n <b>e:</b> 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i cai i	Prev Rel
RA28536	Production	3,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.		OTH	2	N	2	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 01, 2019 May 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.101000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 82986892	21	12522CNE Gas Sup	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28539	Production	1,500	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 27, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 27, 2019 9:00 am Contract End Date: May 01, 2019 Contract Entitlement End Date/Time: May 01, 2019 9:00 am Posting Date/Time: April 27, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 82986893	21	12522CNE Gas Su	pply, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	R			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA28541	Production	1,749	FTS	New	TA547	184548741 7484	Grove Municipal Services Authority	NONE	OTH	2	Υ	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am **Contract End Date:** June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles any cycle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.202540

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

Terms/Notes:

Prearranged Grove to CNEGSA

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Na	<b>me:</b> 82986893	21	12522CNE Gas Su	pply, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
0011111401	20110	Contract	001104410	2000p			Troibador Trainio	/				Deai	
RA28630	Market	3,300	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
						7831	West						

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 25, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 25, 2019 9:00 am **Contract End Date: Contract Entitlement End Date/Time:** 9:00 am May 29, 2019 May 29, 2019 Posting Date/Time: May 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28631	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 25, 2019 May 25, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 01, 2019 June 01, 2019 9:00 am Posting Date/Time: May 25, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 8298689	21	12522CNE Gas Su	pply, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SI	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA28643	Production	76	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 June 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15011	Receipt Location	EOIT Noble
15266	Receipt Location	CIG Floris
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 8298689	21	12522CNE Gas Su	pply, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SI	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caii	Prev Rel
RA28644	Market	76	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 8298689	21	12522CNE Gas Su	ipply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28646	Production	1,749	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Υ	1	2

7484

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date:** July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles any cycle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.085000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

Terms/Notes:

Prearranged Grove to CNEGSA

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 82986893	21 ·	12522CNE Gas Su	ipply, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl S	R			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA28647	Market	1,720	FTS	New	TA547	184548741 7484	Grove Municipal Services Authority	NONE	ОТН	2	Υ	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date:** July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputablle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

prearranged between Grove and CNEGSA

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 82986892	21	12522CNE Gas Su	pply, LLC								
Service		Contractual		Contract		Releaser/			Repl SF				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı ı caıı	Prev Rel
RA28651	Market	5,300	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 30, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 30, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: 9:00 am May 31, 2019 May 31, 2019 Posting Date/Time: May 30, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 8298689:	21	12522CNE Gas Su	ipply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28665	Market	6,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 31, 2019 May 31, 2019 9:00 am **Contract End Date:** June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 31, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28666	Market	5,200	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 31, 2019 May 31, 2019 9:00 am **Contract End Date:** June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 31, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

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Contract He	older/Prop/Nam	ne: 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28672	Production	2,600	FTS	New	TS625	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	ОТН	2	N	1	2

2020 Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 June 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 04, 2019 June 04, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	n <b>e:</b> 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28689	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 05, 2019 June 05, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 06, 2019 June 06, 2019 9:00 am Posting Date/Time: June 05, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28691	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 06, 2019 June 06, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 07, 2019 June 07, 2019 9:00 am Posting Date/Time: June 06, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	n <b>e:</b> 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28698	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 08, 2019 June 08, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 11, 2019 June 11, 2019 9:00 am Posting Date/Time: June 08, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	n <b>e:</b> 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28703	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 11, 2019 June 11, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 12, 2019 June 12, 2019 9:00 am Posting Date/Time: June 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

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Contract He	older/Prop/Nan	n <b>e:</b> 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28706	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 12, 2019 June 12, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 13, 2019 June 13, 2019 9:00 am Posting Date/Time: June 12, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28710	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 13, 2019 June 13, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 14, 2019 June 14, 2019 9:00 am Posting Date/Time: June 13, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 8298689	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	i i cai i	Prev Rel
RA28720	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 14, 2019 June 14, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 15, 2019 June 15, 2019 9:00 am Posting Date/Time: June 14, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 82986892	21	12522CNE Gas Su	oply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i cai i	Prev Rel
RA28731	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 15, 2019 June 15, 2019 9:00 am Contract End Date: June 25, 2019 Contract Entitlement End Date/Time: June 25, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 142405666 10122Coffeyville Resources Refining & Marketing, LLC Releaser Releaser/ Service Contract Repl SR Contractual Rate **Status** Contract Releaser Role Perm All Prev Requester Location Quantity -Prearr **Number Prop Releaser Name** Contract **Schedule** Description Ind Rel Re-rel Zone Affil Rel Contract Deal 8,156 FTS RA28374 TA627 079254828 Kansas Gas Service, a division of ONE NONE OTH 2 Ν 2 Market New Gas, Inc. 2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: November 01, 2019 November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
206	Delivery Location	Arma-Girard-Pittsburg
13644	Delivery Location	Kansas City, Kansas
16952	Delivery Location	Overland Park
20764	Delivery Location	Parsons
24280	Delivery Location	Topeka
29001	Delivery Location	Atchison
29002	Delivery Location	Emporia
29003	Delivery Location	Leavenworth
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 142405666 10122Coffeyville Resources Refining & Marketing, LLC Releaser Releaser/ Service Contract Repl SR Contractual Contract Releaser Rate **Status** Role Perm All Prev Requester Location Quantity -Prearr **Number Prop Releaser Name** Contract **Schedule** Description Ind Rel Re-rel Rel Zone Affil Contract Deal RA28376 Market 9.844 FTS TA632 079254828 Kansas Gas Service, a division of ONE NONE OTH 2 Ν 2 New Gas, Inc. 2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

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Contract Ho	older/Prop/Nan	<b>ne:</b> 0801205	48	13709Conexus Ene	ergy, LLC							
Service		Contractual		Contract	Releaser Releaser/			Repl SI	₹			
Requester	Location	Quantity -	Rate	Status	Contract Releaser Number Prop	Delegger Name	V EE:1	Role Ind	Perm		Prearr	
Contract	Zone	Contract	Schedule	Description	Number Frop	Releaser Name	Affil	IIIu	Rel	Re-rel	Deal	Rel
RA27554	Market	25,000	FTS	New	RA27444 006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	1

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.165000

Loc	Location Purpose Description	Location Name
37175	Delivery Location	EGT Jane - Delivery
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 0801205	48	13709Conexus Ene	ergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28343	Production	15,000	FTS	New	TA13280	079254828	Kansas Gas Service, a division of ONE		OTH	2	N	2	2

Gas, Inc. 2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2019 April 01, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** November 01, 2019 November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.157000

Loc	Location Purpose Description	Location Name
510	Delivery Location	Clearwater
610	Delivery Location	Ks Prd Domestics
27020	Delivery Location	Bentley
27035	<b>Delivery Location</b>	Derby
27050	<b>Delivery Location</b>	Haysville
27085	<b>Delivery Location</b>	Valley Center
27092	<b>Delivery Location</b>	Wichita
999000	<b>Delivery Location</b>	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16912	Receipt Location	Targa - Waynoka

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 0801205	48	13709Conexus Ene	ergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location	Quantity -	Rate Schedule	Status Description	Contract Number		Releaser Name	Affil	Role Ind	Perm Rel		Prearr	Prev Rel
Contract	Zone	Contract	Scriedule	Description	Humber	Пор	Neicasei Naille	AIIII	ma	1761	1/6-161	Deal	1/61
RA28391	Production	4,400	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
						1511							

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: April 02, 2019 Contract Entitlement End Date/Time: April 02, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 1.010000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	<b>ne:</b> 0801205	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28534	Production	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.		OTH	2	N	2	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 01, 2019 May 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.096000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 08012054	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı carı	Prev Rel
RA28574	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 03, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 03, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 04, 2019 May 04, 2019 9:00 am Posting Date/Time: May 03, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 0801205	48	13709Conexus Ene	rgy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28623	Production	3,635		New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.		ОТН		N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 24, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 24, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 25, 2019 May 25, 2019 9:00 am Posting Date/Time: May 24, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 0801205	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28633	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 29, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 29, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 30, 2019 May 30, 2019 9:00 am Posting Date/Time: May 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ne:</b> 0801205	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı carı	Prev Rel
Contidot	20116	Contract	Oonoaaio	Description			Noiodoor Namo	A			110 101	Dear	
RA28648	Production	4,926	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 30, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 30, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 31, 2019 May 31, 2019 9:00 am Posting Date/Time: May 30, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

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Contract He	older/Prop/Nam	<b>ne:</b> 0801205	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28686	Production	4,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 04, 2019 June 04, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 05, 2019 June 05, 2019 9:00 am Posting Date/Time: June 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 0801205	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28688	Production	9,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 05, 2019 June 05, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 06, 2019 June 06, 2019 9:00 am Posting Date/Time: June 05, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 0801205	48	13709Conexus En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28692	Production	4,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 06, 2019 June 06, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 07, 2019 June 07, 2019 9:00 am Posting Date/Time: June 06, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 0801205	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı carı	Prev Rel
RA28696	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 07, 2019 June 07, 2019 9:00 am Contract End Date: June 08, 2019 Contract Entitlement End Date/Time: June 08, 2019 9:00 am Posting Date/Time: June 07, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 0801205	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28697	Production	1,933	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 08, 2019 June 08, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 11, 2019 June 11, 2019 9:00 am Posting Date/Time: June 08, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Contract He	older/Prop/Nan	n <b>e:</b> 0801205	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28702	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 11, 2019 June 11, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 12, 2019 June 12, 2019 9:00 am Posting Date/Time: June 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

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Contract Holder/Prop/Name: 080120548 13709Conexus Energy, LLC Service Contract Releaser Releaser/ Repl SR Contractual Contract Releaser Rate **Status** Role Perm All Prev Requester Location Quantity -Prearr **Number Prop Releaser Name** Contract **Schedule** Description Ind Rel Re-rel Rel Zone Affil Contract Deal RA28707 Production 6,135 FTS **TS15** 079254828 Kansas Gas Service, a division of ONE NONE OTH 2 Ν 2 New Gas, Inc. 2626

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 12, 2019 **Contract Entitlement Begin Date/Time:** June 12, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 14, 2019 June 14, 2019 9:00 am Posting Date/Time: June 12, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e</b> : 0801205	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA28727	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 15, 2019 June 15, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 18, 2019 June 18, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 0801205	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28736	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 18, 2019 June 18, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 19, 2019 June 19, 2019 9:00 am Posting Date/Time: June 18, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	65	1053ConocoPhillip	1053ConocoPhillips Company									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	i i cai i	Prev Rel
RA28469	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 17, 2019 April 17, 2019 9:00 am Contract End Date: April 23, 2019 Contract Entitlement End Date/Time: April 23, 2019 9:00 am Posting Date/Time: April 17, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

<b>Contract Ho</b>	older/Prop/Nam	<b>e:</b> 96387008	89	12770Encore Energ	gy Services	, Inc.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	ı ı caıı	Prev Rel
RA28297	Market	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
16952	Delivery Location	Overland Park
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 96387008	89	12770Encore Energ	gy Services	, Inc.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	ı ı caii	Prev Rel
RA28315	Market	12,500	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** April 01, 2020 9:00 am April 01, 2020 Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.070000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface
999021	Receipt Location	Mkt Storage

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 96387008	39	12770Encore Energy	y Services,	Inc.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA28322	Production	3,000	FTS	New	TA883	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 96387008	89	12770Encore Energ	ıy Services,	, Inc.							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		ı ı caıı	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28323	Production	1,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						1/357							

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: May 01, 2019 Contract Entitlement End Date/Time: May 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 96387008	89	12770Encore Energ	gy Services	, Inc.							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28389	Production	1,500	FTS	New	TA629	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	N	1	2

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 96387008	89	12770Encore Energ	gy Services	, Inc.							
Service		Contractual		Contract	Releaser	Releaser/			Repl SR	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28390	Production	2,000	FTS	New	TA629	079254828	Kansas Gas Service, a division of ONE	NONE	ОТН	2	N	1	2

2626 Gas, inc.

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 12441618	52	13481ETC Marketin	ig, LTD								
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
				-								<b>-</b>	
RA28305	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						1/257							

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.275000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	42	2643Kansas City Power And Light Company										
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caii	Prev Rel
RA28475	Market	30,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 01, 2019 9:00 am **Contract End Date:** October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
148	Delivery Location	Hawthorn Power Plant
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 0069658	42	2643Kansas City	Power And	Light Compar	ıy						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28526	Production	5,061	FTS	New	TA8664	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 01, 2019 May 01, 2019 9:00 am **Contract End Date:** June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West.. Release done with Gary Gottsch.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	42	2643Kansas City	Power And	Light Compar	ıy							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28527	Production	24,939	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 01, 2019 May 01, 2019 9:00 am Contract End Date: June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16813	Receipt Location	Cheyenne Plains - Sand Dune

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 00696584	42	2643Kansas City	Power And	Light Compar	ıy						
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA28621	Production	30,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831 vvest

Loc/QTI Desc: **Rpt LvI Desc:** Contract Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am **Contract End Date:** October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

TSP: 007906233

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**Amendment Reporting Description: All Data** 

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 0069660	55	7921KCP&L Grea	iter Missouri	i Operations (	Company						
Service		Contractual		Contract	Releaser	Releaser/			Repl S	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28314	Market	6,500	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.055000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

7921KCP&L Greater Missouri Operations Company Contract Holder/Prop/Name: 006966055 Releaser Releaser/ Service Contract Repl SR Contractual Rate **Status** Contract Releaser Role Perm All Prev Requester Location Quantity -Prearr **Number Prop Releaser Name** Ind Re-rel Contract **Schedule** Description Affil Rel Rel Zone Contract Deal RA28324 Production 5,500 FTS New TS8658 079534838 Black Hills Service Company, LLC NONE OTH 2 Ν 2 1 14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: **Contract Begin Date:** April 01, 2019 April 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.100000

ос	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15266	Receipt Location	CIG Floris
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 00696608	55	7921KCP&L Grea	ter Missouri	i Operations (	Company						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	AII Re-rel	i i cai i	Prev Rel
RA28325	Production	1,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 0069660	55	7921KCP&L Grea	ter Missouri	i Operations (	Company						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	ı ı caii	Prev Rel
RA28622	Production	15,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16813	Receipt Location	Cheyenne Plains - Sand Dune

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 0069660	55	7921KCP&L Great	ter Missouri	Operations (	Company						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	ı ı caıı	Prev Rel
RA28650	Market	15,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am **Contract End Date:** October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
146	Delivery Location	Greenwood Power Plant
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nai	<b>ne:</b> 8327032	97 <i>′</i>	12571Koch Energy	Services, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28266	Market	10,000	FTS	New	RA28099 006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	1

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.158600

Loc	Location Purpose Description	Location Name
37175	Delivery Location	EGT Jane - Delivery
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of spire Missouri West. Release done with Benjamin Post.

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 8327032	97	12571Koch Energy	Services, L	.LC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28556	Production	14,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am Contract End Date: May 02, 2019 Contract Entitlement End Date/Time: May 02, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.330000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 8327032	97	12571Koch Energy	Services, L	.LC							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28582	Production	6,000	FTS	New	TA16259	006965305 1511	Empire District Electric Company, The	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 04, 2019 **Contract Entitlement Begin Date/Time:** May 04, 2019 9:00 am Contract End Date: May 07, 2019 Contract Entitlement End Date/Time: May 07, 2019 9:00 am Posting Date/Time: May 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.380000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar		9712Lifeline Foods										
Service Requester	Location	Contractual Quantity -	Rate	Contract Status	Contract	Releaser/ Releaser			Repl SF Role	Perm		Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28298	Market	3,500	FTS	New	TS15	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	OTH	2	N	1	2

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

Loc	Location Purpose Description	Location Name
16952	Delivery Location	Overland Park
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>1e:</b> 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28316	Production	5,000	FTS	New	TA883	809024784	Black Hills Utility Holdings, Inc.	NONE	OTH	2	N	1	2

12373

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 26, 2019 **Contract Entitlement Begin Date/Time:** March 26, 2019 9:00 am Contract End Date: March 27, 2019 Contract Entitlement End Date/Time: March 27, 2019 9:00 am Posting Date/Time: March 26, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.100000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 79884603	36	12512Macquarie Ei	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl S	R			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28332	Production	5,000	FTS	New	TA883	809024784 12373	Black Hills Utility Holdings, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 27, 2019 **Contract Entitlement Begin Date/Time:** March 27, 2019 9:00 am **Contract End Date:** March 28, 2019 **Contract Entitlement End Date/Time:** March 28, 2019 9:00 am Posting Date/Time: March 27, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.100000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 7988460	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28337	Production	9,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 27, 2019 **Contract Entitlement Begin Date/Time:** March 27, 2019 9:00 am **Contract End Date:** March 28, 2019 Contract Entitlement End Date/Time: March 28, 2019 9:00 am Posting Date/Time: March 27, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reupttable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.070000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 7988460	36	12512Macquarie E	nergy LLC								
Service		Contractual		Contract		Releaser/			Repl S				_
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA28358	Production	5,000	FTS	New	TA883	809024784 12373	Black Hills Utility Holdings, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 28, 2019 **Contract Entitlement Begin Date/Time:** March 28, 2019 9:00 am **Contract End Date:** March 29, 2019 **Contract Entitlement End Date/Time:** March 29, 2019 9:00 am Posting Date/Time: March 28, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.100000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>1e:</b> 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28363	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 28, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** March 28, 2019 9:00 am Contract End Date: March 29, 2019 Contract Entitlement End Date/Time: March 29, 2019 9:00 am Posting Date/Time: March 28, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.130000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28365	Production	4,281	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 28, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** March 28, 2019 9:00 am Contract End Date: March 29, 2019 Contract Entitlement End Date/Time: March 29, 2019 9:00 am Posting Date/Time: March 28, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28370	Production	5,000	FTS	New	TA883	809024784 12373	Black Hills Utility Holdings, Inc.	NONE	OTH	2	N	1	2

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date: Contract Entitlement Begin Date/Time:** March 29, 2019 March 29, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** April 01, 2019 9:00 am April 01, 2019 Posting Date/Time: March 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Contract

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.100000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ie:</b> 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28371	Production	9,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 29, 2019 **Contract Entitlement Begin Date/Time:** March 29, 2019 9:00 am Contract End Date: March 31, 2019 Contract Entitlement End Date/Time: March 31, 2019 9:00 am Posting Date/Time: March 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	i i cai i	Prev Rel
RA28377	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** March 29, 2019 March 29, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am April 01, 2019 April 01, 2019 Posting Date/Time: March 29, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.150000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>1e:</b> 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28385	Production	9,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 31, 2019 **Contract Entitlement Begin Date/Time:** March 31, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 01, 2019 9:00 am April 01, 2019 Posting Date/Time: March 31, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>1e:</b> 79884603	36	12512Macquarie Ei	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28388	Production	14,200	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: April 02, 2019 Contract Entitlement End Date/Time: April 02, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15857	Receipt Location	DCP - Sholem

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ie:</b> 79884603	36	12512Macquarie El	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28403	Production	3,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 02, 2019 **Contract Entitlement Begin Date/Time:** April 02, 2019 9:00 am Contract End Date: April 03, 2019 Contract Entitlement End Date/Time: April 03, 2019 9:00 am Posting Date/Time: April 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Contract

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 7988460	36	12512Macquarie E	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28404	Production	4,189	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 02, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 02, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am April 03, 2019 April 03, 2019 Posting Date/Time: April 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

### Capacity Release Transactional Report Active Date: 06/22/2019

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CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester	Location	Contractual	Rate	Contract Status		Releaser/ Releaser			Repl SR Role	Perm	ΛII	_	Prev
Contract	Zone	Quantity - Contract	Schedule	Description			Releaser Name	Affil	Ind		Re-rel	i i Cai i	Rel
RA28406	Production	4,103	FTS	New	TA629	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	OTH	2	N	1	2

2626 Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 02, 2019 April 02, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am April 03, 2019 April 03, 2019 Posting Date/Time: April 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

TSP: 007906233

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Contract He	older/Prop/Nam	<b>1e:</b> 79884603	36	12512Macquarie Ei	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28415	Production	4,103	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 05, 2019 April 05, 2019 9:00 am Contract End Date: April 06, 2019 Contract Entitlement End Date/Time: 9:00 am April 06, 2019 Posting Date/Time: April 05, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	<b>ne:</b> 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28416	Production	4,189	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 05, 2019 April 05, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am April 06, 2019 April 06, 2019 Posting Date/Time: April 05, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	<b>?:</b> 79884603	36	12512Macquarie E	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA28421	Production	9,000	FTS	New	TA13280	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	N	1	2

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 06, 2019 April 06, 2019 9:00 am Contract End Date: April 09, 2019 Contract Entitlement End Date/Time: 9:00 am April 09, 2019 Posting Date/Time: April 06, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	ı ı caıı	Prev Rel
RA28422	Production	4,103	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 06, 2019 April 06, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am April 09, 2019 April 09, 2019 Posting Date/Time: April 06, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>ne:</b> 79884603	36	12512Macquarie Ei	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28423	Production	4,189	FTS	New	TA627	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	ОТН	2	N	1	2

2020

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 06, 2019 April 06, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 09, 2019 9:00 am April 09, 2019 Posting Date/Time: April 06, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 7988460	36	12512Macquarie E	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA28429	Production	11,000	FTS	New	TA16259	006965305 1511	Empire District Electric Company, The	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 09, 2019 **Contract Entitlement Begin Date/Time:** April 09, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 10, 2019 9:00 am April 10, 2019 Posting Date/Time: April 09, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.500000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ie: 79884603	36	12512Macquarie Er	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate	Status		Releaser Prop	Delegger Name	V	Role Ind	Perm		ı ı carı	Prev
Contract	Zone	Contract	Schedule	Description	Number	гтор	Releaser Name	Affil	IIIu	Rel	Re-rel	Deal	Rel
RA28432	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
						1511							

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 09, 2019 **Contract Entitlement Begin Date/Time:** April 09, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 10, 2019 9:00 am April 10, 2019 Posting Date/Time: April 09, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.300000

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>1e:</b> 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28442	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date: Contract Entitlement Begin Date/Time:** April 12, 2019 April 12, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 13, 2019 9:00 am April 13, 2019 Posting Date/Time: April 12, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15857	Receipt Location	DCP - Sholem

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 79884603	36	12512Macquarie Er	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SR	1			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı ı caıı	Prev Rel
RA28448	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 13, 2019 **Contract Entitlement Begin Date/Time:** April 13, 2019 9:00 am Contract End Date: April 16, 2019 Contract Entitlement End Date/Time: April 16, 2019 9:00 am Posting Date/Time: April 13, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity is recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15857	Receipt Location	DCP - Sholem

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: /988460	36	12512Macquarie Ei	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28454	Production	3,000	FTS	New	TA883	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 16, 2019 **Contract Entitlement Begin Date/Time:** April 16, 2019 9:00 am Contract End Date: April 17, 2019 **Contract Entitlement End Date/Time:** April 17, 2019 9:00 am Posting Date/Time: April 16, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 79884603	36	12512Macquarie Ei	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28455	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 16, 2019 **Contract Entitlement Begin Date/Time:** April 16, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 17, 2019 9:00 am April 17, 2019 Posting Date/Time: April 16, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.300000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15857	Receipt Location	DCP - Sholem

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28456	Production	11,000	FTS	New	TA16259	006965305 1511	Empire District Electric Company, The	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 16, 2019 **Contract Entitlement Begin Date/Time:** April 16, 2019 9:00 am Contract End Date: April 17, 2019 Contract Entitlement End Date/Time: April 17, 2019 9:00 am Posting Date/Time: April 16, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.650000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28457	Production	5,500	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 16, 2019 April 16, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am April 17, 2019 April 17, 2019 Posting Date/Time: April 16, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28458	Production	4,103	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 16, 2019 April 16, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 17, 2019 April 17, 2019 9:00 am Posting Date/Time: April 16, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	<b>?:</b> 79884603	36	12512Macquarie E	nergy LLC								
Service		Contractual		Contract		Releaser/			Repl SF				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28459	Production	4,189	FTS	New	TA627	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	N	1	2

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 16, 2019 April 16, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am April 17, 2019 April 17, 2019 Posting Date/Time: April 16, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 79884603	36	12512Macquarie Ei	nergy LLC								
Service		Contractual		Contract		Releaser/			Repl S				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28464	Production	3,000	FTS	New	TA883	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 17, 2019 **Contract Entitlement Begin Date/Time:** April 17, 2019 9:00 am Contract End Date: April 18, 2019 **Contract Entitlement End Date/Time:** April 18, 2019 9:00 am Posting Date/Time: April 17, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	<b>e:</b> 79884603	36	12512Macquarie El	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate	Status		Releaser	Palasaan Nama	A (C)	Role	Perm		i i cai i	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28465	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
						1511							

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 17, 2019 **Contract Entitlement Begin Date/Time:** April 17, 2019 9:00 am Contract End Date: April 18, 2019 Contract Entitlement End Date/Time: April 18, 2019 9:00 am Posting Date/Time: April 17, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15857	Receipt Location	DCP - Sholem

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 7988460	36	12512Macquarie El	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28466	Production	11,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 17, 2019 **Contract Entitlement Begin Date/Time:** April 17, 2019 9:00 am **Contract End Date:** April 18, 2019 Contract Entitlement End Date/Time: April 18, 2019 9:00 am Posting Date/Time: April 17, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.300000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28467	Production	5,500	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 17, 2019 April 17, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 18, 2019 9:00 am April 18, 2019 Posting Date/Time: April 17, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28468	Production	4,103	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 17, 2019 April 17, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 18, 2019 9:00 am April 18, 2019 Posting Date/Time: April 17, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28470	Production	4,189	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 17, 2019 April 17, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 18, 2019 9:00 am April 18, 2019 Posting Date/Time: April 17, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

TSP: 007906233

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**Amendment Reporting Description: All Data** 

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ie:</b> 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28474	Production	3,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 18, 2019 **Contract Entitlement Begin Date/Time:** April 18, 2019 9:00 am Contract End Date: May 01, 2019 Contract Entitlement End Date/Time: May 01, 2019 9:00 am Posting Date/Time: April 18, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>1e:</b> 79884603	36	12512Macquarie E	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı carı	Prev Rel
RA28476	Production	14,000	FTS	New	TA22488	006965305 1511	Empire District Electric Company, The	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity **Contract Begin Date:** April 18, 2019 **Contract Entitlement Begin Date/Time:** April 18, 2019 9:00 am

Contract End Date: April 19, 2019 Contract Entitlement End Date/Time: April 19, 2019 9:00 am

> Posting Date/Time: April 18, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.150000

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	<b>?:</b> 79884603	36	12512Macquarie E	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28480	Production	5,500	FTS	New	TA13280	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	N	1	2

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 18, 2019 April 18, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am April 19, 2019 April 19, 2019 Posting Date/Time: April 18, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>1e:</b> 79884603	36	12512Macquarie Ei	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28481	Production	4,103	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 18, 2019 April 18, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am April 19, 2019 April 19, 2019 Posting Date/Time: April 18, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

## Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 79884603	36	12512Macquarie Ei	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı carı	Prev Rel
RA28482	Production	4,189	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 18, 2019 April 18, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 19, 2019 April 19, 2019 9:00 am Posting Date/Time: April 18, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

## Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>1e:</b> 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28489	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 19, 2019 **Contract Entitlement Begin Date/Time:** April 19, 2019 9:00 am Contract End Date: April 22, 2019 Contract Entitlement End Date/Time: April 22, 2019 9:00 am Posting Date/Time: April 19, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.150000

Loc	Location Purpose Description	rpose
		L
0	Delivery Location	ivery Location P
	Receipt Location	•
857	Receipt Location	

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 79884603	36	12512Macquarie E	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı carı	Prev Rel
RA28490	Production	14,000	FTS	New	TA22488	006965305 1511	Empire District Electric Company, The	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 22, 2019 **Contract Entitlement Begin Date/Time:** April 22, 2019 9:00 am Contract End Date: April 23, 2019 Contract Entitlement End Date/Time: April 23, 2019 9:00 am Posting Date/Time: April 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.150000

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28491	Production	5,500	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 19, 2019 April 19, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 23, 2019 9:00 am April 23, 2019 Posting Date/Time: April 19, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

## Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28492	Production	4,103	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 19, 2019 April 19, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am April 23, 2019 April 23, 2019 Posting Date/Time: April 19, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

## Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28495	Production	4,189	FTS	New	TA627	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	ОТН	2	N	1	2

2020

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 19, 2019 April 19, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 23, 2019 April 23, 2019 9:00 am Posting Date/Time: April 19, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

## Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28506	Production	5,500	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 23, 2019 April 23, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 24, 2019 9:00 am April 24, 2019 Posting Date/Time: April 23, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

## Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>1e:</b> 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28507	Production	4,103	FTS	New	TA629	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	ОТН	2	N	1	2

2020

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 23, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 23, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 24, 2019 April 24, 2019 9:00 am Posting Date/Time: April 23, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

## Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884603	36	12512Macquarie Ei	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i cai i	Prev Rel
RA28508	Production	4,189	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 23, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 23, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 24, 2019 April 24, 2019 9:00 am Posting Date/Time: April 23, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

## Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 06/22/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i cai i	Prev Rel
RA28515	Production	5,500	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 24, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 24, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 01, 2019 May 01, 2019 9:00 am Posting Date/Time: April 24, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

## Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

## Capacity Release Transactional Report Active Date: 06/22/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28516	Production	4,103	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 24, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 24, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 01, 2019 May 01, 2019 9:00 am Posting Date/Time: April 24, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

## Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 06/22/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28517	Production	4,189	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 24, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 24, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am May 01, 2019 May 01, 2019 Posting Date/Time: April 24, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

## Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 79884603	36	12512Macquarie E	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28540	Production	15,100	FTS	New	TA13280	079254828	Kansas Gas Service, a division of ONE		OTH	2	N	2	2

2626 Gas, inc.

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 01, 2019 May 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.162500

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

## Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA28554	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 01, 2019 May 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 03, 2019 May 03, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

## Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28555	Production	4,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am Contract End Date: May 02, 2019 Contract Entitlement End Date/Time: May 02, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.150000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

TSP: 007906233

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## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	Ider/Prop/Name	<b>:</b> 79884603	36	12512Macquarie En	ergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SR	₹			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		ı ı caıı	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28573	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 03, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 03, 2019 9:00 am Contract End Date: May 04, 2019 Contract Entitlement End Date/Time: May 04, 2019 9:00 am Posting Date/Time: May 03, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15857	Receipt Location	DCP - Sholem

TSP: 007906233

**Rpt LvI Desc:** 

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## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28576	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 03, 2019 May 03, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 04, 2019 May 04, 2019 9:00 am Posting Date/Time: May 03, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

## Terms/Notes:

TSP: 007906233

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**Amendment Reporting Description: All Data** 

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e</b> : 79884603	36	12512Macquarie Ei	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	AII Re-rel	ı ı carı	Prev Rel
RA28577	Production	3,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 03, 2019 **Contract Entitlement Begin Date/Time:** May 03, 2019 9:00 am Contract End Date: May 10, 2019 Contract Entitlement End Date/Time: May 10, 2019 9:00 am Posting Date/Time: May 03, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.065000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
137550	Delivery Location	Black Hills South Wichita
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 7988460	36 ·	12512Macquarie E	nergy LLC								
Service		Contractual		Contract		Releaser/			Repl SF				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA28580	Production	9,000	FTS	New	TA22488	006965305 1511	Empire District Electric Company, The	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 04, 2019 **Contract Entitlement Begin Date/Time:** May 04, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: May 07, 2019 9:00 am May 07, 2019 Posting Date/Time: May 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

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## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28581	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 04, 2019 May 04, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 10, 2019 May 10, 2019 9:00 am Posting Date/Time: May 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

## Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n <b>e:</b> 79884603	36 <i>'</i>	12512Macquarie E	Energy LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	i i cai i	Prev Rel
RA28588	Production	14,000	FTS	New	TA22488 006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 07, 2019 **Contract Entitlement Begin Date/Time:** May 07, 2019 9:00 am Contract End Date: May 08, 2019 Contract Entitlement End Date/Time: May 08, 2019 9:00 am Posting Date/Time: May 07, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884600	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28593	Production	3,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 10, 2019 **Contract Entitlement Begin Date/Time:** May 10, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** May 21, 2019 9:00 am May 21, 2019 Posting Date/Time: May 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
137550	<b>Delivery Location</b>	Black Hills South Wichita
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

## Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28594	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 10, 2019 May 10, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 11, 2019 May 11, 2019 9:00 am Posting Date/Time: May 10, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

## Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28595	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 11, 2019 May 11, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 14, 2019 May 14, 2019 9:00 am Posting Date/Time: May 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

## Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 79884600	36	12512Macquarie El	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28632	Production	3,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 29, 2019 **Contract Entitlement Begin Date/Time:** May 29, 2019 9:00 am Contract End Date: June 01, 2019 **Contract Entitlement End Date/Time:** June 01, 2019 9:00 am Posting Date/Time: May 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
137550	Delivery Location	Black Hills South Wichita
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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CSI032

## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28634	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 29, 2019 May 29, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 30, 2019 May 30, 2019 9:00 am Posting Date/Time: May 29, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28649	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 30, 2019 May 30, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 31, 2019 May 31, 2019 9:00 am Posting Date/Time: May 30, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

## Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28664	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 31, 2019 May 31, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 01, 2019 June 01, 2019 9:00 am Posting Date/Time: May 31, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

## Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28671	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 June 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 04, 2019 June 04, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

## Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28699	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

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**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 11, 2019 June 11, 2019 9:00 am

**Contract End Date:** Contract Entitlement End Date/Time: June 12, 2019 9:00 am June 12, 2019 Posting Date/Time: June 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16850	Receipt Location	Escalera - Cow Creek

## Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

TSP: 007906233

## Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28700	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 11, 2019 June 11, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 12, 2019 June 12, 2019 9:00 am Posting Date/Time: June 11, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

## Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 7988460	36	12512Macquarie Ei	nergy LLC								
Service		Contractual		Contract		Releaser/			Repl SF				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28704	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 12, 2019 June 12, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 13, 2019 9:00 am June 13, 2019 Posting Date/Time: June 12, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

## Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jordan Joy.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28705	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 12, 2019 June 12, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 13, 2019 June 13, 2019 9:00 am Posting Date/Time: June 12, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

## Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>1e:</b> 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28708	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 13, 2019 June 13, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 14, 2019 June 14, 2019 9:00 am Posting Date/Time: June 13, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

## Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28709	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 13, 2019 June 13, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 14, 2019 9:00 am June 14, 2019 Posting Date/Time: June 13, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

## Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jordan Joy.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	ı ı caii	Prev Rel
RA28717	Production	12,000	FTS	New	TA9644	006967798	Spire Missouri Inc. dba Spire Missouri	NONE		2	N	1	2
						7831	West						

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 14, 2019 June 14, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** June 15, 2019 9:00 am June 15, 2019 Posting Date/Time: June 14, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28719	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 14, 2019 June 14, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 15, 2019 June 15, 2019 9:00 am Posting Date/Time: June 14, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

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Contract He	older/Prop/Name	e: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28725	Production	2,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

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Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 15, 2019 **Contract Entitlement Begin Date/Time:** June 15, 2019 9:00 am Contract End Date: July 01, 2019 **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
137550	Delivery Location	Black Hills South Wichita
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA28726	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 15, 2019 June 15, 2019 9:00 am Contract End Date: June 22, 2019 Contract Entitlement End Date/Time: June 22, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>1e:</b> 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı carı	Prev Rel
RA28729	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 15, 2019 June 15, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 18, 2019 June 18, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28737	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 18, 2019 June 18, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 19, 2019 June 19, 2019 9:00 am Posting Date/Time: June 18, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28742	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 19, 2019 June 19, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 22, 2019 June 22, 2019 9:00 am Posting Date/Time: June 19, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>e</b> : 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28753	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 22, 2019 June 22, 2019 9:00 am June 25, 2019 Contract End Date: June 25, 2019 Contract Entitlement End Date/Time: 9:00 am Posting Date/Time: June 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 0801393	98	13700nTherm, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28318	Production	5,061	FTS	New	TA8664	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2019 9:00 am **Contract End Date:** May 01, 2019 **Contract Entitlement End Date/Time:** May 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.120000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	e: 0801393	98	13700nTherm, LLC									
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester	Location	<b>Quantity</b> -	Rate	Status		Releaser	<b>-</b>		Role	Perm		Prearr	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28319	Production	439	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2019 9:00 am **Contract End Date:** May 01, 2019 Contract Entitlement End Date/Time: May 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.120000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	ne: 08013939	98	13700nTherm, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28386	Market	1,400	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2019 9:00 am **Contract End Date:** May 01, 2019 Contract Entitlement End Date/Time: May 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.140000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 0801393	98	13700nTherm, LLC									
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		ı ı caıı	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28551	Market	400	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
						7831	West						

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 01, 2019 May 01, 2019 9:00 am **Contract End Date:** June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.140000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 08013939	98	13700n I herm, LLC									
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
				=								<b>-</b> 0u.	
RA28559	Production	800	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2
						1251/							

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am Contract End Date: June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: **Summit Operational Requirements** 

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
12723	Receipt Location	DCP - Kingfisher
14377	Receipt Location	DCP Mustang Plt

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 080139398 13700nTherm, LLC	
Service Contractual Contract Releaser Releaser/	Repl SR
Requester Location Quantity - Rate Status Contract Releaser Contract Zone Contract Schedule Description Number Prop Release	Role Perm All Prearr Prev Name Affil Ind Rel Re-rel Deal Rel
Contract Zone Contract Schedule Description Number Prop Release	Name Affil Ind Rel Re-rel <sub>Deal</sub> Rel
RA28657 Production 11 FTS New TS8658 079534838 Black Hi	s Service Company, LLC NONE OTH 2 N 1 2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 June 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15011	Receipt Location	EOIT Noble

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Name	e: 0801393	98	13700nTherm, LLC									
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA28658	Market	11	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 June 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	e: 0801393	98	13700nTherm, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA28662	Production	3,000	FTS	New	TA8664	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am **Contract End Date:** July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 0801393	98	13700nTherm, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28663	Market	400	FTS	New	TS27237	7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 0539569	75	11527Oklahoma Ei	nergy Sourc	e, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA28152	Market	4,000	FTS	New	TA16345	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am Contract End Date: June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
19	Delivery Location	Summit Branson
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 0539569	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester	Location	Contractual	Rate	Contract Status		Releaser/ Releaser			Repl SF Role	₹ Perm	ΛII	_	Prev
Contract	Zone	Quantity - Contract	Schedule	Description			Releaser Name	Affil	Ind		Re-rel	Prearr Deal	Rel
RA28153	Market	2,000	FTS	New	TA10757	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am Contract End Date: June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 0539569	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28154	Market	2,000	FTS	New	TA10757	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

**Rpt LvI Desc:** 

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 05395697	75	11527Oklahoma Ei	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28159	Market	4,600	FTS	New	TA797	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am Contract End Date: June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Contract

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

**Rpt LvI Desc:** 

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 0539569	75	11527Oklahoma Er	ergy Sourc	e, LLC							
Service		Contractual	5.4	Contract		Releaser/			Repl SF				_
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı ı caıı	Prev Rel
RA28160	Market	5,900	FTS	New	TA797	177053308 12514	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 0539569	75	11527Oklahoma Ei	nergy Sourc	e, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	i i cai i	Prev Rel
RA28175	Market	4,000	FTS	New	TA16345	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.025000

Loc	Location Purpose Description	Location Name
19	Delivery Location	Summit Branson
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 0539569	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA28329	Production	900	FTS	New	TA883	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: May 01, 2019 **Contract Entitlement End Date/Time:** May 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nai	me: 0539569	<i>7</i> 5	11527Okianoma Er	nergy Sourc	e, LLC							
Service		Contractual	_	Contract		Releaser/			Repl Si				_
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	Re-rel	Prearr Deal	Prev Rel
RA28330	Market	300	FTS	New	TA8657	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: May 01, 2019 **Contract Entitlement End Date/Time:** May 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.065000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 05395697	75	11527Oklahoma E	nergy Sourc	e, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl S	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr	Prev Rel
				•					a	-		Deal	
RA28331	Market	1,300	FTS	New	TS8658	809024784 12373	Black Hills Utility Holdings, Inc.	NONE	ОІН	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 27, 2019 **Contract Entitlement Begin Date/Time:** March 27, 2019 9:00 am Contract End Date: March 29, 2019 Contract Entitlement End Date/Time: March 29, 2019 9:00 am Posting Date/Time: March 27, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.065000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 05395697	75	11527Oklahoma En	ergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28339	Production	1,300	FTS	New	TA883	809024784 12373	Black Hills Utility Holdings, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 27, 2019 **Contract Entitlement Begin Date/Time:** March 27, 2019 9:00 am **Contract End Date:** March 29, 2019 **Contract Entitlement End Date/Time:** March 29, 2019 9:00 am Posting Date/Time: March 27, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.085000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nai	<b>me:</b> 0539569	75 <i>'</i>	11527Oklahoma Er	nergy Sourc	e, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl S	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28372	Market	500	FTS	New	TS8658	809024784	Black Hills Utility Holdings, Inc.	NONE	OTH	2	N	1	2

12373

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 29, 2019 **Contract Entitlement Begin Date/Time:** March 29, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 01, 2019 9:00 am April 01, 2019 Posting Date/Time: March 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.065000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 0539569	75	11527Oklahoma Ei	nergy Sourc	e, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl S	R			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28373	Production	500	FTS	New	TA883	809024784 12373	Black Hills Utility Holdings, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 29, 2019 **Contract Entitlement Begin Date/Time:** March 29, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 01, 2019 9:00 am April 01, 2019 Posting Date/Time: March 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 0539569	75	11527Oklahoma Ei	nergy Source, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28405	Production	5,000	FTS	New	TA13280 079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 02, 2019 April 02, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am April 03, 2019 April 03, 2019 Posting Date/Time: April 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	me: 0539569	75	1152/Oklahoma Ei	nergy Sourc	e, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl S	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28413	Production	3,000	FTS	New	TA883	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 05, 2019 **Contract Begin Date:** April 05, 2019 **Contract Entitlement Begin Date/Time:** 9:00 am Contract End Date: April 06, 2019 **Contract Entitlement End Date/Time:** April 06, 2019 9:00 am Posting Date/Time: April 05, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 0539569	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service		Contractual		Contract		Releaser/			Repl SF				_
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA28414	Production	1,500	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 05, 2019 April 05, 2019 9:00 am Contract End Date: April 06, 2019 Contract Entitlement End Date/Time: 9:00 am April 06, 2019 Posting Date/Time: April 05, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 0539569	75	11527Oklahoma E	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28420	Production	3,000	FTS	New	TA883	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 06, 2019 **Contract Entitlement Begin Date/Time:** April 06, 2019 9:00 am Contract End Date: April 10, 2019 **Contract Entitlement End Date/Time:** April 10, 2019 9:00 am Posting Date/Time: April 06, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 0539569	75	11527Oklahoma E	nergy Source, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28431	Production	3,000	FTS	New	TA13280 079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 09, 2019 April 09, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am April 10, 2019 April 10, 2019 Posting Date/Time: April 09, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	<b>ne:</b> 05395697	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28460	Production	3,500	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 16, 2019 April 16, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am April 17, 2019 April 17, 2019 Posting Date/Time: April 16, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 0539569	75	11527Oklahoma Ei	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28543	Production	500	FTS	New	TA883	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am Contract End Date: June 01, 2019 **Contract Entitlement End Date/Time:** June 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.065000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 0539569	75 <i>'</i>	11527Oklahoma Er	nergy Sourc	e, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity -	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel		Prearr Deal	Prev Rel
Contract	Zone	Contract	ochedule	Description	Hambon		Neicasei Naine	Allii		IVCI	110-101	Deai	IVCI
RA28544	Market	100	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						14357							

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am Contract End Date: June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.055000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 05395697	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl S	R			
Requester Contract	Location	Quantity -	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel		ı ı caıı	Prev Rel
Contract	Zone	Contract	Scriedule	Description	Nullibei	гтор	Releaser Name	AIIII	iiiu	Kei	Re-rel	Deal	Kei
RA28660	Production	450	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 0539569	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28690	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 06, 2019 June 06, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 07, 2019 June 07, 2019 9:00 am Posting Date/Time: June 06, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 05395697	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i cai i	Prev Rel
RA28718	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 14, 2019 June 14, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 15, 2019 June 15, 2019 9:00 am Posting Date/Time: June 14, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 05395697	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28730	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 15, 2019 June 15, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 18, 2019 9:00 am June 18, 2019 Posting Date/Time: June 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 05395697	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA28738	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 18, 2019 June 18, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 19, 2019 June 19, 2019 9:00 am Posting Date/Time: June 18, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 05395697	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28746	Market	200	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 21, 2019 **Contract Entitlement Begin Date/Time:** June 21, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am July 01, 2019

> Posting Date/Time: June 21, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.055000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ie:</b> 05395697	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı carı	Prev Rel
RA28756	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 22, 2019 June 22, 2019 9:00 am June 25, 2019 Contract End Date: Contract Entitlement End Date/Time: June 25, 2019 9:00 am Posting Date/Time: June 22, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 0784536	01	13120Pro Solutions	s, L.L.C. d/b	/a Pro Energ	y Solutions						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28503	Production	160	FTS	New	TS557	625371880 11896	Empire District Gas Company, The	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am Contract End Date: October 01, 2019 **Contract Entitlement End Date/Time:** October 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 07845360	01	13120Pro Solutions	, L.L.C. d/b.	/a Pro Energy	/ Solutions						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA28504	Market	160	FTS	New	TS557	625371880 11896	Empire District Gas Company, The	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
113872	Delivery Location	Lexington-Richmond-Henrietta
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 1248478	10	13451Southwest E	nergy, LP								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA27583	Market	3,000	FTS	New	TA16345	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: May 01, 2019 Contract Entitlement End Date/Time: May 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable and reput must be taken by replacement shipper.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.125000

Loc	Location Purpose Description	Location Name
19	Delivery Location	Summit Branson
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ne:</b> 1248478 <sup>-</sup>	10	13451Southwest E	nergy, LP								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28182	Production	2,000	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019

> Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.140000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16376	Receipt Location	Salt Plains Storage (Withdrawal)

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ie:</b> 1248478 <sup>2</sup>	10	13451Southwest Er	nergy, LP							
Service		Contractual		Contract	Releaser Releaser/			Repl SI	₹			
Requester	Location	Quantity -	Rate	Status	Contract Releaser Number Prop	Delegger Neme	A ££:1	Role Ind	Perm		Prearr	
Contract	Zone	Contract	Schedule	Description	Number Prop	Releaser Name	Affil	ma	Rel	Re-rel	Deal	Rel
RA28226	Production	25,000	FTS	New	RA27748 054481341	NextEra Energy Marketing, LLC	NONE	OTH	2	N	1	1
					12165							

13165

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 31, 2019 **Contract Entitlement Begin Date/Time:** March 31, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** April 01, 2019 9:00 am April 01, 2019 Posting Date/Time: March 31, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Recallable on notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.110000

Loc	Location Purpose Description	Location Name
17004	Delivery Location	NGPL Beaver

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 1248478	10	13451Southwest E	nergy, LP							
Service		Contractual		Contract	Releaser Releaser/			Repl S				_
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28226	Production	25,000	FTS	New	RA27748 054481341 13165	NextEra Energy Marketing, LLC	NONE	ОТН	2	N	1	1

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: March 31, 2019 Contract Entitlement Begin Date/Time: March 31, 2019 9:00 am Contract Entitlement End Date/Time: Contract End Date: April 01, 2019 April 01, 2019 9:00 am Posting Date/Time: March 31, 2019 12:00 AM

**Business Day Indicator:** Υ SICR Ind: Ν

Recall/Reput: YD/YR

Recall/Reput Terms: Recallable on notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.110000

Loc	Location Purpose Description	Location Name

#### Terms/Notes:

The replacement shipper is responsible for all surcharge and balancing fees. The use of any alternate receipt or deliver point(s) by the replacement shipper that results in additional charges to the releasing shipper will be the responsibility of and billed to the replacement shipper.

The replacement shipper may use the alternate receipt point 16912-Waynoka for up to 15,700 dth at the receipt point. Any gas moved from receipt points not listed and any gas delivered to any alternate delivery points not listed will be charged Max Rate. Charges will not be assigned to the replacement shipper's contract, they will be passed on by the releasing shipper when South Star invoices for the appropriate month are received.

The replacement shipper may deliver gas to the following alternate delivery points:

999000 - Production Market Interface

90- Questar Skull Creek

35515 - ANR Alden

47641 - CIG Riner

121415 - NGPL Barton

121515 - NGPL Ford

168112 - Transwestern Canadian - Del.

33 - OGT Mut

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 1248478	10	13451Southwest E	nergy, LP							
Service		Contractual		Contract	Releaser Releaser/			Repl Si	₹			
Requester	Location	Quantity -	Rate	Status	Contract Releaser Number Prop	Delegger Name	A ££:1	Role Ind	Perm		Prearr	
Contract	Zone	Contract	Schedule	Description	Number Prop	Releaser Name	Affil	mu	Rel	Re-rel	Deal	Rel
RA28299	Production	25,000	FTS	New	RA27748 054481341	NextEra Energy Marketing, LLC	NONE	OTH	2	N	1	1
					12165							

13165

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 **Contract Entitlement End Date/Time:** November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Recallable on notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.060000

Loc	Location Purpose Description	Location Name
17004	Delivery Location	NGPL Beaver

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	<b>e:</b> 1248478	10 ′	13451Southwest Er	nergy, LP							
Service		Contractual		Contract	Releaser Releaser/			Repl SF				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
	20110	Contract		2000	•		,				Deai	
RA28299	Production	25,000	FTS	New	RA27748 054481341	NextEra Energy Marketing, LLC	NONE	OTH	2	N	1	1

13165

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: April 01, 2019 April 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: November 01, 2019 November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: YD/YR

Recall/Reput Terms: Recallable on notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.060000

Loc	Location Purpose Description	Location Name

#### Terms/Notes:

The replacement shipper is responsible for all surcharge and balancing fees. The use of any alternate receipt or deliver point(s) by the replacement shipper that results in additional charges to the releasing shipper will be the responsibility of and billed to the replacement shipper.

The replacement shipper may use the alternate receipt point 16912-Waynoka for up to 12,000 dth at the receipt point. Any gas moved from receipt points not listed and any gas delivered to any alternate delivery points not listed will be charged Max Rate. Charges will not be assigned to the replacement shipper's contract, they will be passed on by the releasing shipper when South Star invoices for the appropriate month are received.

The replacement shipper may deliver gas to the following alternate delivery points:

999000 - Production Market Interface

90- Questar Skull Creek

35515 - ANR Alden

47641 - CIG Riner

121415 - NGPL Barton

121515 - NGPL Ford

168112 - Transwestern Canadian - Del.

33 - OGT Mut

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 1248478	10	13451Southwest E	nergy, LP							
Service		Contractual		Contract	Releaser Releaser/			Repl Si				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28333	Market	13,543	FTS	New	RA28099 006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	1

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.158600

Loc	Location Purpose Description	Location Name
37175	Delivery Location	EGT Jane - Delivery
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of spire Missouri West. Release done with Brad Jones.

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 1248478 <sup>-</sup>	10	13451Southwest E	nergy, LP								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28334	Market	1,457	FTS	New	TA955	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri Reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.158600

Loc	Location Purpose Description	Location Name
37175	Delivery Location	EGT Jane - Delivery
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Brad Jones.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 1248478	10	13451Southwest E	nergy, LP								
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28546	Production	5,900	FTS	New	TA16259	006965305 1511	Empire District Electric Company, The	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 30, 2019 **Contract Entitlement Begin Date/Time:** April 30, 2019 9:00 am Contract End Date: May 01, 2019 Contract Entitlement End Date/Time: May 01, 2019 9:00 am Posting Date/Time: April 30, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.250000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	<b>ne:</b> 18877986	62	8809Spire Market	ing Inc.							
Service		Contractual		Contract	Releaser Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28032	Market	16,457	FTS	New	RA27444 006967798 7831	Spire Missouri Inc. dba Spire Missouri West	RS	OTH	2	N	1	1

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
37175	Delivery Location	EGT Jane - Delivery
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andrea Beam.

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 1887798	62	8809Spire Marketi	ng Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28033	Market	8,543	FTS	New	TA955	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	RS	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri Reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
37175	Delivery Location	EGT Jane - Delivery
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andrea Beam.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n <b>e:</b> 18877986	62	8809Spire Market	ing Inc.								
Service		Contractual		Contract		Releaser/			Repl SI				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28184	Production	2,600	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am **Contract End Date:** June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.291000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n <b>e:</b> 18877986	62	8809Spire Market	ing Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA28191	Production	3,900	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12314

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.291000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 1887798	62	8809Spire Market	ing Inc.								
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28265	Production	2,150	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	RS	OTH	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16862	Receipt Location	Superior - Perkins

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Chris Willhite.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>18877</b> 986	62	8809Spire Market	ing Inc.								
Service		Contractual		Contract	Releaser	Releaser/			Repl SI	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel		Prearr Deal	Prev Rel
	20110	Contract	0011041410	2000		- 1		,				Deal	
RA28306	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.222800

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

About a District Dist	Contract Ho	older/Prop/Nam	n <b>e:</b> 18877986	62	8809Spire Marketi	ing Inc.								
Requester Location Quantity - Rate Status Contract Releaser Role Perm All Prearr P	Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
	•		<b>Quantity</b> -					Palaggar Nama	V EE:1				ı ı caıı	Prev Rel
Contract Con	Sommaci	Zone	Contract	Scriedule	Description	Number	гтор	Releaser Name	AIIII	IIIu	Kei	Ke-rei	Deal	Kei
RA28309 Production 3,478 FTS New TA8657 079534838 Black Hills Service Company, LLC NONE OTH 2 N 1	RA28309	Production	3,478	FTS	New	TA8657		Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.222800

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	n <b>e:</b> 18877986	62	8809Spire Marketi	ing Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28310	Production	2,340	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 **Contract Entitlement End Date/Time:** November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.222800

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
14377	Receipt Location	DCP Mustang Plt
15857	Receipt Location	DCP - Sholem

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 1887798	62	8809Spire Marketi	ing Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28687	Production	7,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	RS	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 05, 2019 June 05, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 12, 2019 9:00 am June 12, 2019 Posting Date/Time: June 05, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Zach Boles.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 00696779	98	7831Spire Missou	ri Inc. dba S	Spire Missouri	i West						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA27348	Market	50,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	RS	AMA	2	Υ	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24hour notice.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
10997	Receipt Location	EGT Jane - Receipt

Terms/Notes:

Terms/Notes - AMA:

Subject to terms of the AMA.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 0069677	98	7831Spire Missou	ıri Inc. dba S	Spire Missouri	i West						
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA27444	Market	41,457	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	RS	AMA	2	Υ	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
37175	Delivery Location	EGT Jane - Delivery
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

Terms/Notes - AMA:

Subject to terms of the AMA.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 0069677	98	7831Spire Missou	ri Inc. dba S	Spire Missouri	i West						
Service		Contractual		Contract		Releaser/			Repl Si				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28099	Market	48,543	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	RS	AMA	2	Υ	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.158600

Loc	Location Purpose Description	Location Name
37175	Delivery Location	EGT Jane - Delivery
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

Terms/Notes - AMA:

Subject to terms of the AMA.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 07997856	64	14107Spotlight Ene	rgy								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester	Location	Quantity -	Rate	Status		Releaser	B. L No		Role	Perm		Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28172	Production	4,000	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2
						40544							

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am **Contract End Date:** June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.152000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16967	Receipt Location	Noble Energy - Lilli

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 0799785	64	14107Spotlight Ene	ergy								
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester	Location	Quantity -	Rate	Status		Releaser	<b>-</b>		Role	Perm		Prearr	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28173	Production	4,000	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2
						12514							

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: May 01, 2019 Contract Entitlement End Date/Time: May 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.152000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16967	Receipt Location	Noble Energy - Lilli

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ne:</b> 07997856	64	14107Spotlight Ene	ergy								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28193	Production	2,000	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: May 01, 2019 Contract Entitlement End Date/Time: May 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.062000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16376	Receipt Location	Salt Plains Storage (Withdrawal)

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>ie:</b> 07997856	64	14107Spotlight Ene	ergy								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28194	Production	2,000	FTS	New	TA814	177053308 12514	Summit Natural Gas of Missouri, Inc.		ОТН	2	Υ	2	2

12314

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date: Contract Entitlement Begin Date/Time:** May 01, 2019 May 01, 2019 9:00 am Contract End Date: June 01, 2019 **Contract Entitlement End Date/Time:** June 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.062000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16376	Receipt Location	Salt Plains Storage (Withdrawal)

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 07997856	64	14107Spotlight Ene	ergy								
Service		Contractual		Contract	Releaser	Releaser/			Repl SI	₹			
Requester Contract	Location Zone	Quantity -	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
Contract	Zone	Contract	Ochedule	Description	Hambon		Neicasei Naine	Aiiii	a	IVCI	110-101	Deai	IXCI
RA28197	Production	4,000	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2
						12517							

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.152000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16967	Receipt Location	Noble Energy - Lilli

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	ne: 07997856	64	14107Spotlight Ene	rgy								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA28340	Production	7,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.		OTH	2	N	2	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 01, 2019 May 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.256000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ie:</b> 07997856	64	14107Spotlight Ene	rgy								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	i i Cai i	Prev Rel
RA28366	Production	20,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** March 28, 2019 March 28, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am April 01, 2019 April 01, 2019 Posting Date/Time: March 28, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e</b> : 07997856	64	14107Spotlight Ene	ergy								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28505	Production	20,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 23, 2019 April 23, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 24, 2019 April 24, 2019 9:00 am Posting Date/Time: April 23, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>1e:</b> 07997856	64	14107Spotlight Ene	rgy								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28514	Production	30,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 24, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 24, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 01, 2019 May 01, 2019 9:00 am Posting Date/Time: April 24, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 0799785	64	14107Spotlight Ene	ergy								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA28552	Production	4,189	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	<b>ie:</b> 0799785	64	14107Spotlight Ene	ergy								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location	Quantity -	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel		Prearr	Prev Rel
Contract	Zone	Contract	Scriedule	Description	Humber	Пор	Neicasei Naille	AIIII	·····	1761	176-161	Deal	1/61
RA28553	Production	2,603	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 01, 2019 May 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 01, 2019 June 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 0799785	64	14107Spotlight Ene	ergy								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28557	Production	7,431	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	<b>ie:</b> 07997850	64	14107Spotlight Ene	ergy								
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA28659	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date:** July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.067500

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 0799785	64	14107Spotlight Ene	ergy								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28722	Production	10,000	FTS	New	TA954	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 15, 2019 June 15, 2019 9:00 am **Contract End Date:** June 18, 2019 Contract Entitlement End Date/Time: June 18, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 07997850	64	14107Spotlight Ene	ergy								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28755	Production	7,000	FTS	New	TA954	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 22, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 22, 2019 9:00 am **Contract End Date:** June 25, 2019 Contract Entitlement End Date/Time: June 25, 2019 9:00 am Posting Date/Time: June 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	<b>ne:</b> 61094629	90	13607Targa Gas M	larketing LL0	C							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate	Status	Contract Number	Releaser	Delegger Name	V	Role Ind	Perm		Prearr	
Contract	Zone	Contract	Schedule	Description	Number	гюр	Releaser Name	Affil	mu	Rel	Re-rel	Deal	Rel
RA28317	Production	9,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
						1511							

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 26, 2019 **Contract Entitlement Begin Date/Time:** March 26, 2019 9:00 am Contract End Date: March 27, 2019 Contract Entitlement End Date/Time: March 27, 2019 9:00 am Posting Date/Time: March 26, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.130000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 61094629	90	136071 arga Gas M	arketing LL	C							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate	Status		Releaser Prop	Dalasaan Nama	A ((:)	Role Ind	Perm		i i cai i	Prev
Contract	Zone	Contract	Schedule	Description	Number	гюр	Releaser Name	Affil	mu	Rel	Re-rel	Deal	Rel
RA28360	Production	9,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
						1511							

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 28, 2019 **Contract Entitlement Begin Date/Time:** March 28, 2019 9:00 am **Contract End Date:** March 29, 2019 Contract Entitlement End Date/Time: March 29, 2019 9:00 am Posting Date/Time: March 28, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 61094629	90	13607Targa Gas M	larketing LLC							
Service		Contractual		Contract	Releaser Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28547	Production	14,000	FTS	New	TA22488 006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 30, 2019 **Contract Entitlement Begin Date/Time:** April 30, 2019 9:00 am Contract End Date: May 01, 2019 Contract Entitlement End Date/Time: May 01, 2019 9:00 am Posting Date/Time: April 30, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 61094629	90	13607Targa Gas M	arketing LLC								
Service		Contractual		Contract	Releaser I	Releaser/			Repl SR	1			
Requester	Location	Quantity -	Rate	Status	Contract I	Releaser Prop	Delegas News	A (f:1	Role Ind	Perm		Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number	гюр	Releaser Name	Affil	ina	Rel	Re-rel	Deal	Rel
RA28567	Production	14,000	FTS	New	TA22488 (	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
						1511							

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 02, 2019 **Contract Begin Date: Contract Entitlement Begin Date/Time:** May 02, 2019 9:00 am Contract End Date: May 03, 2019 Contract Entitlement End Date/Time: May 03, 2019 9:00 am Posting Date/Time: May 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.140000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15857	Receipt Location	DCP - Sholem

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>1e:</b> 6109462	90	13607Targa Gas M	larketing LL	C							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28568	Production	6,000	FTS	New	TA16259	006965305 1511	Empire District Electric Company, The	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity **Contract Begin Date:** May 02, 2019 **Contract Entitlement Begin Date/Time:** May 02, 2019 9:00 am

Contract End Date: May 03, 2019 Contract Entitlement End Date/Time: May 03, 2019 9:00 am

Posting Date/Time: May 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.450000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 6242406	28	7149Tenaska Mar	keting Ventures							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28257	Market	25,000	FTS	New	RA28099 006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	1

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.158600

Loc	Location Purpose Description	Location Name
37175	Delivery Location	EGT Jane - Delivery
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 6242406:	28	7149Tenaska Mar	keting Vent	ures							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı ı caıı	Prev Rel
RA28341	Production	30,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	AMA	2	N	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 01, 2020 April 01, 2020 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

**Business Day Indicator:** Υ SICR Ind: Ν

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.000000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

#### Terms/Notes - AMA:

For the Release Term. Spire Missouri shall release the Capacity to TMV at zero cost to TMV. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. In exchange for the release of the Capacity, TMV shall pay to Spire Missouri a fee equal to \$328,500 (the "AMA FEE"). The AMA Fee shall be paid in 12 equal monthly installments of \$27,375.00.. Said payments shall be due on the Payment Date (as such term is defined in the NAESB) of the month immediately following each month of the Release Term.

Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 6242406	28	7149Tenaska Mar	keting Vent	ures							
Service		Contractual		Contract		Releaser/			Repl SF				_
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Number Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA28342	Production	19,639	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	AMA	2	N	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.000000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16679	Receipt Location	Fox Plant

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

#### Terms/Notes - AMA:

For the Release Term. Spire Missouri shall release the Capacity to TMV at zero cost to TMV. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. In exchange for the release of the Capacity, TMV shall pay to Spire Missouri a fee equal to \$672,439.36 (the "AMA FEE"). The AMA Fee shall be paid in 7 equal monthly installments of \$96,062.77. Said payments shall be due on the Payment Date (as such term is defined in the NAESB) of the month immediately following each month of the Release Term.

Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 62424062	28	7149Tenaska Mar	7149Tenaska Marketing Ventures									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i cai i	Prev Rel	
RA28362	Market	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2	

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 28, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** March 28, 2019 9:00 am Contract End Date: March 29, 2019 Contract Entitlement End Date/Time: March 29, 2019 9:00 am Posting Date/Time: March 28, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA28378	Market	7,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** March 29, 2019 March 29, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am April 01, 2019 April 01, 2019 Posting Date/Time: March 29, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA28430	Production	6,000	FTS	New	TA7620	006967798 8310	Spire Missouri Inc. dba Spire Missouri East	NONE	OTH	2	Υ	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 09, 2019 **Contract Entitlement Begin Date/Time:** April 09, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** April 10, 2019 9:00 am April 10, 2019 Posting Date/Time: April 09, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

#### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

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Receipt point(s) to delivery point(s) quantity

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 62424062	28	7149Tenaska Mar	keting Ventu	ıres							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser Name	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA28436	Production	14,000	FTS	New	TA22488	006965305 1511	Empire District Electric Company, The	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc:

**Contract Begin Date:** April 10, 2019 **Contract Entitlement Begin Date/Time:** April 10, 2019 9:00 am Contract End Date: April 11, 2019 Contract Entitlement End Date/Time: April 11, 2019 9:00 am Posting Date/Time: April 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.220000

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 62424062	28	7149Tenaska Mar	keting Venti	ures							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28439	Production	14,000	FTS	New	TA22488	006965305 1511	Empire District Electric Company, The	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 11, 2019 **Contract Entitlement Begin Date/Time:** April 11, 2019 9:00 am Contract End Date: April 12, 2019 **Contract Entitlement End Date/Time:** April 12, 2019 9:00 am Posting Date/Time: April 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.220000

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 624240628 7149Tenaska Marketing Ventures Releaser Releaser/ Service Contract Repl SR Contractual Contract Releaser Rate **Status** Role Perm All Prev Requester Location Quantity -Prearr **Number Prop Releaser Name** Ind Contract **Schedule** Description Affil Rel Re-rel Rel Zone Contract Deal RA28440 Production 11,000 FTS New TA7620 006967798 Spire Missouri Inc. dba Spire Missouri NONE OTH 2 2 East 8310

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: **Contract Begin Date:** April 11, 2019 April 11, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am April 12, 2019 April 12, 2019 Posting Date/Time: April 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.220000

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 62424062	28	7149Tenaska Mar	keting Vent	ures							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28449	Production	4,103	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 13, 2019 April 13, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 16, 2019 9:00 am April 16, 2019 Posting Date/Time: April 13, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28450	Production	3,197	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 13, 2019 April 13, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 16, 2019 9:00 am April 16, 2019 Posting Date/Time: April 13, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 62424062	28	7149Tenaska Marketing Ventures									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	ı ı caii	Prev Rel
RA28545	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am Contract End Date: June 01, 2019 **Contract Entitlement End Date/Time:** June 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.065000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28548	Production	5,100	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 30, 2019 **Contract Entitlement Begin Date/Time:** April 30, 2019 9:00 am Contract End Date: May 01, 2019 Contract Entitlement End Date/Time: May 01, 2019 9:00 am Posting Date/Time: April 30, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.180000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 62424062	28	7149Tenaska Mar	keting Vent	ures							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28589	Production	4,000	FTS	New	TA7620	006967798 8310	Spire Missouri Inc. dba Spire Missouri East	NONE	OTH	2	Υ	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 07, 2019 **Contract Entitlement Begin Date/Time:** May 07, 2019 9:00 am Contract End Date: May 08, 2019 **Contract Entitlement End Date/Time:** May 08, 2019 9:00 am Posting Date/Time: May 07, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 6242406	28	7149Tenaska Mar	keting Vent	ures							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28591	Production	4,000	FTS	New	TA7620	006967798 8310	Spire Missouri Inc. dba Spire Missouri East	NONE	OTH	2	Υ	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 09, 2019 **Contract Entitlement Begin Date/Time:** May 09, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** May 10, 2019 9:00 am May 10, 2019 Posting Date/Time: May 09, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 62424062	28	7149Tenaska Mar	keting Vent	ures							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28611	Production	10,487	FTS	New	TA7620	006967798 8310	Spire Missouri Inc. dba Spire Missouri East	NONE	OTH	2	Υ	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 22, 2019 **Contract Entitlement Begin Date/Time:** May 22, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** 9:00 am May 25, 2019 May 25, 2019 Posting Date/Time: May 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.300000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
16855	Receipt Location	Semgas Group LLC

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 6242406	28	7149Tenaska Mar	keting Vent	ures							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28629	Production	10,487	FTS	New	TA7620	006967798 8310	Spire Missouri Inc. dba Spire Missouri East	NONE	OTH	2	Υ	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 25, 2019 **Contract Entitlement Begin Date/Time:** May 25, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** 9:00 am May 29, 2019 May 29, 2019 Posting Date/Time: May 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.250000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
16855	Receipt Location	Semgas Group LLC

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 6242406	28	7149Tenaska Ma	rketing Vent	ures							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28636	Production	10,487	FTS	New	TA7620	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	Υ	1	2

8310 ⊨asī

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 29, 2019 **Contract Entitlement Begin Date/Time:** May 29, 2019 9:00 am **Contract End Date:** June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am

> Posting Date/Time: May 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.250000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
11377	Receipt Location	Transwestern Canadian - Rec.
16855	Receipt Location	Semgas Group LLC

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 6242406	28	7149Tenaska Ma	rketing Vent	ures							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28640	Production	20,000	FTS	New	TA9644	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 30, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 30, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am May 31, 2019 May 31, 2019 Posting Date/Time: May 30, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri

Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 96517788	89	13629Twin Eagle F	Resource Ma	anagement, L	.LC						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA28308	Production	1,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.106000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 9651778	89	13629Twin Eagle F	Resource Ma	anagement, L	.LC						
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA28364	Market	500	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jerry Hopkins.

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 0311750	94	12992West Plains	Propane and Petroleum							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28229	Market	1,500	FTS	New	RA28153 053956975 11527	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am Contract End Date: June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Contract

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

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	Contract Ho	older/Prop/Nam	<b>1e:</b> 03117509	94	12992West Plains I	Propane and Petroleum							
Requester Location Quantity - Rate Status Contract Releaser Role Perm All Prear	Service		Contractual		Contract	Releaser Releaser/			Repl SI	₹			
CONTRACT ZONG CONTRACT SCHEDULE DESCRIPTION NUMBER FLOD RELEASER NAME ATTILL IND. REL. RE-FEL DOOL	Requester Contract	Location Zone		Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind		All Re-rel	Prearr	Prev Rel
Contract Conduct Secondary Secondary Research Manual Research	O O I I I I I I I I I I I I I I I I I I	Lone	Contract	Concadio	Description		Noisassi Namo	Allii		1101		Deai	
RA28230 Market 1,500 FTS New RA28154 053956975 Oklahoma Energy Source, LLC NONE OTH 2 Y 1	RA28230	Market	1,500	FTS	New	RA28154 053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1

11527

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date:** July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ie:</b> 0311750	94	12992West Plains	Propane and	d Petroleum							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA28335	Market	1,500	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2019 9:00 am **Contract End Date:** May 01, 2019 Contract Entitlement End Date/Time: May 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.140000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andy Stauffer.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>e:</b> 0311750	94	12992West Plains	Propane and	d Petroleum							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr	Prev Rel
oon.ao.	20110	Contract	Concadio	2000p			Troibador Trainio	,				Deai	
RA28336	Production	1,500	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity April 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2019 9:00 am

> Contract Entitlement End Date/Time: May 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Contract End Date:

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

May 01, 2019

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.120000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andy Stauffer.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	e: 0311750	94	12992West Plains	Propane and	d Petroleum							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA28528	Production	1,500	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andy Stauffer.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 0069437	81	8676Westar Energ	gy, Inc.							
Service		Contractual	_	Contract	Releaser Releaser/			Repl Si				_
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28238	Market	4,000	FTS	New	RA28152 053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1

11527

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am Contract End Date: June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
16949	Delivery Location	Summit Branson
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 0069437	81	8676Westar Energ	gy, Inc.							
Service		Contractual		Contract	Releaser Releaser/			Repl S	R			
Requester Contract	Location Zone	<b>Quantity</b> -	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr	Prev Rel
Contract	Zone	Contract	Ochedule	Description	rtailibei 110p	Neicasei Name	AIIII		IVEI	110-101	Deai	1101
RA28239	Market	3,700	FTS	New	RA28159 053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1
					11527							

11527

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am **Contract End Date:** June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ie:</b> 00694378	81	8676Westar Energ	gy, Inc.							
Service		Contractual		Contract	Releaser Releaser/			Repl Si	₹			
Requester	Location	<b>Quantity</b> -	Rate	Status	Contract Releaser Number Prop	Dalagar Nama	V tt:1	Role Ind	Perm		Prearr	
Contract	Zone	Contract	Schedule	Description	Number Frop	Releaser Name	Affil	iiiu	Rel	Re-rel	Deal	Rel
RA28240	Market	4,000	FTS	New	RA28175 053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1
					11527							

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date:** July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
16949	Delivery Location	Summit Branson
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 0069437	81	8676Westar Energ	gy, Inc.							
Service		Contractual		Contract	Releaser Releaser/			Repl SR				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28245	Market	5,300	FTS	New	RA28160 053956975 11527	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006943781 8676Westar Energy, Inc. Service Contract Releaser Releaser/ Repl SR Contractual Contract Releaser Rate **Status** Role Perm All Prev Requester Location Quantity -Prearr **Number Prop Releaser Name** Contract **Schedule** Description Ind Rel Re-rel Rel Zone Affil Contract Deal RA28290 Market 10,000 FTS **TS15** 079254828 Kansas Gas Service, a division of ONE NONE OTH 2 Ν 2 New Gas, Inc. 2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 00694378	81	8676Westar Energ	gy, Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	ı ı caii	Prev Rel
RA28291	Market	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

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Receipt point(s) to delivery point(s) quantity

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 0069437	81	8676Westar Energy	gy, Inc.								
Service		Contractual		Contract		Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caii	Prev Rel
RA28676	Market	15,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

7831

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

Loc/QTI Desc:

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.080000

Contract

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Mauricio Guevara.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 0069437	81	8676Westar Energ	gy, Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	ı ı caii	Prev Rel
RA28685	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 04, 2019 June 04, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 07936680	)5	1345/WoodRiver E	:nergy, LLC							
Service		Contractual		Contract	Releaser Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate	Status	Contract Releaser			Role	Perm	All	Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28234	Market	150	FTS	New	RA28153 053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1
					44507							

11527

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am **Contract End Date:** June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 0793668	05 ·	13457WoodRiver E	Energy, LLC							
Service Requester	Location	Contractual	Rate	Contract Status	Releaser Releaser/ Contract Releaser			Repl S Role	R Perm	ΔII	Prearr	Prev
Contract	Zone	Quantity - Contract	Schedule	Description	Number Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28237	Market	150	FTS	New	RA28154 053956975 11527	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

## Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 07936680	05	13457WoodRiver Energy, LLC									
Service		Contractual	Data	Contract		Releaser/			Repl SF		A 11		D
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	Re-rel	ı ı caıı	Prev Rel
RA28387	Production	2,500	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: April 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	<b>ne:</b> 07936680	05	13457WoodRiver E	nergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28513	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 24, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 24, 2019 9:00 am **Contract End Date:** May 01, 2019 Contract Entitlement End Date/Time: May 01, 2019 9:00 am Posting Date/Time: April 24, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michael Ray.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	05	13457WoodRiver E	Energy, LLC									
Service		Contractual		Contract		Releaser/			Repl SF				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı ı caii	Prev Rel
RA28530	Production	2,000	FTS	New	TA1051	042379594	Midwest Energy, Inc.	NONE	OTH	2	N	1	2

7480

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2019 **Contract Entitlement Begin Date/Time:** May 01, 2019 9:00 am **Contract End Date:** June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable notification must be made prior to ID1 cycle.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: N Recall Notif ID2: N Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.050000

Loc	Location Purpose Description	Location Name
174	Delivery Location	Midwest Energy - Wakeeny And T
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

Any out of path charges incurred will be paid by the replacement shipper

TSP: 007906233

# Capacity Release Transactional Report Active Date: 06/22/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 0793668	05	13457WoodRiver E	Energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28661	Production	2,500	FTS	New	TA883	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

Selection: BusinessUnitID = 70; Active Date = 6/22/2019;