Southern Star Central Gas Pipeline, Inc. TSP Name:

0.146200

0.031000

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 1 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	me: 07935597	72 1	3465BlueMark En	ergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28169	Market	4,000	FTS	New	TA16345	177053308 12514	Summit Na	tural Gas of Missour	ri, Inc.		OTH	2	Υ	2	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract July 01, 2019 August 01, 201	9	Contra Contr		nent Begin D nent End Dat ne:		Receipt point(s) to July 01, 2019 August 01, 2019 July 01, 2019 12:0	9:00 a 9:00 a	m	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ							
Recall/Rep	out Terms: if Timely:		able - based otif EE: Y	on operational req Recall Notif I		Recall Notif	FID1: Y	Recall Notif ID2:	Y Re	call No	tif ID3:	Υ			
_	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
_	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	Basis Desc	ription:	Per Day							
IBR Ind:		N		Mkt B	ased Rate	lnd:		N							
Rate Cha	rged - Non-IB	R:													
Rate Id De Commodi		num Tariff Rate 0.012800	Rate Cha 0.012	_											

Loc	Location Purpose Description	Location Name
16949	Delivery Location	Summit Branson
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

Reservation

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 2 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0793559	72	13465BlueMark En	ergy, LLC								
Service		Contractual		Contract		Releaser/			Repl Si				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28183	Market	4,000	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.031000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 3 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 07935591	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	ı ı caii	Prev Rel
RA28190	Market	4,000	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.031000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 4 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 0793559°	72	13465BlueMark En	ergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28603	Production	400	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: Contract Entitlement Begin Date/Time: May 17, 2019 May 17, 2019 9:00 am Contract End Date: June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 17, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: **Summit Operational Requirements**

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 5 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 07935597	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28645	Production	300	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am

Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: **Summit Operational Requirements**

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 6 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	1e: 0793559	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28772	Production	300	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: **Summit Operational Requirements**

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
12723	Receipt Location	DCP - Kingfisher

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 7 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 07935597	72	13465BlueMark En	ergy, LLC								
Service Requester	Location	Contractual Quantity -	Rate	Contract Status		Releaser/ Releaser			Repl SF Role	R Perm	All	Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28869	Production	2,000	FTS	New	TA814	177053308 12514	Summit Natural Gas of Missouri, Inc.		OTH	2	N	2	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 17, 2019 **Contract Entitlement Begin Date/Time:** July 17, 2019 9:00 am Contract End Date: July 23, 2019 Contract Entitlement End Date/Time: July 23, 2019 9:00 am Posting Date/Time: July 17, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: recallable with 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.060000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
11435	Receipt Location	OkTex Marsh Interconnect

Terms/Notes:

Recallable with 24 hours notice

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 8 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	ne: 07935597	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28884	Production	2,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 23, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 23, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 24, 2019 July 24, 2019 9:00 am Posting Date/Time: July 23, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 9 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 07935597	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28888	Production	2,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 24, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 24, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 25, 2019 July 25, 2019 9:00 am Posting Date/Time: July 24, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 10 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 07935597	72	13465BlueMark En	ergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location	Quantity -	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel		Prearr	Prev
Contract	Zone	Contract	Scriedule	Description	Number	гтор	Releaser Name	AIIII	iiiu	Kei	Re-rel	Deal	Rel
RA28890	Production	3,000	FTS	New	TS625	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	OTH	2	N	1	2

2626

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 25, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 25, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 26, 2019 July 26, 2019 9:00 am Posting Date/Time: July 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 11 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 07935597	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28892	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 26, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 26, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 27, 2019 July 27, 2019 9:00 am Posting Date/Time: July 26, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 12 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 0793559	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28900	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 27, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 27, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: August 01, 2019 August 01, 2019 9:00 am Posting Date/Time: July 27, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 13 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 0793559	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28902	Production	500	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	N	2	2

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: recallable with 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.060000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
12723	Receipt Location	DCP - Kingfisher

Terms/Notes:

Recallable with 24 hours notice

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 14 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	1e: 07935591	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28932	Production	2,600	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	N	2	2

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: August 06, 2019 Contract Entitlement End Date/Time: August 06, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: recallable with 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.060000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
11435	Receipt Location	OkTex Marsh Interconnect

Terms/Notes:

Recallable with 24 hours notice

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 15 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 07935591	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28955	Production	2,300	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 06, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 06, 2019 9:00 am Contract End Date: August 07, 2019 Contract Entitlement End Date/Time: August 07, 2019 9:00 am Posting Date/Time: August 06, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 16 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 0793559	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28961	Production	2,700	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 07, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 07, 2019 9:00 am Contract End Date: August 10, 2019 Contract Entitlement End Date/Time: August 10, 2019 9:00 am Posting Date/Time: August 07, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 17 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 6252757	55	127BP Energy C	ompany								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28609	Production	7,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: May 21, 2019 May 21, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 25, 2019 May 25, 2019 9:00 am Posting Date/Time: May 21, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 18 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 6252757	55	127BP Energy C	ompany								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Caii	Prev Rel
RA28624	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: May 25, 2019 May 25, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 29, 2019 May 29, 2019 9:00 am Posting Date/Time: May 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 19 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 6252757	55	127BP Energy C	ompany								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28628	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: May 25, 2019 May 25, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 29, 2019 May 29, 2019 9:00 am Posting Date/Time: May 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 20 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 6252757	55	127BP Energy C	ompany								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28635	Production	5,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: May 29, 2019 May 29, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 01, 2019 June 01, 2019 9:00 am Posting Date/Time: May 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 21 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 6252757	55	127BP Energy C	ompany								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA28701	Production	10,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 11, 2019 June 11, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 15, 2019 June 15, 2019 9:00 am Posting Date/Time: June 11, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 22 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 6252757	55	127BP Energy C	ompany								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı carı	Prev Rel
RA28728	Production	10,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 15, 2019 June 15, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 22, 2019 June 22, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 23 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 6252757	55	127BP Energy C	company								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28754	Production	10,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 22, 2019 June 22, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 24 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 6252757:	55	127BP Energy C	Company								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		Prearr	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28802	Production	1,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
						1511							

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 03, 2019 **Contract Entitlement Begin Date/Time:** July 03, 2019 9:00 am Contract End Date: July 04, 2019 Contract Entitlement End Date/Time: July 04, 2019 9:00 am Posting Date/Time: July 03, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Contract

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.120000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 25 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 6252757	55	127BP Energy C	Company							
Service		Contractual		Contract	Releaser Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı carı	Prev Rel
0011111401	Lonc	Contract	Concadio	2000р		Troibadoi Traino	,				Deai	
RA28817	Production	1,000	FTS	New	TA16259 006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
					1511							

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 04, 2019 **Contract Entitlement Begin Date/Time:** July 04, 2019 9:00 am **Contract End Date:** July 09, 2019 Contract Entitlement End Date/Time: July 09, 2019 9:00 am Posting Date/Time: July 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.120000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 26 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 6252757	55	127BP Energy C	Company								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28828	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 09, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 09, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 13, 2019 9:00 am July 13, 2019 Posting Date/Time: July 09, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 27 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 6252757	55	127BP Energy C	ompany								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	i i Caii	Prev Rel
RA28848	Production	7,500	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 13, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 13, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: August 01, 2019 August 01, 2019 9:00 am Posting Date/Time: July 13, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 28 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 6252757	55	127BP Energy C	Company								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA28943	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 02, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 02, 2019 9:00 am Contract End Date: August 10, 2019 Contract Entitlement End Date/Time: August 10, 2019 9:00 am Posting Date/Time: August 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 29 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 62527575	55	127BP Energy C	ompany								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
oon.ao.	20110	Contract	Combaano	2000p			Morodoo: Marrio	7				Deal	
RA28967	Production	1,400	FTS	New	TS557	625371880	Empire District Gas Company, The	NONE	OTH	2	N	1	2
						11806							

11896

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 08, 2019 **Contract Entitlement Begin Date/Time:** August 08, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 08, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.280000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16330	Receipt Location	Enbridge Hobart

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 30 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 9456015	99	9522CIMA Energy	, LTD								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28673	Market	700	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 31 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 94560159	99	9522CIMA Energy	, LTD								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28771	Market	700	FTS	New	TS8658	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2019 **Contract Begin Date: Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 32 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 94560159	99	9522CIMA Energy	, LTD								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28918	Production	5,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Troy Kelly.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 33 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 94560159	99	9522CIMA Energy	, LID								
Service		Contractual		Contract	Releaser	Releaser/			Repl SI	R			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA28919	Market	700	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1*

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

TSP: 007906233

Rpt LvI Desc:

Contract Begin Date:

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 34 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	interprises, L.L.C.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28349	Market	600	FTS	New	RA28160 053956975 11527	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am

Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

8/8/2019 1:00:14 PM

Page 35 of 261

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nai	me: 0954219	59	9947Clearwater E	nterprises, L.L.C.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl S Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28350	Market	200	FTS	New	RA28154 053956975 11527	Oklahoma Energy Source, LLC	NONE	ОТН	2	Υ	1	1

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 36 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises, L.L.C.							
Service		Contractual		Contract	Releaser Releaser/			Repl S	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA28351	Market	600	FTS	New	RA28161 053956975 11527	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 37 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 0954219	59	9947Clearwater E	Interprises, L.L.C.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	AII Re-rel	ı ı caıı	Prev Rel
RA28352	Market	200	FTS	New	RA28155 053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1

11527

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 38 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 0954219	59	9947Clearwater E	interprises, L.L.C.							
Service	Leastion	Contractual	Rate	Contract Status	Releaser Releaser/ Contract Releaser			Repl SI Role	R Perm	AII	_	Brov
Requester Contract	Location Zone	Quantity - Contract	Schedule	Description	Number Prop	Releaser Name	Affil	Ind	Rel		Prearr Deal	Rel
RA28353	Market	200	FTS	New	RA28156 053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1

11527

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 39 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 0954219	59	9947Clearwater E	Interprises, L.L.C.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA28354	Market	600	FTS	New	RA28162 053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1

11527

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 40 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	interprises,	L.L.C.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28693	Production	350	FTS	New	TA814	177053308 12514	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: June 06, 2019 **Contract Entitlement Begin Date/Time:** June 06, 2019 9:00 am Contract End Date: June 30, 2019 Contract Entitlement End Date/Time: June 30, 2019 9:00 am Posting Date/Time: June 06, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Dependent on Summit Operational Requirements

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM Page 41 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 09542198	59	9947Clearwater E	nterprises, l	L.L.C.							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		ı ı caıı	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28694	Market	100	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						1/357							

1435*1*

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am **Contract End Date:** July 01, 2020 Contract Entitlement End Date/Time: July 01, 2020 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.070000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 42 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 0954219	59	9947Clearwater En	nterprises, I	L.L.C.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA28695	Production	100	FTS	New	TA883	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: July 01, 2020 **Contract Entitlement End Date/Time:** July 01, 2020 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.110000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 43 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	interprises, l	L.L.C.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28769	Market	225	FTS	New	TS8658	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 **Contract Entitlement End Date/Time:** August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 44 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 0954219	59	9947Clearwater E	nterprises,	L.L.C.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28770	Production	175	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 45 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises,	L.L.C.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA28912	Market	300	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1*

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 **Contract Entitlement End Date/Time:** September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 46 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0954219	59	994/Clearwater E	nterprises,	L.L.C.							
Service		Contractual		Contract	Releaser	Releaser/			Repl S	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA28913	Production	100	FTS	New	TA883	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 **Contract Entitlement End Date/Time:** September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.087500

Loc	Location Purpose Description	Location Name
122915	Delivery Location	Norwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 47 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28630	Market	3,300	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 25, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 25, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: 9:00 am May 29, 2019 May 29, 2019 Posting Date/Time: May 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 48 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 82986892	21 <i>'</i>	12522CNE Gas Su	pply, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
		Jointraot				•						Deai	
RA28631	Market	5,197	FTS	New	TA632	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	ОТН	2	N	1	2

2626

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: May 25, 2019 May 25, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 01, 2019 June 01, 2019 9:00 am Posting Date/Time: May 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description:

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 49 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 82986892	21	12522CNE Gas Su	pply, LLC									4
Service		Contractual		Contract	Releaser	Releaser/			Repl S	₹				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı ı caıı	Prev Rel	
Contract	Zone	Contract	Ochedule	Description	Hambon		Neleaser Name	Allii		IVCI	110-101	Deai	IVCI	
RA28643	Production	76	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	:	2

14357

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 01, 2019 June 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15011	Receipt Location	EOIT Noble
15266	Receipt Location	CIG Floris
16289	Receipt Location	Riviera - Jayhawk

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 50 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 8298689	21	12522CNE Gas Su	pply, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28644	Market		FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	ОТН		N	1	2
						4.4057	• • • •						

14357

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 51 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 82986893	21	12522CNE Gas Su	ipply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28646	Production	1,749	FTS	New	TA547	184548741 7484	Grove Municipal Services Authority	NONE	OTH	2	Υ	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles any cycle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.085000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

Terms/Notes:

Prearranged Grove to CNEGSA

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 52 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 8298689	21	12522CNE Gas Su	ipply, LLC								
Service		Contractual		Contract		Releaser/			Repl SI				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı ı caii	Prev Rel
RA28647	Market	1,720	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Υ	1	2

7484

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date:** July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am

> Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputablle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

prearranged between Grove and CNEGSA

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 53 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 82986893	21	12522CNE Gas Su	ipply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28651	Market	5,300	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

100 I

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 30, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 30, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: 9:00 am May 31, 2019 May 31, 2019

> Posting Date/Time: May 30, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 54 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester	Location	Contractual Quantity -	Rate	Contract Status		Releaser/ Releaser			Repl SF Role	R Perm	All	Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel		Rel
RA28665	Market	6,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: May 31, 2019 May 31, 2019 9:00 am **Contract End Date:** June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 31, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

Loc	Location Purpose Description	Location Name
•		
5	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 55 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28666	Market	5,200	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: May 31, 2019 May 31, 2019 9:00 am Contract End Date: June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 31, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 56 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28672	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 01, 2019 June 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 04, 2019 June 04, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 57 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA28689	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 05, 2019 June 05, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 06, 2019 June 06, 2019 9:00 am Posting Date/Time: June 05, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 58 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	n e: 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28691	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 06, 2019 June 06, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 07, 2019 June 07, 2019 9:00 am Posting Date/Time: June 06, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 59 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 82986892	21	12522CNE Gas Su	pply, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location	Quantity -	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel		Prearr	Prev Rel
Contract	Zone	Contract	Scriedule	Description	Number	Пор	Releaser Name	AIIII	iiiu	Kei	Re-rel	Deal	Kei
RA28698	Production	2,600	FTS	New	TS625	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	OTH	2	N	1	2

2626

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 08, 2019 June 08, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 11, 2019 June 11, 2019 9:00 am Posting Date/Time: June 08, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 60 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 82986892	21	12522CNE Gas Sup	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28703	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 11, 2019 June 11, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 12, 2019 June 12, 2019 9:00 am Posting Date/Time: June 11, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 61 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	n e: 82986892	21	12522CNE Gas Su	ipply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28706	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 12, 2019 June 12, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 13, 2019 June 13, 2019 9:00 am Posting Date/Time: June 12, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 62 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA28710	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 13, 2019 June 13, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 14, 2019 June 14, 2019 9:00 am Posting Date/Time: June 13, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 63 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Contractual Contract Releaser Releaser/ Repl SR		
Contractual		
Requester Location Quantity - Rate Status Contract Releaser Role Perm Contract Zone Contract Schedule Description Number Prop Releaser Name Affil Ind Rel	All Prearr Re-rel Deal	· Prev Rel
2010 Contract Constant Decomposition of the Constant Cons	Deal	
RA28720 Production 2,600 FTS New TS625 079254828 Kansas Gas Service, a division of ONE NONE OTH 2	N 1	2

2626

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 14, 2019 June 14, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 15, 2019 June 15, 2019 9:00 am Posting Date/Time: June 14, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 64 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 82986892	21	12522CNE Gas Su	pply, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	}			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA28731	Production	2.600	ETC	New .	TS625	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	NI	1	2
KA20731	FIOUUCION	2,000	FIS	INEW	13023	2626	Gas. Inc.	NONE	OIII	2	IN	1	2

2626

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 15, 2019 June 15, 2019 9:00 am Contract End Date: June 25, 2019 Contract Entitlement End Date/Time: June 25, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 65 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28763	Market	3,600	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 25, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 25, 2019 9:00 am **Contract End Date:** July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 66 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	ı ı caıı	Prev Rel
RA28764	Production	3,300	FTS	New	TS625	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	OTH	2	N	1	2

2020 Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 25, 2019 June 25, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 67 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 82986892	21	12522CNE Gas Su	pply, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		ı ı caıı	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28775	Market	2,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
						7831	West						

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 26, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 26, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 26, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 68 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 8298689:	21	12522CNE Gas Su	ipply, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl S	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA28780	Market	1,720	FTS	New	TA547	184548741 7484	Grove Municipal Services Authority	NONE	ОТН	2	Υ	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am **Contract End Date:** August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputablle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

prearranged between Grove and CNEGSA

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 69 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 82986893	21	12522CNE Gas Su	ipply, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl S	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28781	Production	1,749	FTS	New	TA547	184548741 7484	Grove Municipal Services Authority	NONE	ОТН	2	Υ	1	2

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am **Contract End Date:** August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles any cycle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Contract

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.085000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

Terms/Notes:

Prearranged Grove to CNEGSA

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 70 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28788	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 02, 2019 9:00 am July 02, 2019 Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 71 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 82986892	21	12522CNE Gas Sup	oply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28798	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 02, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 02, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 03, 2019 9:00 am July 03, 2019 Posting Date/Time: July 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 72 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 82986893	21	12522CNE Gas Su	ıpply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28804	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 03, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 03, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 04, 2019 9:00 am July 04, 2019 Posting Date/Time: July 03, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 73 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	n e: 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı carı	Prev Rel
				2000p								Deal	
RA28819	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 04, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 04, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 09, 2019 9:00 am July 09, 2019 Posting Date/Time: July 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 74 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	ne: 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA28834	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 10, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 10, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 11, 2019 July 11, 2019 9:00 am Posting Date/Time: July 10, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 75 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 82986892	21	12522CNE Gas Sup	oply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Caii	Prev Rel
RA28840	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 11, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 11, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 12, 2019 July 12, 2019 9:00 am Posting Date/Time: July 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 76 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA28863	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 13, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 13, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 16, 2019 July 16, 2019 9:00 am Posting Date/Time: July 13, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 77 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28867	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 16, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 16, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 17, 2019 July 17, 2019 9:00 am Posting Date/Time: July 16, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 78 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 82986892	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i cai i	Prev Rel
RA28871	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 17, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 17, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 18, 2019 July 18, 2019 9:00 am Posting Date/Time: July 17, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 79 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 0801205	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	i i cai i	Prev Rel
RA28623	Production	3,635	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 24, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 24, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 25, 2019 May 25, 2019 9:00 am Posting Date/Time: May 24, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 80 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	1e: 0801205	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28633	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 29, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 29, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 30, 2019 May 30, 2019 9:00 am Posting Date/Time: May 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 81 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 08012054	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA28648	Production	4,926	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 30, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 30, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 31, 2019 May 31, 2019 9:00 am Posting Date/Time: May 30, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 82 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 0801205	48	13709Conexus En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28686	Production	4,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 04, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 04, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 05, 2019 June 05, 2019 9:00 am Posting Date/Time: June 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 83 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 0801205	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28688	Production	9,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 05, 2019 June 05, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 06, 2019 June 06, 2019 9:00 am Posting Date/Time: June 05, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 84 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	n e: 0801205	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28692	Production	4,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 06, 2019 June 06, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 07, 2019 June 07, 2019 9:00 am Posting Date/Time: June 06, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 85 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 0801205	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28696	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 07, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 07, 2019 9:00 am Contract End Date: June 08, 2019 Contract Entitlement End Date/Time: June 08, 2019 9:00 am Posting Date/Time: June 07, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 86 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 0801205	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28697	Production	1,933	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 08, 2019 June 08, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 11, 2019 June 11, 2019 9:00 am Posting Date/Time: June 08, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 87 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	n e: 0801205	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28702	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 11, 2019 June 11, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 12, 2019 June 12, 2019 9:00 am Posting Date/Time: June 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 88 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 0801205	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28707	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 12, 2019 June 12, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 14, 2019 June 14, 2019 9:00 am Posting Date/Time: June 12, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 89 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 0801205	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28727	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 15, 2019 June 15, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 18, 2019 June 18, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 90 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 0801205	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28736	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 18, 2019 June 18, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 19, 2019 June 19, 2019 9:00 am Posting Date/Time: June 18, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 91 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 0801205	48	13709Conexus Ene	ergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
oon.ac.	20110	Contract	Concadio	2000p			Troibador Trainio	/\				Deai	
RA28934	Production	9,191	FTS	New	TS15	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	OTH	2	N	1	2

2626

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: August 02, 2019 Contract Entitlement End Date/Time: August 02, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 92 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 0801205	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA28945	Production	9,191	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 02, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 02, 2019 9:00 am Contract End Date: August 06, 2019 Contract Entitlement End Date/Time: August 06, 2019 9:00 am Posting Date/Time: August 02, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 93 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 0801205	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28954	Production	9,191	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 06, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 06, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 06, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 94 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 08012054	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Caii	Prev Rel
RA28962	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 07, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 07, 2019 9:00 am Contract End Date: August 08, 2019 Contract Entitlement End Date/Time: August 08, 2019 9:00 am Posting Date/Time: August 07, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 95 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 0801205	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28968	Production	16,844	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 08, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 08, 2019 9:00 am Contract End Date: August 09, 2019 Contract Entitlement End Date/Time: August 09, 2019 9:00 am Posting Date/Time: August 08, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 96 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	e: 96387008	39	12770Encore Energ	gy Services	, Inc.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA28322	Production	3,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1*

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am

> Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Page 97 of 261

CSI032

8/8/2019 1:00:14 PM

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 9638700	89	12770Encore Energ	gy Services	, Inc.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr	Prev Rel
RA28390	Production	2,000	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH		N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 98 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	i e: 1967489	38	9592Exelon Gene	ration Company, LLC							
Service Requester	Location	Contractual Quantity -	Rate	Contract Status	Releaser Releaser/ Contract Releaser	P. Leave Name		Repl SR Role	Perm		Prearr	
Contract	Zone	Contract	Schedule	Description	Number Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RB28810	Market	1,000	TSS	New	RB27975 141092333	Constellation NewEnergy - Gas Division	NONE	AMA	2	Υ	1	1

11701 LLC

Rpt LvI Desc: Contract Loc/QTI Desc: Storage withdrawal quantity August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rates(s) stated include only rates; no surcharges applicable Surcha Ind Desc:

Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.028100 0.028100 Reservation 0.032500 0.000000

Loc	Location Purpose Description	Location Name
999021	Injection Point	Mkt Storage
999021	Withdrawal Point	Mkt Storage

Terms/Notes:

Terms/Notes - Storage:

This is an AMA release and the delivery obligation is in effect each day of the Release

Terms/Notes - AMA:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 99 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 1967489	38	9592Exelon Gene	ration Company, LLC							
Service Requester	Location	Contractual Quantity -	Rate	Contract Status	Releaser Releaser/ Contract Releaser Number Prop	Balanca Nama	A ((')	Repl SR Role Ind	Perm		ı ı caıı	
Contract	Zone	Contract	Schedule	Description	Number Prop	Releaser Name	Affil	mu	Rel	Re-rel	Deal	Rel
RB28811	Market	1,123	TSS	New	RB27974 141092333	Constellation NewEnergy - Gas Division	NONE	AMA	2	Y	1	1

11701

Rpt LvI Desc: Contract Loc/QTI Desc: Storage withdrawal quantity August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rates(s) stated include only rates; no surcharges applicable Surcha Ind Desc:

Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.028100 0.028100 Reservation 0.032500 0.000000

Loc	Location Purpose Description	Location Name
999021	Injection Point	Mkt Storage
999021	Withdrawal Point	Mkt Storage

Terms/Notes:

Terms/Notes - Storage:

This is an AMA release and the delivery obligation is in effect each day of the Release

Terms/Notes - AMA:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 100 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 1967489:	38	9592Exelon Gene	eration Company, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28806	Production	859	FTS	New	RA27941 141092333 11701	Constellation NewEnergy - Gas Division LLC	NONE	AMA	2	Υ	1	1

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.000000

ос	Location Purpose Description	Location Name
9000	Delivery Location	Prd/Mkt Interface
15142	Receipt Location	EOIT McClain
15300	Receipt Location	OFS Stateline

Terms/Notes:

Terms/Notes - AMA:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 101 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 1967489	38	9592Exelon Gene	ration Company, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28807	Production	524	FTS	New	RA27943 141092333 11701	Constellation NewEnergy - Gas Division LLC	NONE	AMA	2	Υ	1	1

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.000000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15266	Receipt Location	CIG Floris

Terms/Notes:

Terms/Notes - AMA:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 102 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 19674893	38	9592Exelon Gene	ration Comp	any, LLC							
Service Requester	Location	Contractual Quantity -	Rate	Contract Status	Releaser Contract	Releaser			Repl SR Role	Perm		Prearr	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28808	Production	458	FTS	New		141092333	Constellation NewEnergy - Gas Division	NONE	AMA	2	Y	1	1

11701 LLC

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am

> Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: re callable and reputable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.000000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16453	Receipt Location	ETC Texas Pipeline Beaver

Terms/Notes:

AMA

Terms/Notes - AMA:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 103 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 1967489	38	9592Exelon Gene	ration Company, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser Contract Releaser Number Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28809	Market	450	FTS	New	RA26496 14109233 11701	3 Constellation NewEnergy - Gas Division LLC	NONE	AMA	2	Υ	1	1

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: re callable and reputable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.000000

Loc	Location Purpose Description	Location Name
17454	Delivery Location	Monett
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

AMA

Terms/Notes - AMA:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Page 104 of 261

8/8/2019 1:00:14 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	: 19674893	38	9592Exelon Gener	ation Company, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
				•					_			
RB28810	Market	1,500	TSS	New	RB27975 141092333	Constellation NewEnergy - Gas Division	NONE	AMA	2	Υ	1	1

11701 LLC

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

RD/RR Recall/Reput:

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.000000

Loc	Location Purpose Description	Location Name
38021	Delivery Location	Auburn
999000	Receipt Location	Prd/Mkt Interface
999021	Receipt Location	Mkt Storage

Terms/Notes:

Terms/Notes - Storage:

This is an AMA release and the delivery obligation is in effect each day of the Release

Terms/Notes - AMA:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 105 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n e: 1967489:	38	9592Exelon Gene	eration Company, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RB28811	Market	1,960	TSS	New	RB27974 141092333	Constellation NewEnergy - Gas Division	NONE	AMA	2	Υ	1	1

11701

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.000000

Loc	Location Purpose Description	Location Name
163100	Delivery Location	Superior
999000	Receipt Location	Prd/Mkt Interface
999021	Receipt Location	Mkt Storage

Terms/Notes:

Terms/Notes - Storage:

This is an AMA release and the delivery obligation is in effect each day of the Release

Terms/Notes - AMA:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 106 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 1967489	38	9592Exelon Gene	eration Company, LLC							
Service		Contractual		Contract	Releaser Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
TA28853	Market	600	FTS	New	TA23829 829868921	CNE Gas Supply, LLC	RS	AMA	1	Υ	1	2

12522

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:**

Recall/Reput: NO

Recall/Reput Terms:

Recall Notif EE: Recall Notif Eve: Recall Notif ID1: Recall Notif ID2: Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
113856	Delivery Location	Nevada
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

Terms/Notes - AMA:

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 107 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 1967489	38	9592Exelon Gene	ration Company,	, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Rele Contract Rele Number Pro	leaser	ser Name			Perm Rel		Prearr Deal	Prev Rel
TA28854	Market	580	FTS	New	TA14951 829		Gas Supply, LLC	RS	AMA	1	Y	1	1

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: November 01, 2024 Contract Entitlement End Date/Time: November 01, 2024 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:**

Recall/Reput: NO

Recall/Reput Terms:

Recall Notif EE: Recall Notif Eve: Recall Notif ID1: Recall Notif ID2: Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
17408	Delivery Location	Aurora
17454	Delivery Location	Monett
17456	Delivery Location	Mt Vernon & Verona
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

Terms/Notes - AMA:

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 108 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	pany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28870	Market	10,500	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.055000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface
999021	Receipt Location	Mkt Storage

Terms/Notes:

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 109 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 1967489	38	9592Exelon Gene	ration Comp	oany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	AII Re-rel	ı ı caıı	Prev Rel
RA28875	Production	76	FTS	New	TS8658	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15011	Receipt Location	EOIT Noble
15266	Receipt Location	CIG Floris
16289	Receipt Location	Riviera - Jayhawk

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 110 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 1967489	38	9592Exelon Gene	eration Comp	pany, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl S	R			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28876	Market	76	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*i*

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 111 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 19674893	38	9592Exelon Gene	ration Comp	oany, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28877	Production	102	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15266	Receipt Location	CIG Floris

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 112 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 1967489	38	9592Exelon Gene	ration Comp	pany, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA28878	Market	102	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Begin Date: Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 113 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 1967489:	38	9592Exelon Gene	ration Comp	oany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA28897	Market	24	FTS	New	TS557	625371880	Empire District Gas Company, The	NONE	OTH	2	N	1	2

11896

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: October 01, 2019 **Contract Entitlement End Date/Time:** October 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
113872	Delivery Location	Lexington-Richmond-Henrietta
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 114 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 1967489	38	9592Exelon Gene	eration Com	pany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28898	Production	24	FTS	New	TS557	625371880 11896	Empire District Gas Company, The	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: October 01, 2019 **Contract Entitlement End Date/Time:** October 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

Page 115 of 261

CSI032

8/8/2019 1:00:14 PM

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC Releaser Releaser/ Service Contract Repl SR Contractual Rate **Status** Contract Releaser Role Perm All Prev Requester Location Quantity -Prearr **Number Prop Releaser Name** Ind Contract **Schedule** Description Affil Rel Re-rel Rel Zone Contract Deal RA28920 Production 1,749 FTS New TA547 184548741 **Grove Municipal Services Authority** NONE OTH 2 2 1

7484

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: **Contract Begin Date:** August 01, 2019 August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles any cycle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.085000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

Terms/Notes:

Prearranged Grove to ExGen

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 116 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Naı	me: 19674893	38	9592Exelon Gene	ration Com	pany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28921	Market	1,720	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	ОТН	2	Υ	1	2

7484

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputablle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

prearranged between Grove and ExGen

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 117 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	38	9592Exelon Gener	9592Exelon Generation Company, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28923	Production	3,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.101000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 118 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	38	9592Exelon Gener	ration Comp	oany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	ı ı caıı	Prev Rel
RA28924	Market	20,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.055000

Loc	Location Purpose Description	Location Name
24280	Delivery Location	Topeka
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 119 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	38	9592Exelon Gene	ration Comp	oany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28925	Production	3,000	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
590	Delivery Location	Wellington
6706	Delivery Location	Augusta & Leon
18356	Delivery Location	Newton
27035	Delivery Location	Derby
27092	Delivery Location	Wichita
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 120 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	38	9592Exelon Gene	ration Comp	oany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28926	Market	7,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 121 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	42	2643Kansas City	Power And	Light Compar	ny							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28621	Production	30,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am **Contract End Date:** October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 122 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	Contract Holder/Prop/Name: 006966055				7921KCP&L Greater Missouri Operations Company								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28622	Production	15,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16813	Receipt Location	Cheyenne Plains - Sand Dune

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 123 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	Contract Holder/Prop/Name: 006966055				7921KCP&L Greater Missouri Operations Company								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	ı ı caıı	Prev Rel
RA28650	Market	15,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am **Contract End Date:** October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
146	Delivery Location	Greenwood Power Plant
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 124 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884600	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28593	Production	3,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: May 10, 2019 **Contract Entitlement Begin Date/Time:** May 10, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** May 21, 2019 9:00 am May 21, 2019 Posting Date/Time: May 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
137550	Delivery Location	Black Hills South Wichita
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

8/8/2019 1:00:14 PM

Page 125 of 261

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	1e: 79884603	36	12512Macquarie Ei	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28594	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: May 10, 2019 May 10, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 11, 2019 May 11, 2019 9:00 am Posting Date/Time: May 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description:

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 126 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 79884603	36	12512Macquarie Ei	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28595	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: May 11, 2019 May 11, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 14, 2019 May 14, 2019 9:00 am Posting Date/Time: May 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description:

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 127 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ie: 79884603	36	12512Macquarie Er	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		ı ı caıı	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28632	Production	3,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						1/357							

1435*1*

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: May 29, 2019 **Contract Entitlement Begin Date/Time:** May 29, 2019 9:00 am Contract End Date: June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
137550	Delivery Location	Black Hills South Wichita
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 128 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	1e: 79884603	36	12512Macquarie Ei	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28634	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: May 29, 2019 May 29, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 30, 2019 May 30, 2019 9:00 am Posting Date/Time: May 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description:

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 129 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884600	36	12512Macquarie Ei	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı carı	Prev Rel
RA28649	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: May 30, 2019 May 30, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 31, 2019 May 31, 2019 9:00 am Posting Date/Time: May 30, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description:

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 130 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: /9884603	36	12512Macquarie E	nergy LLC								
Service		Contractual	_	Contract		Releaser/			Repl SF				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28664	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: May 31, 2019 May 31, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 01, 2019 June 01, 2019 9:00 am Posting Date/Time: May 31, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description:

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 131 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i cai i	Prev Rel
RA28671	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 01, 2019 June 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am June 04, 2019 June 04, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 132 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 79884600	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28699	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 11, 2019 June 11, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: June 12, 2019 9:00 am June 12, 2019 Posting Date/Time: June 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16850	Receipt Location	Escalera - Cow Creek

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 133 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28700	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 11, 2019 June 11, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 12, 2019 June 12, 2019 9:00 am Posting Date/Time: June 11, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 134 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	e : 79884603	36	12512Macquarie E	nergy LLC								
Service	Loostion	Contractual	Rate	Contract Status		Releaser/ Releaser			Repl SR Role	Perm	AII		Prev
Requester Contract	Location Zone	Quantity - Contract	Schedule	Description			Releaser Name	Affil	Ind		Re-rel	i i Cai i	Rel
RA28704	Production	12,000	FTS	New	TA9644	006967798	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 12, 2019 June 12, 2019 Contract End Date: Contract Entitlement End Date/Time: June 13, 2019 9:00 am June 13, 2019

> Posting Date/Time: June 12, 2019 12:00 AM

9:00 am

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jordan Joy.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 135 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	?: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i cai i	Prev Rel
RA28705	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 12, 2019 June 12, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 13, 2019 9:00 am June 13, 2019 Posting Date/Time: June 12, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 136 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28708	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	ОТН	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 13, 2019 June 13, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 14, 2019 June 14, 2019 9:00 am Posting Date/Time: June 13, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 137 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28709	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 13, 2019 June 13, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 14, 2019 9:00 am June 14, 2019 Posting Date/Time: June 13, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jordan Joy.

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 138 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28717	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 14, 2019 June 14, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 15, 2019 9:00 am June 15, 2019 Posting Date/Time: June 14, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jordan Joy.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 139 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 79884603	36	12512Macquarie Energy LLC									
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28719	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 14, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 14, 2019 9:00 am Contract End Date: June 15, 2019 Contract Entitlement End Date/Time: June 15, 2019 9:00 am Posting Date/Time: June 14, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 140 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28725	Production	2,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: June 15, 2019 **Contract Entitlement Begin Date/Time:** June 15, 2019 9:00 am Contract End Date: July 01, 2019 **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
137550	Delivery Location	Black Hills South Wichita
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM Page 141 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28726	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 15, 2019 June 15, 2019 9:00 am Contract End Date: June 22, 2019 Contract Entitlement End Date/Time: June 22, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jordan Joy.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 142 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	1e: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28729	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 15, 2019 June 15, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 18, 2019 June 18, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 143 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884600	36	12512Macquarie Ei	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı carı	Prev Rel
RA28737	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 18, 2019 June 18, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 19, 2019 June 19, 2019 9:00 am Posting Date/Time: June 18, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 144 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28742	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 19, 2019 June 19, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 22, 2019 June 22, 2019 9:00 am Posting Date/Time: June 19, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 145 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	1e: 79884603	36	12512Macquarie Ei	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı carı	Prev Rel
RA28753	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 22, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 22, 2019 9:00 am Contract End Date: June 25, 2019 Contract Entitlement End Date/Time: June 25, 2019 9:00 am Posting Date/Time: June 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 146 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28761	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 25, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 25, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 147 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28762	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 25, 2019 June 25, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 148 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 79884603	36	12512Macquarie E	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28773	Production	10,000	FTS	New	TA9644	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 149 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28782	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 28, 2019 June 28, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 28, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 150 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 7988460	36	12512Macquarie Ei	nergy LLC								
Service Requester	Location	Contractual	Rate	Contract Status		Releaser/ Releaser			Repl SI Role	R Perm	ΔΙΙ	Prearr	Prev
Contract	Zone	Quantity - Contract	Schedule	Description			Releaser Name	Affil	Ind		Re-rel	ı ı caıı	Rel
RA28793	Production	1,500	FTS	New	TA883	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am **Contract End Date:** July 02, 2019 **Contract Entitlement End Date/Time:** July 02, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
122915	Delivery Location	Norwich
137550	Delivery Location	Black Hills South Wichita
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 151 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 79884603	36	12512Macquarie Er	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		ı ı caıı	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28794	Production	1,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						1/357							

1435*1*

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 02, 2019 **Contract Entitlement Begin Date/Time:** July 02, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
122915	Delivery Location	Norwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 152 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	Prearr	Prev Rel
••••••	20110	Contract	Conodaio	2000p		-	Troibador Trainio	,				Deai	
RA28795	Production	4,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
						1511							

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 02, 2019 **Contract Entitlement Begin Date/Time:** July 02, 2019 9:00 am Contract End Date: July 03, 2019 Contract Entitlement End Date/Time: July 03, 2019 9:00 am Posting Date/Time: July 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 153 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 7988460	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Rele Contract Rele Number Pro	leaser	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA28796	Production	1,000	FTS	New	TA16259 006		Empire District Electric Company, The	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 02, 2019 **Contract Entitlement Begin Date/Time:** July 02, 2019 9:00 am Contract End Date: July 03, 2019 **Contract Entitlement End Date/Time:** July 03, 2019 9:00 am Posting Date/Time: July 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 154 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ie: 79884603	36	12512Macquarie Er	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		i i Cai i	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28801	Production	4,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
						1511							

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 03, 2019 **Contract Entitlement Begin Date/Time:** July 03, 2019 9:00 am **Contract End Date:** July 04, 2019 Contract Entitlement End Date/Time: July 04, 2019 9:00 am Posting Date/Time: July 03, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 155 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	?: 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr	Prev Rel
RA28818	Production	4,000		New	TA22488	006965305		NONE	ОТН	2	N	1	2
						1511							

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 04, 2019 **Contract Entitlement Begin Date/Time:** July 04, 2019 9:00 am **Contract End Date:** July 09, 2019 Contract Entitlement End Date/Time: July 09, 2019 9:00 am

> Posting Date/Time: July 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 156 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28827	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 09, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 09, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 10, 2019 July 10, 2019 9:00 am Posting Date/Time: July 09, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 157 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	1e: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	ı ı carı	Prev Rel
RA28833	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: July 10, 2019 July 10, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 11, 2019 July 11, 2019 9:00 am Posting Date/Time: July 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description:

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 158 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 79884603	36	12512Macquarie E	nergy LLC								
Service Requester	Location	Contractual Quantity -	Rate	Contract Status	Contract	Releaser/ Releaser			Repl SF Role	Perm		Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28835	Production	4,000	FTS	New	TA22488		Empire District Electric Company, The	NONE	OTH	2	N	1	2
						1511							

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 10, 2019 **Contract Entitlement Begin Date/Time:** July 10, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** July 11, 2019 9:00 am July 11, 2019 Posting Date/Time: July 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 159 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884603	36	12512Macquarie E	nergy LLC							
Service		Contractual		Contract	Releaser Releaser/			Repl S	R			
Requester	Location	Quantity -	Rate	Status	Contract Releaser			Role	Perm		Prearr	
Contract	Zone	Contract	Schedule	Description	Number Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28839	Production	4,000	FTS	New	TA22488 006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
					1511							

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 11, 2019 **Contract Entitlement Begin Date/Time:** July 11, 2019 9:00 am **Contract End Date:** July 12, 2019 Contract Entitlement End Date/Time: July 12, 2019 9:00 am Posting Date/Time: July 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 160 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	i i cai i	Prev Rel
RA28841	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: July 11, 2019 July 11, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 12, 2019 July 12, 2019 9:00 am Posting Date/Time: July 11, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description:

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 161 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 79884600	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28849	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: July 12, 2019 July 12, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 13, 2019 July 13, 2019 9:00 am Posting Date/Time: July 12, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description:

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 162 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 7988460	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28862	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: July 13, 2019 July 13, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 16, 2019 July 16, 2019 9:00 am Posting Date/Time: July 13, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description:

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 163 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28881	Production	20,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 20, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 20, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: August 01, 2019 August 01, 2019 9:00 am Posting Date/Time: July 20, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 164 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	e: 79884603	36	12512Macquarie Er	nergy LLC								
Service	Landin	Contractual	Data	Contract		Releaser/ Releaser			Repl SR Role	Perm	A II	_	Drav
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Number		Releaser Name	Affil	Ind		Re-rel	Prearr Deal	Rel
RA28886	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 23, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 23, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 24, 2019 9:00 am July 24, 2019 Posting Date/Time: July 23, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 165 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Name	e: 79884603	36	12512Macquarie E	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28903	Production	5,000	FTS	New	TS15	079254828	Kansas Gas Service, a division of ONE		OTH	2	N	2	2

2626

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description:

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.105500

Loc	Location Purpose Description	Location Name
Purp	ose	Location Name
	•	Prd/Mkt Interface
	Delivery Location Receipt Location	Prd/Mkt Interface CIG Floris
	•	Targa - Waynoka

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 166 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28911	Production	1,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.075000

Loc	Location Purpose Description	Location Name
137550	Delivery Location	Black Hills South Wichita
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 167 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28963	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 07, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 07, 2019 9:00 am Contract End Date: August 08, 2019 Contract Entitlement End Date/Time: August 08, 2019 9:00 am Posting Date/Time: August 07, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 168 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	e: 0801393	98	13700nTherm, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28657	Production	11	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						14357							

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 01, 2019 June 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15011	Receipt Location	EOIT Noble

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

CSI032

8/8/2019 1:00:14 PM

Page 169 of 261

Contract Holder/Prop/Name: 080139398 13700nTherm, LLC Service Contract Releaser Releaser/ Repl SR Contractual Rate Contract Releaser Role Perm All Prev Requester Location Status Quantity -Prearr **Number Prop** Releaser Name Contract **Schedule** Description Affil Ind Rel Re-rel Rel Zone Contract Deal RA28658 Market 11 FTS TA8657 079534838 Black Hills Service Company, LLC NONE OTH 2 Ν 2 New

14357

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Υ **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 170 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 0801393	98	13700nTherm, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28662	Production	3,000	FTS	New	TA8664	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am **Contract End Date:** July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 171 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	ne: 0801393	98	13700nTherm, LLC									
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28663	Market	400	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am **Contract End Date:** July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 172 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 0801393	98	13700nTherm, LLC									
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity -	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
Contract	Zone	Contract	ochedule	Description	Hambon		Neicasei Name	AIIII		IXCI	110-101	Deai	IXCI
RA28683	Production	11	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						1/257							

1435*i*

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

Loc	Location Purpose Description	Location Name
99000	Delivery Location	Prd/Mkt Interface
15011	Receipt Location	EOIT Noble

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 173 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 0801393	98	13700nTherm, LLC									
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr	Prev Rel
Jonnadi	Lone	Contract	Oonoaaio	Beschiption			Troibubbi Huillo	Allii			110 101	Deai	
RA28684	Market	11	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 174 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 0801393	98	13700nTherm, LLC									
Service Requester	Location	Contractual Quantity -	Rate	Contract Status	Contract	Releaser/ Releaser			Repl SF Role	R Perm	All	Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28791	Production	500	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2019 9:00 am **Contract End Date:** August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am

> Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.120000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 175 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 0801393	98	13700n I nerm, LLC									
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28792	Market	400	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2019 9:00 am **Contract End Date:** August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.120000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 176 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 0801393	98	13700nTherm, LLC									
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate	Status		Releaser	Balancan Nama	A (C')	Role	Perm		ı ı caıı	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28916	Production	400	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
						7831	West						

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am **Contract End Date:** September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.120000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 177 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	1e: 0801393	98	13700nTherm, LLC									
Service		Contractual	_	Contract		Releaser/			Repl SF				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA28917	Market	300	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.120000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM Page 178 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 0539569	75	11527Oklahoma E	nergy Sourc	e, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA28154	Market	2,000	FTS	New	TA10757	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 179 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	1e: 0539569	75	11527Oklahoma Ei	nergy Sourc	e, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28155	Market	2,000	FTS	New	TA10757	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 180 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 05395697	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA28156	Market	2,000	FTS	New	TA10757	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 181 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 05395697	75	11527Oklahoma El	nergy Sourc	e, LLC							
Service Requester Contract	Location	Contractual Quantity -	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm		i i Caii	Prev Rel
Contract	Zone	Contract	Scriedule	Description	Number	1106	Neicasci Naille	AIIII	III G	1761	Re-rel	Deai	IVEI
RA28160	Market	5,900	FTS	New	TA797	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 182 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 053956975				11527Oklahoma Er	nergy Sourc	e, LLC							
Service		Contractual		Contract		Releaser/			Repl SF				_
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Number Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	i i cai i	Prev Rel
RA28161	Market	5,700	FTS	New	TA797	177053308 12514	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 **Contract Entitlement End Date/Time:** August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 183 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 0539569	75	11527Oklahoma Ei	1527Oklahoma Energy Source, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28162	Market	5,800	FTS	New	TA797	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

Contract Holder/Prop/Name: 11527Oklahoma Energy Source, LLC 053956975 Releaser Releaser/ Service Contract Repl SR Contractual Contract Releaser Rate **Status** Role Perm All Prev Requester Location Quantity -Prearr **Number Prop Releaser Name** Ind Contract **Schedule** Description Affil Rel Re-rel Rel Zone Contract Deal 2 RA28165 Market 4,000 FTS New TA22243 177053308 Summit Natural Gas of Missouri, Inc. OTH 2 2

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: July 01, 2019 July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

CSI032 8/8/2019 1:00:14 PM

Page 184 of 261

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 185 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	75	11527Oklahoma Ei										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28175	Market	4,000	FTS	New	TA16345	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.025000

Loc	Location Purpose Description	Location Name
16949	Delivery Location	Summit Branson
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 186 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	Contract Holder/Prop/Name: 053956975				nergy Sourc	e, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	i i cai i	Prev Rel
RA28176	Market	3,400	FTS	New	TA16345	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.025000

Loc	Location Purpose Description	Location Name
19	Delivery Location	Summit Branson
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 187 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	n e: 0539569	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28660	Production	450	FTS	New	TA883	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 188 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 05395691	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı carı	Prev Rel
RA28690	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 06, 2019 June 06, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 07, 2019 June 07, 2019 9:00 am Posting Date/Time: June 06, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 189 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 05395697	75	11527Oklahoma Energy Source, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	i i cai i	Prev Rel
RA28718	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 14, 2019 June 14, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 15, 2019 June 15, 2019 9:00 am Posting Date/Time: June 14, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 190 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 0539569	75	11527Oklahoma Energy Source, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28730	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 15, 2019 June 15, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 18, 2019 June 18, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 191 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	e: 0539569	75	11527Oklahoma Energy Source, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28738	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 18, 2019 June 18, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 19, 2019 June 19, 2019 9:00 am Posting Date/Time: June 18, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 192 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 05395697	75	11527Oklahoma Energy Source, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA28746	Market	200	FTS	New	TS8658	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: June 21, 2019 **Contract Entitlement Begin Date/Time:** June 21, 2019 9:00 am Contract End Date: July 01, 2019 **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am Posting Date/Time: June 21, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.055000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 193 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	75	11527Oklahoma Energy Source, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28756	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 22, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 22, 2019 9:00 am Contract End Date: June 25, 2019 Contract Entitlement End Date/Time: June 25, 2019 9:00 am Posting Date/Time: June 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 194 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 05395697	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl SI	₹			
Requester	Location	Quantity -	Rate	Status		Releaser	-		Role	Perm		ı ı caıı	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28760	Market	3,000	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						1/357							

1435*1*

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: June 25, 2019 **Contract Entitlement Begin Date/Time:** June 25, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.055000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 195 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 0539569	75 <i>′</i>	11527Oklahoma E	nergy Sourc	e, LLC							
Service		Contractual		Contract		Releaser/			Repl S				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28774	Production	400	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	ОТН	2	N	1	2

1435*1*

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 196 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 05395697	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28783	Production	2,300	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 28, 2019 June 28, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 28, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 197 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	75	11527Oklahoma Energy Source, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28815	Production	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 04, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 04, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 09, 2019 9:00 am July 09, 2019 Posting Date/Time: July 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 198 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 05395697	75	11527Oklahoma En	ergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA28899	Production	500	FTS	New	TA883	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 27, 2019 **Contract Entitlement Begin Date/Time:** July 27, 2019 9:00 am Contract End Date: July 30, 2019 **Contract Entitlement End Date/Time:** July 30, 2019 9:00 am Posting Date/Time: July 27, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

Loc	Location Purpose Description	Location Name
137550	Delivery Location	Black Hills South Wichita
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 199 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 05395697	75	11527Oklahoma En	ergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA28914	Production	400	FTS	New	TA883	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 **Contract Entitlement End Date/Time:** September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.087500

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 200 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 0539569	75	11527Oklahoma Energy Source, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28936	Production	30	FTS	New	TA883	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 **Contract Entitlement End Date/Time:** September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.087500

Loc	Location Purpose Description	Location Name
122915	Delivery Location	Norwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 201 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	e: 05395697	75	11527Oklahoma Ei	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA28949	Production	5,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 03, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 03, 2019 9:00 am Contract End Date: August 06, 2019 Contract Entitlement End Date/Time: August 06, 2019 9:00 am Posting Date/Time: August 03, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 202 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 05395697	75	11527Oklahoma Energy Source, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	ı ı caıı	Prev Rel
RA28956	Production	2,500	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 06, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 06, 2019 9:00 am Contract End Date: August 07, 2019 Contract Entitlement End Date/Time: August 07, 2019 9:00 am Posting Date/Time: August 06, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
18356	Delivery Location	Newton
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 203 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 0539569	75	11527Oklahoma Ei	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28964	Production	2,500	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 07, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 07, 2019 9:00 am Contract End Date: August 08, 2019 Contract Entitlement End Date/Time: August 08, 2019 9:00 am Posting Date/Time: August 07, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 204 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 1248478 ⁻	10	13451Southwest E	nergy, LP								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28177	Production	2,000	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 **Contract Entitlement End Date/Time:** August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.140000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16376	Receipt Location	Salt Plains Storage (Withdrawal)

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 205 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	1248478 1248478	10	13451Southwest E	nergy, LP								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28179	Production	3,100	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 206 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 1248478	10	13451Southwest E	nergy, LP								
Service		Contractual		Contract	Releaser	Releaser/			Repl S	R			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28182	Production	2,000	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date:** July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am

> Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.140000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16376	Receipt Location	Salt Plains Storage (Withdrawal)

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 207 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 1248478 ⁻	10	13451Southwest E	nergy, LP								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28185	Production	2,000	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 **Contract Entitlement End Date/Time:** September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.140000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16376	Receipt Location	Salt Plains Storage (Withdrawal)

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 208 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	me: 12484781	10	13451Southwest Er	nergy, LP								
Service		Contractual		Contract	Releaser	Releaser/			Repl S	₹			
Requester Contract	Location	Quantity -	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i Cai i	Prev Rel
Contract	Zone	Contract	Scriedule	Description	Humber	1 10p	Neleaser Name	AIIII	a	1761	1/6-161	Deai	1761
RA28785	Market	5,000	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						1/257							

1435*1*

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface
999021	Receipt Location	Mkt Storage

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 209 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 1248478 ⁻	10	13451Southwest Er	nergy, LP								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	A ££:1	Role Ind	Perm		ı ı caii	Prev
Contract	Zone	Contract	Schedule	Description	Number	гюр	Releaser Name	Affil	IIIu	Rel	Re-rel	Deal	Rel
RA28944	Market	5,000	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						1/257							

1435*1*

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 02, 2019 **Contract Entitlement Begin Date/Time:** August 02, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface
999021	Receipt Location	Mkt Storage

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 210 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 18877986	62	8809Spire Marketi	ing Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28191	Production	3,900	FTS	New	TA814	177053308 12514	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.291000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 211 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n e: 18877986	62	8809Spire Market	ing Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	ı ı caii	Prev Rel
RA28195	Production	3,600	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12314

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 **Contract Entitlement End Date/Time:** August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.291000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 212 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 1887798	62	8809Spire Marketi	ing Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA28687	Production	7,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	RS	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 05, 2019 June 05, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** June 12, 2019 9:00 am June 12, 2019 Posting Date/Time: June 05, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Zach Boles.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 213 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 1887798	62	8809Spire Market	ing Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28777	Production	10,000	FTS	New	TA9644	006967798	Spire Missouri Inc. dba Spire Missouri	RS	OTH	2	N	1	2

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with John Grass.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 214 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 18877986	62	8809Spire Marketi	ing Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA28905	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.		OTH	2	N	2	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.231000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 215 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079978564 14107Spotlight Energy		
Service Contractual Contract Releaser Releaser/ Repl SR		
Requester Location Quantity - Rate Status Contract Releaser Role Perm All Contract Zone Contract Schedule Description Number Prop Releaser Name Affil Ind Rel Re	i i cai i	Prev Rel
Contract Con	or Dear	101
RA28171 Production 4,000 FTS New TA22243 177053308 Summit Natural Gas of Missouri, Inc. OTH 2 Y	2	2

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.152000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16967	Receipt Location	Noble Energy - Lilli

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 216 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079978564 14107Spotlight Energy Service Contract Releaser Releaser/ Repl SR Contractual Contract Releaser Rate **Status** Role Perm All Prev Requester Location Quantity -Prearr **Number Prop Releaser Name** Ind Contract **Schedule** Description Affil Rel Re-rel Rel Zone Contract Deal RA28188 Production 4,000 FTS New TA22243 177053308 Summit Natural Gas of Missouri, Inc. OTH 2 2 2

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: August 01, 2019 August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.152000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16967	Receipt Location	Noble Energy - Lilli

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 217 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	1e: 07997850	64	14107Spotlight Ene	ergy								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28197	Production	4,000	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.152000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16967	Receipt Location	Noble Energy - Lilli

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 218 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	me: 0/99/85	64	1410/Spotlight Ene	ergy								
Service		Contractual		Contract	Releaser	Releaser/			Repl S	R			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28659	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity **Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am

> **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Contract End Date:

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

July 01, 2019

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.067500

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 219 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0799785	64	14107Spotlight Ene	ergy								
Service Requester	Location	Contractual Quantity -	Rate	Contract Status	Contract	Releaser/ Releaser	Dalassas Nama	A ((')	Repl SF Role	Perm		Prearr	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28722	Production	10,000	FTS	New	TA954	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 15, 2019 June 15, 2019 9:00 am **Contract End Date:** June 18, 2019 Contract Entitlement End Date/Time: June 18, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andrea Beam.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 220 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	e: 07997856	64	14107Spotlight Ene	rgy								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr	Prev Rel
RA28755	Production		FTS	New	TA954	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
0. 00		,,,,,,				7831	West		•	_			_

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: June 22, 2019 **Contract Entitlement Begin Date/Time:** June 22, 2019 9:00 am **Contract End Date:** June 25, 2019 Contract Entitlement End Date/Time: June 25, 2019 9:00 am Posting Date/Time: June 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andrea Beam.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 221 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 07997850	64	14107Spotlight Ene	ergy								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28787	Production	7,000	FTS	New	TA954	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am **Contract End Date:** August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andrea Beam.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 222 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 07997850	64	14107Spotlight Ene	ergy								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28880	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 20, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 20, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 23, 2019 July 23, 2019 9:00 am Posting Date/Time: July 20, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 223 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ie: 07997856	64	14107Spotlight Ene	rgy								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA28922	Production	8,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 224 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 61094629	90	13607Targa Gas M	arketing LL0	C							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA28830	Production	4,000	FTS	New	TA22488	006965305 1511	Empire District Electric Company, The	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 09, 2019 **Contract Entitlement Begin Date/Time:** July 09, 2019 9:00 am Contract End Date: July 10, 2019 Contract Entitlement End Date/Time: July 10, 2019 9:00 am Posting Date/Time: July 09, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 225 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 61094629	90	13607Targa Gas M	arketing LLC							
Service		Contractual		Contract	Releaser Releaser/			Repl SF	₹			
Requester Contract	Location	Quantity -	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel		i i cai i	Prev Rel
Contract	Zone	Contract	Scriedule	Description	Number Frop	Releaser Name	AIIII	iiiu	Kei	Re-rel	Deal	Kei
RA28831	Production	1,000	FTS	New	TA16259 006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
					1511							

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 09, 2019 **Contract Entitlement Begin Date/Time:** July 09, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: July 10, 2019 9:00 am July 10, 2019 Posting Date/Time: July 09, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 226 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	1e: 61094629	90	13607Targa Gas M	larketing LLC							
Service		Contractual		Contract	Releaser Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate	Status	Contract Releaser Number Prop	Delegger Neme	A ££:1	Role Ind	Perm		i i cai i	
Contract	Zone	Contract	Schedule	Description	Number Frop	Releaser Name	Affil	IIIu	Rel	Re-rel	Deal	Rel
RA28836	Production	1,000	FTS	New	TA16259 006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
					1511							

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 10, 2019 **Contract Entitlement Begin Date/Time:** July 10, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 11, 2019 9:00 am July 11, 2019 Posting Date/Time: July 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 227 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 61094629	90	3607Targa Gas Marketing LLC								
Service Requester	Location	Contractual Quantity -	Rate	Contract Status	Releaser Releaser/ Contract Releaser			Repl SF Role	Perm		Prearr	
Contract	Zone	Contract	Schedule	Description	Number Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28842	Production	1,000	FTS	New	TA16259 006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
					4544							

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 11, 2019 **Contract Begin Date: Contract Entitlement Begin Date/Time:** July 11, 2019 9:00 am Contract End Date: July 12, 2019 Contract Entitlement End Date/Time: July 12, 2019 9:00 am

> Posting Date/Time: July 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

Page 228 of 261

CSI032

8/8/2019 1:00:14 PM

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 610946290 13607Targa Gas Marketing LLC Service Contract Releaser Releaser/ Repl SR Contractual Rate **Status** Contract Releaser Role Perm All Prev Requester Location Quantity -Prearr **Schedule Number Prop Releaser Name** Ind Re-rel Contract Description Affil Rel Rel Zone Contract Deal RA28861 Production 640 FTS New TS557 625371880 Empire District Gas Company, The NONE OTH 2 Ν 2 1 11896

> Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: July 12, 2019 July 12, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: August 01, 2019 August 01, 2019 9:00 am Posting Date/Time: July 12, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.200000

Loc	Location Purpose Description	Location Name
99000	Delivery Location	Prd/Mkt Interface
16330	Receipt Location	Enbridge Hobart

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 229 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 62424062	28	7149Tenaska Mar	rketing Vent	ures							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28611	Production	10,487	FTS	New	TA7620	006967798 8310	Spire Missouri Inc. dba Spire Missouri East	NONE	OTH	2	Υ	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: May 22, 2019 **Contract Entitlement Begin Date/Time:** May 22, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** 9:00 am May 25, 2019 May 25, 2019 Posting Date/Time: May 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.300000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
16855	Receipt Location	Semgas Group LLC

Terms/Notes:

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 230 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 6242406	28	7149Tenaska Marketing Ventures									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28629	Production	10,487	FTS	New	TA7620	006967798	Spire Missouri Inc. dba Spire Missouri Fast	NONE	OTH	2	Υ	1	2

8310

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: May 25, 2019 **Contract Entitlement Begin Date/Time:** May 25, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** 9:00 am May 29, 2019 May 29, 2019 Posting Date/Time: May 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.250000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
16855	Receipt Location	Semgas Group LLC

Terms/Notes:

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 231 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	28	7149Tenaska Mar	7149Tenaska Marketing Ventures									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28636	Production	10,487	FTS	New	TA7620	006967798 8310	Spire Missouri Inc. dba Spire Missouri East	NONE	OTH	2	Υ	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: May 29, 2019 **Contract Entitlement Begin Date/Time:** May 29, 2019 9:00 am **Contract End Date:** June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.250000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
11377	Receipt Location	Transwestern Canadian - Rec.
16855	Receipt Location	Semgas Group LLC

Terms/Notes:

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 232 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	7149Tenaska Marketing Ventures								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28640	Production	20,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 30, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 30, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** 9:00 am May 31, 2019 May 31, 2019 Posting Date/Time: May 30, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri

Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

Terms/Notes:

Replacement shipper can not change primary points without the consent of spire Missouri. Release done with Carey Peterson.

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 233 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 6242406:	28	7149Tenaska Marketing Ventures									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28803	Market	10,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 03, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 03, 2019 9:00 am **Contract End Date:** July 04, 2019 **Contract Entitlement End Date/Time:** July 04, 2019 9:00 am Posting Date/Time: July 03, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 234 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	28	7149Tenaska Marketing Ventures										
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28935	Market	10,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am **Contract End Date:** August 02, 2019 Contract Entitlement End Date/Time: August 02, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 235 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28946	Market	10,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 02, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 02, 2019 9:00 am Contract End Date: August 06, 2019 **Contract Entitlement End Date/Time:** August 06, 2019 9:00 am Posting Date/Time: August 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 236 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0311750	94 <i>'</i>	12992West Plains	Propane and Petroleum							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28230	Market	1,500	FTS	New	RA28154 053956975 11527	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 237 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 0311750	94	12992West Plains	Propane and Petroleum							
Service Requester Contract	Location	Contractual Quantity -	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel		Prearr	Prev Rel
Contract	Zone	Contract	Scriedule	Description	Number 110p	Releaser Name	AIIII	IIIu	Kei	Ke-iei	Deal	Kei
RA28231	Market	1,500	FTS	New	RA28155 053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1

11527

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 238 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0311750	94	12992West Plains	Propane and Petroleum							
Service		Contractual		Contract	Releaser Releaser/			Repl S	R			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28232	Market	1,500	FTS	New	RA28156 053956975 11527	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 239 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nai	me: 0069437	81	86/6Westar Energy	gy, Inc.							
Service		Contractual		Contract	Releaser Releaser/			Repl S	R			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28240	Market	4,000	FTS	New	RA28175 053956975 11527	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
16949	Delivery Location	Summit Branson
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 240 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 00694378	81	8676Westar Energ	gy, Inc.							
Service		Contractual	D-1-	Contract	Releaser Releaser/			Repl Si		A !!		D
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel		Prearr Deal	Rel
RA28241	Market	5,100	FTS	New	RA28161 053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1

11527

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 241 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 00694378	31	8676Westar Energ	gy, Inc.							
Service		Contractual		Contract	Releaser Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28242	Market	3,400	FTS	New	RA28176 053956975	Oklahoma Energy Source, LLC	NONE	ОТН	2	Υ	1	1

11527

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
16949	Delivery Location	Summit Branson
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 242 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract	Holder/Prop/Na	me: 00694378	81	8676Westar Energy	gy, Inc.							
Service		Contractual		Contract	Releaser Releaser/			Repl SF	₹			
Requeste Contract		Quantity -	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel		Prearr	Prev Rel
Contract	Zone	Contract	Scriedule	Description	Number 110p	Neleaser Name	AIIII	iiiu	1761	1/6-161	Deal	IVEI
RA28243	Market	5,200	FTS	New	RA28162 053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1
					44507							

11527

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 243 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 00694378	81	8676Westar Energ	gy, Inc.							
Service		Contractual		Contract	Releaser Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28245	Market	5,300	FTS	New	RA28160 053956975	Oklahoma Energy Source, LLC	NONE	ОТН	2	Υ	1	1

11527

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date:** July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 244 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	1e: 00694378	31	8676Westar Energ	gy, Inc.							
Service		Contractual	5.4	Contract	Releaser Releaser/			Repl Si		A		
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA28246	Market	4,000	FTS	New	RA28165 053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1

11527

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 245 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 00694378	31	8676Westar Energ	gy, Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28291	Market	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 246 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 00694378	81	8676Westar Energ	gy, Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28676	Market	15,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.080000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Mauricio Guevara.

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 247 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 00694378	81	8676Westar Energ	gy, Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28685	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 04, 2019 June 04, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 July 01, 2019 9:00 am Posting Date/Time: June 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description:

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 248 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 00694378	81	8676Westar Energ	gy, Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28784	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: August 01, 2019 August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 249 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 00694378	81	8676Westar Energy, Inc.									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı carı	Prev Rel
RA28927	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 Contract Entitlement Begin Date/Time: **Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description:

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 250 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0793668	05	1345/WoodRiver E	nergy, LLC							
Service		Contractual		Contract	Releaser Releaser/			Repl S	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA28235	Market	150	FTS	New	RA28156 053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1

11527

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 251 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 07936680	05	13457WoodRiver E	nergy, LLC							
Service		Contractual		Contract	Releaser Releaser/			Repl SI	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA28237	Market	150	FTS	New	RA28154 053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1

11527

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date:** July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 252 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0793668	05	13457WoodRiver E	:nergy, LLC							
Service		Contractual		Contract	Releaser Releaser/			Repl S	R			
Requester	Location	Quantity -	Rate	Status	Contract Releaser			Role	Perm		Prearr	
Contract	Zone	Contract	Schedule	Description	Number Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28274	Market	150	FTS	New	RA28155 053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1
					11527							

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am **Contract End Date:** August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 253 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0793668	05	1345/WoodRiver E	energy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28661	Production	2,500	FTS	New	TA883	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date:** July 01, 2019 **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 254 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 07936680	05	13457WoodRiver E	energy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl S	₹			
Requester Contract	Location	Quantity -	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
Contract	Zone	Contract	Scriedule	Description	Humber	ı iop	Neicasei ivaille	AIIII	IIIG	1761	1/6-161	Deai	1/61
RA28786	Production	3,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1*

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.100000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 255 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 07936680	05	13457WoodRiver E	energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28797	Production	2,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 02, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 02, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 09, 2019 9:00 am July 09, 2019 Posting Date/Time: July 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 256 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	n e: 07936680	05	13457WoodRiver E	inergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28816	Production	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 04, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 04, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 09, 2019 July 09, 2019 9:00 am Posting Date/Time: July 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 257 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 0793668	05	13457WoodRiver E	nergy, LLC:								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28829	Production	4,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 09, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 09, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 16, 2019 July 16, 2019 9:00 am Posting Date/Time: July 09, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 258 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 0793668	05	13457WoodRiver E	nergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28866	Production	4,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 16, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 16, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 23, 2019 July 23, 2019 9:00 am Posting Date/Time: July 16, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 259 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 07936680	05	13457WoodRiver E	Energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA28885	Production	4,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 23, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 23, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: August 01, 2019 August 01, 2019 9:00 am Posting Date/Time: July 23, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

CSI032 8/8/2019 1:00:14 PM

Page 260 of 261

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 07936680	05	13457WoodRiver E	energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr	Prev Rel
RA28915	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 **Contract Entitlement End Date/Time:** September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.100000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

Capacity Release Transactional Report Active Date: 08/08/2019

Amendment Reporting Description: All Data

8/8/2019 1:00:14 PM

Page 261 of 261

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	1e: 07936680	05	13457WoodRiver E	energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA28933	Production	3,000	FTS	New	TS625	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	ОТН	2	N	1	2

2020

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: August 09, 2019 Contract Entitlement End Date/Time: August 09, 2019 9:00 am

> Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Selection: BusinessUnitID = 70; Active Date = 8/8/2019;