TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 1 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>e:</b> 0793559                     | 72               | 13465BlueMark En                  | ergy, LLC |                               |                                      |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                        | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28169                          | Market           | 4,000                                 | FTS              | New                               | TA16345   | 177053308<br>12514            | Summit Natural Gas of Missouri, Inc. |       | OTH                    | 2    | Υ             | 2              | 2           |

**Rpt Lvl Desc:** Loc/QTI Desc: Contract Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am **Contract End Date: Contract Entitlement End Date/Time:** August 01, 2019 August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

Υ SICR Ind: Ν **Business Day Indicator:** 

RD/RR Recall/Reput:

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif EE: Y Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate Rate Charged** Commodity 0.012800 0.012800 Reservation 0.031000 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 16949  | Delivery Location                  | Summit Branson    |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 2 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | <b>ne:</b> 0793559                    | 72               | 13465BlueMark En                  | ergy, LLC |                               |                                      |       |                       |                  |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--------------------------------------|-------|-----------------------|------------------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                        | Affil | Repl S<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | i i cai i | Prev<br>Rel |
| RA28183                          | Market           | 4,000                                 | FTS              | New                               | TA22243   | 177053308                     | Summit Natural Gas of Missouri, Inc. |       | OTH                   | 2                | Υ             | 2         | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 **Contract Begin Date:** 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.031000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 3 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Name  | e: 07935597            | 72               | 13465BlueMark Ene     | ergy, LLC |                  |                                      |       |             |             |               |        |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-----------|------------------|--------------------------------------|-------|-------------|-------------|---------------|--------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser  | Releaser/        |                                      |       | Repl SF     | ₹           |               |        |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |           | Releaser<br>Prop | Releaser Name                        | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr | Prev<br>Rel |
|                       |                  | 00                     |                  | •                     |           | •                |                                      |       |             |             |               | Dear   |             |
| RA28190               | Market           | 4,000                  | FTS              | New                   | TA22243   | 177053308        | Summit Natural Gas of Missouri, Inc. |       | OTH         | 2           | Υ             | 2      | 2           |
|                       |                  |                        |                  |                       |           | 10511            |                                      |       |             |             |               |        |             |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.031000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 4 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | <b>e:</b> 07935597                    | 72               | 13465BlueMark En                  | ergy, LLC |                               |                                      |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--------------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                        | Affil | Repl SF<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28603                          | Production       | 400                                   | FTS              | New                               | TA814     | 177053308                     | Summit Natural Gas of Missouri, Inc. |       | OTH                    | 2                | Υ             | 2              | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date: Contract Entitlement Begin Date/Time:** May 17, 2019 May 17, 2019 9:00 am Contract End Date: June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 17, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: **Summit Operational Requirements** 

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 7158   | Receipt Location                   | OFS Maysville     |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 5 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | ne: 07935591                          | 72               | 13465BlueMark En                  | ergy, LLC |                               |                                      |       |                        |                  |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--------------------------------------|-------|------------------------|------------------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                        | Affil | Repl Si<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | ı ı caii | Prev<br>Rel |
| RA28645                          | Production       | 300                                   | FTS              | New                               | TA814     | 177053308                     | Summit Natural Gas of Missouri, Inc. |       | OTH                    | 2                | Υ             | 2        | 2           |

12314

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: **Summit Operational Requirements** 

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 7158   | Receipt Location                   | OFS Maysville     |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 6 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract            | Holder/Prop/Na      | <b>me:</b> 0793559     | 72               | 13465BlueMark En      | ergy, LLC |                  |                                      |       |             |             |               |          |             |
|---------------------|---------------------|------------------------|------------------|-----------------------|-----------|------------------|--------------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service             |                     | Contractual            |                  | Contract              | Releaser  | Releaser/        |                                      |       | Repl Si     | ₹           |               |          |             |
| Request<br>Contract | er Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |           | Releaser<br>Prop | Releaser Name                        | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
|                     | _00                 | Contract               |                  |                       |           | •                |                                      |       |             |             |               | Deal     |             |
| RA28772             | Production          | 300                    | FTS              | New                   | TA814     | 177053308        | Summit Natural Gas of Missouri, Inc. |       | OTH         | 2           | Υ             | 2        | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: **Summit Operational Requirements** 

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 12723  | Receipt Location                   | DCP - Kingfisher  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 7 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Name  | e: 07935597            | 72               | 13465BlueMark En      | ergy, LLC |                  |                                      |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-----------|------------------|--------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser  | Releaser/        |                                      |       | Repl SF     | ₹           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |           | Releaser<br>Prop | Releaser Name                        | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28869               | Production       | 2,000                  | FTS              | New                   | TA814     | 177053308        | Summit Natural Gas of Missouri, Inc. |       | OTH         | 2           | N             | 2              | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 17, 2019 **Contract Entitlement Begin Date/Time:** July 17, 2019 9:00 am Contract End Date: July 23, 2019 Contract Entitlement End Date/Time: July 23, 2019 9:00 am Posting Date/Time: July 17, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: recallable with 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 7158   | Receipt Location                   | OFS Maysville            |
| 11435  | Receipt Location                   | OkTex Marsh Interconnect |

### Terms/Notes:

Recallable with 24 hours notice

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 8 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | ne: 07935597                          | 72               | 13465BlueMark En                  | ergy, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28884                          | Production       | 2,000                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 23, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 23, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 24, 2019 July 24, 2019 9:00 am Posting Date/Time: July 23, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 9 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 07935597                          | 72               | 13465BlueMark En                  | ergy, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28888                          | Production       | 2,000                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 24, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 24, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 25, 2019 July 25, 2019 9:00 am Posting Date/Time: July 24, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 10 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 0793559                    | 72               | 13465BlueMark En                  | ergy, LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28890                          | Production       | 3,000                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 25, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 25, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 26, 2019 9:00 am July 26, 2019 Posting Date/Time: July 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 11 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | ne: 07935597                          | 72               | 13465BlueMark En                  | ergy, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28892                          | Production       | 3,000                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 26, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 26, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 27, 2019 July 27, 2019 9:00 am Posting Date/Time: July 26, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 12 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He           | older/Prop/Name  | e: 0793559             | 72               | 13465BlueMark En      | ergy, LLC |                  |                                       |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-----------|------------------|---------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser  | Releaser/        |                                       |       | Repl SR     | 1           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |           | Releaser<br>Prop | Releaser Name                         | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28900               | Production       | 3,000                  | FTS              | New                   | TS625     | 079254828        | Kansas Gas Service, a division of ONE | NONE  | OTH         | 2           | N             | 1              | 2           |

2626 Gas, inc.

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 27, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 27, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: August 01, 2019 August 01, 2019 9:00 am Posting Date/Time: July 27, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 13 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | <b>ne:</b> 0793559     | 72               | 13465BlueMark En      | ergy, LLC |                  |                                      |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-----------|------------------|--------------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser  | Releaser/        |                                      |       | Repl Si     | ₹           |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |           | Releaser<br>Prop | Releaser Name                        | Affil | Role<br>Ind | Perm<br>Rel | AII<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28902               | Production       | 500                    | FTS              | New                   | TA814     | 177053308        | Summit Natural Gas of Missouri, Inc. |       | OTH         | 2           | N             | 2        | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: recallable with 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 12723  | Receipt Location                   | DCP - Kingfisher  |

Terms/Notes:

Recallable with 24 hours notice

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 14 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | <b>e:</b> 07935597     | 72               | 13465BlueMark En      | ergy, LLC |                  |                                      |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-----------|------------------|--------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser  | Releaser/        |                                      |       | Repl SI     | ₹           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |           | Releaser<br>Prop | Releaser Name                        | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28932               | Production       | 2,600                  | FTS              | New                   | TA814     | 177053308        | Summit Natural Gas of Missouri, Inc. |       | OTH         | 2           | N             | 2              | 2           |

12514

Loc/QTI Desc: **Rpt LvI Desc:** Contract Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: August 06, 2019 Contract Entitlement End Date/Time: August 06, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: recallable with 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 7158   | Receipt Location                   | OFS Maysville            |
| 11435  | Receipt Location                   | OkTex Marsh Interconnect |

#### Terms/Notes:

Recallable with 24 hours notice

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 15 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nan   | ne: 07935597                          | 72               | 13465BlueMark En                  | ergy, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28955                          | Production       | 2,300                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 06, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 06, 2019 9:00 am Contract End Date: August 07, 2019 Contract Entitlement End Date/Time: August 07, 2019 9:00 am Posting Date/Time: August 06, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 16 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Name  | e: 07935597                           | 72               | 13465BlueMark En                  | ergy, LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28961                          | Production       | 2,700                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 07, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 07, 2019 9:00 am Contract End Date: August 10, 2019 Contract Entitlement End Date/Time: August 10, 2019 9:00 am Posting Date/Time: August 07, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 17 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | <b>1e:</b> 07935591                   | 72               | 13465BlueMark En                  | ergy, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28975                          | Production       | 2,600                                 | FTS              | New                               | TS625     | 079254828                     | Kansas Gas Service, a division of ONE Gas. Inc. | NONE  | ОТН                    | 2    | N             | 1        | 2           |

2020

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 10, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 10, 2019 9:00 am Contract End Date: August 13, 2019 Contract Entitlement End Date/Time: August 13, 2019 9:00 am Posting Date/Time: August 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 18 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | e: 6252757                            | 55               | 127BP Energy C                    | ompany   |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i cai i | Prev<br>Rel |
| RA28609                          | Production       | 7,500                                 | FTS              | New                               | TS15     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 21, 2019 May 21, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 25, 2019 May 25, 2019 9:00 am Posting Date/Time: May 21, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 19 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | ne: 6252757                           | 55               | 127BP Energy C                    | ompany   |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28624                          | Production       | 10,000                                | FTS              | New                               | TS15     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 25, 2019 May 25, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 29, 2019 May 29, 2019 9:00 am Posting Date/Time: May 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 20 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 62527575                          | 55               | 127BP Energy Co                   | ompany |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |        | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | AII<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28628                          | Production       | 5,000                                 | FTS              | New                               | TS15   | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 25, 2019 May 25, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 29, 2019 May 29, 2019 9:00 am Posting Date/Time: May 25, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 21 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | ne: 6252757                           | 55               | 127BP Energy C                    | ompany   |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı carı | Prev<br>Rel |
| RA28635                          | Production       | 5,000                                 | FTS              | New                               | TS625    | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 29, 2019 May 29, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 01, 2019 June 01, 2019 9:00 am Posting Date/Time: May 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 22 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 6252757                    | 55               | 127BP Energy C                    | ompany   |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı carı | Prev<br>Rel |
| RA28701                          | Production       | 10,000                                | FTS              | New                               | TS625    | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 11, 2019 June 11, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 15, 2019 June 15, 2019 9:00 am Posting Date/Time: June 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 23 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nan   | ne: 6252757                           | 55               | 127BP Energy C                    | ompany   |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | AII<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28728                          | Production       | 10,000                                | FTS              | New                               | TS625    | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 15, 2019 June 15, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 22, 2019 June 22, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 24 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 62527575                          | 55               | 127BP Energy Co                   | ompany |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |        | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | AII<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28754                          | Production       | 10,000                                | FTS              | New                               | TS625  | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 22, 2019 June 22, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 22, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 25 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 6252757                           | 55               | 127BP Energy C                    | Company  |                                       |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|---------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name                         | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28802                          | Production       | 1,000                                 | FTS              | New                               | TA16259 006965305                                      | Empire District Electric Company, The | NONE  | OTH                    | 2    | N             | 1              | 2           |

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 03, 2019 **Contract Entitlement Begin Date/Time:** July 03, 2019 9:00 am **Contract End Date:** July 04, 2019 Contract Entitlement End Date/Time: July 04, 2019 9:00 am Posting Date/Time: July 03, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.120000

| Loc    | Location<br>Purpose<br>Description | Location Name               |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface           |
| 16621  | Receipt Location                   | ETC Texas Pipeline Hemphill |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 26 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nan   | ne: 6252757            | 55               | 127BP Energy C        | Company                          |                                       |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|---------------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser Releaser/               |                                       |       | Repl SF     | ₹           |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract Releaser<br>Number Prop | Releaser Name                         | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı carı | Prev<br>Rel |
| 0011111401            | Lonc             | Contract               | Concadio         | 2000р                 |                                  | Troibador Trainio                     | ,     |             |             |               | Deai     |             |
| RA28817               | Production       | 1,000                  | FTS              | New                   | TA16259 006965305                | Empire District Electric Company, The | NONE  | OTH         | 2           | N             | 1        | 2           |
|                       |                  |                        |                  |                       | 1511                             |                                       |       |             |             |               |          |             |

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 04, 2019 **Contract Entitlement Begin Date/Time:** July 04, 2019 9:00 am **Contract End Date:** July 09, 2019 Contract Entitlement End Date/Time: July 09, 2019 9:00 am Posting Date/Time: July 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.120000

| Loc    | Location<br>Purpose<br>Description | Location Name               |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface           |
| 16621  | Receipt Location                   | ETC Texas Pipeline Hemphill |

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 27 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 6252757                           | 55               | 127BP Energy C                    | ompany |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |        | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28828                          | Production       | 5,000                                 | FTS              | New                               | TS15   | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 09, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 09, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 13, 2019 July 13, 2019 9:00 am Posting Date/Time: July 09, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 28 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | ne: 6252757                           | 55               | 127BP Energy C                    | Company |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|---------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |         | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28848                          | Production       | 7,500                                 | FTS              | New                               | TS625   | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 13, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 13, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: August 01, 2019 August 01, 2019 9:00 am Posting Date/Time: July 13, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 29 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | ne: 6252757                           | 55               | 127BP Energy C                    | company  |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28943                          | Production       | 3,000                                 | FTS              | New                               | TS625    | 079254828                     | Kansas Gas Service, a division of ONE Gas. Inc. | NONE  | ОТН                    | 2    | N             | 1        | 2           |

2020 Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 02, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 02, 2019 9:00 am Contract End Date: August 10, 2019 Contract Entitlement End Date/Time: August 10, 2019 9:00 am Posting Date/Time: August 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 30 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | ne: 6252757                           | 55               | 127BP Energy C                    | ompany   |                               |                                  |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl SI<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28967                          | Production       | 1,400                                 | FTS              | New                               | TS557    | 625371880                     | Empire District Gas Company, The | NONE  | OTH                    | 2    | N             | 1        | 2           |

11896

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 08, 2019 **Contract Entitlement Begin Date/Time:** August 08, 2019 9:00 am Contract End Date: September 01, 2019 **Contract Entitlement End Date/Time:** September 01, 2019 9:00 am Posting Date/Time: August 08, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.280000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16330  | Receipt Location                   | Enbridge Hobart   |

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 31 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He           | older/Prop/Nan   | <b>ne:</b> 94560159    | 99               | 9522CIMA Energy       | , LTD   |                   |  |       |             |             |        |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|---------|-------------------|--|-------|-------------|-------------|--------|----------------|-------------|
| Service               | 1                | Contractual            | Dete             | Contract              |         | Releaser/         |  |       | Repl SF     |             | A 11   |                | Duest       |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |         | Releaser<br>Prop  | Releaser Name                                  | Affil | Role<br>Ind | Perm<br>Rel | Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28673               | Market           | 700                    | FTS              | New                   | TS27237 | 006967798<br>7831 | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH         | 2           | N      | 1              | 2           |

100 I

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

8/10/2019 2:30:10 PM Page 32 of 263

CSI032

**Amendment Reporting Description: All Data** 

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | <b>ne:</b> 94560159                   | 99               | 9522CIMA Energy                   | , LTD    |                               |                                  |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28771                          | Market           | 700                                   | FTS              | New                               | TS8658   | 079534838                     | Black Hills Service Company, LLC | NONE  | OTH                    | 2    | N             | 1        | 2           |

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999021 | Receipt Location                   | Mkt Storage            |

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 33 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | <b>e:</b> 9456015      | 99               | 9522CIMA Energy       | /, LTD   |                  |  |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------|------------------|--|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser | Releaser/        |  |       | Repl SF     | ₹           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |          | Releaser<br>Prop | Releaser Name                          | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28918               | Production       | 5,000                  | FTS              | New                   | TA9644   | 006967798        | Spire Missouri Inc. dba Spire Missouri | NONE  | OTH         | 2           | N             | 1              | 2           |

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am **Contract End Date:** September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Troy Kelly.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 34 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nan   | ne: 94560159           | 99               | 9522CIMA Energy       | , LID              |                  |                                  |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|----------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser           | Releaser/        |                                  |       | Repl SF     | ₹           |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
|                       |                  | Jonnadi                |                  |                       |                    | •                |                                  |       |             |             |               | Dear     |             |
| RA28919               | Market           | 700                    | FTS              | New                   | TS8658             | 079534838        | Black Hills Service Company, LLC | NONE  | OTH         | 2           | N             | 1        | 2           |
|                       |                  |                        |                  |                       |                    | 1/257            |                                  |       |             |             |               |          |             |

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999021 | Receipt Location                   | Mkt Storage            |

TSP: 007906233

**Rpt LvI Desc:** 

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 35 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nar   | <b>ne:</b> 0954219                    | 59               | 9947Clearwater E                  | interprises, L.L.C.                                    |                             |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|-----------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name               | Affil | Repl Si<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28349                          | Market           | 600                                   | FTS              | New                               | RA28160 053956975<br>11527                             | Oklahoma Energy Source, LLC | NONE  | OTH                    | 2                | Υ             | 1              | 1           |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 36 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nar   | <b>ne:</b> 0954219                    | 59               | 9947Clearwater E                  | nterprises, L.L.C.                                     |                             |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|-----------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name               | Affil | Repl Si<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28350                          | Market           | 200                                   | FTS              | New                               | RA28154 053956975<br>11527                             | Oklahoma Energy Source, LLC | NONE  | OTH                    | 2                | Υ             | 1              | 1           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am

> Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

**Rpt LvI Desc:** 

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 37 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nar   | ne: 0954219            | 59               | 9947Clearwater E      | nterprises, L.L.C.               |                             |       |             |             |   |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|-----------------------------|-------|-------------|-------------|---|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser Releaser/               |                             |       | Repl S      | ₹           |   |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract Releaser<br>Number Prop | Releaser Name               | Affil | Role<br>Ind | Perm<br>Rel |   | Prearr<br>Deal | Prev<br>Rel |
| RA28351               | Market           | 600                    | FTS              | New                   | RA28161 053956975<br>11527       | Oklahoma Energy Source, LLC | NONE  | OTH         | 2           | Υ | 1              | 1           |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am **Contract End Date:** August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

**Rpt LvI Desc:** 

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 38 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nar   | <b>ne:</b> 0954219                    | 59               | 9947Clearwater E                  | nterprises, L.L.C.                                     |                             |       |                       |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|-----------------------------|-------|-----------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name               | Affil | Repl S<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| Jonnadi                          | Zone             | Contract                              | Concadio         | Description                       |  | Noicasci Namo               | Allii |                       | 1101             |               | Dear           |             |
| RA28352                          | Market           | 200                                   | FTS              | New                               | RA28155 053956975                                      | Oklahoma Energy Source, LLC | NONE  | OTH                   | 2                | Υ             | 1              | 1           |
|                                  |                  |                                       |                  |                                   | 11527  |                             |       |                       |                  |               |                |             |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 39 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho          | older/Prop/Nan | ne: 0954219            | 59       | 9947Clearwater E   | nterprises, L.L.C.                      |                             |       |                 |           |     |        |      |
|----------------------|----------------|------------------------|----------|--------------------|---|-----------------------------|-------|-----------------|-----------|-----|--------|------|
| Service<br>Requester | Location       | Contractual            | Rate     | Contract<br>Status | Releaser Releaser/<br>Contract Releaser |                             |       | Repl Si<br>Role | R<br>Perm | ΔΙΙ | Prearr | Prov |
| Contract             | Zone           | Quantity -<br>Contract | Schedule | Description        | Number Prop                             | Releaser Name               | Affil | Ind             | Rel       |     |        | Rel  |
| RA28353              | Market         | 200                    | FTS      | New                | RA28156 053956975                       | Oklahoma Energy Source, LLC | NONE  | OTH             | 2         | Υ   | 1      | 1    |

11527

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 40 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 0954219                           | 59               | 9947Clearwater E                  | Interprises, L.L.C.                                    |                             |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|-----------------------------|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name               | Affil | Repl Si<br>Role<br>Ind | Perm | AII<br>Re-rel | ı ı carı | Prev<br>Rel |
| RA28354                          | Market           | 600                                   | FTS              | New                               | RA28162 053956975                                      | Oklahoma Energy Source, LLC | NONE  | OTH                    | 2    | Υ             | 1        | 1           |

11527

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 41 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | ne: 0954219                           | 59               | 9947Clearwater E                  | nterprises, | L.L.C.                        |                                      |       |                        |                  |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--------------------------------------|-------|------------------------|------------------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract    | Releaser/<br>Releaser<br>Prop | Releaser Name                        | Affil | Repl SI<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | i i cai i | Prev<br>Rel |
| RA28693                          | Production       | 350                                   | FTS              | New                               | TA814       | 177053308<br>12514            | Summit Natural Gas of Missouri, Inc. |       | OTH                    | 2                | Υ             | 2         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 06, 2019 **Contract Entitlement Begin Date/Time:** June 06, 2019 9:00 am Contract End Date: June 30, 2019 **Contract Entitlement End Date/Time:** June 30, 2019 9:00 am Posting Date/Time: June 06, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Dependent on Summit Operational Requirements

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 7158   | Receipt Location                   | OFS Maysville     |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 42 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nar   | <b>me:</b> 0954219                    | 59               | 9947Clearwater E                  | interprises, | L.L.C.                        |                                  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract     | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28694                          | Market           | 100                                   | FTS              | New                               | TS8658       | 079534838                     | Black Hills Service Company, LLC | NONE  | OTH                    | 2    | N             | 1              | 2           |

1435

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: July 01, 2020 **Contract Entitlement End Date/Time:** July 01, 2020 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.070000

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999021 | Receipt Location                   | Mkt Storage            |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 43 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nar   | <b>me:</b> 0954219                    | 59               | 9947Clearwater E                  | nterprises, | L.L.C.                        |                                  |       |                       |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|-----------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract    | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl S<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28695                          | Production       | 100                                   | FTS              | New                               | TA883       | 079534838<br>14357            | Black Hills Service Company, LLC | NONE  | ОТН                   | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: July 01, 2020 **Contract Entitlement End Date/Time:** July 01, 2020 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.110000

| Loc   | Location<br>Purpose<br>Description | Location Name       |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location                  | Black Hills Colwich |
| 16289 | Receipt Location                   | Riviera - Jayhawk   |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

8/10/2019 2:30:10 PM

Page 44 of 263

CSI032

### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nar   | <b>ne:</b> 0954219                    | 59               | 9947Clearwater E                  | nterprises, | L.L.C.                        |                                  |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract    | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl SI<br>Role<br>Ind | Perm | All<br>Re-rel | i i cai i | Prev<br>Rel |
| RA28769                          | Market           | 225                                   | FTS              | New                               | TS8658      | 079534838                     | Black Hills Service Company, LLC | NONE  | OTH                    | 2    | N             | 1         | 2           |

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 **Contract Entitlement End Date/Time:** August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999021 | Receipt Location                   | Mkt Storage            |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 45 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | ne: 0954219            | 59       | 9947Clearwater E   | nterprises, l | L.L.C.                |                                  |       |                 |           |        |          |      |
|-----------------------|------------------|------------------------|----------|--------------------|---------------|-----------------------|----------------------------------|-------|-----------------|-----------|--------|----------|------|
| Service               | Leastion         | Contractual            | Rate     | Contract<br>Status |               | Releaser/<br>Releaser |                                  |       | Repl SF<br>Role | ₹<br>Perm | AII    | _        | Prev |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Schedule | Description        | Number        |                       | Releaser Name                    | Affil | Ind             |           | Re-rel | ı ı caıı | Rel  |
| RA28770               | Production       | 175                    | FTS      | New                | TA883         | 079534838<br>14357    | Black Hills Service Company, LLC | NONE  | OTH             | 2         | N      | 1        | 2    |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 **Contract Entitlement End Date/Time:** August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc   | Location<br>Purpose<br>Description | Location Name       |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location                  | Black Hills Colwich |
| 16289 | Receipt Location                   | Riviera - Jayhawk   |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 46 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nar   | <b>ne:</b> 0954219                    | 59               | 9947Clearwater E                  | nterprises, | L.L.C.                        |                                  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract    | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl SI<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28912                          | Market           | 300                                   | FTS              | New                               | TS8658      | 079534838<br>14357            | Black Hills Service Company, LLC | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 **Contract Entitlement End Date/Time:** September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999021 | Receipt Location                   | Mkt Storage            |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 47 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 0954219                           | 59               | 9947Clearwater Er                 | nterprises, I | L.L.C.                        |                                  |       |                        |                  |   |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|---------------|-------------------------------|----------------------------------|-------|------------------------|------------------|---|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |               | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl SF<br>Role<br>Ind | R<br>Perm<br>Rel |   | Prearr<br>Deal | Prev<br>Rel |
| RA28913                          | Production       | 100                                   | FTS              | New                               | TA883         | 079534838<br>14357            | Black Hills Service Company, LLC | NONE  | OTH                    | 2                | N | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 **Contract Entitlement End Date/Time:** September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.087500

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 122915 | Delivery Location                  | Norwich           |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

TSP: 007906233

**Rpt LvI Desc:** 

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 48 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H            | older/Prop/Nai   | me: 8298689            | 21               | 12522CNE Gas Su       | pply, LLC          |                   |  |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|-------------------|--|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser           | Releaser/         |  |       | Repl SF     | ₹           |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop  | Releaser Name                                  | Affil | Role<br>Ind | Perm<br>Rel | AII<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28630               | Market           | 3,300                  | FTS              | New                   | TS27237            | 006967798<br>7831 | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH         | 2           | N             | 1        | 2           |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 25, 2019 May 25, 2019 9:00 am **Contract End Date: Contract Entitlement End Date/Time:** 9:00 am May 29, 2019 May 29, 2019 Posting Date/Time: May 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 49 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | n <b>e:</b> 82986892                  | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28631                          | Market           | 5,197                                 | FTS              | New                               | TA632     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 25, 2019 May 25, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 01, 2019 June 01, 2019 9:00 am Posting Date/Time: May 25, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 16953  | Delivery Location                  | Merriam           |
| 16593  | Receipt Location                   | TIGT Glavin       |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

### Terms/Notes:

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 50 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | <b>e:</b> 8298689      | 21               | 12522CNE Gas Su       | pply, LLC |                  |                                  |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-----------|------------------|----------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser  | Releaser/        |                                  |       | Repl SI     | ₹           |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |           | Releaser<br>Prop | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caii | Prev<br>Rel |
| RA28643               | Production       | 76                     | FTS              | New                   | TS8658    | 079534838        | Black Hills Service Company, LLC | NONE  | OTH         | 2           | N             | 1        | 2           |

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 June 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

|        | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 15011  | Receipt Location                   | EOIT Noble        |
| 15266  | Receipt Location                   | CIG Floris        |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

**Rpt LvI Desc:** 

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 51 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He           | older/Prop/Nar   | <b>ne:</b> 8298689:    | 21               | 12522CNE Gas Su       | pply, LLC |                       |                                  |       |                 |           |        |          |      |
|-----------------------|------------------|------------------------|------------------|-----------------------|-----------|-----------------------|----------------------------------|-------|-----------------|-----------|--------|----------|------|
| Service               | Lasation         | Contractual            | Poto             | Contract              |           | Releaser/<br>Releaser |                                  |       | Repl SF<br>Role | R<br>Perm | A II   | _        | Prev |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Number    |                       | Releaser Name                    | Affil | Ind             |           | Re-rel | ı ı caıı | Rel  |
| RA28644               | Market           | 76                     | FTS              | New                   | TA8657    | 079534838<br>14357    | Black Hills Service Company, LLC | NONE  | OTH             | 2         | N      | 1        | 2    |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999000 | Receipt Location                   | Prd/Mkt Interface      |

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 52 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nar   | <b>ne:</b> 82986893                   | 21               | 12522CNE Gas Su                   | ipply, LLC |                               |                                    |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|------------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |            | Releaser/<br>Releaser<br>Prop | Releaser Name                      | Affil | Repl Si<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28646                          | Production       | 1,749                                 | FTS              | New                               | TA547      | 184548741<br>7484             | Grove Municipal Services Authority | NONE  | OTH                    | 2                | Υ             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date:** July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles any cycle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.085000

| Loc    | Location<br>Purpose<br>Description | Location Name         |
|--------|------------------------------------|-----------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface     |
| 16584  | Receipt Location                   | Oneok Westex Hemphill |

Terms/Notes:

Prearranged Grove to CNEGSA

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 53 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho          | older/Prop/Nar | <b>ne:</b> 82986892       | 21 ·     | 12522CNE Gas Su    | ipply, LLC |                       |                                    |        |                       |      |        |        |     |
|----------------------|----------------|---------------------------|----------|--------------------|------------|-----------------------|------------------------------------|--------|-----------------------|------|--------|--------|-----|
| Service<br>Requester | Location       | Contractual<br>Quantity - | Rate     | Contract<br>Status |            | Releaser/<br>Releaser | Dalassay Nama                      | A cc:1 | Repl S<br>Role<br>Ind | Perm |        | Prearr |     |
| Contract             | Zone           | Contract                  | Schedule | Description        | Number     | гюр                   | Releaser Name                      | Affil  | mu                    | Rel  | Re-rel | Deal   | Rel |
| RA28647              | Market         | 1,720                     | FTS      | New                | TA547      | 184548741<br>7484     | Grove Municipal Services Authority | NONE   | ОТН                   | 2    | Υ      | 1      | 2   |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date:** July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputablle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 122715 | Delivery Location                  | Afton-Fairland-Grove-Jay |
| 999000 | Receipt Location                   | Prd/Mkt Interface        |

Terms/Notes:

prearranged between Grove and CNEGSA

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 54 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nan   | n <b>e:</b> 82986892                  | 21               | 12522CNE Gas Su                   | pply, LLC |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SI<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28651                          | Market           | 5,300                                 | FTS              | New                               | TS27237   | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 30, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 30, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: 9:00 am May 31, 2019 May 31, 2019 Posting Date/Time: May 30, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 55 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nar   | <b>ne:</b> 82986892                   | 21               | 12522CNE Gas Su                   | pply, LLC |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28665                          | Market           | 6,000                                 | FTS              | New                               | TS27237   | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 31, 2019 May 31, 2019 9:00 am **Contract End Date:** June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 31, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 56 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 82986892                   | 21               | 12522CNE Gas Su                   | pply, LLC |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28666                          | Market           | 5,200                                 | FTS              | New                               | TS27237   | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 31, 2019 May 31, 2019 9:00 am **Contract End Date:** June 01, 2019 Contract Entitlement End Date/Time: 9:00 am June 01, 2019 Posting Date/Time: May 31, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 57 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 82986892                          | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28672                          | Production       | 2,600                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 June 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 04, 2019 June 04, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 58 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 82986892                          | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl Si<br>Role<br>Ind | R<br>Perm<br>Rel | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28689                          | Production       | 2,600                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2                | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 05, 2019 June 05, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 06, 2019 June 06, 2019 9:00 am Posting Date/Time: June 05, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 59 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nan   | ne: 82986892                          | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28691                          | Production       | 2,600                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 06, 2019 June 06, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 07, 2019 June 07, 2019 9:00 am Posting Date/Time: June 06, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 60 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 82986892                          | 21               | 12522CNE Gas Sup                  | oply, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28698                          | Production       | 2,600                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 08, 2019 June 08, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 11, 2019 June 11, 2019 9:00 am Posting Date/Time: June 08, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 61 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 82986892                          | 21               | 12522CNE Gas Sup                  | oply, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28703                          | Production       | 2,600                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 11, 2019 June 11, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 12, 2019 June 12, 2019 9:00 am Posting Date/Time: June 11, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 62 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | <b>e:</b> 82986893                    | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |             |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|-------------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28706                          | Production       | 2,600                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2           | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 12, 2019 June 12, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 13, 2019 June 13, 2019 9:00 am Posting Date/Time: June 12, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

Page 63 of 263

8/10/2019 2:30:10 PM

CSI032

### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 82986892                          | 21               | 12522CNE Gas Sup                  | oply, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | AII<br>Re-rel | ı ı carı | Prev<br>Rel |
| RA28710                          | Production       | 2,600                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 13, 2019 June 13, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 14, 2019 June 14, 2019 9:00 am Posting Date/Time: June 13, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 64 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | n <b>e:</b> 82986892                  | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28720                          | Production       | 2,600                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 14, 2019 June 14, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 15, 2019 June 15, 2019 9:00 am Posting Date/Time: June 14, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 65 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | ne: 82986892                          | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28731                          | Production       | 2,600                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 15, 2019 June 15, 2019 9:00 am Contract End Date: June 25, 2019 Contract Entitlement End Date/Time: June 25, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 66 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | <b>ne:</b> 82986892                   | 21               | 12522CNE Gas Su                   | pply, LLC |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28763                          | Market           | 3,600                                 | FTS              | New                               | TS27237   | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 25, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 25, 2019 9:00 am **Contract End Date:** July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 67 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | ne: 82986892                          | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28764                          | Production       | 3,300                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 25, 2019 June 25, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 25, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 68 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 82986892                          | 21               | 12522CNE Gas Su                   | pply, LLC |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28775                          | Market           | 2,000                                 | FTS              | New                               | TS27237   | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 26, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 26, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 26, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 69 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 8298689                           | 21               | 12522CNE Gas Su                   | ıpply, LLC |                               |                                    |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |            | Releaser/<br>Releaser<br>Prop | Releaser Name                      | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28780                          | Market           | 1,720                                 | FTS              | New                               | TA547      | 184548741                     | Grove Municipal Services Authority | NONE  | OTH                    | 2    | Υ             | 1              | 2           |

7484

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am **Contract End Date:** August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputablle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 122715 | Delivery Location                  | Afton-Fairland-Grove-Jay |
| 999000 | Receipt Location                   | Prd/Mkt Interface        |

Terms/Notes:

prearranged between Grove and CNEGSA

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 70 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | n <b>e:</b> 8298689                   | 21 ·             | 12522CNE Gas Su                   | ipply, LLC |                               |                                    |       |                       |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|------------------------------------|-------|-----------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |            | Releaser/<br>Releaser<br>Prop | Releaser Name                      | Affil | Repl S<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28781                          | Production       | 1,749                                 | FTS              | New                               | TA547      | 184548741                     | Grove Municipal Services Authority | NONE  | OTH                   | 2    | Υ             | 1              | 2           |

7484

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am **Contract End Date:** August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles any cycle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.085000

| Loc    | Location<br>Purpose<br>Description | Location Name         |
|--------|------------------------------------|-----------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface     |
| 16584  | Receipt Location                   | Oneok Westex Hemphill |

Terms/Notes:

Prearranged Grove to CNEGSA

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 71 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 82986892                          | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28788                          | Production       | 3,000                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 02, 2019 9:00 am July 02, 2019 Posting Date/Time: July 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 72 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | n <b>e:</b> 82986892                  | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28798                          | Production       | 3,000                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 02, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 02, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 03, 2019 9:00 am July 03, 2019 Posting Date/Time: July 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 73 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nam   | ne: 82986892                          | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28804                          | Production       | 3,000                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 03, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 03, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 04, 2019 9:00 am July 04, 2019 Posting Date/Time: July 03, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 74 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | n <b>e:</b> 82986892                  | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28819                          | Production       | 3,000                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 04, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 04, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 09, 2019 July 09, 2019 9:00 am Posting Date/Time: July 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 75 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | n <b>e:</b> 82986892                  | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | i i cai i | Prev<br>Rel |
| RA28834                          | Production       | 3,000                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 10, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 10, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 11, 2019 July 11, 2019 9:00 am Posting Date/Time: July 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 76 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho          | older/Prop/Nar | ne: 8298689               | 21 '     | 12522CNE Gas Su    | ipply, LLC |                       |   |       |                 |           |        |        |      |
|----------------------|----------------|---------------------------|----------|--------------------|------------|-----------------------|---|-------|-----------------|-----------|--------|--------|------|
| Service<br>Requester | Location       | Contractual<br>Quantity - | Rate     | Contract<br>Status |            | Releaser/<br>Releaser |   |       | Repl SF<br>Role | R<br>Perm | All    | Prearr | Prev |
| Contract             | Zone           | Contract                  | Schedule | Description        | Number     | Prop                  | Releaser Name                                   | Affil | Ind             | Rel       | Re-rel |        | Rel  |
| RA28840              | Production     | 3,000                     | FTS      | New                | TS625      | 079254828<br>2626     | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH             | 2         | N      | 1      | 2    |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** July 11, 2019 July 11, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 12, 2019 July 12, 2019 9:00 am Posting Date/Time: July 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 77 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | n <b>e:</b> 82986892                  | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28863                          | Production       | 3,000                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 13, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 13, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 16, 2019 July 16, 2019 9:00 am Posting Date/Time: July 13, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 78 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | ne: 82986892                          | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28867                          | Production       | 3,000                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 16, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 16, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 17, 2019 July 17, 2019 9:00 am Posting Date/Time: July 16, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 79 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 82986892                          | 21               | 12522CNE Gas Sup                  | oply, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | AII<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28871                          | Production       | 3,000                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** July 17, 2019 July 17, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 18, 2019 July 18, 2019 9:00 am Posting Date/Time: July 17, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 80 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nar   | <b>ne:</b> 0801205     | 48               | 13709Conexus Ene      | ergy, LLC |                   |   |       |             |             |        |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-----------|-------------------|---|-------|-------------|-------------|--------|----------------|-------------|
| Service               | 1                | Contractual            | Data             | Contract              |           | Releaser/         |   |       | Repl SF     |             | A 11   |                | Duan        |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Number    | Releaser<br>Prop  | Releaser Name                                   | Affil | Role<br>Ind | Perm<br>Rel | Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28623               | Production       | 3,635                  | FTS              | New                   | TS15      | 079254828<br>2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH         | 2           | N      | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 24, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 24, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 25, 2019 May 25, 2019 9:00 am Posting Date/Time: May 24, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 81 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>ne:</b> 0801205                    | 48               | 13709Conexus Ene                        | ergy, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|---|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description       |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caii | Prev<br>Rel |
|                                  |                  |                                       |                  | • |           |                               |   |       |                        |      |               | Deai     |             |
| RA28633                          | Production       | 6,135                                 | FIS              | New                                     | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | ОІН                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 29, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 29, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 30, 2019 May 30, 2019 9:00 am Posting Date/Time: May 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 82 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nar   | <b>ne:</b> 0801205                    | 48               | 13709Conexus En                   | ergy, LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28648                          | Production       | 4,926                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 30, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 30, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 31, 2019 May 31, 2019 9:00 am Posting Date/Time: May 30, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 83 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | <b>ne:</b> 0801205                    | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28686                          | Production       | 4,135                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 04, 2019 June 04, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 05, 2019 June 05, 2019 9:00 am Posting Date/Time: June 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Name  | e: 08012054                           | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28688                          | Production       | 9,135                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 05, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 05, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: June 06, 2019 9:00 am June 06, 2019 Posting Date/Time: June 05, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

CSI032 8/10/2019 2:30:10 PM

Page 84 of 263

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 85 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 0801205                           | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28692                          | Production       | 4,135                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 06, 2019 June 06, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 07, 2019 June 07, 2019 9:00 am Posting Date/Time: June 06, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 86 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 0801205                    | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28696                          | Production       | 6,135                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 07, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 07, 2019 9:00 am Contract End Date: June 08, 2019 Contract Entitlement End Date/Time: June 08, 2019 9:00 am Posting Date/Time: June 07, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 87 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | ne: 0801205                           | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28697                          | Production       | 1,933                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 08, 2019 June 08, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 11, 2019 June 11, 2019 9:00 am Posting Date/Time: June 08, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 88 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | n <b>e:</b> 0801205                   | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28702                          | Production       | 6,135                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 11, 2019 June 11, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 12, 2019 June 12, 2019 9:00 am Posting Date/Time: June 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 89 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 0801205                    | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28707                          | Production       | 6,135                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 12, 2019 June 12, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 14, 2019 June 14, 2019 9:00 am Posting Date/Time: June 12, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 90 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>ne:</b> 0801205                    | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28727                          | Production       | 6,135                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 15, 2019 June 15, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 18, 2019 June 18, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 91 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | ne: 0801205                           | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı carı | Prev<br>Rel |
| RA28736                          | Production       | 6,135                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 18, 2019 June 18, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 19, 2019 June 19, 2019 9:00 am Posting Date/Time: June 18, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 92 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 0801205                    | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28934                          | Production       | 9,191                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: August 02, 2019 Contract Entitlement End Date/Time: August 02, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 93 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 0801205                           | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28945                          | Production       | 9,191                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 02, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 02, 2019 9:00 am Contract End Date: August 06, 2019 Contract Entitlement End Date/Time: August 06, 2019 9:00 am Posting Date/Time: August 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 94 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 0801205                    | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28954                          | Production       | 9,191                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 06, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 06, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 06, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 95 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | n <b>e:</b> 0801205                   | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28962                          | Production       | 15,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 07, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 07, 2019 9:00 am Contract End Date: August 08, 2019 Contract Entitlement End Date/Time: August 08, 2019 9:00 am Posting Date/Time: August 07, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 96 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 08012054                          | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28968                          | Production       | 16,844                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 08, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 08, 2019 9:00 am Contract End Date: August 09, 2019 Contract Entitlement End Date/Time: August 09, 2019 9:00 am Posting Date/Time: August 08, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

Page 97 of 263

8/10/2019 2:30:10 PM

CSI032

**Amendment Reporting Description: All Data** 

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nan   | ne: 08012054                          | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28973                          | Production       | 15,480                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 09, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 09, 2019 9:00 am Contract End Date: August 10, 2019 Contract Entitlement End Date/Time: August 10, 2019 9:00 am Posting Date/Time: August 09, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 98 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nan   | <b>ne:</b> 0801205                    | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28976                          | Production       | 4,456                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 10, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 10, 2019 9:00 am Contract End Date: August 13, 2019 Contract Entitlement End Date/Time: August 13, 2019 9:00 am Posting Date/Time: August 10, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 99 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | <b>e</b> : 96387008                   | 89               | 12770Encore Energ                 | gy Services | , Inc.                        |                                  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28322                          | Production       | 3,000                                 | FTS              | New                               | TA883       | 079534838                     | Black Hills Service Company, LLC | NONE  | OTH                    | 2    | N             | 1              | 2           |

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: November 01, 2019 **Contract Entitlement End Date/Time:** November 01, 2019 9:00 am

> Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc   | Location<br>Purpose<br>Description | Location Name       |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location                  | Black Hills Colwich |
| 16289 | Receipt Location                   | Riviera - Jayhawk   |

Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 100 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>e</b> : 96387008                   | 39               | 12770Encore Energ                 | y Services | , Inc.                        |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |            | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28390                          | Production       | 2,000                                 | FTS              | New                               | TA629      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 101 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nar   | <b>ne:</b> 19674893                   | 38               | 9592Exelon Gene                   | ration Company, LLC                                    |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name                              | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RB28810                          | Market           | 1,000                                 | TSS              | New                               | RB27975 141092333<br>11701                             | Constellation NewEnergy - Gas Division LLC | NONE  | AMA                    | 2    | Υ             | 1              | 1           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Storage withdrawal quantity August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date:

November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rates(s) stated include only rates; no surcharges applicable Surcha Ind Desc:

Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.028100 0.028100 Reservation 0.032500 0.000000

| Loc    | Location<br>Purpose<br>Description | Location Name |
|--------|------------------------------------|---------------|
| 999021 | Injection Point                    | Mkt Storage   |
| 999021 | Withdrawal Point                   | Mkt Storage   |

#### Terms/Notes:

### Terms/Notes - Storage:

This is an AMA release and the delivery obligation is in effect each day of the Release

#### Terms/Notes - AMA:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 102 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | <b>ne:</b> 19674893    | 38               | 9592Exelon Gene       | eration Company, LLC             |  |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|--|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser Releaser/               |  |       | Repl SR     | 2           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract Releaser<br>Number Prop | Releaser Name                          | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RB28811               | Market           | 1,123                  | TSS              | New                   | RB27974 141092333                | Constellation NewEnergy - Gas Division | NONE  | AMA         | 2           | Υ             | 1              | 1           |

11701 LLC

**Rpt LvI Desc:** Contract Loc/QTI Desc: Storage withdrawal quantity August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rates(s) stated include only rates; no surcharges applicable Surcha Ind Desc:

Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.028100 0.028100 Reservation 0.032500 0.000000

| Loc    | Location<br>Purpose<br>Description | Location Name |
|--------|------------------------------------|---------------|
| 999021 | Injection Point                    | Mkt Storage   |
| 999021 | Withdrawal Point                   | Mkt Storage   |

### Terms/Notes:

### Terms/Notes - Storage:

This is an AMA release and the delivery obligation is in effect each day of the Release

### Terms/Notes - AMA:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 103 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nar   | <b>ne:</b> 1967489:                   | 38               | 9592Exelon Gene                   | eration Company, LLC                                   |  |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|--|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name                              | Affil | Repl Si<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28806                          | Production       | 859                                   | FTS              | New                               | RA27941 141092333<br>11701                             | Constellation NewEnergy - Gas Division LLC | NONE  | AMA                    | 2                | Υ             | 1              | 1           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.000000

#### Terms/Notes:

### Terms/Notes - AMA:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 104 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>ie:</b> 19674893                   | 38               | 9592Exelon Gene                   | ration Company, LLC                                    |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name                              | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28807                          | Production       | 524                                   | FTS              | New                               | RA27943 141092333<br>11701                             | Constellation NewEnergy - Gas Division LLC | NONE  | AMA                    | 2    | Υ             | 1              | 1           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.000000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 15266  | Receipt Location                   | CIG Floris        |

#### Terms/Notes:

#### Terms/Notes - AMA:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 105 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | e: 1967489                            | 38               | 9592Exelon Gene                   | eration Company, LLC                                   |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name                          | Affil | Repl SF<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28808                          | Production       | 458                                   | FTS              | New                               | RA26497 141092333                                      | Constellation NewEnergy - Gas Division | NONE  | AMA                    | 2    | Υ             | 1              | 1           |

11701 LLC

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: re callable and reputable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.000000

| Loc    | Location<br>Purpose<br>Description | Location Name             |
|--------|------------------------------------|---------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface         |
| 16453  | Receipt Location                   | ETC Texas Pipeline Beaver |

### Terms/Notes:

AMA

### Terms/Notes - AMA:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 106 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 1967489:                   | 38               | 9592Exelon Gene                   | eration Company, LLC                                   |  |       |                        |                  |   |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|--|-------|------------------------|------------------|---|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name                              | Affil | Repl SF<br>Role<br>Ind | R<br>Perm<br>Rel |   | Prearr<br>Deal | Prev<br>Rel |
| RA28809                          | Market           | 450                                   | FTS              | New                               | RA26496 141092333<br>11701                             | Constellation NewEnergy - Gas Division LLC | NONE  | AMA                    | 2                | Υ | 1              | 1           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: December 01, 2019 **Contract Entitlement End Date/Time:** December 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: re callable and reputable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.000000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 17454  | Delivery Location                  | Monett            |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

### Terms/Notes:

AMA

### Terms/Notes - AMA:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 107 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nan   | ne: 19674893           | 38               | 9592Exelon Gene       | eration Company, LLC             |  |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|--|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser Releaser/               |  |       | Repl SF     | 2           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract Releaser<br>Number Prop | Releaser Name                          | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RB28810               | Market           | 1,500                  | TSS              | New                   | RB27975 141092333                | Constellation NewEnergy - Gas Division | NONE  | AMA         | 2           | Υ             | 1              | 1           |

11701

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.000000

#### Terms/Notes:

#### Terms/Notes - Storage:

This is an AMA release and the delivery obligation is in effect each day of the Release

#### Terms/Notes - AMA:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 108 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 19674893                          | 38               | 9592Exelon Gene                   | ration Company, LLC                                    |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name                              | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RB28811                          | Market           | 1,960                                 | TSS              | New                               | RB27974 141092333<br>11701                             | Constellation NewEnergy - Gas Division LLC | NONE  | AMA                    | 2    | Υ             | 1              | 1           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.000000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 163100 | Delivery Location                  | Superior          |
| 999000 | Receipt Location                   | Prd/Mkt Interface |
| 999021 | Receipt Location                   | Mkt Storage       |

#### Terms/Notes:

#### Terms/Notes - Storage:

This is an AMA release and the delivery obligation is in effect each day of the Release

### Terms/Notes - AMA:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 109 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | n <b>e:</b> 1967489:                  | 38               | 9592Exelon Generation Company, LLC |  |                     |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|------------------------------------|--|---------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description  | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name       | Affil | Repl SF<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| TA28853                          | Market           | 600                                   | FTS              | New                                | TA23829 829868921                                      | CNE Gas Supply, LLC | RS    | AMA                    | 1    | Υ             | 1              | 2           |

12522

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** 

Recall/Reput: NO

Recall/Reput Terms:

Recall Notif EE: Recall Notif Eve: Recall Notif ID1: Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 113856 | Delivery Location                  | Nevada            |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

#### Terms/Notes:

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

#### Terms/Notes - AMA:

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 110 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nar   | <b>ne:</b> 1967489                    | 38               | 9592Exelon Gene                   | ration Company,                              | , LLC  |                 |    |     |             |   |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|--------|-----------------|----|-----|-------------|---|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Rele<br>Contract Rele<br>Number Pro | leaser | ser Name        |    |     | Perm<br>Rel |   | Prearr<br>Deal | Prev<br>Rel |
| TA28854                          | Market           | 580                                   | FTS              | New                               | TA14951 829                                  |        | Gas Supply, LLC | RS | AMA | 1           | Y | 1              | 1           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: November 01, 2024 Contract Entitlement End Date/Time: November 01, 2024 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** 

Recall/Reput: NO

Recall/Reput Terms:

Recall Notif EE: Recall Notif Eve: Recall Notif ID1: Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 17408  | Delivery Location                  | Aurora             |
| 17454  | Delivery Location                  | Monett             |
| 17456  | Delivery Location                  | Mt Vernon & Verona |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

#### Terms/Notes:

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

#### Terms/Notes - AMA:

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

8/10/2019 2:30:10 PM

Page 111 of 263

CSI032

### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | <b>ne:</b> 19674893 | 38               | 9592Exelon Generation Company, LLC |                    |                  |                                  |        |             |      |        |        |     |
|-------------|----------------|---------------------|------------------|------------------------------------|--------------------|------------------|----------------------------------|--------|-------------|------|--------|--------|-----|
| Service     |                | Contractual         |                  | Contract                           | Releaser           | Releaser/        |                                  |        | Repl SI     | R    |        |        |     |
| Requester   | Location       | Quantity -          | Rate<br>Schedule | Status<br>Description              | Contract<br>Number | Releaser<br>Prop | Releaser Name                    | V tt:1 | Role<br>Ind | Perm |        | Prearr |     |
| Contract    | Zone           | Contract            | Schedule         | Description                        | Nullibel           | гюр              | Releaser Name                    | Affil  | IIIu        | Rel  | Re-rel | Deal   | Rel |
| RA28870     | Market         | 10,500              | FTS              | New                                | TS8658             | 079534838        | Black Hills Service Company, LLC | NONE   | OTH         | 2    | N      | 1      | 2   |

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.055000

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999000 | Receipt Location                   | Prd/Mkt Interface      |
| 999021 | Receipt Location                   | Mkt Storage            |

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 112 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 |                  |                        |                  | 9592Exelon Gene       | ration Comp | oany, LLC        |                                  |       |             |             |               |          |             |
|--------------------------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|----------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service                              |                  | Contractual            |                  | Contract              | Releaser    | Releaser/        |                                  |       | Repl SI     | ₹           |               |          |             |
| Requester<br>Contract                | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |             | Releaser<br>Prop | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28875                              | Production       | 76                     | FTS              | New                   | TS8658      | 079534838        | Black Hills Service Company, LLC | NONE  | OTH         | 2           | N             | 1        | 2           |

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

|        | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 15011  | Receipt Location                   | EOIT Noble        |
| 15266  | Receipt Location                   | CIG Floris        |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 113 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | Contract Holder/Prop/Name: 196748938 |                        |                  |                       | 9592Exelon Generation Company, LLC |                  |                                  |       |             |             |               |                |             |
|-----------------------|--------------------------------------|------------------------|------------------|-----------------------|------------------------------------|------------------|----------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                                      | Contractual            |                  | Contract              | Releaser                           | Releaser/        |                                  |       | Repl Si     | ₹           |               |                |             |
| Requester<br>Contract | Location<br>Zone                     | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |                                    | Releaser<br>Prop | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28876               | Market                               | 76                     | FTS              | New                   | TA8657                             | 079534838        | Black Hills Service Company, LLC | NONE  | OTH         | 2           | N             | 1              | 2           |

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999000 | Receipt Location                   | Prd/Mkt Interface      |

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 114 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | Contract Holder/Prop/Name: 196748938 |                        |                  |                       | ration Comp | oany, LLC        |                                  |       |             |             |               |                |             |
|-----------------------|--------------------------------------|------------------------|------------------|-----------------------|-------------|------------------|----------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                                      | Contractual            |                  | Contract              | Releaser    | Releaser/        |                                  |       | Repl SI     | ₹           |               |                |             |
| Requester<br>Contract | Location<br>Zone                     | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |             | Releaser<br>Prop | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28877               | Production                           | 102                    | FTS              | New                   | TS8658      | 079534838        | Black Hills Service Company, LLC | NONE  | OTH         | 2           | N             | 1              | 2           |

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 115 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | <b>ie:</b> 19674893    | 38               | 9592Exelon Gene       | ration Comp | oany, LLC        |                                  |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|----------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser    | Releaser/        |                                  |       | Repl SI     | ₹           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |             | Releaser<br>Prop | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28878               | Market           | 102                    | FTS              | New                   | TA8657      | 079534838        | Black Hills Service Company, LLC | NONE  | OTH         | 2           | N             | 1              | 2           |

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999000 | Receipt Location                   | Prd/Mkt Interface      |

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

TSP: 007906233

**Rpt LvI Desc:** 

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 116 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | ne: 1967489                           | 38               | 9592Exelon Gene                   | ration Comp | pany, LLC                     |                                  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28897                          | Market           | 24                                    | FTS              | New                               | TS557       | 625371880<br>11896            | Empire District Gas Company, The | NONE  | OTH                    | 2    | N             | 1              | 2           |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: October 01, 2019 **Contract Entitlement End Date/Time:** October 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name                |
|--------|------------------------------------|------------------------------|
| 113872 | Delivery Location                  | Lexington-Richmond-Henrietta |
| 999000 | Receipt Location                   | Prd/Mkt Interface            |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 117 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | <b>ne:</b> 1967489                    | 38               | 9592Exelon Gene                   | ration Com | pany, LLC                     |                                  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |            | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28898                          | Production       | 24                                    | FTS              | New                               | TS557      | 625371880<br>11896            | Empire District Gas Company, The | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: October 01, 2019 **Contract Entitlement End Date/Time:** October 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

| Loc    | Location<br>Purpose<br>Description | Location Name               |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface           |
| 16813  | Receipt Location                   | Cheyenne Plains - Sand Dune |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 118 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nar   | <b>ne:</b> 1967489                    | 38               | 9592Exelon Gene                   | eration Comp | oany, LLC                     |                                    |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------|-------------------------------|------------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |              | Releaser/<br>Releaser<br>Prop | Releaser Name                      | Affil | Repl SI<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28920                          | Production       | 1,749                                 | FTS              | New                               | TA547        | 184548741<br>7484             | Grove Municipal Services Authority | NONE  | OTH                    | 2                | Υ             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles any cycle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.085000

| Loc    | Location<br>Purpose<br>Description | Location Name         |
|--------|------------------------------------|-----------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface     |
| 16584  | Receipt Location                   | Oneok Westex Hemphill |

Terms/Notes:

Prearranged Grove to ExGen

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 119 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>ie:</b> 19674893                   | 38               | 9592Exelon Gene                   | eration Comp | pany, LLC                     |                                    |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------|-------------------------------|------------------------------------|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract     | Releaser/<br>Releaser<br>Prop | Releaser Name                      | Affil | Repl Si<br>Role<br>Ind | Perm | AII<br>Re-rel | i i cai i | Prev<br>Rel |
| RA28921                          | Market           | 1,720                                 | FTS              | New                               | TA547        | 184548741                     | Grove Municipal Services Authority | NONE  | OTH                    | 2    | Υ             | 1         | 2           |

7484

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputablle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 122715 | Delivery Location                  | Afton-Fairland-Grove-Jay |
| 999000 | Receipt Location                   | Prd/Mkt Interface        |

Terms/Notes:

prearranged between Grove and ExGen

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 120 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nan   | ne: 19674893                          | 38               | 9592Exelon Gene                   | ration Comp | pany, LLC                     |   |       |                        |                  |   |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------------------|---|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | R<br>Perm<br>Rel |   | Prearr<br>Deal | Prev<br>Rel |
| RA28923                          | Production       | 3,500                                 | FTS              | New                               | TS15        | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2                | N | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.101000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

#### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 121 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nar   | <b>ne:</b> 19674893                   | 38               | 9592Exelon Gene                   | ration Comp | oany, LLC                     |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28924                          | Market           | 20,000                                | FTS              | New                               | TS15        | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.055000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 24280  | Delivery Location                  | Topeka            |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

#### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 122 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | ne: 19674893           | 38               | 9592Exelon Gene       | ration Comp | pany, LLC        |                                       |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|---------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              |             | Releaser/        |                                       |       | Repl SR     | 2           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |             | Releaser<br>Prop | Releaser Name                         | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28925               | Production       | 3,000                  | FTS              | New                   | TA627       | 079254828        | Kansas Gas Service, a division of ONE | NONE  | OTH         | 2           | N             | 1              | 2           |

2626 Gas, inc.

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 590    | Delivery Location                  | Wellington               |
| 6706   | Delivery Location                  | Augusta & Leon           |
| 18356  | Delivery Location                  | Newton                   |
| 27035  | Delivery Location                  | Derby                    |
| 27092  | Delivery Location                  | Wichita                  |
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

#### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 123 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| <b>Contract Ho</b>               | older/Prop/Nan   | ne: 19674893                          | 38               | 9592Exelon Gene                   | ration Comp | pany, LLC                     |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28926                          | Market           | 7,500                                 | FTS              | New                               | TS15        | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 16953  | Delivery Location                  | Merriam           |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

#### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 124 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho          | older/Prop/Nam | ne: 00696584              | 42       | 2643Kansas City    | Power And | Light Compar          | ıy   |       |                 |      |        |        |      |
|----------------------|----------------|---------------------------|----------|--------------------|-----------|-----------------------|--|-------|-----------------|------|--------|--------|------|
| Service<br>Requester | Location       | Contractual<br>Quantity - | Rate     | Contract<br>Status | Contract  | Releaser/<br>Releaser |  |       | Repl SF<br>Role | Perm | All    | Prearr | Prev |
| Contract             | Zone           | Contract                  | Schedule | Description        | Number    | Prop                  | Releaser Name                                  | Affil | Ind             | Rel  | Re-rel | Deal   | Rel  |
| RA28621              | Production     | 30,000                    | FTS      | New                | TS27237   | 006967798             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH             | 2    | N      | 1      | 2    |

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am **Contract End Date:** October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am

> Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name               |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface           |
| 16813  | Receipt Location                   | Cheyenne Plains - Sand Dune |

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 125 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nar   | <b>ne:</b> 0069660                    | 55               | 7921KCP&L Great                   | ter Missouri | i Operations (                | Company  |       |                        |      |               |        |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------|-------------------------------|--|-------|------------------------|------|---------------|--------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |              | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr | Prev<br>Rel |
| RA28622                          | Production       | 15,000                                | FTS              | New                               | TS27237      | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | ОТН                    | 2    | N             | 1      | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name               |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface           |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs    |
| 16813  | Receipt Location                   | Cheyenne Plains - Sand Dune |

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 126 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nar   | <b>ne:</b> 00696608                   | 55               | 7921KCP&L Grea                    | ter Missouri | Operations (                  | Company  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |              | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28650                          | Market           | 15,000                                | FTS              | New                               | TS27237      | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am **Contract End Date:** October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name         |
|--------|------------------------------------|-----------------------|
| 146    | Delivery Location                  | Greenwood Power Plant |
| 999000 | Receipt Location                   | Prd/Mkt Interface     |

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 127 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | ne: 79884600                          | 36               | 12512Macquarie Er                 | nergy LLC |                               |                                  |       |                        |             |   |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|----------------------------------|-------|------------------------|-------------|---|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl SF<br>Role<br>Ind | Perm<br>Rel |   | Prearr<br>Deal | Prev<br>Rel |
| RA28632                          | Production       | 3,500                                 | FTS              | New                               | TA883     | 079534838<br>14357            | Black Hills Service Company, LLC | NONE  | OTH                    | 2           | N | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 29, 2019 **Contract Entitlement Begin Date/Time:** May 29, 2019 9:00 am Contract End Date: June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name             |
|--------|------------------------------------|---------------------------|
| 16980  | Delivery Location                  | Black Hills Colwich       |
| 137550 | Delivery Location                  | Black Hills South Wichita |
| 16289  | Receipt Location                   | Riviera - Jayhawk         |

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 128 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | <b>1e:</b> 79884603                   | 36               | 12512Macquarie Ei                 | nergy LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28634                          | Production       | 15,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 29, 2019 May 29, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 30, 2019 May 30, 2019 9:00 am Posting Date/Time: May 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16289  | Receipt Location                   | Riviera - Jayhawk        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 129 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Name  | <b>?:</b> 79884603                    | 36               | 12512Macquarie Er                 | nergy LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28649                          | Production       | 15,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 30, 2019 May 30, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 31, 2019 May 31, 2019 9:00 am Posting Date/Time: May 30, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16289  | Receipt Location                   | Riviera - Jayhawk        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 130 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 79884603                          | 36               | 12512Macquarie En                 | ergy LLC |                               |   |       |                        |             |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|-------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28664                          | Production       | 15,000                                | FTS              | New                               | TS15     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2           | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 31, 2019 May 31, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 01, 2019 June 01, 2019 9:00 am Posting Date/Time: May 31, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16289  | Receipt Location                   | Riviera - Jayhawk        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 131 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Name  | e: 79884603                           | 36               | 12512Macquarie Er                 | nergy LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i cai i | Prev<br>Rel |
| RA28671                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 June 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am June 04, 2019 June 04, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 132 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | ne: 79884600                          | 36               | 12512Macquarie E                  | nergy LLC |                               |  |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28699                          | Production       | 12,000                                | FTS              | New                               | TA9644    | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 11, 2019 June 11, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: June 12, 2019 9:00 am June 12, 2019 Posting Date/Time: June 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name        |
|--------|------------------------------------|----------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface    |
| 16850  | Receipt Location                   | Escalera - Cow Creek |

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 133 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | <b>1e:</b> 79884603                   | 36               | 12512Macquarie Er                 | nergy LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28700                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 11, 2019 June 11, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 12, 2019 June 12, 2019 9:00 am Posting Date/Time: June 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 134 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nan   | <b>ne:</b> 79884603                   | 36               | 12512Macquarie Er                 | nergy LLC |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28704                          | Production       | 12,000                                | FTS              | New                               | TA9644    | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 12, 2019 June 12, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 13, 2019 9:00 am June 13, 2019 Posting Date/Time: June 12, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |
| 16850  | Receipt Location                   | Escalera - Cow Creek     |

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jordan Joy.

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 135 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nar   | <b>ne:</b> 79884603                   | 36               | 12512Macquarie E                  | nergy LLC |                               |   |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl Si<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28705                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2                | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 12, 2019 June 12, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 13, 2019 June 13, 2019 9:00 am Posting Date/Time: June 12, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 136 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | e: 79884603                           | 36               | 12512Macquarie E                  | nergy LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28708                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 13, 2019 June 13, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 14, 2019 June 14, 2019 9:00 am Posting Date/Time: June 13, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 137 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | ne: 79884603                          | 36               | 12512Macquarie E                  | nergy LLC |                               |  |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28709                          | Production       | 12,000                                | FTS              | New                               | TA9644    | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1        | 2           |

100

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 13, 2019 June 13, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 14, 2019 9:00 am June 14, 2019

> Posting Date/Time: June 13, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |
| 16850  | Receipt Location                   | Escalera - Cow Creek     |

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jordan Joy.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 138 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nar   | <b>ne:</b> 79884603                   | 36               | 12512Macquarie E                  | nergy LLC |                               |  |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28717                          | Production       | 12,000                                | FTS              | New                               | TA9644    | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 14, 2019 June 14, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 15, 2019 9:00 am June 15, 2019 Posting Date/Time: June 14, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |
| 16850  | Receipt Location                   | Escalera - Cow Creek     |

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jordan Joy.

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 139 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 79884603                   | 36               | 12512Macquarie E                  | nergy LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28719                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 14, 2019 June 14, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 15, 2019 June 15, 2019 9:00 am Posting Date/Time: June 14, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 140 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam | ne: 7988460            | 36               | 12512Macquarie Ei     | nergy LLC          |                    |                                  |       |             |             |               |                |             |
|-----------------------|----------------|------------------------|------------------|-----------------------|--------------------|--------------------|----------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                | Contractual            |                  | Contract              | Releaser           | Releaser/          |                                  |       | Repl SI     | ₹           |               |                |             |
| Requester<br>Contract | Location Zone  | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop   | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28725               | Production     | 2,000                  | FTS              | New                   | TA883              | 079534838<br>14357 | Black Hills Service Company, LLC | NONE  | OTH         | 2           | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 15, 2019 **Contract Entitlement Begin Date/Time:** June 15, 2019 9:00 am Contract End Date: July 01, 2019 **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name             |
|--------|------------------------------------|---------------------------|
| 16980  | Delivery Location                  | Black Hills Colwich       |
| 137550 | Delivery Location                  | Black Hills South Wichita |
| 16289  | Receipt Location                   | Riviera - Jayhawk         |

TSP: 007906233

**Rpt LvI Desc:** 

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 141 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nam   | ne: 79884603                          | 36               | 12512Macquarie Er                 | nergy LLC |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28726                          | Production       | 12,000                                | FTS              | New                               | TA9644    | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 15, 2019 June 15, 2019 9:00 am Contract End Date: June 22, 2019 Contract Entitlement End Date/Time: June 22, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |
| 16850  | Receipt Location                   | Escalera - Cow Creek     |

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jordan Joy.

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 142 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>e:</b> 79884603                    | 36               | 12512Macquarie Ei                 | nergy LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28729                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 15, 2019 June 15, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 18, 2019 June 18, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 143 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>e</b> : 79884603                   | 36               | 12512Macquarie Er                 | nergy LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i cai i | Prev<br>Rel |
| RA28737                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 18, 2019 June 18, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am June 19, 2019 June 19, 2019 Posting Date/Time: June 18, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 144 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Name  | e: 79884603                           | 36               | 12512Macquarie E                  | nergy LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28742                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 19, 2019 June 19, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 22, 2019 June 22, 2019 9:00 am Posting Date/Time: June 19, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 145 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>e</b> : 79884603                   | 36               | 12512Macquarie Er                 | nergy LLC |                               |   |       |                        |                  |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------------------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | i i cai i | Prev<br>Rel |
| RA28753                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2                | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 22, 2019 June 22, 2019 9:00 am June 25, 2019 Contract End Date: June 25, 2019 Contract Entitlement End Date/Time: 9:00 am Posting Date/Time: June 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 146 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nan   | <b>ne:</b> 79884603                   | 36               | 12512Macquarie Er                 | nergy LLC |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28761                          | Production       | 12,000                                | FTS              | New                               | TA9644    | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 25, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 25, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif Timely:

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |
| 16850  | Receipt Location                   | Escalera - Cow Creek     |

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 147 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 79884603                          | 36               | 12512Macquarie Er                 | nergy LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | AII<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28762                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 25, 2019 June 25, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 25, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 148 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H           | older/Prop/Nan | ne: 79884600              | 36       | 12512Macquarie Ei  | nergy LLC |                       |  |        |                        |      |        |        |     |
|----------------------|----------------|---------------------------|----------|--------------------|-----------|-----------------------|--|--------|------------------------|------|--------|--------|-----|
| Service<br>Requester | Location       | Contractual<br>Quantity - | Rate     | Contract<br>Status |           | Releaser/<br>Releaser | Delegacy Name                                  | A ££:1 | Repl SF<br>Role<br>Ind | Perm |        | Prearr |     |
| Contract             | Zone           | Contract                  | Schedule | Description        | Number    | гюр                   | Releaser Name                                  | Affil  | IIIu                   | Rel  | Re-rel | Deal   | Rel |
| RA28773              | Production     | 10,000                    | FTS      | New                | TA9644    | 006967798<br>7831     | Spire Missouri Inc. dba Spire Missouri<br>West | NONE   | OTH                    | 2    | N      | 1      | 2   |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif Timely:

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |
| 16850  | Receipt Location                   | Escalera - Cow Creek     |

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 149 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Name  | e: 79884603                           | 36               | 12512Macquarie Er                 | nergy LLC |                               |   |       |                        |                  |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------------------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | i i cai i | Prev<br>Rel |
| RA28782                          | Production       | 5,000                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2                | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 28, 2019 June 28, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 28, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 150 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nan   | ne: /9884603           | 36               | 12512Macquarie Ei     | nergy LLC          |                    |                                  |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|--------------------|----------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser           | Releaser/          |                                  |       | Repl SI     | ₹           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop   | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28793               | Production       | 1,500                  | FTS              | New                   | TA883              | 079534838<br>14357 | Black Hills Service Company, LLC | NONE  | OTH         | 2           | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am **Contract End Date:** July 02, 2019 **Contract Entitlement End Date/Time:** July 02, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name             |
|--------|------------------------------------|---------------------------|
| 16980  | Delivery Location                  | Black Hills Colwich       |
| 122915 | Delivery Location                  | Norwich                   |
| 137550 | Delivery Location                  | Black Hills South Wichita |
| 16289  | Receipt Location                   | Riviera - Jayhawk         |

TSP: 007906233

**Rpt LvI Desc:** 

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 151 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nar   | <b>ne:</b> 79884603    | 36 <i>'</i>      | 12512Macquarie E      | nergy LLC          |                  |                                  |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|----------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser           | Releaser/        |                                  |       | Repl S      | R           |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28794               | Production       | 1,500                  | FTS              | New                   | TA883              | 079534838        | Black Hills Service Company, LLC | NONE  | ОТН         | 2           | N             | 1        | 2           |

1435*1* 

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 02, 2019 **Contract Entitlement Begin Date/Time:** July 02, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name       |
|--------|------------------------------------|---------------------|
| 16980  | Delivery Location                  | Black Hills Colwich |
| 122915 | Delivery Location                  | Norwich             |
| 16289  | Receipt Location                   | Riviera - Jayhawk   |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 152 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He           | older/Prop/Nan   | ne: 7988460 | 36               | 12512Macquarie E      | nergy LLC          |                  |                                       |       |             |             |         |                |             |
|-----------------------|------------------|-------------|------------------|-----------------------|--------------------|------------------|---------------------------------------|-------|-------------|-------------|---------|----------------|-------------|
| Service               |                  | Contractual |                  | Contract              | Releaser           | Releaser/        |                                       |       | Repl SF     | ₹           |         |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -  | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop | Releaser Name                         | Affil | Role<br>Ind | Perm<br>Rel |         | Prearr<br>Deal | Prev<br>Rel |
| Contract              | Zone             | Contract    | ochedule         | Description           | Hambon             |                  | Neicasei Haille                       | Allii |             | IVCI        | 110-101 | Deai           | IVCI        |
| RA28795               | Production       | 4,000       | FTS              | New                   | TA22488            | 006965305        | Empire District Electric Company, The | NONE  | OTH         | 2           | N       | 1              | 2           |
|                       |                  |             |                  |                       |                    | 1511             |                                       |       |             |             |         |                |             |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity **Contract Begin Date:** July 02, 2019 **Contract Entitlement Begin Date/Time:** July 02, 2019 9:00 am

**Contract End Date:** July 03, 2019 Contract Entitlement End Date/Time: July 03, 2019 9:00 am Posting Date/Time: July 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 7158   | Receipt Location                   | OFS Maysville     |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 153 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ie: 79884603 | 36       | 12512Macquarie Er | nergy LLC |           |                                       |       |         |      |        |           |      |
|-------------|----------------|--------------|----------|-------------------|-----------|-----------|---------------------------------------|-------|---------|------|--------|-----------|------|
| Service     |                | Contractual  |          | Contract          | Releaser  | Releaser/ |                                       |       | Repl SR | 1    |        |           |      |
| Requester   | Location       | Quantity -   | Rate     | Status            |           | Releaser  |                                       |       | Role    | Perm |        | i i cai i | Prev |
| Contract    | Zone           | Contract     | Schedule | Description       | Number    | Prop      | Releaser Name                         | Affil | Ind     | Rel  | Re-rel | Deal      | Rel  |
| RA28796     | Production     | 1,000        | FTS      | New               | TA16259   | 006965305 | Empire District Electric Company, The | NONE  | OTH     | 2    | N      | 1         | 2    |
|             |                |              |          |                   |           | 4544      |                                       |       |         |      |        |           |      |

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 02, 2019 **Contract Entitlement Begin Date/Time:** July 02, 2019 9:00 am **Contract End Date:** July 03, 2019 Contract Entitlement End Date/Time: July 03, 2019 9:00 am Posting Date/Time: July 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name               |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface           |
| 16621  | Receipt Location                   | ETC Texas Pipeline Hemphill |

TSP: 007906233

**Rpt LvI Desc:** 

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 154 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 7988460                           | 36               | 12512Macquarie E                  | nergy LLC  |                                       |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|---------------------------------------|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name                         | Affil | Repl SF<br>Role<br>Ind | Perm | AII<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28801                          | Production       | 4,000                                 | FTS              | New                               | TA22488 006965305                                      | Empire District Electric Company, The | NONE  | OTH                    | 2    | N             | 1        | 2           |

1511

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 03, 2019 **Contract Entitlement Begin Date/Time:** July 03, 2019 9:00 am Contract End Date: July 04, 2019 Contract Entitlement End Date/Time: July 04, 2019 9:00 am Posting Date/Time: July 03, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Contract

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 7158   | Receipt Location                   | OFS Maysville     |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 155 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | <b>ie:</b> 79884603                   | 36               | 12512Macquarie E                  | nergy LLC |                               |                                       |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                         | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28818                          | Production       | 4,000                                 | FTS              | New                               | TA22488   | 006965305                     | Empire District Electric Company, The | NONE  | OTH                    | 2    | N             | 1              | 2           |

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 04, 2019 **Contract Entitlement Begin Date/Time:** July 04, 2019 9:00 am Contract End Date: July 09, 2019 Contract Entitlement End Date/Time: July 09, 2019 9:00 am Posting Date/Time: July 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 7158   | Receipt Location                   | OFS Maysville     |

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 156 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>e</b> : 79884603                   | 36               | 12512Macquarie Er                 | nergy LLC |                               |   |       |                        |             |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|-------------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm<br>Rel | All<br>Re-rel | i i cai i | Prev<br>Rel |
| RA28827                          | Production       | 5,000                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2           | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 09, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 09, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 10, 2019 July 10, 2019 9:00 am Posting Date/Time: July 09, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 157 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | ne: 79884603                          | 36               | 12512Macquarie Ei                 | nergy LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28833                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** July 10, 2019 July 10, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 11, 2019 July 11, 2019 9:00 am Posting Date/Time: July 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16289  | Receipt Location                   | Riviera - Jayhawk        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 158 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | <b>ie:</b> 79884603 | 36       | 12512Macquarie Er | nergy LLC |           |                                       |       |         |      |        |        |      |
|-------------|----------------|---------------------|----------|-------------------|-----------|-----------|---------------------------------------|-------|---------|------|--------|--------|------|
| Service     |                | Contractual         |          | Contract          | Releaser  | Releaser/ |                                       |       | Repl SF | ₹    |        |        |      |
| Requester   | Location       | Quantity -          | Rate     | Status            |           | Releaser  |                                       |       | Role    | Perm | AII    | Prearr | Prev |
| Contract    | Zone           | Contract            | Schedule | Description       | Number    | Prop      | Releaser Name                         | Affil | Ind     | Rel  | Re-rel | Deal   | Rel  |
| RA28835     | Production     | 4,000               | FTS      | New               | TA22488   | 006965305 | Empire District Electric Company, The | NONE  | OTH     | 2    | N      | 1      | 2    |
|             |                |                     |          |                   |           | 1511      |                                       |       |         |      |        |        |      |

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 10, 2019 **Contract Entitlement Begin Date/Time:** July 10, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: July 11, 2019 9:00 am July 11, 2019 Posting Date/Time: July 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 7158   | Receipt Location                   | OFS Maysville     |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 159 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | ne: 7988460            | 36               | 12512Macquarie Er     | nergy LLC          |                  |                                       |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|---------------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract              |                    | Releaser/        |                                       |       | Repl SF     |             |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop | Releaser Name                         | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
|                       |                  |                        |                  | •                     |                    | •                |                                       |       |             |             |               | Dear     |             |
| RA28839               | Production       | 4,000                  | FTS              | New                   | TA22488            | 006965305        | Empire District Electric Company, The | NONE  | OTH         | 2           | N             | 1        | 2           |
|                       |                  |                        |                  |                       |                    | 1511             |                                       |       |             |             |               |          |             |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 11, 2019 **Contract Entitlement Begin Date/Time:** July 11, 2019 9:00 am Contract End Date: July 12, 2019 **Contract Entitlement End Date/Time:** July 12, 2019 9:00 am Posting Date/Time: July 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 7158   | Receipt Location                   | OFS Maysville     |

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

8/10/2019 2:30:10 PM

Page 160 of 263

CSI032

### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>1e:</b> 79884603                   | 36               | 12512Macquarie Ei                 | nergy LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28841                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** July 11, 2019 July 11, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 12, 2019 July 12, 2019 9:00 am Posting Date/Time: July 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16289  | Receipt Location                   | Riviera - Jayhawk        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

Page 161 of 263

CSI032

8/10/2019 2:30:10 PM

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

12512Macquarie Energy LLC Contract Holder/Prop/Name: 798846036 Service Contract Releaser Releaser/ Repl SR Contractual Contract Releaser Rate **Status** Role Perm All Prev Requester Location Quantity -Prearr **Number Prop Releaser Name** Ind Contract **Schedule** Description Rel Re-rel Rel Zone Affil Deal Contract RA28849 Production 10,000 FTS **TS15** 079254828 Kansas Gas Service, a division of ONE NONE OTH 2 Ν 2 New 1 Gas, Inc. 2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 12, 2019 Contract Entitlement Begin Date/Time: July 12, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 13, 2019 July 13, 2019 9:00 am Posting Date/Time: July 12, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: Υ Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16289  | Receipt Location                   | Riviera - Jayhawk        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 162 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | <b>1e:</b> 79884603                   | 36               | 12512Macquarie Ei                 | nergy LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı carı | Prev<br>Rel |
| RA28862                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** July 13, 2019 July 13, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 16, 2019 July 16, 2019 9:00 am Posting Date/Time: July 13, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16289  | Receipt Location                   | Riviera - Jayhawk        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 163 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | <b>ie:</b> 79884603 | 36       | 12512Macquarie El | nergy LLC |           |                                       |       |         |      |        |          |      |
|-------------|----------------|---------------------|----------|-------------------|-----------|-----------|---------------------------------------|-------|---------|------|--------|----------|------|
| Service     |                | Contractual         |          | Contract          | Releaser  | Releaser/ |                                       |       | Repl SR | 2    |        |          |      |
| Requester   | Location       | Quantity -          | Rate     | Status            |           | Releaser  |                                       |       | Role    | Perm |        | ı ı caıı | Prev |
| Contract    | Zone           | Contract            | Schedule | Description       | Number    | Prop      | Releaser Name                         | Affil | Ind     | Rel  | Re-rel | Deal     | Rel  |
| RA28881     | Production     | 20,000              | FTS      | New               | TS15      | 079254828 | Kansas Gas Service, a division of ONE | NONE  | OTH     | 2    | N      | 1        | 2    |
|             |                |                     |          |                   |           | 2626      | Gas. Inc.                             |       |         |      |        |          |      |

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 20, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 20, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: August 01, 2019 August 01, 2019 9:00 am Posting Date/Time: July 20, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 164 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Name  | e: 79884603                           | 36               | 12512Macquarie Er                 | nergy LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28886                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 23, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 23, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 24, 2019 9:00 am July 24, 2019 Posting Date/Time: July 23, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 165 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nan   | ne: 79884603                          | 36               | 12512Macquarie Er                 | nergy LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28903                          | Production       | 5,000                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. |       | OTH                    | 2    | N             | 2        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 Contract Entitlement Begin Date/Time: **Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.105500

| Loc  | Location<br>Purpose<br>Description | Location Name                   |
|------|------------------------------------|---------------------------------|
| Purp | ose                                | Location Name                   |
|      | •                                  | Prd/Mkt Interface               |
|      | Delivery Location Receipt Location | Prd/Mkt Interface<br>CIG Floris |
|      | •                                  | Targa - Waynoka                 |

### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 166 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | <b>e:</b> 79884603 | 36       | 12512Macquarie Er | nergy LLC |           |                                  |       |         |      |        |        |      |
|-------------|----------------|--------------------|----------|-------------------|-----------|-----------|----------------------------------|-------|---------|------|--------|--------|------|
| Service     |                | Contractual        |          | Contract          | Releaser  | Releaser/ |                                  |       | Repl Si | ₹    |        |        |      |
| Requester   | Location       | Quantity -         | Rate     | Status            |           | Releaser  |                                  |       | Role    | Perm | All    | Prearr | Prev |
| Contract    | Zone           | Contract           | Schedule | Description       | Number    | Prop      | Releaser Name                    | Affil | Ind     | Rel  | Re-rel | Deal   | Rel  |
| RA28911     | Production     | 1,000              | FTS      | New               | TA883     | 079534838 | Black Hills Service Company, LLC | NONE  | OTH     | 2    | N      | 1      | 2    |
|             |                |                    |          |                   |           | 1/1357    |                                  |       |         |      |        |        |      |

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.075000

| Loc    | Location<br>Purpose<br>Description | Location Name             |
|--------|------------------------------------|---------------------------|
| 137550 | Delivery Location                  | Black Hills South Wichita |
| 16289  | Receipt Location                   | Riviera - Jayhawk         |

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 167 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 79884603                          | 36               | 12512Macquarie Er                 | nergy LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Caii | Prev<br>Rel |
| RA28963                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 07, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 07, 2019 9:00 am Contract End Date: August 08, 2019 Contract Entitlement End Date/Time: August 08, 2019 9:00 am Posting Date/Time: August 07, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

#### Terms/Notes:

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 168 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | <b>e:</b> 0801393                     | 98               | 13700nTherm, LLC                  |          |                               |                                  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28657                          | Production       | 11                                    | FTS              | New                               | TS8658   | 079534838<br>14357            | Black Hills Service Company, LLC | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 June 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 15011  | Receipt Location                   | EOIT Noble        |

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 169 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 0801393 | 98       | 13700nTherm, LLC |          |           |                                  |       |         |      |        |          |     |
|-------------|----------------|-------------|----------|------------------|----------|-----------|----------------------------------|-------|---------|------|--------|----------|-----|
| Service     |                | Contractual |          | Contract         | Releaser | Releaser/ |                                  |       | Repl SF | ₹    |        |          |     |
| Requester   | Location       | Quantity -  | Rate     | Status           |          | Releaser  | Dalassa Nama                     | A CC! | Role    | Perm |        | ı ı caıı |     |
| Contract    | Zone           | Contract    | Schedule | Description      | Number   | Prop      | Releaser Name                    | Affil | Ind     | Rel  | Re-rel | Deal     | Rel |
| RA28658     | Market         | 11          | FTS      | New              | TA8657   | 079534838 | Black Hills Service Company, LLC | NONE  | OTH     | 2    | N      | 1        | 2   |
|             |                |             |          |                  |          | 14357     |                                  |       |         |      |        |          |     |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 June 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999000 | Receipt Location                   | Prd/Mkt Interface      |

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 170 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nam   | ne: 08013939                          | 98               | 13700nTherm, LLC                  |          |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28662                          | Production       | 3,000                                 | FTS              | New                               | TA8664   | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am **Contract End Date:** July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 171 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H            | older/Prop/Nam   | ne: 0801393            | 98               | 13700nTherm, LLC      |                    |                   |  |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|-------------------|--|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser           | Releaser/         |  |       | Repl SF     | ₹           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop  | Releaser Name                                  | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28663               | Market           | 400                    | FTS              | New                   | TS27237            | 006967798<br>7831 | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH         | 2           | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am **Contract End Date:** July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

#### Terms/Notes:

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 172 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H            | older/Prop/Nam   | <b>e:</b> 0801393      | 98               | 13700nTherm, LLC      |                    |                  |                                  |        |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|----------------------------------|--------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser           | Releaser/        |                                  |        | Repl Si     | ₹           |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop | Releaser Name                    | Affil  | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caii | Prev<br>Rel |
| ••••••                | 20110            | Contract               | Combaano         | 2000.ipiioii          |                    |                  | rtologoor rtaille                | 741111 |             |             |               | Deai     |             |
| RA28683               | Production       | 11                     | FTS              | New                   | TS8658             | 079534838        | Black Hills Service Company, LLC | C NONE | OTH         | 2           | N             | 1        | 2           |

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 99000 | Delivery Location                  | Prd/Mkt Interface |
| 15011 | Receipt Location                   | EOIT Noble        |

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 173 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He          | older/Prop/Nam | <b>ie:</b> 0801393        | 98       | 13700nTherm, LLC   |        |                       |                                  |       |                 |           |        |        |      |
|----------------------|----------------|---------------------------|----------|--------------------|--------|-----------------------|----------------------------------|-------|-----------------|-----------|--------|--------|------|
| Service<br>Requester | Location       | Contractual<br>Quantity - | Rate     | Contract<br>Status |        | Releaser/<br>Releaser |                                  |       | Repl SI<br>Role | R<br>Perm | All    | Prearr | Prev |
| Contract             | Zone           | Contract                  | Schedule | Description        | Number | Prop                  | Releaser Name                    | Affil | Ind             | Rel       | Re-rel | Deal   | Rel  |
| RA28684              | Market         | 11                        | FTS      | New                | TA8657 | 079534838<br>14357    | Black Hills Service Company, LLC | NONE  | OTH             | 2         | N      | 1      | 2    |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999000 | Receipt Location                   | Prd/Mkt Interface      |

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 174 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H            | older/Prop/Nam   | e: 0801393             | 98               | 13700n I herm, LLC    |                    |                  |  |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|--|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser           | Releaser/        |  |       | Repl SF     | ₹           |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop | Releaser Name                                  | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | i i Caii | Prev<br>Rel |
| RA28791               | Production       | 500                    | FTS              | New                   | TS27237            | 006967798        | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH         | 2           | N             | 1        | 2           |

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am **Contract End Date:** August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.120000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 175 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nan   | ne: 0801393                           | 98               | 13700nTherm, LLC                  |          |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                          | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28792                          | Market           | 400                                   | FTS              | New                               | TS27237  | 006967798                     | Spire Missouri Inc. dba Spire Missouri | NONE  | OTH                    | 2    | N             | 1              | 2           |

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2019 9:00 am **Contract End Date:** August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.120000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 176 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nam   | ne: 08013939                          | 98               | 13700nTherm, LLC                  |         |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|---------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |         | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28916                          | Production       | 400                                   | FTS              | New                               | TS27237 | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 **Contract Entitlement End Date/Time:** September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.120000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 177 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He           | older/Prop/Nan   | <b>ne:</b> 0801393     | 98               | 13700nTherm, LLC      |                    |                   |  |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|-------------------|--|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract              |                    | Releaser/         |  |       | Repl SF     | ₹           |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop  | Releaser Name                                  | Affil | Role<br>Ind | Perm<br>Rel | AII<br>Re-rel | ı ı carı | Prev<br>Rel |
| RA28917               | Market           | 300                    | FTS              | New                   | TS27237            | 006967798<br>7831 | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH         | 2           | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.120000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

#### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 178 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nar   | <b>ne:</b> 05395697                   | 75               | 11527Oklahoma Ei                  | nergy Sourc | e, LLC                        |                                      |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                        | Affil | Repl SI<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28154                          | Market           | 2,000                                 | FTS              | New                               | TA10757     | 177053308                     | Summit Natural Gas of Missouri, Inc. |       | OTH                    | 2    | Υ             | 2              | 2           |

12514

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Contract

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 179 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He           | older/Prop/Nan   | <b>1e:</b> 0539569     | 75               | 11527Oklahoma Ei      | nergy Sourc | e, LLC           |                                      |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|--------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser    | Releaser/        |                                      |       | Repl SF     | ₹           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |             | Releaser<br>Prop | Releaser Name                        | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28155               | Market           | 2,000                  | FTS              | New                   | TA10757     | 177053308        | Summit Natural Gas of Missouri, Inc. |       | OTH         | 2           | Υ             | 2              | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 180 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nai   | <b>me:</b> 05395697                   | 75               | 11527Oklahoma Ei                  | nergy Sourc | e, LLC                        |                                      |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                        | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28156                          | Market           | 2,000                                 | FTS              | New                               | TA10757     | 177053308                     | Summit Natural Gas of Missouri, Inc. |       | ОТН                    | 2    | Υ             | 2              | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM Page 181 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nar   | <b>ne:</b> 05395697                   | 75               | 11527Oklahoma E                   | nergy Sourc | e, LLC                        |                                      |       |                        |                  |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--------------------------------------|-------|------------------------|------------------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                        | Affil | Repl SI<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | ı ı caii | Prev<br>Rel |
| RA28160                          | Market           | 5,900                                 | FTS              | New                               | TA797       | 177053308<br>12514            | Summit Natural Gas of Missouri, Inc. |       | OTH                    | 2                | Υ             | 2        | 2           |

12314

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 182 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | <b>1e:</b> 0539569 | 75       | 11527Oklahoma Er | nergy Sourc | e, LLC    |                                      |       |         |      |        |           |     |
|-------------|----------------|--------------------|----------|------------------|-------------|-----------|--------------------------------------|-------|---------|------|--------|-----------|-----|
| Service     |                | Contractual        |          | Contract         | Releaser    | Releaser/ |                                      |       | Repl SF | ₹    |        |           |     |
| Requester   | Location       | Quantity -         | Rate     | Status           |             | Releaser  | B.L No                               |       | Role    | Perm |        | i i cai i |     |
| Contract    | Zone           | Contract           | Schedule | Description      | Number      | Prop      | Releaser Name                        | Affil | Ind     | Rel  | Re-rel | Deal      | Rel |
| RA28161     | Market         | 5,700              | FTS      | New              | TA797       | 177053308 | Summit Natural Gas of Missouri, Inc. |       | OTH     | 2    | Υ      | 2         | 2   |
|             |                |                    |          |                  |             | 10511     |                                      |       |         |      |        |           |     |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 183 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nar   | <b>ne:</b> 05395697                   | 75               | 11527Oklahoma E                   | nergy Sourc | e, LLC                        |                                      |       |                        |                  |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--------------------------------------|-------|------------------------|------------------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                        | Affil | Repl SI<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | ı ı caii | Prev<br>Rel |
| RA28162                          | Market           | 5,800                                 | FTS              | New                               | TA797       | 177053308                     | Summit Natural Gas of Missouri, Inc. |       | OTH                    | 2                | Υ             | 2        | 2           |

12314

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 **Contract Entitlement End Date/Time:** September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 184 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He           | older/Prop/Nan   | <b>ne:</b> 0539569     | 75               | 11527Oklahoma Ei      | nergy Sourc | e, LLC           |                                      |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|--------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser    | Releaser/        |                                      |       | Repl SF     | ₹           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |             | Releaser<br>Prop | Releaser Name                        | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28165               | Market           | 4,000                  | FTS              | New                   | TA22243     | 177053308        | Summit Natural Gas of Missouri, Inc. |       | OTH         | 2           | Υ             | 2              | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 185 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He           | older/Prop/Nan   | <b>ne:</b> 0539569     | 75               | 11527Oklahoma Ei      | nergy Sourc | e, LLC           |                                      |       |             |             |               |           |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|--------------------------------------|-------|-------------|-------------|---------------|-----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser    | Releaser/        |                                      |       | Repl SF     | ₹           |               |           |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |             | Releaser<br>Prop | Releaser Name                        | Affil | Role<br>Ind | Perm<br>Rel | AII<br>Re-rel | i i cai i | Prev<br>Rel |
| RA28175               | Market           | 4,000                  | FTS              | New                   | TA16345     | 177053308        | Summit Natural Gas of Missouri, Inc. |       | OTH         | 2           | Υ             | 2         | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.025000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 16949  | Delivery Location                  | Summit Branson    |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 186 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He           | older/Prop/Nan   | <b>ne:</b> 0539569     | 75               | 11527Oklahoma Ei      | nergy Sourc | e, LLC           |                                      |       |             |             |               |           |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|--------------------------------------|-------|-------------|-------------|---------------|-----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser    | Releaser/        |                                      |       | Repl Si     | ₹           |               |           |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |             | Releaser<br>Prop | Releaser Name                        | Affil | Role<br>Ind | Perm<br>Rel | AII<br>Re-rel | i i cai i | Prev<br>Rel |
| RA28176               | Market           | 3,400                  | FTS              | New                   | TA16345     | 177053308        | Summit Natural Gas of Missouri, Inc. |       | OTH         | 2           | Υ             | 2         | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.025000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 16949  | Delivery Location                  | Summit Branson    |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 187 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nar   | <b>ne:</b> 0539569     | <i>7</i> 5       | 1152/Oklahoma Er      | nergy Sourc        | e, LLC             |                                  |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|--------------------|----------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser           | Releaser/          |                                  |       | Repl S      | R           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop   | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28660               | Production       | 450                    | FTS              | New                   | TA883              | 079534838<br>14357 | Black Hills Service Company, LLC | NONE  | OTH         | 2           | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc   | Location<br>Purpose<br>Description | Location Name       |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location                  | Black Hills Colwich |
| 16289 | Receipt Location                   | Riviera - Jayhawk   |

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 188 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | ne: 05395691                          | 75               | 11527Oklahoma Er                  | nergy Sourc | e, LLC                        |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract    | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı carı | Prev<br>Rel |
| RA28690                          | Production       | 1,500                                 | FTS              | New                               | TS15        | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 06, 2019 June 06, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 07, 2019 June 07, 2019 9:00 am Posting Date/Time: June 06, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 189 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | e: 05395697                           | 75               | 11527Oklahoma En                  | ergy Sourc | e, LLC                        |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract   | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28718                          | Production       | 2,500                                 | FTS              | New                               | TS15       | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 14, 2019 June 14, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 15, 2019 June 15, 2019 9:00 am Posting Date/Time: June 14, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 190 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | ne: 05395697                          | 75               | 11527Oklahoma Er                  | nergy Sourc | e, LLC                        |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28730                          | Production       | 1,500                                 | FTS              | New                               | TS15        | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 15, 2019 June 15, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 18, 2019 June 18, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 191 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | <b>e:</b> 05395697                    | 75               | 11527Oklahoma Er                  | nergy Sourc | e, LLC                        |   |       |                        |             |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|-------------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract    | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm<br>Rel | All<br>Re-rel | i i cai i | Prev<br>Rel |
| RA28738                          | Production       | 2,500                                 | FTS              | New                               | TS15        | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2           | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 18, 2019 June 18, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 19, 2019 June 19, 2019 9:00 am Posting Date/Time: June 18, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 192 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nar   | <b>ne:</b> 05395691                   | 75               | 11527Oklahoma Ei                  | nergy Sourc | e, LLC                        |                                  |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract    | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl Si<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28746                          | Market           | 200                                   | FTS              | New                               | TS8658      | 079534838<br>14357            | Black Hills Service Company, LLC | NONE  | ОТН                    | 2                | N             | 1              | 2           |

1435

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 21, 2019 **Contract Entitlement Begin Date/Time:** June 21, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 21, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.055000

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999000 | Receipt Location                   | Prd/Mkt Interface      |

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 193 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | ne: 0539569°                          | 75               | 11527Oklahoma Er                  | nergy Sourc | e, LLC                        |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract    | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28756                          | Production       | 5,000                                 | FTS              | New                               | TS15        | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 22, 2019 June 22, 2019 9:00 am June 25, 2019 Contract End Date: June 25, 2019 Contract Entitlement End Date/Time: 9:00 am Posting Date/Time: June 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 194 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 05395697                   | 75               | 11527Oklahoma Er                  | nergy Sourc | e, LLC                        |                                  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract    | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28760                          | Market           | 3,000                                 | FTS              | New                               | TS8658      | 079534838<br>14357            | Black Hills Service Company, LLC | NONE  | OTH                    | 2    | N             | 1              | 2           |

1435

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 25, 2019 **Contract Entitlement Begin Date/Time:** June 25, 2019 9:00 am Contract End Date: July 01, 2019 **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am Posting Date/Time: June 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.055000

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999000 | Receipt Location                   | Prd/Mkt Interface      |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 195 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | ne: 05395691                          | 75               | 11527Oklahoma Er                  | nergy Sourc | e, LLC                        |                                  |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl SF<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28774                          | Production       | 400                                   | FTS              | New                               | TA883       | 079534838<br>14357            | Black Hills Service Company, LLC | NONE  | OTH                    | 2                | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc   | Location<br>Purpose<br>Description | Location Name       |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location                  | Black Hills Colwich |
| 16289 | Receipt Location                   | Riviera - Jayhawk   |

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 196 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nar   | <b>ne:</b> 05395697                   | 75               | 11527Oklahoma Er                  | nergy Sourc | e, LLC                        |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract    | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28783                          | Production       | 2,300                                 | FTS              | New                               | TS15        | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 28, 2019 June 28, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 28, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 197 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nan   | <b>ne:</b> 0539569                    | 75               | 11527Oklahoma E                   | nergy Sourc | e, LLC                        |   |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl Si<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28815                          | Production       | 2,000                                 | FTS              | New                               | TS15        | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2                | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 04, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 04, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 09, 2019 9:00 am July 09, 2019 Posting Date/Time: July 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 198 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 0539569                    | 75               | 11527Oklahoma Er                  | nergy Sourc | e, LLC                        |                                  |       |                        |                  |   |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------------------|---|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl SI<br>Role<br>Ind | R<br>Perm<br>Rel |   | Prearr<br>Deal | Prev<br>Rel |
| RA28899                          | Production       | 500                                   | FTS              | New                               | TA883       | 079534838<br>14357            | Black Hills Service Company, LLC | NONE  | OTH                    | 2                | N | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 27, 2019 **Contract Entitlement Begin Date/Time:** July 27, 2019 9:00 am Contract End Date: July 30, 2019 **Contract Entitlement End Date/Time:** July 30, 2019 9:00 am Posting Date/Time: July 27, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name             |
|--------|------------------------------------|---------------------------|
| 137550 | Delivery Location                  | Black Hills South Wichita |
| 16289  | Receipt Location                   | Riviera - Jayhawk         |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 199 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | ne: 0539569                           | 75               | 11527Oklahoma En                  | ergy Sourc | e, LLC                        |                                  |       |                        |                  |   |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|----------------------------------|-------|------------------------|------------------|---|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract   | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl Si<br>Role<br>Ind | R<br>Perm<br>Rel |   | Prearr<br>Deal | Prev<br>Rel |
| RA28914                          | Production       | 400                                   | FTS              | New                               | TA883      | 079534838<br>14357            | Black Hills Service Company, LLC | NONE  | OTH                    | 2                | N | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 **Contract Entitlement End Date/Time:** September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.087500

| Loc   | Location<br>Purpose<br>Description | Location Name       |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location                  | Black Hills Colwich |
| 16289 | Receipt Location                   | Riviera - Jayhawk   |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 200 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | n <b>e:</b> 0539569                   | 75               | 11527Oklahoma Er                  | nergy Sourc | e, LLC                        |                                  |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract    | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl Si<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28936                          | Production       | 30                                    | FTS              | New                               | TA883       | 079534838<br>14357            | Black Hills Service Company, LLC | NONE  | ОТН                    | 2                | N             | 1              | 2           |

1435

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 **Contract Entitlement End Date/Time:** September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.087500

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 122915 | Delivery Location                  | Norwich           |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 201 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nar   | <b>ne:</b> 0539569                    | 75               | 11527Oklahoma Ei                  | nergy Sourc | e, LLC                        |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28949                          | Production       | 5,000                                 | FTS              | New                               | TS625       | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 03, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 03, 2019 9:00 am Contract End Date: August 06, 2019 Contract Entitlement End Date/Time: August 06, 2019 9:00 am Posting Date/Time: August 03, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 202 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nan   | ne: 05395697                          | 75               | 11527Oklahoma Er                  | nergy Sourc | e, LLC                        |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28956                          | Production       | 2,500                                 | FTS              | New                               | TS625       | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 06, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 06, 2019 9:00 am Contract End Date: August 07, 2019 Contract Entitlement End Date/Time: August 07, 2019 9:00 am Posting Date/Time: August 06, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 18356 | Delivery Location                  | Newton            |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 203 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | ne: 05395697                          | 75               | 11527Oklahoma Er                  | nergy Sourc | e, LLC                        |   |       |                        |                  |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------------------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract    | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28964                          | Production       | 2,500                                 | FTS              | New                               | TS625       | 079254828                     | Kansas Gas Service, a division of ONE Gas. Inc. | NONE  | OTH                    | 2                | N             | 1        | 2           |

2020

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 07, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 07, 2019 9:00 am Contract End Date: August 08, 2019 Contract Entitlement End Date/Time: August 08, 2019 9:00 am Posting Date/Time: August 07, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 204 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | ne: 05395697                          | 75               | 11527Oklahoma Er                  | nergy Sourc | e, LLC                        |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28977                          | Production       | 2,300                                 | FTS              | New                               | TS625       | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 10, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 10, 2019 9:00 am Contract End Date: August 13, 2019 Contract Entitlement End Date/Time: August 13, 2019 9:00 am Posting Date/Time: August 10, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 205 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>ie:</b> 1248478                    | 10               | 13451Southwest E                  | nergy, LP |                               |                                      |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                        | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28177                          | Production       | 2,000                                 | FTS              | New                               | TA814     | 177053308                     | Summit Natural Gas of Missouri, Inc. |       | OTH                    | 2    | Υ             | 2              | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.140000

| Loc    | Location<br>Purpose<br>Description | Location Name                    |
|--------|------------------------------------|----------------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface                |
| 16376  | Receipt Location                   | Salt Plains Storage (Withdrawal) |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 206 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | ne: 1248478                           | 10               | 13451Southwest El                 | nergy, LP |                               |                                      |       |                       |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--------------------------------------|-------|-----------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                        | Affil | Repl S<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28179                          | Production       | 3,100                                 | FTS              | New                               | TA814     | 177053308<br>12514            | Summit Natural Gas of Missouri, Inc. |       | OTH                   | 2                | Υ             | 2              | 2           |

12314

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 **Contract Entitlement End Date/Time:** September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 7158   | Receipt Location                   | OFS Maysville     |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 207 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>12</b> 48478                       | 10               | 13451Southwest E                  | nergy, LP |                               |                                      |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--------------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                        | Affil | Repl SF<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28182                          | Production       | 2,000                                 | FTS              | New                               | TA814     | 177053308                     | Summit Natural Gas of Missouri, Inc. |       | OTH                    | 2                | Υ             | 2              | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.140000

| Loc    | Location<br>Purpose<br>Description | Location Name                    |
|--------|------------------------------------|----------------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface                |
| 16376  | Receipt Location                   | Salt Plains Storage (Withdrawal) |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 208 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | <b>ie:</b> 1248478 <sup>-</sup> | 10               | 13451Southwest Er     | nergy, LP |                    |                                      |       |             |             |               |          |             |
|-----------------------|------------------|---------------------------------|------------------|-----------------------|-----------|--------------------|--------------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual                     | 5.4              | Contract              |           | Releaser/          |                                      |       | Repl SF     |             |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract          | Rate<br>Schedule | Status<br>Description | Number    | Releaser<br>Prop   | Releaser Name                        | Affil | Role<br>Ind | Perm<br>Rel | AII<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28185               | Production       | 2,000                           | FTS              | New                   | TA814     | 177053308<br>12514 | Summit Natural Gas of Missouri, Inc. |       | OTH         | 2           | Υ             | 2        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 **Contract Entitlement End Date/Time:** September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.140000

| Loc    | Location<br>Purpose<br>Description | Location Name                    |
|--------|------------------------------------|----------------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface                |
| 16376  | Receipt Location                   | Salt Plains Storage (Withdrawal) |

TSP: 007906233

**Rpt LvI Desc:** 

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 209 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nar   | <b>ne:</b> 1248478     | 10               | 13451Southwest E      | nergy, LP          |                  |                                  |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|----------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser           | Releaser/        |                                  |       | Repl S      | R           |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28785               | Market           | 5,000                  | FTS              | New                   | TS8658             | 079534838        | Black Hills Service Company, LLC | NONE  | OTH         | 2           | N             | 1        | 2           |

1435*1* 

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Contract

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999000 | Receipt Location                   | Prd/Mkt Interface      |
| 999021 | Receipt Location                   | Mkt Storage            |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 210 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | <b>ne:</b> 1248478 <sup>-</sup> | 10       | 13451Southwest E | nergy, LP |           |                                  |       |         |      |        |          |      |
|-------------|----------------|---------------------------------|----------|------------------|-----------|-----------|----------------------------------|-------|---------|------|--------|----------|------|
| Service     |                | Contractual                     |          | Contract         | Releaser  | Releaser/ |                                  |       | Repl SF | ₹    |        |          |      |
| Requester   | Location       | Quantity -                      | Rate     | Status           |           | Releaser  |                                  |       | Role    | Perm |        | ı ı caıı | Prev |
| Contract    | Zone           | Contract                        | Schedule | Description      | Number    | Prop      | Releaser Name                    | Affil | Ind     | Rel  | Re-rel | Deal     | Rel  |
| RA28944     | Market         | 5,000                           | FTS      | New              | TS8658    | 079534838 | Black Hills Service Company, LLC | NONE  | OTH     | 2    | N      | 1        | 2    |
|             |                |                                 |          |                  |           | 1/357     |                                  |       |         |      |        |          |      |

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 02, 2019 **Contract Entitlement Begin Date/Time:** August 02, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999000 | Receipt Location                   | Prd/Mkt Interface      |
| 999021 | Receipt Location                   | Mkt Storage            |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 211 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H            | older/Prop/Nar   | <b>ne:</b> 1887798     | 62               | 8809Spire Market      | ing Inc.      |                    |                                      |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|---------------|--------------------|--------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              |               | Releaser/          |                                      |       | Repl SF     |             |               |                | _           |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Number Number | Releaser<br>Prop   | Releaser Name                        | Affil | Role<br>Ind | Perm<br>Rel | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28191               | Production       | 3,900                  | FTS              | New                   | TA814         | 177053308<br>12514 | Summit Natural Gas of Missouri, Inc. |       | OTH         | 2           | Υ             | 2              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.291000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 7158   | Receipt Location                   | OFS Maysville     |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 212 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | ne: 18877986                          | 62               | 8809Spire Marketi                 | ing Inc. |                               |                                      |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|--------------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |          | Releaser/<br>Releaser<br>Prop | Releaser Name                        | Affil | Repl SF<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28195                          | Production       | 3,600                                 | FTS              | New                               | TA814    | 177053308                     | Summit Natural Gas of Missouri, Inc. |       | OTH                    | 2                | Υ             | 2              | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 **Contract Entitlement End Date/Time:** August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.291000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 7158   | Receipt Location                   | OFS Maysville     |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 213 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He           | older/Prop/Nan   | <b>ne:</b> 18877986    | 62               | 8809Spire Market      | ing Inc. |                  |  |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------|------------------|--|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser | Releaser/        |  |       | Repl SI     | ₹           |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |          | Releaser<br>Prop | Releaser Name                                  | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| Continuot             | Zone             | Contract               | Concadio         | Becompain             |          |                  | Noiceon Nume                                   | A     |             | 1101        |               | Deai     |             |
| RA28687               | Production       | 7,000                  | FTS              | New                   | TA9644   | 006967798        | Spire Missouri Inc. dba Spire Missouri<br>West | RS    | OTH         | 2           | N             | 1        | 2           |

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 05, 2019 June 05, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 12, 2019 9:00 am June 12, 2019 Posting Date/Time: June 05, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |
| 16850  | Receipt Location                   | Escalera - Cow Creek     |

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Zach Boles.

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 214 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He           | older/Prop/Nan   | ne: 1887798            | 62               | 8809Spire Market      | ing Inc. |                  |  |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------|------------------|--|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser | Releaser/        |  |       | Repl SF     | 2           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |          | Releaser<br>Prop | Releaser Name                          | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28777               | Production       | 10,000                 | FTS              | New                   | TA9644   | 006967798        | Spire Missouri Inc. dba Spire Missouri | RS    | OTH         | 2           | N             | 1              | 2           |

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |
| 16850  | Receipt Location                   | Escalera - Cow Creek     |

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with John Grass.

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 215 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nan   | n <b>e:</b> 18877986                  | 62               | 8809Spire Marketi                 | ng Inc.  |                               |   |       |                        |             |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|-------------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caii | Prev<br>Rel |
| RA28905                          | Production       | 5,000                                 | FTS              | New                               | TS15     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. |       | OTH                    | 2           | N             | 2        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.231000

| Loc    | Location<br>Purpose<br>Description | Location Name                |
|--------|------------------------------------|------------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface            |
| 11377  | Receipt Location                   | Transwestern Canadian - Rec. |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 216 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | <b>e:</b> 07997856 | 64       | 14107Spotlight Ene | ergy     |           |                                      |       |         |      |        |        |      |
|-------------|----------------|--------------------|----------|--------------------|----------|-----------|--------------------------------------|-------|---------|------|--------|--------|------|
| Service     |                | Contractual        |          | Contract           | Releaser | Releaser/ |                                      |       | Repl SF | ₹    |        |        |      |
| Requester   | Location       | Quantity -         | Rate     | Status             |          | Releaser  | B.L No                               |       | Role    | Perm |        | Prearr | Prev |
| Contract    | Zone           | Contract           | Schedule | Description        | Number   | Prop      | Releaser Name                        | Affil | Ind     | Rel  | Re-rel | Deal   | Rel  |
| RA28171     | Production     | 4,000              | FTS      | New                | TA22243  | 177053308 | Summit Natural Gas of Missouri, Inc. |       | OTH     | 2    | Υ      | 2      | 2    |
|             |                |                    |          |                    |          | 40544     |                                      |       |         |      |        |        |      |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.152000

| Loc    | Location<br>Purpose<br>Description | Location Name        |
|--------|------------------------------------|----------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface    |
| 16967  | Receipt Location                   | Noble Energy - Lilli |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 217 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Name | e: 07997856 | 64       | 14107Spotlight Ene | ergy     |           |                                      |        |         |      |        |        |      |
|-------------|-----------------|-------------|----------|--------------------|----------|-----------|--------------------------------------|--------|---------|------|--------|--------|------|
| Service     |                 | Contractual |          | Contract           | Releaser | Releaser/ |                                      |        | Repl SR | 2    |        |        |      |
| Requester   | Location        | Quantity -  | Rate     | Status             |          | Releaser  | Palasaan Nama                        | A ((') | Role    | Perm |        | Prearr | Prev |
| Contract    | Zone            | Contract    | Schedule | Description        | Number   | Prop      | Releaser Name                        | Affil  | Ind     | Rel  | Re-rel | Deal   | Rel  |
| RA28188     | Production      | 4,000       | FTS      | New                | TA22243  | 177053308 | Summit Natural Gas of Missouri, Inc. |        | OTH     | 2    | Υ      | 2      | 2    |
|             |                 |             |          |                    |          | 40544     |                                      |        |         |      |        |        |      |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.152000

| Loc    | Location<br>Purpose<br>Description | Location Name        |
|--------|------------------------------------|----------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface    |
| 16967  | Receipt Location                   | Noble Energy - Lilli |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 218 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>1e:</b> 07997850                   | 64               | 14107Spotlight Ene                | ergy    |                               |                                      |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|---------|-------------------------------|--------------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |         | Releaser/<br>Releaser<br>Prop | Releaser Name                        | Affil | Repl Si<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28197                          | Production       | 4,000                                 | FTS              | New                               | TA22243 | 177053308                     | Summit Natural Gas of Missouri, Inc. |       | OTH                    | 2                | Υ             | 2              | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.152000

| Loc    | Location<br>Purpose<br>Description | Location Name        |
|--------|------------------------------------|----------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface    |
| 16967  | Receipt Location                   | Noble Energy - Lilli |

TSP: 007906233

**Rpt LvI Desc:** 

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 219 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | <b>e:</b> 07997856 | 64       | 14107Spotlight Ene | ergy     |                    |                                  |        |         |      |        |           |     |
|-------------|----------------|--------------------|----------|--------------------|----------|--------------------|----------------------------------|--------|---------|------|--------|-----------|-----|
| Service     |                | Contractual        |          | Contract           | Releaser | Releaser/          |                                  |        | Repl SF | ₹    |        |           |     |
| Requester   | Location       | Quantity -         | Rate     | Status             |          | Releaser           | Dalasaan Nama                    | A ((') | Role    | Perm |        | i i cai i |     |
| Contract    | Zone           | Contract           | Schedule | Description        | Number   | Prop               | Releaser Name                    | Affil  | Ind     | Rel  | Re-rel | Deal      | Rel |
| RA28659     | Production     | 1,000              | FTS      | New                | TA883    | 079534838<br>14357 | Black Hills Service Company, LLC | NONE   | OTH     | 2    | N      | 1         | 2   |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.067500

| Loc   | Location<br>Purpose<br>Description | Location Name       |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location                  | Black Hills Colwich |
| 16289 | Receipt Location                   | Riviera - Jayhawk   |

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 220 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 07997850                   | 64               | 14107Spotlight Ene                | ergy  |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |       | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28722                          | Production       | 10,000                                | FTS              | New                               | TA954 | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 15, 2019 June 15, 2019 9:00 am **Contract End Date:** June 18, 2019 Contract Entitlement End Date/Time: June 18, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andrea Beam.

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 221 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nar   | ne: 07997856                          | 64               | 14107Spotlight Ener               | rgy      |                               |  |              |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|--|--------------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |          | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil        | Repl SR<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28755                          | Production       | 7,000                                 | FTS              | New                               | TA954    | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE         | OTH                    | 2    | N             | 1              | 2           |
| Rpt Lvl De                       |                  | Contract                              |                  |                                   | TI Desc: |                               | Receipt point(s) to deliver                    | y point(s) o | quantity               |      |               |                |             |

**Contract Begin Date:** June 22, 2019 Contract Entitlement Begin Date/Time: June 22, 2019 9:00 am **Contract End Date:** June 25, 2019 Contract Entitlement End Date/Time: June 25, 2019 9:00 am Posting Date/Time: June 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andrea Beam.

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 222 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nar   | <b>ne:</b> 07997850                   | 64               | 14107Spotlight Ene                | ergy  |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |       | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28787                          | Production       | 7,000                                 | FTS              | New                               | TA954 | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am **Contract End Date:** August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andrea Beam.

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 223 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | <b>1e:</b> 07997856                   | 64               | 14107Spotlight Ene                | ergy     |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28880                          | Production       | 10,000                                | FTS              | New                               | TS15     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 20, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 20, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 23, 2019 July 23, 2019 9:00 am Posting Date/Time: July 20, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 224 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | <b>1e:</b> 07997856                   | 64               | 14107Spotlight Ene                | ergy     |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı carı | Prev<br>Rel |
| RA28922                          | Production       | 8,000                                 | FTS              | New                               | TS15     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 225 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | ie: 6109462            | 90               | 13607 rarga Gas iv    | iarketing LL | U                |                                       |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------|------------------|---------------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser     | Releaser/        |                                       |       | Repl S      | ₹           |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |              | Releaser<br>Prop | Releaser Name                         | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caii | Prev<br>Rel |
| RA28830               | Production       | 4,000                  | FTS              | New                   | TA22488      | 006965305        | Empire District Electric Company, The | NONE  | ОТН         | 2           | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 09, 2019 **Contract Entitlement Begin Date/Time:** July 09, 2019 9:00 am **Contract End Date: Contract Entitlement End Date/Time:** July 10, 2019 9:00 am July 10, 2019 Posting Date/Time: July 09, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 7158   | Receipt Location                   | OFS Maysville     |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 226 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nan   | ne: 6109462            | 90               | 13607 Larga Gas M     | larketing LL | C                 |                                       |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------|-------------------|---------------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract              |              | Releaser/         |                                       |       | Repl SI     |             |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |              | Releaser<br>Prop  | Releaser Name                         | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28831               | Production       | 1,000                  | FTS              | New                   | TA16259      | 006965305<br>1511 | Empire District Electric Company, The | NONE  | OTH         | 2           | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 09, 2019 **Contract Entitlement Begin Date/Time:** July 09, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** July 10, 2019 9:00 am July 10, 2019 Posting Date/Time: July 09, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.200000

| Loc    | Location<br>Purpose<br>Description | Location Name               |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface           |
| 16621  | Receipt Location                   | ETC Texas Pipeline Hemphill |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 227 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | <b>ie:</b> 61094629                   | 90               | 13607Targa Gas M                  | arketing LL0 | C                             |                                       |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------|-------------------------------|---------------------------------------|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract     | Releaser/<br>Releaser<br>Prop | Releaser Name                         | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28836                          | Production       | 1,000                                 | FTS              | New                               | TA16259      | 006965305                     | Empire District Electric Company, The | NONE  | OTH                    | 2    | N             | 1        | 2           |

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 10, 2019 **Contract Entitlement Begin Date/Time:** July 10, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 11, 2019 9:00 am July 11, 2019 Posting Date/Time: July 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.200000

| Loc    | Location<br>Purpose<br>Description | Location Name               |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface           |
| 16621  | Receipt Location                   | ETC Texas Pipeline Hemphill |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 228 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 6109462                           | 90               | 13607Targa Gas M                  | larketing LLC  |                                       |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|---------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name                         | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28842                          | Production       | 1,000                                 | FTS              | New                               | TA16259 006965305                                      | Empire District Electric Company, The | NONE  | OTH                    | 2    | N             | 1              | 2           |

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 11, 2019 **Contract Begin Date: Contract Entitlement Begin Date/Time:** July 11, 2019 9:00 am Contract End Date: July 12, 2019 Contract Entitlement End Date/Time: July 12, 2019 9:00 am Posting Date/Time: July 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.200000

| Loc    | Location<br>Purpose<br>Description | Location Name               |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface           |
| 16621  | Receipt Location                   | ETC Texas Pipeline Hemphill |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 229 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | ne: 61094629                          | 90               | 13607Targa Gas M                  | arketing LL | C                             |                                  |       |                        |             |   |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|-------------|---|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract    | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl SF<br>Role<br>Ind | Perm<br>Rel |   | Prearr<br>Deal | Prev<br>Rel |
| RA28861                          | Production       | 640                                   | FTS              | New                               | TS557       | 625371880<br>11896            | Empire District Gas Company, The | NONE  | OTH                    | 2           | N | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 12, 2019 **Contract Entitlement Begin Date/Time:** July 12, 2019 9:00 am Contract End Date: August 01, 2019 **Contract Entitlement End Date/Time:** August 01, 2019 9:00 am Posting Date/Time: July 12, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.200000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 99000 | Delivery Location                  | Prd/Mkt Interface |
| 16330 | Receipt Location                   | Enbridge Hobart   |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 230 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 6242406                           | 28               | 7149Tenaska Mar                   | keting Vent | ures                          |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28611                          | Production       | 10,487                                | FTS              | New                               | TA7620      | 006967798<br>8310             | Spire Missouri Inc. dba Spire Missouri<br>East | NONE  | OTH                    | 2    | Υ             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 22, 2019 **Contract Begin Date: Contract Entitlement Begin Date/Time:** May 22, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 25, 2019 9:00 am May 25, 2019 Posting Date/Time: May 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.300000

| Loc    | Location<br>Purpose<br>Description | Location Name                |
|--------|------------------------------------|------------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface            |
| 11377  | Receipt Location                   | Transwestern Canadian - Rec. |
| 16855  | Receipt Location                   | Semgas Group LLC             |

#### Terms/Notes:

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 231 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nan   | ne: 6242406                           | 28               | 7149Tenaska Mai                   | rketing Vent | ures                          |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract     | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28629                          | Production       | 10,487                                | FTS              | New                               | TA7620       | 006967798                     | Spire Missouri Inc. dba Spire Missouri<br>Fast | NONE  | OTH                    | 2    | Υ             | 1              | 2           |

8310

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 25, 2019 **Contract Entitlement Begin Date/Time:** May 25, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** 9:00 am May 29, 2019 May 29, 2019 Posting Date/Time: May 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.250000

| Loc    | Location<br>Purpose<br>Description | Location Name                |
|--------|------------------------------------|------------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface            |
| 11377  | Receipt Location                   | Transwestern Canadian - Rec. |
| 16855  | Receipt Location                   | Semgas Group LLC             |

#### Terms/Notes:

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 232 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nam   | <b>e:</b> 6242406                     | 28               | 7149Tenaska Mar                   | rketing Vent | ures                          |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |              | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28636                          | Production       | 10,487                                | FTS              | New                               | TA7620       | 006967798<br>8310             | Spire Missouri Inc. dba Spire Missouri<br>East | NONE  | OTH                    | 2    | Υ             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 29, 2019 **Contract Entitlement Begin Date/Time:** May 29, 2019 9:00 am **Contract End Date:** June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.250000

| Loc    | Location<br>Purpose<br>Description | Location Name                |
|--------|------------------------------------|------------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface            |
| 7158   | Receipt Location                   | OFS Maysville                |
| 11377  | Receipt Location                   | Transwestern Canadian - Rec. |
| 16855  | Receipt Location                   | Semgas Group LLC             |

#### Terms/Notes:

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.

TSP: 007906233

**Rpt LvI Desc:** 

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 233 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nar   | <b>ne:</b> 62424062                   | 28               | 7149Tenaska Mar                   | keting Vent | ures                          |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28640                          | Production       | 20,000                                | FTS              | New                               | TA9644      | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 30, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 30, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** 9:00 am May 31, 2019 May 31, 2019 Posting Date/Time: May 30, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri

Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |
| 16850  | Receipt Location                   | Escalera - Cow Creek     |

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of spire Missouri. Release done with Carey Peterson.

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 234 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nar   | <b>ne:</b> 62424062                   | 28               | 7149Tenaska Mar                   | keting Vent | ures                          |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28803                          | Market           | 10,000                                | FTS              | New                               | TS27237     | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 03, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 03, 2019 9:00 am **Contract End Date:** July 04, 2019 Contract Entitlement End Date/Time: July 04, 2019 9:00 am Posting Date/Time: July 03, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 235 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nar   | <b>ne:</b> 62424062                   | 28               | 7149Tenaska Mar                   | rketing Vent | ures                          |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract     | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28935                          | Market           | 10,000                                | FTS              | New                               | TS27237      | 006967798                     | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | ОТН                    | 2    | N             | 1              | 2           |

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am

> **Contract Entitlement End Date/Time:** August 02, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Contract End Date:

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

August 02, 2019

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| •      |                                    |                   |
| 5      | <b>Delivery Location</b>           | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 236 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nar   | <b>ne:</b> 62424062                   | 28               | 7149Tenaska Mar                   | keting Vent | ures                          |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28946                          | Market           | 10,000                                | FTS              | New                               | TS27237     | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 02, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 02, 2019 9:00 am Contract End Date: August 06, 2019 **Contract Entitlement End Date/Time:** August 06, 2019 9:00 am Posting Date/Time: August 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 237 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>e:</b> 0311750                     | 94               | 12992West Plains                  | Propane and Petroleum                                  |                             |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|-----------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name               | Affil | Repl Si<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28230                          | Market           | 1,500                                 | FTS              | New                               | RA28154 053956975                                      | Oklahoma Energy Source, LLC | NONE  | OTH                    | 2    | Υ             | 1              | 1           |

11527

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 238 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | ne: 03117509                          | 94               | 12992West Plains                  | Propane and Petroleum                                  |                             |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|-----------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name               | Affil | Repl SI<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28231                          | Market           | 1.500                                 | FTS              | New                               | RA28155 053956975                                      | Oklahoma Energy Source, LLC | NONE  | ОТН                    | 2                | Υ             | 1              | 1           |
|                                  |                  | ,                                     | _                |                                   | 44507  | 3,, -                       | _     | _                      |                  |               |                |             |

11527

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 239 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H           | older/Prop/Nam | <b>ie:</b> 03117509       | 94       | 12992West Plains   | Propane and Petroleum                   |                             |       |                 |           |        |        |      |
|----------------------|----------------|---------------------------|----------|--------------------|---|-----------------------------|-------|-----------------|-----------|--------|--------|------|
| Service<br>Requester | Location       | Contractual<br>Quantity - | Rate     | Contract<br>Status | Releaser Releaser/<br>Contract Releaser |                             |       | Repl SF<br>Role | R<br>Perm | All    | Prearr | Prev |
| Contract             | Zone           | Contract                  | Schedule | Description        | Number Prop                             | Releaser Name               | Affil | Ind             | Rel       | Re-rel | Deal   | Rel  |
| RA28232              | Market         | 1,500                     | FTS      | New                | RA28156 053956975                       | Oklahoma Energy Source, LLC | NONE  | OTH             | 2         | Υ      | 1      | 1    |

11527

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 240 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nar   | <b>ne:</b> 00694378    | 81               | 8676Westar Energ      | gy, Inc.                         |                             |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|-----------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser Releaser/               |                             |       | Repl S      | ₹           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract Releaser<br>Number Prop | Releaser Name               | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
|                       |                  | Joinnaot               |                  | •                     | •                                |                             |       |             |             |               | Deai           |             |
| RA28240               | Market           | 4,000                  | FTS              | New                   | RA28175 053956975                | Oklahoma Energy Source, LLC | NONE  | OTH         | 2           | Υ             | 1              | 1           |
|                       |                  |                        |                  |                       | 11527                            |                             |       |             |             |               |                |             |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 16949  | Delivery Location                  | Summit Branson    |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 241 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He           | older/Prop/Nan   | ne: 00694378           | 81               | 8676Westar Energ      | gy, Inc.                         |                             |       |             |             |      |                |     |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|-----------------------------|-------|-------------|-------------|------|----------------|-----|
| Service               |                  | Contractual            | D-1-             | Contract              | Releaser Releaser/               |                             |       | Repl Si     |             | A !! |                | D   |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract Releaser<br>Number Prop | Releaser Name               | Affil | Role<br>Ind | Perm<br>Rel |      | Prearr<br>Deal | Rel |
| RA28241               | Market           | 5,100                  | FTS              | New                   | RA28161 053956975                | Oklahoma Energy Source, LLC | NONE  | OTH         | 2           | Υ    | 1              | 1   |

11527

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 242 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho        | older/Prop/Name  | e: 00694378            | 31               | 8676Westar Energ      | y, Inc.                          |                             |       |             |             |   |                |             |
|--------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|-----------------------------|-------|-------------|-------------|---|----------------|-------------|
| Service            |                  | Contractual            |                  | Contract              | Releaser Releaser/               |                             |       | Repl SF     |             |   |                |             |
| Requester Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract Releaser<br>Number Prop | Releaser Name               | Affil | Role<br>Ind | Perm<br>Rel |   | Prearr<br>Deal | Prev<br>Rel |
|                    |                  |                        |                  | •                     | •                                |                             |       |             |             |   | Dear           |             |
| RA28242            | Market           | 3,400                  | FTS              | New                   | RA28176 053956975                | Oklahoma Energy Source, LLC | NONE  | OTH         | 2           | Υ | 1              | 1           |
|                    |                  |                        |                  |                       | 11507                            |                             |       |             |             |   |                |             |

11527

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 243 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nar   | <b>ne:</b> 0069437     | 81               | 8676Westar Energy     | gy, Inc.                         |                             |       |             |             |   |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|-----------------------------|-------|-------------|-------------|---|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser Releaser/               |                             |       | Repl S      | R           |   |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract Releaser<br>Number Prop | Releaser Name               | Affil | Role<br>Ind | Perm<br>Rel |   | Prearr<br>Deal | Prev<br>Rel |
| RA28243               | Market           | 5,200                  | FTS              | New                   | RA28162 053956975<br>11527       | Oklahoma Energy Source, LLC | NONE  | ОТН         | 2           | Υ | 1              | 1           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 244 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nai   | me: 0069437            | 81               | 8676VVestar Ener      | gy, Inc.                         |                             |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|-----------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser Releaser/               |                             |       | Repl S      | R           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract Releaser<br>Number Prop | Releaser Name               | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28245               | Market           | 5,300                  | FTS              | New                   | RA28160 053956975                | Oklahoma Energy Source, LLC | NONE  | OTH         | 2           | Υ             | 1              | 1           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date: Contract Entitlement End Date/Time:** July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 245 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho        | older/Prop/Nar   | <b>ne:</b> 00694378    | 81               | 8676Westar Energ      | gy, Inc.                         |                             |       |             |             |               |          |             |
|--------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|-----------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service            |                  | Contractual            |                  | Contract              | Releaser Releaser/               |                             |       | Repl S      | R           |               |          |             |
| Requester Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract Releaser<br>Number Prop | Releaser Name               | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | i i Caii | Prev<br>Rel |
| RA28246            | Market           | 4,000                  | FTS              | New                   | RA28165 053956975                | Oklahoma Energy Source, LLC | NONE  | OTH         | 2           | Υ             | 1        | 1           |
|                    |                  |                        |                  |                       | 11527                            |                             |       |             |             |               |          |             |

11527

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 246 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 00694378                          | 81               | 8676Westar Energ                  | gy, Inc. |                               |   |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |          | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28291                          | Market           | 5,000                                 | FTS              | New                               | TS15     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2                | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 16953  | Delivery Location                  | Merriam           |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 247 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 00694378                          | 81               | 8676Westar Energ                  | y, Inc. |                               |  |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|---------|-------------------------------|--|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |         | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | AII<br>Re-rel | ı ı caii | Prev<br>Rel |
| RA28676                          | Market           | 15,000                                | FTS              | New                               | TS27237 | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Mauricio Guevara.

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 248 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nar   | <b>ne:</b> 0069437     | 81               | 8676Westar Energ      | gy, Inc. |                   |   |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------|-------------------|---|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser | Releaser/         |   |       | Repl SF     | ₹           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |          | Releaser<br>Prop  | Releaser Name                                   | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28685               | Market           | 5,197                  | FTS              | New                   | TA632    | 079254828<br>2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH         | 2           | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 04, 2019 June 04, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 July 01, 2019 9:00 am Posting Date/Time: June 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 16953  | Delivery Location                  | Merriam           |
| 16593  | Receipt Location                   | TIGT Glavin       |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 249 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 00694378                          | 31               | 8676Westar Energ                  | y, Inc.  |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28784                          | Market           | 5,197                                 | FTS              | New                               | TA632    | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: August 01, 2019 August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 16953  | Delivery Location                  | Merriam           |
| 16593  | Receipt Location                   | TIGT Glavin       |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 250 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nar   | <b>me:</b> 00694378 | 81               | 8676Westar Energ      | gy, Inc. |                  |   |       |             |             |               |        |             |
|-----------------------|------------------|---------------------|------------------|-----------------------|----------|------------------|---|-------|-------------|-------------|---------------|--------|-------------|
| Service               |                  | Contractual         |                  | Contract              | Releaser | Releaser/        |   |       | Repl SF     | ₹           |               |        |             |
| Requester<br>Contract | Location<br>Zone | Quantity -          | Rate<br>Schedule | Status<br>Description |          | Releaser<br>Prop | Releaser Name                                   | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr | Prev<br>Rel |
| Contract              | Zone             | Contract            | Scriedule        | Description           | Humber   | ПОР              | Neicasei Naille                                 | AIIII | iiiu        | IVEI        | 1/6-161       | Deal   | 1/61        |
| RA28927               | Market           | 5,197               | FTS              | New                   | TA632    | 079254828        | Kansas Gas Service, a division of ONE Gas. Inc. | NONE  | OTH         | 2           | N             | 1      | 2           |

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 Contract Entitlement Begin Date/Time: **Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 16953  | Delivery Location                  | Merriam           |
| 16593  | Receipt Location                   | TIGT Glavin       |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

#### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 251 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 07936680 | 05       | 13457WoodRiver E | nergy, LLC         |                             |       |         |      |        |        |     |
|-------------|----------------|--------------|----------|------------------|--------------------|-----------------------------|-------|---------|------|--------|--------|-----|
| Service     |                | Contractual  |          | Contract         | Releaser Releaser/ |                             |       | Repl SF | ₹    |        |        |     |
| Requester   | Location       | Quantity -   | Rate     | Status           | Contract Releaser  |                             |       | Role    | Perm |        | Prearr |     |
| Contract    | Zone           | Contract     | Schedule | Description      | Number Prop        | Releaser Name               | Affil | Ind     | Rel  | Re-rel | Deal   | Rel |
| RA28235     | Market         | 150          | FTS      | New              | RA28156 053956975  | Oklahoma Energy Source, LLC | NONE  | OTH     | 2    | Υ      | 1      | 1   |
|             |                |              |          |                  | 44507              |                             |       |         |      |        |        |     |

11527

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

**Rpt LvI Desc:** 

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 252 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | <b>ie:</b> 07936680 | 05       | 13457WoodRiver E | nergy, LLC         |                             |       |         |      |        |        |     |
|-------------|----------------|---------------------|----------|------------------|--------------------|-----------------------------|-------|---------|------|--------|--------|-----|
| Service     |                | Contractual         |          | Contract         | Releaser Releaser/ |                             |       | Repl SF | ₹    |        |        |     |
| Requester   | Location       | Quantity -          | Rate     | Status           | Contract Releaser  | <b>-</b>                    |       | Role    | Perm |        | Prearr |     |
| Contract    | Zone           | Contract            | Schedule | Description      | Number Prop        | Releaser Name               | Affil | Ind     | Rel  | Re-rel | Deal   | Rel |
| RA28237     | Market         | 150                 | FTS      | New              | RA28154 053956975  | Oklahoma Energy Source, LLC | NONE  | OTH     | 2    | Υ      | 1      | 1   |
|             |                |                     |          |                  | 44507              |                             |       |         |      |        |        |     |

11527

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date:** July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Contract

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 253 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H            | older/Prop/Nan   | ne: 0793668            | 05               | 1345/WoodRiver E      | nergy, LLC                       |                             |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|-----------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser Releaser/               |                             |       | Repl S      | R           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract Releaser<br>Number Prop | Releaser Name               | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28274               | Market           | 150                    | FTS              | New                   | RA28155 053956975<br>11527       | Oklahoma Energy Source, LLC | NONE  | ОТН         | 2           | Υ             | 1              | 1           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am **Contract End Date:** August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 254 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nan   | ne: 0793668            | 05               | 1345/WoodRiver E      | nergy, LLC         |                  |                                  |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|----------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser           | Releaser/        |                                  |       | Repl Si     | ₹           |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caii | Prev<br>Rel |
|                       |                  | Jonardot               |                  | • • • •               |                    | •                |                                  |       |             |             |               | Dear     |             |
| RA28661               | Production       | 2,500                  | FTS              | New                   | TA883              | 079534838        | Black Hills Service Company, LLC | NONE  | OTH         | 2           | N             | 1        | 2           |
|                       |                  |                        |                  |                       |                    | 14357            |                                  |       |             |             |               |          |             |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date: Contract Entitlement End Date/Time:** July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name       |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location                  | Black Hills Colwich |
| 16289 | Receipt Location                   | Riviera - Jayhawk   |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 255 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>e:</b> 07936680                    | 05               | 13457WoodRiver E                  | energy, LLC |                               |                                  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl Si<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28786                          | Production       | 3,500                                 | FTS              | New                               | TA883       | 079534838                     | Black Hills Service Company, LLC | NONE  | OTH                    | 2    | N             | 1              | 2           |

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 **Contract Entitlement End Date/Time:** August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.100000

| Loc   | Location<br>Purpose<br>Description | Location Name       |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location                  | Black Hills Colwich |
| 16289 | Receipt Location                   | Riviera - Jayhawk   |

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 256 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 07936680                   | 05               | 13457WoodRiver E                  | inergy, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract    | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28797                          | Production       | 2,000                                 | FTS              | New                               | TS625       | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 02, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 02, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 09, 2019 July 09, 2019 9:00 am Posting Date/Time: July 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

8/10/2019 2:30:10 PM

Page 257 of 263

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nar   | <b>ne:</b> 0793668                    | 05               | 13457WoodRiver E                  | Energy, LLC |                               |   |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl Si<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28816                          | Production       | 2,000                                 | FTS              | New                               | TS15        | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2                | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 04, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 04, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 09, 2019 9:00 am July 09, 2019 Posting Date/Time: July 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 258 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>e</b> : 07936680                   | 05               | 13457WoodRiver E                  | nergy, LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |            | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28829                          | Production       | 4,000                                 | FTS              | New                               | TS15       | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 09, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 09, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 16, 2019 July 16, 2019 9:00 am Posting Date/Time: July 09, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 259 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho          | older/Prop/Nar   | <b>ne:</b> 0793668     | 05       | 1345/WoodRiver E   | nergy, LLC |                       |   |       |                 |           |        |                |      |
|----------------------|------------------|------------------------|----------|--------------------|------------|-----------------------|---|-------|-----------------|-----------|--------|----------------|------|
| Service<br>Requester | Location         | Contractual            | Rate     | Contract<br>Status |            | Releaser/<br>Releaser |   |       | Repl SF<br>Role | R<br>Perm | ΛII    | _              | Prev |
| Contract             | Location<br>Zone | Quantity -<br>Contract | Schedule | Description        |            |                       | Releaser Name                                   | Affil | Ind             |           | Re-rel | Prearr<br>Deal | Rel  |
| RA28866              | Production       | 4,000                  | FTS      | New                | TS15       | 079254828<br>2626     | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH             | 2         | N      | 1              | 2    |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 16, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 16, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 23, 2019 July 23, 2019 9:00 am Posting Date/Time: July 16, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 260 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | n <b>e:</b> 07936680                  | 05               | 13457WoodRiver E                  | inergy, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract    | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28885                          | Production       | 4,000                                 | FTS              | New                               | TS15        | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 23, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 23, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: August 01, 2019 August 01, 2019 9:00 am Posting Date/Time: July 23, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

**Contract Begin Date:** 

Contract End Date:

# Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 261 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H           | older/Prop/Nan | <b>1e:</b> 07936680    | 05       | 13457WoodRiver E   | energy, LLC |                       |                                  |       |                 |           |        |        |      |
|----------------------|----------------|------------------------|----------|--------------------|-------------|-----------------------|----------------------------------|-------|-----------------|-----------|--------|--------|------|
| Service<br>Requester | Location       | Contractual Quantity - | Rate     | Contract<br>Status |             | Releaser/<br>Releaser |                                  |       | Repl SF<br>Role | ₹<br>Perm | AII    | Prearr | Prev |
| Contract             | Zone           | Contract               | Schedule | Description        | Number      |                       | Releaser Name                    | Affil | Ind             |           | Re-rel |        | Rel  |
| RA28915              | Production     | 5,000                  | FTS      | New                | TA883       | 079534838<br>14357    | Black Hills Service Company, LLC | NONE  | OTH             | 2         | N      | 1      | 2    |

**Rpt LvI Desc:** Contract Loc/QTI Desc:

Receipt point(s) to delivery point(s) quantity August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am

> Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

September 01, 2019

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.100000

| Loc   | Location<br>Purpose<br>Description | Location Name       |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location                  | Black Hills Colwich |
| 16289 | Receipt Location                   | Riviera - Jayhawk   |

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 262 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nan | <b>ne:</b> 07936686    | 05               | 1345/WoodRiver E      | nergy, LLC |                   |   |       |             |             |               |          |             |
|-----------------------|----------------|------------------------|------------------|-----------------------|------------|-------------------|---|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                | Contractual            |                  | Contract              | Releaser   | Releaser/         |   |       | Repl SF     | ₹           |               |          |             |
| Requester<br>Contract | Location Zone  | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |            | Releaser<br>Prop  | Releaser Name                                   | Affil | Role<br>Ind | Perm<br>Rel | AII<br>Re-rel | ı ı carı | Prev<br>Rel |
| RA28933               | Production     | 3,000                  | FTS              | New                   | TS625      | 079254828<br>2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH         | 2           | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: August 09, 2019 Contract Entitlement End Date/Time: August 09, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/10/2019

**Amendment Reporting Description: All Data** 

CSI032 8/10/2019 2:30:10 PM

Page 263 of 263

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | ne: 07936680           | 05               | 13457WoodRiver E      | nergy, LLC         |                   |   |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|-------------------|---|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser           | Releaser/         |   |       | Repl SF     | ₹           |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop  | Releaser Name                                   | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28974               | Production       | 3,000                  | FTS              | New                   | TS625              | 079254828<br>2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH         | 2           | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 09, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 09, 2019 9:00 am Contract End Date: August 16, 2019 Contract Entitlement End Date/Time: August 16, 2019 9:00 am Posting Date/Time: August 09, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Selection: BusinessUnitID = 70; Active Date = 8/10/2019;