Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 07935597	⁷ 2 1	3465BlueMark En	ergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Aff	Repl S Role I Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28169	Market	4,000	FTS	New	TA16345	177053308 12514	Summit Na	atural Gas of Missouri,	Inc.	OTH	2	Y	2	2
Rpt LvI Do Contract Contract	Begin Date:	Contract July 01, 2019 August 01, 2019	9	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to o July 01, 2019 August 01, 2019 July 01, 2019 12:00	9:00 am 9:00 am	(s) quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:		able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2:	Recall	Notif ID3:	Y			
	mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In Rate Forn IBR Ind:	nd Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	0	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id E Commoo Reserva	Desc Maxim lity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.031	800										
Loc	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Brar Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 08/11/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28183	Market	4,000	FTS	New	TA22243	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	:
Rpt LvI De: Contract B Contract E	Begin Date:	Contract August 01, 201 September 01,		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to deliver August 01, 2019 9:00 September 01, 2019 9:00 August 01, 2019 12:00 A) am) am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Υ						
Recall/Rep Recall Noti	out Terms: if Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	-			Basis Desc	-	otal provided Per Day N						
Rate Char	rged - Non-IBF	R:												
Rate Id De Commodit Reservation	ty	0.012800 0.146200	Rate Cha 0.012 0.031	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 08/11/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

	older/Prop/Nar		2	3465BlueMark En		Deleges"				Deed OF	7			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428190	Market	4,000	FTS	New	TA22243	177053308 12514	Summit Na	atural Gas of Missouri, In	С.	OTH	2	Y	2	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
ontract B	Begin Date:	June 01, 2019		Contra	act Entitler	nent Begin D	Date/Time:	June 01, 2019 9):00 am					
Contract E	Ind Date:	July 01, 2019		Contr	act Entitler	ment End Da	te/Time:	July 01, 2019 9):00 am					
				Posti	ng Date/Tin	ne:		June 01, 2019 12:00 A	۹M					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	out Terms: if Timely:	Y Recall No	otif EE: Y	on operational req Recall Notif I		Recall Noti	if ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
light to A	mend Primary	Points Indicato	r Descriptio	n: No										
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
-	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	r surcharge t	otal provided						
Right to Ai Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to Ai Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	•	•						
Right to An Surchg Inc Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to An Surchg Inc Rate Form BR Ind:	mend Primary d Desc: //Type Desc: rged - Non-IBF	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B	vation Rat	e Basis Desc	•	Per Day						
Right to An Surchg Inc Rate Form BR Ind: Rate Chan	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim	Points Terms: Rate(s) stated i Reservation ch N	include all ap harge only	oplicable surcharge Reser Mkt B arged	vation Rat	e Basis Desc	•	Per Day						
Right to Au Surchg Ind Rate Form BR Ind: Rate Chau Rate Id Do	mend Primary d Desc: //Type Desc: rged - Non-IBf esc Maxim ty	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: Dum Tariff Rate 0.012800 0.146200	include all ap harge only Rate Cha 0.012 0.031	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						_
Right to An Surchg Ind Rate Form BR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: //Type Desc: rged - Non-IBf esc Maxim ty ion Location	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012800	include all ap harge only Rate Cha 0.012 0.031	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
Right to An Surchg Inc Rate Form BR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap harge only Rate Cha 0.012 0.031	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						

Capacity Release Transactional Report Active Date : 08/11/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28603	Production	400	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, In	С.	OTH	2	Y	2	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract May 17, 2019 June 01, 2019		Contra Contr		nent Begin D nent End Da าe:		-, ,	:00 am :00 am	quantity				
SICR Ind: Recall/Rep Recall/Rep		N RD/RR Summit Operat		ements	ess Day In			Y						
Right to A Right to A	mend Primary	Points Indicato Points Terms:				Recall Notif		Recall Notif ID2: Y	Recall No	otif ID3:	Y			
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	Per Day N						
Rate Char Rate Id De Commodi Reservati	ity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.050	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte OFS Maysvi												

Capacity Release Transactional Report Active Date : 08/11/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

	older/Prop/Nar		-	3465BlueMark En		Releaser/				Repl SF	>			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428645	Production	300	FTS	New	TA814	177053308 12514	Summit Na	atural Gas of Missouri, Ind	С.	ОТН	2	Y	2	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	very point(s)	quantity				
Contract E	Begin Date:	June 01, 2019		Contra	act Entitler	nent Begin D	Date/Time:	June 01, 2019 9	:00 am					
Contract E	End Date:	July 01, 2019		Contr	act Entitle	ment End Da	te/Time:	July 01, 2019 9	:00 am					
				Postir	ng Date/Tir	ne:		June 01, 2019 12:00 A	M					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Summit Operat Y Recall No	ional Require otif EE: Y	ements Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
-	mend Primary	Points Terms:		n: No	es; no surch	narge detail or	surcharge te	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		narge detail or e Basis Desc	C C	otal provided Per Day						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	C C	•						
Right to A Surchg In Rate Form BR Ind:	amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	C C	Per Day						
Right to A Surchg In Rate Form BR Ind:	amend Primary nd Desc: n/Type Desc: arged - Non-IBf	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B	vation Rat	e Basis Desc	C C	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha	Amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged	vation Rat	e Basis Desc	C C	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D	Amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	C C	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	C C	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity tion	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.050	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	C C	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.050	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	C C	Per Day						_

Capacity Release Transactional Report Active Date : 08/11/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28772	Production	300	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Ir	IC.	OTH	2	Y	2	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract July 01, 2019 August 01, 2019	9	Contra Contr		nent Begin D nent End Da ne:			9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall Not	•	Summit Operati Y Recall No Points Indicato	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A	mend Primary	Points Terms:				orgo dotail a	ouroborgo to	tal providad						
Surchg Ind Rate Form IBR Ind:	d Desc: /Type Desc:	Reservation ch	•			e Basis Desc	•	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ty	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.050	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte DCP - Kingfi												

Capacity Release Transactional Report Active Date : 08/11/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	A	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428869	Production	2,000	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri,	Inc.		OTH	2	N	2	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery po	oint(s) c	quantity				
-	Begin Date:	July 17, 2019		Contr	act Entitler	nent Begin D	ate/Time:	July 17, 2019	9:00 am		. ,				
Contract E	End Date:	July 23, 2019		Contr	act Entitle	ment End Da	te/Time:	July 23, 2019	9:00 am						
				Posti	ng Date/Tir	ne:		July 17, 2019 12:00) AM						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y							
Recall/Re	put:	OD/OR			-										
Recall/Re	put Terms:	recallable with 2	24 hours noti	се											
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Reca	all Not	if ID3:	Y			
	•														
Right to A	-	Points Indicator Points Terms:	r Descriptio	n: No											
Right to A	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided							
Right to A Right to A Gurchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day							
Right to A Right to A Gurchg In	Amend Primary Amend Primary Ind Desc:	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Rese i		e Basis Desc	•	•							
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Ind Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Rese i	vation Rat	e Basis Desc	•	Per Day							
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day							
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day							
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Id D Commod Reservat	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day							_
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.060 ame rface	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day							

Terms/Notes:

Recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 08/11/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	•	ne: 07935597		3465BlueMark En		Delegent				Deni O	-			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28884	Production	2,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of Ol	NE NONE	OTH	2	Ν	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract E	Begin Date:	July 23, 2019		Contra	act Entitler	nent Begin D	ate/Time:	July 23, 2019 9:0)0 am					
Contract E	End Date:	July 24, 2019		Contr	act Entitle	ment End Dat	te/Time:	July 24, 2019 9:0)0 am					
		•		Postir	ng Date/Tir	ne:		July 23, 2019 12:00 AM						
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Υ						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
-	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	-	-						
Right to A Surchg In Rate Form IBR Ind:	mend Primary	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form IBR Ind:	amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						7
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428888	Production	2,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	July 24, 2019		Contra	act Entitler	nent Begin D	Date/Time:	July 24, 2019	9:00 a		. ,				
	End Date:	July 25, 2019				ment End Da		July 25, 2019	9:00 a	m					
		, ,		Postir	ng Date/Tin	ne:		July 24, 2019 12:0	0 AM						
SICR Ind: Recall/Re	-	N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
Right to A	-	Points Indicato	r Descriptio	n: No											
Right to A Right to A	Amend Primary	Points Terms:	-			orao dotoil or	ouroborgo to	tol provided							
Right to A Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge		•	•	•							
Right to A Right to A Surchg In Rate Forn	Amend Primary	Points Terms: Rate(s) stated Reservation ch	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day							
Right to A Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	•	•							
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day							
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day							
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day							
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id E Commod Reserva	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap harge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day							

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

CSI032 8/11/2019 6:00:45 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar		Z	3465BlueMark En		D 1 <i>1</i>					D 100				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		r Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428890	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	July 25, 2019		Contra	act Entitler	ment Begin D	Date/Time:	July 25, 2019	9:00 a	• • • •					
	End Date:	July 26, 2019				ment End Da		July 26, 2019	9:00 a	am					
		•		Postir	ng Date/Tir	ne:		July 25, 2019 12:00	AM (
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Re	ecall Not	if ID3:	Y			
)	mend Primary	Points Indicato	r Descriptio	n. No											
-	-	Points Terms:	Description												
-	Amend Primary	Points Terms:	-	plicable surcharge	es; no surch	narge detail or	surcharge to	otal provided							
Right to A Surchg In	Amend Primary	Points Terms:	include all ap	plicable surcharge		narge detail or e Basis Desc	-	otal provided Per Day							
Right to A Surchg In	Amend Primary nd Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	-	-							
Right to A Surchg In Rate Forn BR Ind:	Amend Primary nd Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day							
Right to A Surchg In Rate Forn BR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day							
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id E Commod Reserva	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day							7
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day							_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr	Prev Rel
428892	Production	3,000		New	TS625	079254828 2626		s Service, a division of ONE		OTH	2	N	1	:::::::::::::::::::::::::::::::::::::::
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	guantity				
-	Begin Date:	July 26, 2019				nent Begin D	Date/Time:	July 26, 2019 9:00		quantity				
	End Date:	July 27, 2019				ment End Da		July 27, 2019 9:00 a						
		odiy 21, 2010			ng Date/Tin			July 26, 2019 12:00 AM						
SICR Ind: Recall/Re		N RD/RR			ess Day In			Y						
-	put Terms: tif Timely:		otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
Right to A	mend Primarv	Points Indicato	r Descriptio	n: No										
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:		n: No	s; no surch	arge detail or	r surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc	-							
Right to A Surchg In Rate Forn BR Ind:	mend Primary	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn BR Ind:	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28900	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	Ν	1	:
ept LvI De Contract B Contract E	Begin Date:	Contract July 27, 2019 August 01, 2019	9	Contra Contra		nent Begin D nent End Dat าe:		Receipt point(s) to de July 27, 2019 August 01, 2019 July 27, 2019 12:00	9:00 a 9:00 a	am	quantity				
SICR Ind: lecall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y							
•	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	i ve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	ecall Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form BR Ind:	d Desc: /Type Desc:	Rate(s) stated i Reservation ch N				e Basis Desc		tal provided Per Day N							
Rate Cha	rged - Non-IBF	:													
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.0900	900											
F	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Wichita Riviera - Jay													

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07935597		3465BlueMark En		<u> </u>		hepore molades any enanges		· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28902	Production	500	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	N	2	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	August 01, 201	9	Contra	act Entitler	nent Begin D	ate/Time:	August 01, 2019 9:00	am					
Contract E	End Date:	September 01,	2019	Contr	act Entitler	nent End Da	te/Time:	September 01, 2019 9:00	am					
				Posti	ng Date/Tin	ne:		August 01, 2019 12:00 AM	/					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
-	put Terms: tif Timely:	recallable with 2 Y Recall No		ice Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commodi	lity	0.012900	0.012											
Reservat	tion	0.205400	0.060	000										
	Location Purpose													
Loc	Description	Location Na	ame											
LOC														
	Delivery Location	Prd/Mkt Inte	erface											

Terms/Notes:

Recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 08/11/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

	older/Prop/Nar	ne: 07935597	12 13	3465BlueMark En						_				
ervice Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	At	Rep Rol ffil Ind	e Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28932	Production	2,600	FTS	New	TA814	177053308 12514	Summit Nat	tural Gas of Missouri,	Inc.	OTH	12	Ν	2	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery poir	nt(s) quant	ity			
Contract I	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019	9:00 am					
Contract E	End Date:	August 06, 201	9	Contra	act Entitler	nent End Da	te/Time:	August 06, 2019	9:00 am					
				Postir	ng Date/Tin	ne:		August 01, 2019 12	:00 AM					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
	put Terms:	recallable with 2												
Recall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	E ve : Y	Recall Noti	F ID1: Y	Recall Notif ID2: Y	Reca	II Notif ID:	B: Y			
-	•	Points Indicato Points Terms:	r Descriptior	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commod Reservat	esc Maxim ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.0600	900										
	Location Purpose Description	Location Na	ame											
	•	Prd/Mkt Inte	erface											
999000	Delivery Location		11400											
	Delivery Location													
7158	Delivery Location Receipt Location Receipt Location	OFS Maysvi												

Terms/Notes:

Recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 08/11/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	′ 2 1	3465BlueMark En	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28955	Production	2,300	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	August 06, 201	9	Contra	act Entitlen	nent Begin D	Date/Time:	August 06, 2019 9:00 a		. ,				
	End Date:	August 07, 201				ment End Dat		August 07, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		August 06, 2019 12:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
				D										
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	cription:	Per Day						
-	n/Type Desc:	Reservation ch	arge only		vation Rate		ription:	Per Day N						
Rate Form BR Ind:	n/Type Desc: arged - Non-IBF	Ν	arge only				cription:	•						
Rate Form BR Ind:	arged - Non-IBF Desc Maxim lity	Ν	narge only Rate Cha 0.0120 0.0900	Mkt B Irged 900			ription:	•						
Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity	N R: num Tariff Rate 0.012900	Rate Cha 0.0129 0.0900	Mkt B Irged 900			ription:	•						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.0129 0.0900	Mkt B Irged 900			ription:	•						_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28961	Production	2,700	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract August 07, 2019 August 10, 2019		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery August 07, 2019 9:00 a August 10, 2019 9:00 a August 07, 2019 12:00 AM	am am	quantity				
•	out: out Terms:	N RD/RR 24 hour notice o	•	an OFO	ess Day Ind	dicator: Recall Notif		Y Recall Notif ID2: Y R						
Right to A	mend Primary	Points Indicator Points Terms:		Recall Notif E n: No plicable surcharge					ecall No	103.	Y			
Rate Form BR Ind:	n/Type Desc:	Reservation ch	•	Reser		e Basis Desc	U U	Per Day N						
Rate Cha Rate Id D Commodi Reservati	ity	R: 1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.0900	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Wichita Riviera - Jay	hawk											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	2 1	3465BlueMark Ene	÷.	<u> </u>								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28975	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	ОТН	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	August 10, 2019	9	Contra	act Entitler	nent Begin D	ate/Time:	August 10, 2019 9:00 a	• • • •	. ,				
	End Date:	August 13, 2019				ment End Da		August 13, 2019 9:00 a						
				Postin	g Date/Tin	ne:		August 10, 2019 12:00 AM						
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall Not	put Terms: tif Timely: \mend Primary	24 hour notice of Y Recall No Points Indicator	otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	mend Primary													
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg In Rate Form	id Desc: n/Type Desc:	Rate(s) stated i Reservation ch	-			arge detail or e Basis Desc	-	otal provided Per Day						
-			-	Reser		e Basis Desc	-							
Rate Form BR Ind:		Reservation ch	-	Reser	vation Rate	e Basis Desc	-	Per Day						
Rate Form BR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch	-	Reser Mkt Ba Irged 900	vation Rate	e Basis Desc	-	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.090	Reser Mkt Ba Irged 900	vation Rate	e Basis Desc	-	Per Day						
Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Reservation ch N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.090	Reser Mkt Ba Irged 900	vation Rate	e Basis Desc	-	Per Day						_

Terms/Notes:

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nai	ne: 62527575	00	127BP Energy Co		<u> </u>					_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28609	Production	7,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	May 21, 2019		Contra	act Entitler	nent Begin D	Date/Time:	May 21, 2019 9:00 a		. ,				
	End Date:	May 25, 2019				nent End Da		May 25, 2019 9:00 a	am					
		2		Postir	ng Date/Tin	ne:		May 21, 2019 12:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: mond Primary	24 hour notice of Y Recall No	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	-		r Descriptio	n: No										
Right to A	mend Primary	Points Terms:	-				(tel en estado el						
Right to A Surchg Ine	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge		0	•	•						
Right to A Surchg In Rate Form	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ine	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IBI besc Maxin ity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Inc Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBI besc Maxin ity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In- Rate Form BR Ind: Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBI besc Maxin lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 62527575	55	127BP Energy C											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28624	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	ОТН	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
Contract E	Begin Date: End Date:	May 25, 2019 May 29, 2019		Contra		nent Begin D nent End Da ne:		May 25, 2019 May 29, 2019 May 25, 2019 12:0	9:00 a 9:00 a	am					
SICR Ind: Recall/Rep		N RD/RR			ess Day In			Υ	• • • • •						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
		Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form BR Ind:	n/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Pata Cha	arged - Non-IBI	र:													
Nate offa															
Rate Id D Commodi Reservati	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.090	900											
Rate Id D Commodi Reservati	Desc Maxim lity	0.012900	0.012	900											
Rate Id D Commodi Reservati	Desc Maxim lity tion Location Purpose	0.012900 0.205400 Location Na	0.012 0.090	900											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

!		me: 62527575	55	127BP Energy C		Delesser'				Deni C	,			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28628	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	is Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	May 25, 2019		Contra	act Entitler	nent Begin D	Date/Time:	May 25, 2019 9:00	• • • •	. ,				
Contract E	End Date:	May 29, 2019				ment End Da		May 29, 2019 9:00	am					
				Postir	ng Date/Tir	ne:		May 25, 2019 12:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
light to A		/ Points Indicato	r Descriptio	n: No										
light to A light to A	mend Primary	/ Points Terms:			se: no curch	arao dotail or	surchargo to	atal provided						
Right to A Right to A Gurchg In	mend Primary	/ Points Terms: Rate(s) stated	include all ap	plicable surcharge										
Right to A Right to A Gurchg In Rate Forn	mend Primary	/ Points Terms: Rate(s) stated Reservation ch	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc		Per Day						
Right to A Right to A Gurchg In	mend Primary	/ Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc								
Right to A Right to A Surchg In Rate Forn BR Ind:	mend Primary	<pre>/ Points Terms: Rate(s) stated Reservation ch N</pre>	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc		Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IB Desc Maxir lity	<pre>/ Points Terms: Rate(s) stated Reservation ch N</pre>	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc		Per Day						
Right to A Right to A Gurchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary nd Desc: n/Type Desc: arged - Non-IB Desc Maxir lity	<pre>/ Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900</pre>	include all ap harge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc		Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IB Desc Maxir lity tion Location Purpose	 Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location National State 	include all ap harge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc		Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 62527575	5	127BP Energy Co										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A28635	Production	5,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	May 29, 2019		Contra	act Entitler	nent Begin D	ate/Time:	May 29, 2019 9:00 a	• • • •	. ,				
	End Date:	June 01, 2019				nent End Da		June 01, 2019 9:00 a	ım					
				Postir	g Date/Tin	ne:		May 29, 2019 12:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No Points Indicator	tif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	-	Points Terms:	Description	I. INO										
	·····,													
-	d Desc:		nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg Ind		Rate(s) stated i		plicable surcharge Reser										
Surchg Ind	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch		Reser		e Basis Desc		otal provided Per Day N						
Surchg Ind Rate Form BR Ind:	n/Type Desc:	Rate(s) stated i Reservation ch N		Reser	vation Rate	e Basis Desc		Per Day						
Surchg Ind Rate Form BR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Rate(s) stated i Reservation ch N		Reser Mkt B Irged 900	vation Rate	e Basis Desc		Per Day						
Surchg Inc Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservat	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.0129 0.0900	Reser Mkt B Irged 900	vation Rate	e Basis Desc		Per Day						7
Burchg Ing Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated i Reservation ch N R: 0.012900 0.205400 Location Na	arge only Rate Cha 0.0129 0.0900	Reser Mkt B Irged 900	vation Rate	e Basis Desc		Per Day						_

Terms/Notes:

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 62527575	5	127BP Energy Co											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28701	Production	10,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	ОТН	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date: End Date:	June 11, 2019 June 15, 2019		Contra		nent Begin D nent End Dat ne:		June 11, 2019 June 15, 2019 June 11, 2019 12:0	9:00 a 9:00 a	im	. ,				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall Not	put Terms: tif Timely: \mend Primary	24 hour notice of Y Recall No Points Indicator	otif EE: Y	Recall Notif E	ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	-	Points Terms:													
Surchg In	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	rintion	Per Day							
								i ci Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:	inplion.	N							
	arged - Non-IBF			Mkt Ba	ased Rate	Ind:		•							
	Desc Maxim lity		Rate Cha 0.0129 0.0900	rged 900	ased Rate	Ind:		•							
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity	R: num Tariff Rate 0.012900	0.0129	rged 900	ased Rate	Ind:		•							
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.0129	rged 900	ased Rate	Ind:		•							

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 62527575	5	127BP Energy Co	ompany										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28728	Production	10,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	livery p	oint(s) o	quantity				
Contract E	Begin Date: End Date:	June 15, 2019 June 22, 2019		Contra		nent Begin D nent End Dat ne:		June 15, 2019	9:00 ar 9:00 ar	n					
SICR Ind: Recall/Rep		N RD/RR		Busine	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Red	call Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Description	1: No											
Surchg Ind	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	rintion.	Per Day							
							inpuon.								
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:	, iption.	N							
IBR Ind:	rged - Non-IBF			Mkt Ba	ased Rate	Ind:		•							
IBR Ind:	Jesc Maxim lity		Rate Cha 0.0129 0.0900	arged 900	ased Rate	Ind:	npuon.	•							
IBR Ind: Rate Cha Rate Id D Commodi Reservati	Jesc Maxim lity	R: num Tariff Rate 0.012900	0.0129	arged 900	ased Rate	Ind:		•							
BR Ind: Rate Cha Rate Id D Commodi Reservati	besc Maxim lity lion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.0129	arged 900	ased Rate	Ind:		•]

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 62527575	5	127BP Energy C											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28754	Production	10,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	ОТН	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	June 22, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 22, 2019	9:00 a						
Contract F	End Date:	July 01, 2019				nent End Dat		July 01, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		June 22, 2019 12:	00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		NI							
								Ν							
Rate Cha	arged - Non-IBF	k:						IN							
Rate Cha Rate Id D	-	R: um Tariff Rate	Rate Cha	arged				IN							
	Desc Maxim		0.012	900				IN							
Rate Id D	Desc Maxim lity	um Tariff Rate		900				IN							
Rate Id D Commod Reservat	Desc Maxim lity	um Tariff Rate 0.012900 0.205400	0.012 0.090	900				IN							
Rate Id D Commodi Reservat	Desc Maxim lity tion Location	um Tariff Rate 0.012900	0.012 0.090	900				IN							
Rate Id D Commodi Reservat	Desc Maxim lity tion Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.012 0.090	900				IN							

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	Information provided at the contract and location level reflect changes based on the Posting Date/Time	e displayed. Report includes any changes made within 90 days of the selected active date.
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ontract H	lolder/Prop/Nar	ne: 62527575	55	127BP Energy Co	ompany			· ·	-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
A28802	Production	1,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	, The	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
Contract	Begin Date:	July 03, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 03, 2019	9:00 a	m					
Contract I	End Date:	July 04, 2019		Contra	act Entitlen	nent End Da	te/Time:	July 04, 2019	9:00 a	m					
				Postin	g Date/Tim	ne:		July 03, 2019 12:00	AM						
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day Ind	dicator:		Y							
	put Terms: htif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D		um Tariff Rate	Rate Cha 0.012	900											
Commod Reservat	,	0.205400	0.120	000											
Reservat	,	0.205400		500											
Reservat	tion Location Purpose	Location Na	ame	500											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/Na	ne: 625275755	127BP Energy Company									
ervice equester Location ontract Zone	Contractual Quantity - Rate Contract Schedule	Status Contra	er Releaser/ ct Releaser er Prop	Releaser Na	ime	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28817 Production	1,000 FTS	New TA1625	9 006965305 1511	Empire Distr	ict Electric Company,	The NONE	OTH	2	N	1	
Rpt LvI Desc:	Contract	Loc/QTI Desc:			Receipt point(s) to del	livery point(s)	quantity				
Contract Begin Date:	July 04, 2019	Contract Entitle	ement Begin D			9:00 am					
Contract End Date:	July 09, 2019	Contract Entitl	ement End Da	te/Time:	July 09, 2019	9:00 am					
	-	Posting Date/T	ime:		July 04, 2019 12:00 A	۹M					
SICR Ind: Recall/Reput:	N YD/YR	Business Day	ndicator:		Y						
	Capacity recallable but not re Y Recall Notif EE: Y Points Indicator Description	Recall Notif Eve: Y	Recall Noti	fID1:YF	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
Right to Amend Primary											
Surchg Ind Desc:	Rate(s) stated include all ap		U U	U U	•						
Rate Form/Type Desc:	Reservation charge only	Reservation Ra		-	Per Day						
BR Ind:	Ν	Mkt Based Rat	e Ind:		N						
Rate Charged - Non-IB	र:										
Rate Id DescMaxinCommodityReservation	num Tariff Rate Rate Cha 0.012900 0.0129 0.205400 0.1200	900									
Location Purpose Loc Description	Location Name										
999000 Delivery Location	Prd/Mkt Interface										
16621 Receipt Location		hill									

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

• • • •	older/Prop/Na		55	127BP Energy Co		Delesser'				Deni Of	`			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28828	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	July 09, 2019		Contra	act Entitler	nent Begin D	Date/Time:	July 09, 2019 9:00 a		. ,				
	End Date:	July 13, 2019				ment End Da		July 13, 2019 9:00 a	am					
		, ,		Postir	ng Date/Tin	ne:		July 09, 2019 12:00 AM						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
lecall/Rep	put:	RD/RR												
lecall/Rep	put Terms:	24 hour notice	-	•										
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif E	ve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
light to A	mend Primary	Points Indicato	r Descriptio	n: No										
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
-	mend Primary	Points Terms:		n: No	s; no surch	arge detail or	surcharge to	otal provided						
light to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
light to A Surchg In	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Desc	•	·						
Right to A Surchg In Rate Form BR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Burchg In Rate Form BR Ind: Rate Cha	mend Primary d Desc: n/Type Desc: arged - Non-IBI	Points Terms: Rate(s) stated Reservation ch N R:	include all ap	oplicable surcharge Reser Mkt Ba	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D	mend Primary d Desc: n/Type Desc: arged - Non-IBl Desc Maxin	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt Bi arged	vation Rat	e Basis Desc	•	Per Day						
Right to A Burchg In Rate Form BR Ind: Rate Cha	mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt Bi arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In- Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IB besc Maxin lity tion Location	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012	oplicable surcharge Reser Mkt Bi arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Inc Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IB Desc Maxin lity tion	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt Bi arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In- Rate Form BR Ind: Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBI besc Maxin lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt Bi arged 900	vation Rat	e Basis Desc	•	Per Day						_

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 62527575	5	127BP Energy Co	ompany										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428848	Production	7,500	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
-	Begin Date:	July 13, 2019		Contra	act Entitler	nent Begin D	ate/Time:	July 13, 2019	9:00 a						
Contract I	End Date:	August 01, 2019	9	Contra		ment End Dat		August 01, 2019 July 13, 2019 12:00	9:00 a AM	Im					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2:	΄ Re	call Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
ate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	rintion	Per Day							
BR Ind:							npuon.	i oi Day							
Bit ind.		Ν		Mkt B	ased Rate	Ind:	nption.	N							
	arged - Non-IBF			Mkt B	ased Rate	Ind:	nption.	•							
	•		Rate Cha		ased Rate	Ind:	nption.	•							
Rate Cha Rate Id D Commod	Desc Maxim	R: num Tariff Rate 0.012900	0.012	arged 900	ased Rate	Ind:	npuon.	•							
Rate Cha Rate Id D	Desc Maxim	R: num Tariff Rate		arged 900	ased Rate	Ind:	nption.	•							
Rate Cha Rate Id D Commod Reservat	Desc Maxim dity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400	0.0129	arged 900	ased Rate	Ind:		•]
Rate Cha Rate Id D Commod Reservat	Desc Maxim dity tion Location	R: num Tariff Rate 0.012900	0.0129	arged 900	ased Rate	Ind:		•							
Rate Cha Rate Id D Commod Reservat	Desc Maxim dity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.0129	arged 900	ased Rate	Ind:		•							

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 62527575	55	127BP Energy Co										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28943	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	August 02, 201	9	Contra	act Entitler	nent Begin D	Date/Time:	August 02, 2019 9:00 a		. ,				
	End Date:	August 10, 201				ment End Da		August 10, 2019 9:00 a	am					
		0		Postir	ng Date/Tir	ne:		August 02, 2019 12:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall Not	put Terms: tif Timely: umend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
			•											
Right to A	mend Primary	Points Terms:												
Surchg In	d Desc:			plicable surcharge	s; no surch	narge detail or	surcharge to	otal provided						
Surchg In	-		include all ap	plicable surcharge		narge detail or e Basis Desc	-	otal provided Per Day						
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	-							
Surchg In Rate Form BR Ind:	d Desc:	Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Form BR Ind:	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt Bi arged 900	vation Rat	e Basis Desc	-	Per Day						
Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt Bi arged 900	vation Rat	e Basis Desc	-	Per Day						7
Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt Bi arged 900	vation Rat	e Basis Desc	-	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

_	older/Prop/Na	ne: 62527575	00	127BP Energy Co		_								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28967	Production	1,400	FTS	New	TS557	625371880 11896	Empire Dis	strict Gas Company, The	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	August 08, 201	9	Contra	act Entitlen	nent Begin D	Date/Time:	August 08, 2019 9:00						
Contract E	End Date:	September 01,	2019	Contra	act Entitler	ment End Da	te/Time:	September 01, 2019 9:00	am					
		•		Postir	ng Date/Tin	ne:		August 08, 2019 12:00 AN						
SICR Ind: Recall/Rej		N YD/YR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity recallar Y Recall No	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
Right to A	-	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A Right to A	mend Primary	Points Terms:	-	n: No	s; no surch	arge detail or	· surcharge to	otal provided						
Right to A Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Right to A Surchg In	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	•	•						
Right to A Right to A Surchg In Rate Forn IBR Ind:	amend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt Bi arged 900	vation Rate	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.280	oplicable surcharge Reser Mkt Bi arged 900	vation Rate	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.280	oplicable surcharge Reser Mkt Bi arged 900	vation Rate	e Basis Desc	•	Per Day						

Capacity Release Transactional Report Active Date : 08/11/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	9522CIMA Energy Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428673	Market	700	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract June 01, 2019 July 01, 2019		Contra Contra		nent Begin D ment End Da ne:		Receipt point(s) to delivery June 01, 2019 9:00 July 01, 2019 9:00 June 01, 2019 12:00 AM	am	quantity				
SICR Ind: ecall/Rep		N OD/OR Recallable upor	n a 24 hour r		ess Day In		ht to recall th	Y ne capacity immediately upor			olino so	nving the	Spire	
Recall Not	if Timely		otif EE: Y	Recall Notif E		Recall Noti				tif ID3:		Ũ	•	
ight to A	mend Primary	Points Indicato	r Descriptio	n: Yes, uncondit	ionally									
light to A light to A	mend Primary mend Primary	Points Terms:	-	·	,	arge detail or	· surcharge to	otal provided						
Right to A Right to A Surchg Ine	mend Primary mend Primary	Points Terms:	include all ap	pplicable surcharge Reser	s; no surch	e Basis Desc	-	otal provided Per Day N						
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	pplicable surcharge Reser	s; no surch vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	s; no surch vation Rate	e Basis Desc	-	Per Day						
tight to A sight to A surchg Ind tate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxim ity	 Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 	include all ap urge only Rate Cha 0.012 0.100	oplicable surcharge Reser Mkt B arged 800	s; no surch vation Rate	e Basis Desc	-	Per Day			-			

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

_	older/Prop/Nar	ne: 94560159	99	9522CIMA Energy		<u> </u>					_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28771	Market	700	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LL	_C NON	E OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery point(s) quantity				
-	Begin Date:	July 01, 2019		Contra	act Entitler	nent Begin D	Date/Time:	July 01, 2019	9:00 am	, , ,				
Contract E	End Date:	August 01, 201	9	Contra	act Entitle	ment End Da	te/Time:	August 01, 2019	9:00 am					
				Postir	ng Date/Tin	ne:		July 01, 2019 12:00	D AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Recall N	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:	-	n: No	s; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	mend Primary d Desc:	Points Terms:	include all ap	pplicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	pplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: nrged - Non-IBF vesc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary d Desc: n/Type Desc: nrged - Non-IBF vesc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap irge only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						_
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary d Desc: n/Type Desc: nrged - Non-IBF besc Maximity ity ic Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap irge only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28918	Production	5,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract August 01, 201 September 01,		Contra Contra		nent Begin D ment End Da ne:		Receipt point(s) to delivery August 01, 2019 9:00 a September 01, 2019 9:00 a August 01, 2019 12:00 AM	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:		n a 24 hour r otif EE: Y	otice. Spire Misso Recall Notif E		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe if ID3:		rving the	e Spire	
-	•	Points Indicato Points Terms:	-	,										
Right to A Surchg In Rate Form	mend Primary	Points Terms:	include all ap	pplicable surcharge Reser	es; no surch	e Basis Desc	•	otal provided Per Day N						
Right to A Surchg In Rate Form IBR Ind:	amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg Inc Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.100	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Troy Kelly.

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CSI032 8/11/2019 6:00:45 PM

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	1e: 94560159	99	9522CIMA Energy										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28919	Market	700	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	:
pt Lvl Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract B	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019 9:00	am					
ontract E	Ind Date:	September 01,	2019	Contra	act Entitler	nent End Da	te/Time:	September 01, 2019 9:00	am					
				Postir	g Date/Tin	ne:		August 01, 2019 12:00 AN	1					
ICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
-	out Terms: if Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
urchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
ate Form	/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
3R Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IBR	:												
Rate Id De Commodit Volumetrie	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.060	800										
F	Location Purpose Description	Location Na	ame											
96108 C	Delivery Location	Black Hills -	Lawrence											
	,													

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n e: 09542195	59	9947Clearwater E	nterprises, l	L.C.				,				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28349	Market	600	FTS	New	RA28160	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt LvI De Contract B Contract E	Begin Date:	Contract June 01, 2019 July 01, 2019		Contra Contra		nent Begin D nent End Da ne:			0 am 0 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Reput Terms: Capacity recallable - based on operational requirements.						Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:		Rate(s) stated include all applicable Reservation charge only N		Reser	ble surcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:			total provided Per Day N						
Rate Cha	rged - Non-IBF	ł:												
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Reservation0.1462000.050000														
1	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop	Name: 095421959 9	9947Clearwater Enterprises, L.L.C.								
Service Requester Locatio Contract Zone	Contractual Quantity - Rate Contract Schedule	Contract Releaser Releaser/ Status Contract Releaser Description Number Prop Release	er Name Affi		m All Prearr Prev Re-rel _{Deal} Rel					
A28350 Market	200 FTS	New RA28154 053956975 Oklahor 11527	na Energy Source, LLC NON	NE OTH 2	Y 1 1					
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point	Receipt point(s) to delivery point(s) quantity						
Contract Begin Date	: June 01, 2019	Contract Entitlement Begin Date/Time	June 01, 2019 9:00 am							
Contract End Date:	July 01, 2019	Contract Entitlement End Date/Time:	July 01, 2019 9:00 am							
		Posting Date/Time:	June 01, 2019 12:00 AM							
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y							
Recall/Reput Terms Recall Notif Timely:	Capacity recallable - based o Y Recall Notif EE: Y	on operational requirements. Recall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall	Notif ID3: Y						
Right to Amend Prir Right to Amend Prir	ary Points Indicator Description ary Points Terms:	n: No								
Surchg Ind Desc:	Rate(s) stated include all app	plicable surcharges; no surcharge detail or surcharg	e total provided							
Rate Form/Type Des	c: Reservation charge only	Reservation Rate Basis Description:	Per Day							
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν							
Rate Charged - Nor	-IBR:									
Rate Id Desc M	ximum Tariff Rate Rate Char	rged								
Commodity	0.012800 0.0128									
Reservation	0.146200 0.0500	000								
Location Purpose										
Loc Description Location Name										
142 Delivery Loc	ation Summit Rogersville									
999000 Receipt Loc	tion Prd/Mkt Interface									
L										

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Hol	lder/Prop/Nan	n e: 09542195	59	9947Clearwater E	nterprises, l	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28351	Market	600	FTS	New	RA28161	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt LvI Des Contract Be Contract Er	egin Date:	Contract July 01, 2019 August 01, 2019	9	Contra Contra		nent Begin D nent End Da ne:			00 am 00 am	quantity				
SICR Ind: Recall/Rep	ut:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Repu Recall Notif			able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form/ IBR Ind:	l Desc: /Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Char	ged - Non-IBR	l:												
Rate Id De Commodity Reservation	esc Maxim	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.050	800										
P	ocation Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 09542195	59	9947Clearwater E		• •		nepore includes any an	Ŭ	·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28352	Market	200	FTS	New	RA28155	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt LvI De Contract B Contract E	legin Date:	Contract July 01, 2019 August 01, 2019	9	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to d July 01, 2019 August 01, 2019 July 01, 2019 12:00	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Noti		• •	able - based otif EE: Y	on operational requ Recall Notif E		Recall Notif	TID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Chai	rged - Non-IBF	k:												
Rate Id De Commodit Reservati	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.050	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte	·											

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ServiceContractualContractReleaserRequesterLocationQuantity -RateStatusContractReleaserContractZoneContractScheduleDescriptionNumberPropReleaser	Repl SR
	Role Perm All Prearr Prev Affil Ind Rel Re-rel Deal Rel
RA28353 Market 200 FTS New RA28156 053956975 Oklahoma Energy Source, L 11527	LLC NONE OTH 2 Y 1
Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s)	s) to delivery point(s) quantity
Contract Begin Date: August 01, 2019 Contract Entitlement Begin Date/Time: August 01, 2019	19 9:00 am
Contract End Date:September 01, 2019Contract Entitlement End Date/Time:September 01, 2019	, 2019 9:00 am
Posting Date/Time: August 01, 2019	19 12:00 AM
SICR Ind:NBusiness Day Indicator:YRecall/Reput:RD/RR	
Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2	D2: ^Y Recall Notif ID3: Y
Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:	
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided	
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day	
IBR Ind: N Mkt Based Rate Ind: N	
Rate Charged - Non-IBR:	
Rate Id Desc Maximum Tariff Rate Rate Charged	
Commodity 0.012800 0.012800	
Reservation 0.146200 0.050000	
Location Purpose	
Loc Description Location Name	
142 Delivery Location Summit Rogersville	
999000 Receipt Location Prd/Mkt Interface	

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 09542195	59	9947Clearwater E	nterprises, I	L.L.C.				,				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28354	Market	600	FTS	New	RA28162	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
-	Begin Date:	August 01, 201 September 01,		Contr		nent Begin D nent End Da ne:		August 01, 2019 9:00 September 01, 2019 9:00 August 01, 2019 12:00 A	am am					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	total provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id Do Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.050	800										
	Location Purpose Description	Location Na	ame											
142 [Delivery Location	Summit Rog	gersville											
	Receipt Location	Prd/Mkt Inte												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 09542195	59	9947Clearwater El	nterprises,	L.L.C.								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28693	Production	350	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract E Contract E	Begin Date: End Date:	June 06, 2019 June 30, 2019		Contra		nent Begin D nent End Da ne:		June 06, 20199:00June 30, 20199:00June 06, 201912:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	•	Summit Oper otif EE: Y	ational Requireme Recall Notif E		Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	•	0.012900	0.012											
Reservat	ion	0.205400	0.050	000										
	Location Purpose Description	Location Na												
	•													
	Delivery Location													
7158 I	Receipt Location	OFS Maysvi	lle											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 09542195	59	9947Clearwater E	nterprises,	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28694	Market	100	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s) o	quantity				
Contract	Begin Date:	July 01, 2019		Contra	act Entitler	nent Begin D	Date/Time:	July 01, 2019	9:00 am					
Contract	End Date:	July 01, 2020			act Entitler ng Date/Tin	ment End Da ne:	te/Time:	July 01, 2020 S July 01, 2019 12:00 A	9:00 am \M					
SICR Ind: Recall/Re	-	N RD/RR		Busin	ess Day In	dicator:		Ν						
	eput Terms: otif Timely:	Recallable all c Y Recall No		Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
Riaht to /	Amend Primarv	Points Indicato	r Descriptio	n: No										
-	Amend Primary													
Surchg In			include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	m/Type Desc:													
Nale FOII	Ill Type Desc.	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	•	•						
IBR Ind:	ill'i ype Desc.	Volumetric cha N	rge only		vation Rate		•	Per Day N						
IBR Ind:	arged - Non-IBI	Ν	rge only				•	Per Day						
IBR Ind:	arged - Non-IBI	Ν	rge only Rate Cha	Mkt B			•	Per Day						
IBR Ind: Rate Cha Rate Id I Commod	arged - Non-IBI Desc Maxim ^{dity}	N R: num Tariff Rate 0.012800	Rate Cha	Mkt B arged 800			•	Per Day						
IBR Ind: Rate Cha Rate Id D	arged - Non-IBI Desc Maxim ^{dity}	N R: num Tariff Rate	Rate Cha	Mkt B arged 800			•	Per Day						
IBR Ind: Rate Cha Rate Id I Commod	arged - Non-IBI Desc Maxim dity rric Location Purpose	N R: 0.012800 0.146200	Rate Cha 0.012 0.070	Mkt B arged 800			•	Per Day						7
IBR Ind: Rate Cha Rate Id I Commod	arged - Non-IBI Desc Maxim dity rric Location	N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.070	Mkt B arged 800			•	Per Day						
IBR Ind: Rate Cha Rate Id I Commod Volumet	arged - Non-IBI Desc Maxim dity rric Location Purpose	N R: 0.012800 0.146200 Location Na	Rate Cha 0.012 0.070	Mkt B arged 800			•	Per Day						

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 09542198	59	9947Clearwater Ei	nterprises,	L.L.C.								
ervice Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28695	Production	100	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s)	quantity				
Contract	Begin Date:	July 01, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 01, 2019	9:00 am					
Contract	End Date:	July 01, 2020		Contra	act Entitler	ment End Da	e/Time:	July 01, 2020	9:00 am					
				Postir	ng Date/Tin	ne:		July 01, 2019 12:00 /	۹M					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: otif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Forr	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id I Commod		um Tariff Rate 0.012900	Rate Cha 0.0129	900										
	dity			900										
Commoo Volumet	dity ric Location Purpose	0.012900 0.205400	0.0129 0.1100	900										
Commod	dity ric Location	0.012900	0.0129 0.1100	900										
Commoo Volumet	dity ric Location Purpose	0.012900 0.205400 Location Na	0.0129 0.1100	900										

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Nar	ne: 095421959 9947Clea	rwater Enterprises, L.L.C.			
Service Requester Location Contract Zone	Quantity - Rate Sta	tract Releaser Releaser/ tus Contract Releaser iption Number Prop Releaser N	Name Affil	Repl SR Role Perm A Ind Rel R	ll Prearr Prev e-rel Deal Rel
A28769 Market	225 FTS New	TS8658 079534838 Black Hills 14357	Service Company, LLC NONE	OTH 2 N	1 2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract July 01, 2019 August 01, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) July 01, 2019 9:00 am August 01, 2019 9:00 am July 01, 2019 12:00 AM	quantity	
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Ν		
Recall/Reput Terms: Recall Notif Timely:	Recallable all cycles Y Recall Notif EE: Y Reca	II Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Not	tif ID3: Y	
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:				
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable s Volumetric charge only N	urcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N		
Rate Charged - Non-IBF	8:				
-	um Tariff RateRate Charged0.0128000.0128000.1462000.060000				
Location Purpose Loc Description	Location Name				
96108 Delivery Location 999021 Receipt Location	Black Hills - Lawrence Mkt Storage				

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises,	L.L.C.									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28770	Production	175	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract July 01, 2019 August 01, 201	9	Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to July 01, 2019 August 01, 2019 July 01, 2019 12:0	9:00 a 9:00 a	m	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	call No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	on: No											
Surchg In	d Desc:	Rate(s) stated	include all a	oplicable surcharge	es; no surch	arge detail or	surcharge t	total provided							
	n/Type Desc:	Volumetric cha	rge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D		um Tariff Rate	Rate Ch												
Commod Volumetr		0.012900 0.205400	0.012 0.080												
	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills (Colwich												

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/	Prop/Name: 0954219	959 994	7Clearwater Enterp	orises, L	L.C.								
Service Requester Loc Contract Zor	Contractual ation Quantity - e Contract	Rate	Status Co		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28912 Marl	et 300) FTS Ne	ew TS		079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI Desc: Contract Begin Contract End D	U .			Intitlem Intitlem	ent Begin D hent End Dat e:		Receipt point(s) to delivery August 01, 2019 9:00 September 01, 2019 9:00 August 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Reput:	N RD/RR		Business	Day Ind	licator:		Ν						
Recall/Reput Te Recall Notif Tim		cycles lotif EE: Y	Recall Notif Eve:	Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
•	Primary Points Indicate Primary Points Terms:	-	No										
Surchg Ind Des Rate Form/Type IBR Ind:			able surcharges; no Reservatio Mkt Based	on Rate	Basis Desc	•	otal provided Per Day N						
Rate Charged	Non-IBR:												
Rate Id Desc Commodity Volumetric	Maximum Tariff Rate 0.012800 0.146200	Rate Charge 0.012800 0.060000											
Locati Purpo Loc Descri	e	Name											
	Location Black Hills Location Mkt Storag	- Lawrence e											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester					nterprises, I	L.L.O.								
Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28913	Production	100	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	egin Date:	August 01, 2019	9	Contra	act Entitler	nent Begin D	ate/Time:	August 01, 2019 9:00	am					
Contract E	nd Date:	September 01,	2019	Contra	act Entitler	ment End Dat	te/Time:	September 01, 2019 9:00	am					
				Postin	ng Date/Tin	ne:		August 01, 2019 12:00 AM	I					
SICR Ind: Recall/Rep	.	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Noti	out Terms:	Recallable all c	ycles otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/	/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		N						
Rate Char	rged - Non-IBR	:												
Rate Id De Commodit Volumetric	esc Maxim ty	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.087	900										
P	Location Purpose Description	Location Na	ame											
122915 D	Delivery Location	Norwich												
16289 R	Receipt Location	Riviera - Jay	/hawk											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

•	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28630 N	Market	3,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
pt Lvl Desc	ic:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract Be		May 25, 2019		Contr	act Entitler	nent Begin D	Date/Time:	May 25, 2019 9:00		. ,				
ontract En	-	May 29, 2019				ment End Da		May 29, 2019 9:00	am					
		- , - ,		Posti	ng Date/Tin	ne:		May 25, 2019 12:00 AM						
ICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
ecall/Repu	ut:	OD/OR			•									
ecall Notif	•		otif EE: Y	Recall Notif		Recall Noti		Recall Notif ID2: Y R	ecall Not	if ID3:	ř			
ight to Am ight to Am	nend Primary nend Primary	Points Indicato Points Terms:	r Descriptio		tionally				ecall Not	if ID3:	Ŷ			
ight to Am ight to Am urchg Ind I	nend Primary nend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	tionally es; no surch		- surcharge to		ecall Not	if ID3:	Ŷ			
ight to Am ight to Am urchg Ind I	nend Primary nend Primary Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	tionally es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided	ecall Not	if ID3:	r			
ight to Ama ight to Ama urchg Ind I ate Form/T BR Ind:	nend Primary nend Primary Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	tionally es; no surch rvation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day		if ID3:	Ŷ			
ight to Ame ight to Ame urchg Ind I ate Form/T BR Ind:	nend Primary nend Primary Desc: Type Desc: ged - Non-IBF sc Maxim	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	tionally es; no surch rvation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day		if 1D3:	Ŷ			
ight to Ama ight to Ama urchg Ind I ate Form/T BR Ind: Rate Charg Rate Id Des Commodity Volumetric	nend Primary nend Primary Desc: Type Desc: ged - Non-IBF sc Maxim	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap trge only Rate Cha 0.012 0.100	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	tionally es; no surch rvation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day			Ŷ			
ight to Ame ight to Ame archg Ind I ate Form/T BR Ind: Rate Charg Rate Id Des Commodity Volumetric	nend Primary nend Primary Desc: Type Desc: ged - Non-IBF sc Maxim	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap trge only Rate Cha 0.012 0.100	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	tionally es; no surch rvation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day			Ŷ			

Terms/Notes:

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CSI032 8/11/2019 6:00:45 PM

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			2522CNE Gas Su		Deleges"					Deni CD				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A28631	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
Contract E	Begin Date:	May 25, 2019		Contr	act Entitler	nent Begin D	ate/Time:	May 25, 2019	9:00 a	am					
Contract E	End Date:	June 01, 2019		Contr	act Entitler	ment End Da	te/Time:	June 01, 2019	9:00 a	m					
				Posti	ng Date/Tin	ne:		May 25, 2019 12:00) AM						
SICR Ind: Recall/Rep		N RD/RR		Busir	iess Day In	dicator:		Υ							
Recall/Rep	put Terms:	24 hour notice of	or less during	g an OFO											
Doooli Niot	tif Timely:	Y Recall No	tif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	΄ Re	call Not	if ID3:	Υ			
Recall Not	ui illineiy.														
Right to A	•	Points Indicator Points Terms:	r Descriptio	n: No											
Right to A Right to A	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided							
Right to A Right to A Surchg Inc	mend Primary	Points Terms:	nclude all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day							
Right to A Right to A Surchg Inc	Amend Primary Amend Primary Ind Desc:	Points Terms: Rate(s) stated i	nclude all ap	oplicable surcharge Rese i		e Basis Desc	-	-							
Right to A Right to A Surchg Ind Rate Form IBR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	oplicable surcharge Rese i	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012800	nclude all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: hum Tariff Rate	nclude all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012800	nclude all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012800	nclude all ap arge only Rate Cha 0.012 0.050	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Id D Commodi Reservati	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all ap arge only Rate Cha 0.012 0.050	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Id D Commodi Reservati	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all ap arge only Rate Cha 0.012 0.050	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day							

Terms/Notes:

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CSI032 8/11/2019 6:00:45 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.
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ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28643	Production	76	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	livery point(s)	quantity				
	Begin Date: End Date:	June 01, 2019 October 01, 202	21	Contr		nent Begin D nent End Da ne:			9:00 am 9:00 am AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:		eased in this otif EE: Y	transaction is reca Recall Notif I		ack Hills Ene Recall Noti		of the following events o Recall Notif ID2: Y	occur: Recall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	· ·	Mkt B	ased Rate	Ind:		NI -						
ion inu.								N						
	arged - Non-IBI	R:						N						
	Desc Maxin lity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900				Ν						
Rate Cha Rate Id D Commod Reservat	Desc Maxin lity	num Tariff Rate 0.012900	0.012 0.205	900				N						
Rate Cha Rate Id D Commod Reservat	Desc Maxin lity tion Location Purpose	num Tariff Rate 0.012900 0.205400 Location Na	0.012 0.205	900				N						
Rate Cha Rate Id D Commod Reservat	Desc Maxin lity tion Location Purpose Description	Location Na Prd/Mkt Inte	0.012 0.205	900				N						_
Rate Cha Rate Id D Commod Reservat	Desc Maxin lity tion Location Purpose Description Delivery Locatior	Location Na Prd/Mkt Inte EOIT Noble	0.012 0.205	900				N						

Terms/Notes:

16289 Receipt Location

Riviera - Jayhawk

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

ontract H	older/Prop/Nar	ne: 82986892	21 1	2522CNE Gas Su	oply, LLC			· · ·						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28644	Market	76	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract June 01, 2019 October 01, 202	21	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver June 01, 2019 9:00 October 01, 2021 9:00 June 01, 2019 12:00 AM	am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall No Right to A	-	Y Recall No Points Indicato	otif EE: Y	Recall Notif		ack Hills Ene Recall Noti	••	of the following events occu Recall Notif ID2: Y	r: Recall No	tif ID3:	Y			
Surchg In	-	Points Terms: Rate(s) stated	include all an	plicable surcharge	s: no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	•	Reser		e Basis Desc	C C	Per Day N						
Rate Cha	rged - Non-IBI	R:												
Rate Id D Commod Reservat	lity	0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Black Hills - Prd/Mkt Inte												

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Capacity Release Transactional Report Active Date : 08/11/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 82986892	21 1	2522CNE Gas Su	pply, LLC									
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28646	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mu	nicipal Services Autho	ority NON	E OTH	2	Y	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery point(s) quantity				
-	Begin Date:	June 01, 2019		Contra	act Entitler	ment Begin D	Date/Time:	June 01, 2019	9:00 am	, , ,				
	End Date:	July 01, 2019				ment End Da		July 01, 2019	9:00 am					
		•		Posti	ng Date/Tir	ne:		June 01, 2019 12:	00 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:		eputable all o otif EE: Y	cycles any cycle Recall Notif I	E ve : Y	Recall Noti	if ID1: Y	Recall Notif ID2:	Y Recall N	otif ID3:	Y			
Diabt to A	mend Primary	Points Indicator	r Descriptio	n: No										
-	-	Points Terms:	Deseriptio											
-	Mend Primary	Points Terms:	-	plicable surcharge	es; no surch	narge detail o	r surcharge t	total provided						
Right to A Surchg In	Mend Primary	Points Terms:	nclude all ap	plicable surcharge		narge detail or e Basis Desc	•	total provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated i	nclude all ap	plicable surcharge Reser		e Basis Dese	•	•						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary	Points Terms: Rate(s) stated i Volumetric cha N	nclude all ap	plicable surcharge Reser	vation Rat	e Basis Dese	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Volumetric cha N	nclude all ap	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Dese	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumeti	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	nclude all ap rge only Rate Cha 0.012 0.085	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Dese	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap rge only Rate Cha 0.012 0.085	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Dese	•	Per Day						_

Terms/Notes:

Prearranged Grove to CNEGSA

Capacity Release Transactional Report Active Date : 08/11/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A28647	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mur	nicipal Services Authority	NONE	OTH	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	June 01, 2019		Contra	act Entitler	nent Begin I	Date/Time:	June 01, 2019 9:00		1				
	End Date:	July 01, 2019				ment End Da		July 01, 2019 9:00	am					
		··· , · , · · ·			ng Date/Tin			June 01, 2019 12:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	recallable and r Y Recall No	•	Recall Notif I	E ve : Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y R	ecall No	if ID3:	Y			
Right to A	-	Points Indicator	r Descriptio	n: No										
Right to A Right to A	mend Primary	Points Terms:	•		os: no surch	arce detail o	r surcharge t	otal provided						
Right to A Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge		-	-							
Right to A Right to A Surchg In Rate Forn	mend Primary	Points Terms: Rate(s) stated i Volumetric cha	include all ap	plicable surcharge Reser	vation Rate	e Basis Des	-	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser		e Basis Des	-							
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha	mend Primary d Desc: n/Type Desc: arged - Non-IBf	Points Terms: Rate(s) stated i Volumetric cha N	nclude all ap rge only	plicable surcharge Reser Mkt B	vation Rate	e Basis Des	-	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D	mend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate	include all ap rge only Rate Cha	plicable surcharge Reser Mkt B	vation Rate	e Basis Des	-	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod	amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	include all ap rge only Rate Cha 0.012	plicable surcharge Reser Mkt B Inged 800	vation Rate	e Basis Des	-	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D	amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate	include all ap rge only Rate Cha	plicable surcharge Reser Mkt B Inged 800	vation Rate	e Basis Des	-	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	include all ap rge only Rate Cha 0.012 0.060	plicable surcharge Reser Mkt B Inged 800	vation Rate	e Basis Des	-	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Id D Commod Volumetr	Amend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap rge only Rate Cha 0.012 0.060	plicable surcharge Reser Mkt B Inged 800	vation Rate	e Basis Des	-	Per Day						_

Terms/Notes:

prearranged between Grove and CNEGSA

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posti	g Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
information provided at the contract and location level reflect changes based on the Post	2 Date/ Time displayed. Report includes any changes made within 30 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
28651	Market	5,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	May 30, 2019		Contra	act Entitler	nent Begin D	Date/Time:	May 30, 2019 9:00		. ,				
	End Date:	May 31, 2019				nent End Da		May 31, 2019 9:00	am					
		,		Postir	ng Date/Tin	ne:		May 30, 2019 12:00 AM						
ICR Ind: ecall/Rej		N OD/OR		Busin	ess Day In	dicator:		Υ						
ecali/Re	put Terms:	Recallable upor	n a 24 nour n	iolice. Spire Misso	un west ies	•		e capacity immediately upor				iving the	spire	
ight to A	•	Points Indicato	otif EE: Y r Descriptio	Recall Notif I n: Yes, uncondit		Recall Noti	fID1: Y	Recall Notif ID2: ^Y R	ecall Not	if ID3:	Y			
ight to A ight to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally				ecall Not	if ID3:	Y			
ight to A ight to A urchg In	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit	ionally es; no surch	arge detail or	surcharge to	otal provided	ecall Not	if ID3:	Y			
ight to A ight to A urchg In ate Form	mend Primary	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondit pplicable surcharge Reser	ionally es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ight to A ight to A urchg In ate Forn BR Ind:	Amend Primary Amend Primary Ind Desc: n/Type Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondit pplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	ecall Not	if ID3:	Y			
ight to A ight to A urchg In ate Forn BR Ind:	Amend Primary Amend Primary Ind Desc: In/Type Desc: Arged - Non-IBI Desc Maxin lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ight to A ight to A urchg In ate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary Ind Desc: In/Type Desc: Arged - Non-IBI Desc Maxin lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Description include all ap irge only Rate Cha 0.012 0.100	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ight to A ight to A urchg In ate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Description include all ap urge only Rate Cha 0.012 0.100	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
28665	Market	6,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	May 31, 2019		Contr	act Entitlen	nent Begin D	Date/Time:	May 31, 2019 9:00	• • • •					
	End Date:	June 01, 2019		Contr		ment End Da		June 01, 2019 9:00 May 31, 2019 12:00 AM	am					
CR Ind: ecall/Re		N OD/OR		Busir	iess Day In	dicator:		Υ						
ecall/Re	put Terms:	Recallable upor	n a 24 hour r	notice. Spire Misso	uri West res	serves the rig	ht to recall th	e capacity immediately upor	n an OFO	on a pipe	eline se	rving the	e Spire	
ight to A	tif Timely: Mend Primary	Points Indicato	otif EE: Y r Descriptio	Recall Notif n: Yes, uncondit		Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:				
ight to A ight to A	tif Timely: Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondi	tionally				ecall Not	if ID3:				
ight to A ight to A urchg In	tif Timely: Amend Primary Amend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit	tionally es; no surch	arge detail or	r surcharge to	otal provided	ecall Not	if ID3:				
ight to A ight to A urchg In ate Forn	tif Timely: Amend Primary Amend Primary	Points Indicato Points Terms: Rate(s) stated Volumetric cha	r Descriptio	n: Yes, uncondi oplicable surcharge Reser	tionally es; no surch rvation Rate	arge detail or e Basis Desc	r surcharge to	otal provided Per Day	ecall Not	if ID3:				
ight to A ight to A urchg In ate Forn BR Ind:	tif Timely: Amend Primary Amend Primary ad Desc: n/Type Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha	r Descriptio	n: Yes, uncondi oplicable surcharge Reser	tionally es; no surch	arge detail or e Basis Desc	r surcharge to	otal provided	ecall Not	if ID3:				
ight to A ight to A urchg In ate Forn BR Ind:	tif Timely: Amend Primary Mend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha	r Descriptio	n: Yes, uncondi oplicable surcharge Rese Mkt B arged 800	tionally es; no surch rvation Rate	arge detail or e Basis Desc	r surcharge to	otal provided Per Day	ecall Not	if ID3:				
ight to A ight to A urchg In ate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: Amend Primary Mend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap irge only Rate Cha 0.012 0.100	n: Yes, uncondi oplicable surcharge Rese Mkt B arged 800	tionally es; no surch rvation Rate	arge detail or e Basis Desc	r surcharge to	otal provided Per Day	ecall Not	if ID3:				
ight to A ight to A surchg In ate Forn BR Ind: Rate Id D Commod Volumetr	tif Timely: Amend Primary Mend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap irge only Rate Cha 0.012 0.100	n: Yes, uncondi oplicable surcharge Rese Mkt B arged 800	tionally es; no surch rvation Rate	arge detail or e Basis Desc	r surcharge to	otal provided Per Day	ecall Not	if ID3:				

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
28666	Market	5,200	FTS	New	TS27237	006967798 7831	Spire Misse West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract E	Begin Date:	May 31, 2019		Contr	act Entitler	nent Begin D	Date/Time:	May 31, 2019 9:00	am					
ontract E	End Date:	June 01, 2019			act Entitler	ment End Da ne:	te/Time:	June 01, 2019 9:00 May 31, 2019 12:00 AM	am					
SICR Ind: ecall/Rep		N OD/OR		Busin	iess Day In	dicator:		Υ						
ecall/Re	put Terms:	Recallable upor	n a 24 hour r	otice. Spire Misso	uri West res	serves the rig	ht to recall th	e capacity immediately upor	an OFO	on a pipe	eline se	rving the	e Spire	
ight to A	-	Points Indicato	otif EE: Y r Descriptio	Recall Notif		Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
ight to A ight to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	tionally				ecall Not	if ID3:	Y			
ight to A ight to A surchg In	amend Primary amend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio include all ap	n: Yes, uncondit	tionally es; no surch	arge detail or	r surcharge to	otal provided	ecall Not	if ID3:	Y			
light to A light to A surchg In late Form	mend Primary	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser	tionally es; no surch rvation Rate	arge detail or e Basis Desc	r surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
tight to A tight to A Surchg In tate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser	tionally es; no surch	arge detail or e Basis Desc	r surcharge to	otal provided	ecall Not	if ID3:	Y			
tight to A tight to A Surchg In tate Form BR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	tionally es; no surch rvation Rate	arge detail or e Basis Desc	r surcharge to	otal provided Per Day	ecall Not	if ID3:	Υ			
ight to A ight to A surchg In tate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap rge only Rate Cha 0.012 0.100	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	tionally es; no surch rvation Rate	arge detail or e Basis Desc	r surcharge to	otal provided Per Day	ecall Not	if ID3:	Ŷ			
Light to A Light to A Burchg In Rate Form BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary Id Desc: In/Type Desc: Arged - Non-IBI Desc Maxim lity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.100	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	tionally es; no surch rvation Rate	arge detail or e Basis Desc	r surcharge to	otal provided Per Day	ecall Not	if ID3:	Ŷ			

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

CSI032 8/11/2019 6:00:45 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 829868921 12522CNE Gas Supply, LLC Service Contract **Releaser Releaser/** Repl SR Contractual **Contract Releaser** Rate Status Role Perm All Prev Requester Location Quantity -Prearr Number Prop **Releaser Name** Contract Schedule Description Ind Rel Re-rel Rel Zone Affil Contract Deal RA28672 Production 2,600 FTS TS625 079254828 Kansas Gas Service, a division of ONE NONE OTH 2 Ν 2 New 1 Gas, Inc. 2626 **Rpt Lvl Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity **Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** 9:00 am June 04, 2019 June 04, 2019 Posting Date/Time: June 01, 2019 12:00 AM

Υ

Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif Timely:	Y	Recall Notif EE:	Y	Recall Notif Eve:	Y	Recall Notif ID1: Y	Recall Notif ID2:	Y	Recall Notif ID3:	Y
-----------------------------	---	------------------	---	-------------------	---	---------------------	-------------------	---	-------------------	---

Business Day Indicator:

Right to Amend Primary Points Indicator Description: No

Ν

Right to Amend Primary Points Terms:

Surchg Ind Desc:	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
------------------	---------------------------------------------------------------------------------------------------

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

SICR Ind:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28689	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract June 05, 2019 June 06, 2019		Contra Contra		nent Begin D nent End Dat ne:		Beceipt point(s) to delivery June 05, 2019 9:00 a June 06, 2019 9:00 a June 05, 2019 12:00 AM	am	quantity				
SICR Ind: Recall/Rep		N RD/RR 24 hour notice (or less during		ess Day Ind	dicator:		Y						
Right to A		Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif E n: No	E ve : Y	Recall Notif	i D1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
Surchg Ind Rate Form	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N				Basis Desc	-	tal provided Per Day N						
Rate Cha Rate Id D Commodi Reservati	ity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900										
1	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Wichita Riviera - Jay	hawk											

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 82986892	.1 1	2522CNE Gas Su										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28691	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract F	Begin Date:	June 06, 2019		Contra	act Entitler	nent Begin D	Date/Time:	June 06, 2019 9:00 a						
Contract F	End Date:	June 07, 2019		Contra	act Entitle	ment End Da	te/Time:	June 07, 2019 9:00 a	am					
				Postir	ng Date/Tir	ne:		June 06, 2019 12:00 AM						
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall Not	-	24 hour notice of Y Recall No Points Indicator	tif EE: Y	Recall Notif I	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
light to A	Mend Primary	Points Terms:												
-	-	Points Terms: Rate(s) stated i	nclude all ap	plicable surcharge	es; no surch	arge detail or	· surcharge to	otal provided						
Surchg In	-	Rate(s) stated i		plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Surchg In	d Desc:			plicable surcharge Reser		e Basis Desc	-	-						
Surchg In Rate Form IBR Ind:	nd Desc: n/Type Desc:	Rate(s) stated i Reservation ch N		plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Form IBR Ind:	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N		plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	-	Per Day						
Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	-	Per Day						7
Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated i Reservation ch N R: 0.012900 0.205400 Location Na	arge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	-	Per Day						_

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 82986892	.1 1	2522CNE Gas Su										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28698	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	v point(s)	quantity				
-	Begin Date:	June 08, 2019		Contra	act Entitler	nent Begin D	ate/Time:	/) am	1 2				
	End Date:	June 11, 2019				ment End Dat		June 11, 2019 9:00) am					
				Postir	ng Date/Tin	ne:		June 08, 2019 12:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Description	n: No										
Surchg In	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
				_										
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
Rate Form BR Ind:	n/Type Desc:	Reservation ch N	arge only		vation Rate		ription:	Per Day N						
BR Ind:	n/Type Desc: arged - Non-IBF	Ν	arge only				ription:	•						
BR Ind:	arged - Non-IBF Desc Maxim lity	Ν	narge only Rate Cha 0.0129 0.0900	Mkt B Irged 900			ription:	•						
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity	N R: num Tariff Rate 0.012900	Rate Cha 0.0129 0.0900	Mkt B Irged 900			ription:	•						
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.0129 0.0900	Mkt B Irged 900			ription:	•						_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28703	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
ept LvI De Contract B Contract E	Begin Date:	Contract June 11, 2019 June 12, 2019		Contra Contra		nent Begin D nent End Dat ne:		Beceipt point(s) to delivery June 11, 2019 9:00 a June 12, 2019 9:00 a June 11, 2019 12:00 AM	am	quantity				
SICR Ind: lecall/Rep lecall/Rep	out: out Terms:	N RD/RR 24 hour notice o	or less during		ess Day Ine	dicator:		Y						
light to Ai	mend Primary	Points Indicator Points Terms:	-			Recall Notif			ecall Not	ut ID3:	Y			
Surchg Ind Rate Form BR Ind:	d Desc: /Type Desc:	Rate(s) stated I Reservation ch N	-			e Basis Desc	-	rai provided Per Day N						
Rate Chai Rate Id De Commodi Reservati	ity	t: um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.0900	900										
F	Location Purpose Description	Location Na	me											
27092 E	Delivery Location	Wichita												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 82986892	.1 1	2522CNE Gas Su										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28706	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	June 12, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 12, 2019 9:00	• • • •	. ,				
	End Date:	June 13, 2019				ment End Da		June 13, 2019 9:00 ;	am					
		,		Postir	ng Date/Tir	ne:		June 12, 2019 12:00 AM						
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall Not Right to A	-	24 hour notice of Y Recall No Points Indicato Points Terms:	tif EE: Y	Recall Notif	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
	mend Primary													
-	-		ncludo all an	plicable surcharge	s: no curch	orgo dotail or	curchargo to	atal provided						
Surchg In	d Desc:	Rate(s) stated i		plicable surcharge										
Surchg In Rate Form	-	Rate(s) stated i Reservation ch		Reser	vation Rat	e Basis Desc		Per Day						
Surchg In Rate Form IBR Ind:	nd Desc: n/Type Desc:	Rate(s) stated i Reservation ch N		Reser		e Basis Desc								
Surchg In Rate Form IBR Ind: Rate Cha	nd Desc: n/Type Desc: arged - Non-IBF	Rate(s) stated i Reservation ch N R:		Reser	vation Rat	e Basis Desc		Per Day						
Surchg In Rate Form IBR Ind:	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N		Reser Mkt B Irged 900	vation Rat	e Basis Desc		Per Day						
Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012 0.090	Reser Mkt B Irged 900	vation Rat	e Basis Desc		Per Day						
Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated i Reservation ch N R: 0.012900 0.205400 Location Na	arge only Rate Cha 0.012 0.090	Reser Mkt B Irged 900	vation Rat	e Basis Desc		Per Day						_

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	n e: 82986892	21 1	2522CNE Gas Su	oply, LLC				-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28710	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
Contract E	Begin Date:	June 13, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 13, 2019	9:00 a						
Contract E	End Date:	June 14, 2019		Contra	act Entitler	nent End Dat	te/Time:	June 14, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		June 13, 2019 12:0	00 AM						
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
	mend Primary Mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
Loc	Purpose		ame												

Terms/Notes:

0.205400

0.090000

TSP: 007906233

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Informa	tion provided at	the contract and	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any o	hanges m	ade with	nin 90 day	s of the	selected	active da	ate.
Contract Ho	older/Prop/Na	me: 82986892	21	2522CNE Gas Su	pply, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28720	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	point(s)	quantity				
Contract E	Begin Date:	June 14, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 14, 2019	9:00 a	m					
Contract E	End Date:	June 15, 2019		Contra	act Entitler	ment End Dat	te/Time:	June 15, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		June 14, 2019 12:	00 AM						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y							
Recall/Rep	out:	RD/RR			-										
Recall/Rep	out Terms:	24 hour notice	or less durin	g an OFO											
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	call No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all a	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IB	R:													
Rate Id D Commodi		num Tariff Rate 0.012900	Rate Ch 0.012	•											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

Reservation

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	older/Prop/Nar	ne: 82986892	1 1	2522CNE Gas Su	oply, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28731	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	f ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
-	Begin Date:	June 15, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 15, 2019	9:00 a	• • •					
Contract E	End Date:	June 25, 2019			act Entitler ng Date/Tin	ment End Dat ne:	te/Time:	June 25, 2019 June 15, 2019 12:00	9:00 a) AM	m					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Joto Ecro	n/Type Desc:	Reservation ch	orgo only	Reser	vation Dat										
vale Forn	ii, i ype Beee.	Reservation on	arge only	110001		e Basis Desc	ription:	Per Day							
BR Ind:		N	arge only		ased Rate		ription:	Per Day N							
BR Ind:	arged - Non-IBF	Ν	large only				ription:	,							
BR Ind:	arged - Non-IBF Desc Maxim lity	Ν	Rate Cha 0.012 0.090	Mkt B arged 900			ription:	,							
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity	N R: oum Tariff Rate 0.012900	Rate Cha 0.012 0.090	Mkt B arged 900			ription:	,							
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity tion Location Purpose	N R: Jum Tariff Rate 0.012900 0.205400 Location Na	Rate Cha 0.012 0.090	Mkt B arged 900			ription:	,							_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
28763	Market	3,600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract E	Begin Date:	June 25, 2019		Contra	act Entitler	nent Begin D	Date/Time:	June 25, 2019 9:00	am					
ontract E	End Date:	July 01, 2019				nent End Da	te/Time:	July 01, 2019 9:00	am					
				Posti	ng Date/Tin	ne:		June 25, 2019 12:00 AM						
CR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:		otif EE: Y	Recall Notif		Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
ight to A ight to A	tif Timely: Mend Primary Mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally				ecall Not	if ID3:	Y			
ight to A ight to A surchg In	tif Timely: Mend Primary Mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit	ionally es; no surch	arge detail or	surcharge to		ecall Not	if ID3:	Y			
ight to A ight to A surchg In	tif Timely: Mend Primary Mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	ecall Not	if ID3:	Y			
ight to A ight to A surchg In ate Forn BR Ind:	tif Timely: Mend Primary Mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ight to A ight to A surchg In tate Form BR Ind: Rate Cha Rate Id D Commod	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap irge only Rate Cha 0.012	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Υ			
ight to A ight to A urchg In ate Form 3R Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: Amend Primary Mend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate	r Descriptio include all ap irge only Rate Cha	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Ŷ			
ight to A ight to A urchg In ate Form 3R Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap trge only Rate Cha 0.012 0.100	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Ŷ			
ight to A ight to A surchg In Rate Form BR Ind: Rate Id D Commod Volumetr	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200	r Descriptio include all ap trge only Rate Cha 0.012 0.100	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Ŷ]

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 82986892	1	2522CNE Gas Su											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28764	Production	3,300	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
-	Begin Date:	June 25, 2019		Contra	act Entitler	nent Begin D	Date/Time:	June 25, 2019	9:00 a						
	End Date:	July 01, 2019				ment End Da		July 01, 2019	9:00 a	m					
		, ,		Postir	ng Date/Tir	ne:		June 25, 2019 12:0							
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
light to A	Amend Primary	Points Indicator	r Descriptio	n: No											
light to A light to A	Amend Primary Amend Primary	Points Terms:			os: no surch			ntal provided							
Right to A Right to A Gurchg In	Amend Primary Amend Primary ad Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge		narge detail or	r surcharge to								
Right to A Right to A Gurchg In Rate Forn	Amend Primary Amend Primary	Points Terms: Rate(s) stated i Reservation ch	include all ap	plicable surcharge Reser	vation Rat	narge detail or e Basis Desc	r surcharge to	Per Day							
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser		narge detail or e Basis Desc	r surcharge to								
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	narge detail or e Basis Desc	r surcharge to	Per Day							
Right to A Right to A Gurchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	narge detail or e Basis Desc	r surcharge to	Per Day							
Right to A Right to A Gurchg In Rate Forn BR Ind: Rate Id D Commod Reservat	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	narge detail or e Basis Desc	r surcharge to	Per Day							_

Terms/Notes:

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Amendment Reporting Description: All Data

to former the same data describes a sector of the state of the state because the sector describes. Possible	 Determine the level of the body and the body and the second statistic on device fither and the device data.
Information provided at the contract and location level reflect changes based on the Postin	g Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			2522CNE Gas Su		Delesse"				Deni Of	7			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28775	Market	2,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract June 26, 2019 July 01, 2019		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery June 26, 2019 9:00 July 01, 2019 9:00 June 26, 2019 12:00 AM	am	quantity				
SICR Ind: Recall/Rep	out: out Terms:	N OD/OR Boscillable upor	n a 24 haur r		ess Day In		ht to rocall th	Y ne capacity immediately upor				nving th	Spiro	
			otif EE: Y	Recall Notif		Recall Noti			ecall Not			a ving an	opilo	
	if Timely: mend Primary	•				nooun non					•			
Right to Ar	mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Right to Ar Right to Ar Surchg Inc	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio include all ap	n: Yes, uncondit	ionally es; no surch	arge detail or	r surcharge to	otal provided			·			
Right to Ar Right to Ar Surchg Inc	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	r surcharge to							
Right to Ar Right to Ar Surchg Inc Rate Form IBR Ind:	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						
Right to Ar Right to Ar Surchg Inc Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxim	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						
Right to Ar Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodif Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxim	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap arge only Rate Cha 0.012 0.100	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						
Right to Ar Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodit Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxim ity ic Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200	r Descriptio include all ap arge only Rate Cha 0.012 0.100 ame	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			2522CNE Gas Su		Dalassa				Devil Of	`			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28780	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mur	nicipal Services Author	rity NONE	OTH	2	Y	1	
	esc: Begin Date: End Date:	Contract July 01, 2019 August 01, 2019	9	Contra Contr		nent Begin D nent End Da าe:		Receipt point(s) to o July 01, 2019 August 01, 2019 July 01, 2019 12:00	9:00 am 9:00 am	quantity				
CR Ind: ecall/Rep		N RD/RR	aputablia	Busin	ess Day In	dicator:		Y						
ecall Not	tif Timely:	recallable and r Y Recall No Points Indicator	otif EE: Y	Recall Notif I n: No	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Recall No	tif ID3:	Y			
-	-	Points Terms:	-											
urchg Ind			-	plicable surcharge		-	-							
ate Form BR Ind:	n/Type Desc:	Volumetric cha N	rge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Volumetri	ity	0.012800 0.146200	Rate Cha 0.012 0.060	800										
	Location Purpose Description	Location Na	ame											
100715	Delivery Location	Afton-Fairlar	nd-Grove-Jav											
122715 L	Benvery Ecoulion													

Terms/Notes:

prearranged between Grove and CNEGSA

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Amendment Reporting Description: All Data

Informa	tion provided at 1	he contract and	location leve	I reflect changes bas	ed on the Po	sting Date/Tir	ne displayed. Report includes any change	s made with	nin 90 day	s of the	selected	active da	ate.
Contract Ho	older/Prop/Nam	e: 82986892	21	12522CNE Gas Su	pply, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl S	R			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		Prearr	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28781	Production	1,749	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2

	1,749 FIS	New TA547 184548741 Grove N 7484	iunicipal Services Authority NONE OTH	
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s) quantity	
Contract Begin Date:	July 01, 2019	Contract Entitlement Begin Date/Time	: July 01, 2019 9:00 am	
Contract End Date:	August 01, 2019	Contract Entitlement End Date/Time: Posting Date/Time:	August 01, 2019 9:00 am July 01, 2019 12:00 AM	
SICR Ind:	Ν	Business Day Indicator:	Υ	
Recall/Reput:	RD/RR			
Recall/Reput Terms: Recall Notif Timely:	recallable and reputable all or Y Recall Notif EE: Y	cycles any cycle Recall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3:	Y
Right to Amend Primary Right to Amend Primary	Points Indicator Description Points Terms:	n: No		
Surchg Ind Desc:	Rate(s) stated include all ap	plicable surcharges; no surcharge detail or surcharg	e total provided	
Surchg Ind Desc: Rate Form/Type Desc:	Rate(s) stated include all ap Volumetric charge only	plicable surcharges; no surcharge detail or surcharg Reservation Rate Basis Description:	e total provided Per Day	
•			-	
Rate Form/Type Desc:	Volumetric charge only N	Reservation Rate Basis Description:	Per Day	
Rate Form/Type Desc: IBR Ind: Rate Charged - Non-IBP	Volumetric charge only N	Reservation Rate Basis Description: Mkt Based Rate Ind:	Per Day	
Rate Form/Type Desc: IBR Ind: Rate Charged - Non-IBP	Volumetric charge only N R:	Reservation Rate Basis Description: Mkt Based Rate Ind:	Per Day	
Rate Form/Type Desc: IBR Ind: Rate Charged - Non-IBF Rate Id Desc Maxim	Volumetric charge only N R: num Tariff Rate Rate Cha	Reservation Rate Basis Description: Mkt Based Rate Ind: arged 900	Per Day	
Rate Form/Type Desc: IBR Ind: Rate Charged - Non-IBF Rate Id Desc Maxim Commodity	Volumetric charge only N R: num Tariff Rate Rate Cha 0.012900 0.012	Reservation Rate Basis Description: Mkt Based Rate Ind: arged 900	Per Day	

Terms/Notes:

16584

Prearranged Grove to CNEGSA

Receipt Location

Oneok Westex Hemphill

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 82986892	21 1	2522CNE Gas Sup	oply, LLC				-		-				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	- ·	Prearr Deal	Prev Rel
A28788	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	ОТН	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	lelivery	point(s)	quantity				
Contract F	Begin Date:	July 01, 2019		Contra	ct Entitler	nent Begin D	ate/Time:	July 01, 2019	9:00 a						
Contract F	End Date:	July 02, 2019		Contra	act Entitler	ment End Dat	te/Time:	July 02, 2019	9:00 a	am					
				Postin	g Date/Tin	ne:		July 01, 2019 12:00	MA (
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	i ve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	r Re	ecall Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
		.													
Rate Cha	arged - Non-IBF	K:													
Rate Id D	Desc Maxim	tium Tariff Rate	Rate Cha 0.012	-											
	Desc Maxim dity	um Tariff Rate		900											
Rate Id D Commod Reservat	Desc Maxim dity tion Location Purpose	um Tariff Rate 0.012900 0.205400	0.012 0.090	900											
Rate Id D Commod Reservat	Desc Maxim lity tion Location	um Tariff Rate 0.012900	0.012 0.090	900											
Rate Id D Commod Reservat	Desc Maxim dity tion Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.012 0.090	900											_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 82986892	21 1	2522CNE Gas Su	oply, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28798	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	July 02, 2019		Contra	act Entitler	nent Begin D	Date/Time:	July 02, 2019 9:00		. ,				
	End Date:	July 03, 2019				ment End Da		July 03, 2019 9:00	am					
				Postir	ng Date/Tir	ne:		July 02, 2019 12:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall No	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	ecall No	tif ID3:	Y			
-	-	Points Indicator	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:	-		s: no surch	arge detail or	r surcharge to	otal provided						
Right to A Gurchg In	mend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge		-	-							
Right to A Surchg In Rate Forn	mend Primary	Points Terms: Rate(s) stated i Reservation ch	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn BR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser		e Basis Desc	-							
Right to A Surchg In Rate Forn BR Ind:	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	nclude all ap arge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap arge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	-	Per Day						_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428804	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	Service, a division	of ONE	NONE	OTH	2	Ν	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract July 03, 2019 July 04, 2019		Contra Contra		nent Begin D nent End Dat ne:	te/Time:	Receipt point(s) to July 03, 2019 July 04, 2019 July 03, 2019 12:0	9:00 a 9:00 a	am	quantity				
SICR Ind: Recall/Rep		N RD/RR			ess Day In	dicator:		Y							
Recall Not	out Terms: if Timely: mend Primary	24 hour notice of Y Recall No Points Indicator	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
Right to A	mend Primary	Points Terms:													
Surchg Ind Rate Form BR Ind:	d Desc: /Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	•	tal provided Per Day N							
Rate Cha	rged - Non-IBF	l:													
Rate Id Do Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
1	Location Purpose Description	Location Na	ame												
27092 [Delivery Location	Wichita													

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28819	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a divisior	of ONE	NONE	OTH	2	Ν	1	2
pt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	July 04, 2019		Contra	act Entitler	nent Begin D	Date/Time:	July 04, 2019	9:00 a						
	End Date:	July 09, 2019				ment End Da		July 09, 2019	9:00 a	ım					
		, ,		Postir	ng Date/Tin	ne:		July 04, 2019 12:0	00 AM						
SICR Ind: Recall/Re	-	N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No											
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
-	Mend Primary	Points Terms:		n: No	es; no surch	arge detail or	· surcharge to	otal provided							
Right to A Surchg In	Mend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day							
Right to A Surchg In	Amend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	•								
Right to A Surchg In Rate Forn BR Ind:	Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day							
Right to A Surchg In Rate Forn BR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day							
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id E Commod Reserva	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day							7
Right to A Surchg In Rate Forn BR Ind: Rate Id I Commod Reserva	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day							_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428834	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt LvI De Contract B Contract E	legin Date:	Contract July 10, 2019 July 11, 2019		Contra Contra		nent Begin D nent End Dat ne:	te/Time:	Beceipt point(s) to delivery July 10, 2019 9:00 July 11, 2019 9:00 July 10, 2019 12:00	am	quantity				
SICR Ind: Recall/Rep		N RD/RR			ess Day Ind	dicator:		Υ						
Recall Not	•	24 hour notice of Y Recall No Points Indicator	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y F	ecall No	tif ID3:	Y			
-	-	Points Terms: Rate(s) stated i	include all an	plicable surcharge	s: no surch	arge detail or	surcharge to	tal provided						
BR Ind:	/Type Desc:	Reservation ch	-	Reser		Basis Desc	-	Per Day N						
Rate Chai Rate Id De Commodi Reservati	ty	t: um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.0900	900										
F	Location Purpose Description	Location Na	ame											
27092 E	Delivery Location	Wichita												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428840	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract July 11, 2019 July 12, 2019		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to deliver July 11, 2019 9:00 July 12, 2019 9:00 July 11, 2019 12:00 AM	am	quantity				
	out Terms:	N RD/RR 24 hour notice o Y Recall No	or less during otif EE: Y		ess Day Ind	dicator: Recall Notif		Y Recall Notif ID2: Y	ecall No		Y			
Right to Ai Right to Ai	mend Primary	Points Indicato Points Terms:	r Descriptio											
BR Ind:	/Type Desc:	Reservation ch	•	Reser		e Basis Desc	•	Per Day N						
Rate Cha Rate Id Do Commodi Reservati	ity	t: um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.0900	900										
1	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Wichita Riviera - Jay	hawk											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 82986892	21 1	2522CNE Gas Su	pply, LLC	<u> </u>			, j		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28863	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a divisio	n of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery	point(s)	quantity				
-	Begin Date:	July 13, 2019		Contra	act Entitler	nent Begin D	ate/Time:	July 13, 2019	9:00	• • • •	. ,				
	End Date:	July 16, 2019				nent End Dat		July 16, 2019	9:00 a	am					
		2 · ·		Postir	ng Date/Tin	ne:		July 13, 2019 12	00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	k:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012	900											
Reservat	tion	0.205400	0.090	0000											
	Location Purpose														
Loc	Description	Location Na	ame												
07000	Delivery Location	Wichita													
27092															

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 82986892	21 1	2522CNE Gas Su											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28867	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	July 16, 2019		Contra	act Entitler	nent Begin D	ate/Time:	July 16, 2019	9:00 a		. ,				
Contract F	End Date:	July 17, 2019				nent End Dat		July 17, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		July 16, 2019 12:0	0 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	call Not	tif ID3:	Y			
		Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
tate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
		Ν		ML+ D											
BR Ind:		IN			ased Rate	Ind:	•	Ν							
	arged - Non-IBF				ased Rate	Ind:		Ν							
	Desc Maxim lity		Rate Cha 0.012 0.090	arged 900	ased Rate	Ind:		Ν							
Rate Cha Rate Id D Commodi Reservat	Desc Maxim lity	R: num Tariff Rate 0.012900	0.012	arged 900	ased Rate	Ind:		Ν							
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.012	arged 900	ased Rate	Ind:		N							

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

-	older/Prop/Nar	ne: 82986892	1	2522CNE Gas Su								_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428871	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	of ONE	NONE	OTH	2	Ν	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
Contract	Begin Date: End Date:	July 17, 2019 July 18, 2019		Contra		ment Begin D ment End Da ne:		July 17, 2019 July 18, 2019 July 17, 2019 12:00	9:00 a 9:00 a	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Ύ Re	ecall Not	if ID3:	Y			
		Delivite Indiantes	D												
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
-	mend Primary	Points Terms:		n: No	s; no surch	arge detail or	surcharge to	otal provided							
Right to A Surchg In	mend Primary	Points Terms:	nclude all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day							
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated i	nclude all ap	plicable surcharge Reser		e Basis Desc	•								
Right to A Surchg In Rate Forn BR Ind:	mend Primary	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day							
Right to A Surchg In Rate Forn BR Ind:	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	•	Per Day							
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	nclude all ap arge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	•	Per Day							
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap arge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	•	Per Day							_

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Contract Ho	older/Prop/Nan	ne: 08012054		3709Conexus Ene		<u> </u>		inciport includes any e	Ŭ		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28623	Production	3,635	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
	Begin Date:	May 24, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	May 24, 2019	9:00 a	• • • •					
Contract E	-	May 25, 2019		Contra	act Entitler	nent End Dat	e/Time:	May 25, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		May 24, 2019 12:0	00 AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	,	0.012900	0.012												
Reservat	ion	0.205400	0.090	000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16289	Receipt Location	Riviera - Jay													

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Contract H	older/Prop/Nan	ne: 08012054	48 1	13709Conexus Ene	ergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28633	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract I	Begin Date:	May 29, 2019		Contra	act Entitler	nent Begin D	ate/Time:	May 29, 2019	9:00 a	am					
Contract I	End Date:	May 30, 2019		Contr	act Entitler	nent End Da	e/Time:	May 30, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		May 29, 2019 12:0	00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	.,	0.012900	0.012												
Reservat	tion	0.205400	0.090	0000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
1	Receipt Location	Riviera - Jay													

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Intract Ho	older/Prop/Nan	ne: 08012054	48 1	3709Conexus Ene											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28648	Production	4,926	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
-	Begin Date:	May 30, 2019		Contra	act Entitlen	nent Begin D		May 30, 2019	9:00 a						
	End Date:	May 31, 2019				nent End Dat		May 31, 2019	9:00 a	am					
		•		Postir	ng Date/Tin	ne:		May 30, 2019 12:0	0 AM						
SICR Ind: lecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
ate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	ł:													
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
LUC	-														
	Delivery Location	Prd/Mkt Inte	rface												

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ontract H	older/Prop/Nan	ne: 08012054		3709Conexus Ene		<u> </u>		inciport includes any e	, j		· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28686	Production	4,135	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	June 04, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 04, 2019	9:00 a						
Contract E	End Date:	June 05, 2019			act Entitler ng Date/Tin	nent End Dat ne:	e/Time:	June 05, 2019 June 04, 2019 12:	9:00 8 MA 00	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBR	k:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	,	0.012900	0.012												
Reservat	tion	0.205400	0.090	000											
	Location Purpose														
Loc	Description	Location Na	ame												
		Dud/Malat Late													
999000	Delivery Location	Prd/Mkt Inte	rtace												

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Sintiact H	older/Prop/Nar	ne: 08012054	8 1	3709Conexus Ene											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A28688	Production	9,135	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	oint(s) o	quantity				
-	Begin Date:	June 05, 2019		Contra	ct Entitlen	nent Begin D	ate/Time:	June 05, 2019	9:00 an		. ,				
Contract E	End Date:	June 06, 2019			act Entitler ig Date/Tin	nent End Dat ne:	te/Time:	June 06, 2019 June 05, 2019 12:00	9:00 an) AM	n					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Rec	all Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	[.] Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:							•								
BR IIIu.		N		Mkt B	ased Rate	Ind:	•	N							
	arged - Non-IBF			Mkt B	ased Rate	Ind:		•							
	-		Rate Cha		ased Rate	Ind:		•							
Rate Cha Rate Id D Commodi	Jesc Maxim lity	R:	0.012	arged 900	ased Rate	Ind:		•							
Rate Cha Rate Id D	Jesc Maxim lity	R: num Tariff Rate		arged 900	ased Rate	Ind:		•							
Rate Cha Rate Id D Commodi Reservati	besc Maxim lity lion Location Purpose	R: Dum Tariff Rate 0.012900 0.205400	0.012 0.090	arged 900	ased Rate	Ind:		•							
Rate Cha Rate Id D Commodi Reservati	besc Maxim lity tion Location	R: num Tariff Rate 0.012900	0.012 0.090	arged 900	ased Rate	Ind:		•							
Rate Cha Rate Id D Commodi Reservati	besc Maxim lity lion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.012 0.090	arged 900	ased Rate	Ind:		•							_

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ontract H	older/Prop/Nan	ne: 08012054	48 1	13709Conexus Ene	rgy, LLC				-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28692	Production	4,135	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	ОТН	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract F	Begin Date:	June 06, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 06, 2019	9:00 a						
Contract E	End Date:	June 07, 2019			act Entitler 1g Date/Tin	ment End Dat ne:	te/Time:	June 07, 2019 June 06, 2019 12:	9:00 a 00 AM	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	ł:													
Rate Id D Commodi Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	2900											
	Location Purpose Description	Location Na	ame												
200	•														
	Delivery Location	Prd/Mkt Inte	rface												

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ontract Ho	older/Prop/Nan	ne: 08012054	48 1	3709Conexus Ene	ergy, LLC	<u> </u>			Ŭ						
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28696	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	2
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	oint(s)	quantity				
Contract B	Begin Date:	June 07, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 07, 2019	9:00 a						
Contract E	Ind Date:	June 08, 2019				ment End Dat	te/Time:	June 08, 2019	9:00 ai	m					
					ng Date/Tin			June 07, 2019 12:00	AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Char	rged - Non-IBF	R:													
Rate Id De Commodit Reservation	ity	0.012900 0.205400	Rate Cha 0.012 0.090	900											
F	Location Purpose Description	Location Na	ame												
999000 F	Delivery Location	Prd/Mkt Inte	rface												
	Receipt Location	Riviera - Jay													
10200 1															

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 08012054	18 1	3709Conexus Ene	rgy, LLC	-									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28697	Production	1,933	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
Contract E	Begin Date:	June 08, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 08, 2019	9:00 a						
Contract E	End Date:	June 11, 2019		Contra	act Entitler	nent End Dat	te/Time:	June 11, 2019	9:00 a	m					
				Postin	g Date/Tin	ne:		June 08, 2019 12:0	0 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	i D1: Y	Recall Notif ID2: Y	⁄ Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	k:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	lity	0.012900	0.012												
Reservati	tion	0.205400	0.090	000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000 [Delivery Location	Prd/Mkt Inte	rface												
16289	Receipt Location	Riviera - Jay	hawk												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 08012054		3709Conexus Ene		<u> </u>		inciport includes any e	Ū						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28702	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	June 11, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 11, 2019	9:00 a						
Contract E	End Date:	June 12, 2019			act Entitler ng Date/Tin	nent End Dat ne:	te/Time:	June 12, 2019 June 11, 2019 12:	9:00 8 00 AM	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	k:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	,	0.012900	0.012												
Reservat	ion	0.205400	0.090	000											
	Location Purpose														
Loc	Description	Location Na	ame												
1	Delivery	Prd/Mkt Inte	rfaco												
999000	Delivery Location	1 TG/WRCTITC	ilace												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

maorin	lolder/Prop/Nar	ne: 08012054	8 1	3709Conexus Ene	rgy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28707	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	June 12, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 12, 2019	9:00 a						
Contract E	End Date:	June 14, 2019			act Entitler Ig Date/Tin	nent End Dat ne:	e/Time:	June 14, 2019 June 12, 2019 12:0	9:00 a 0 AM	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	⁄ Re	ecall Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	Description	n: No											
Surchg In	nd Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
-	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν	• •	Mkt Ba	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBF	र:													
	And Maxim	um Tariff Rate	Rate Cha	rged											
Rate Id D Commod Reservat	lity	0.012900 0.205400	0.0129 0.0900												
Commod Reservat	lity	0.012900	0.0129												
Commod Reservat	lity tion Location Purpose	0.012900 0.205400 Location Na	0.0129 0.0900												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	-	ne: 08012054 Contractual		3709Conexus Ene Contract		Releaser/				Repl SR	2			
equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28727	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	June 15, 2019		Contra	act Entitler	nent Begin D	Date/Time:	June 15, 2019 9:00						
Contract E	End Date:	June 18, 2019		Contra	act Entitler	ment End Da	te/Time:	June 18, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		June 15, 2019 12:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	-			050										
	put Terms: tif Timely:	24 hour notice of Y Recall No	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	ecall No	if ID3:	Y			
		Deter La Parte	– • •											
-	-	Points Indicato	r Descriptio	n: No										
-	-	Points Terms:												
Right to A Surchg In	mend Primary	Points Terms:		plicable surcharge		0	U U	•						
Right to A Surchg In Rate Form	mend Primary	Points Terms:	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	U U	otal provided Per Day						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	U U	•						
Right to A Surchg In Rate Form IBR Ind:	mend Primary	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	U U	Per Day						
Right to A Surchg In Rate Form IBR Ind:	amend Primary nd Desc: n/Type Desc: arged - Non-IBf	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B	vation Rat	e Basis Desc	U U	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod	Amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R:	include all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	U U	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D	Amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	U U	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity tion	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	U U	Per Day						_
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity tion	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	U U	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	U U	Per Day						_

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 08012054	8 1	3709Conexus Ene	÷.										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428736	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
Contract E	Begin Date: End Date:	June 18, 2019 June 19, 2019		Contra		nent Begin D nent End Dat ne:		June 18, 2019 June 19, 2019 June 18, 2019 12:0	9:00 a 9:00 a	m	. ,				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2:	۲ Re	call Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptior	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
oto Earm	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
tate Form			arge only				, iptioni	TerDay							
BR Ind:		N	large only	Mkt Ba	ased Rate	Ind:		N							
BR Ind:	arged - Non-IBF	Ν	arge only	Mkt Ba	ased Rate	Ind:		,							
BR Ind:	arged - Non-IBF Desc Maxim lity	Ν	Rate Cha 0.0129 0.0900	rged 900	ased Rate	Ind:		,							
BR Ind: Rate Cha Rate Id D Commodi Reservat	arged - Non-IBF Desc Maxim lity	N R: num Tariff Rate 0.012900	Rate Cha 0.0129 0.0900	rged 900	ased Rate	Ind:		,							
BR Ind: Rate Cha Rate Id D Commodi Reservat	arged - Non-IBF Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.0129 0.0900	rged 900	ased Rate	Ind:		,							

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

i i i i i i i i i i i i i i i i i i i	ontract Holder/Pro	/Name: 08012054		3709Conexus Ene				inclusion of the second s						
Rpt Lvi Desc: Contract Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract Begin Date: August 01, 2019 Contract Entitlement Begin Date/Time: August 01, 2019 9:00 am Contract Entitlement End Date: N Business Day Indicator: Y Y Recall/Reput: RD/RR Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Terms: Surch gind Desc: Rated include all applicables wicharges; no surcharge detail or surcharge N Reservation charge on Quitter Surcharge Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: N N Rate Charged - Non-IBF: Mikt Based Rate Ind: N N N N Reservation Quitty O Quitty O Quitty O N N N Rate Charged - Non-IBF: Loc/Dot O Quitty O Quitty O N N N Suppose Loc/Do	Requester Locati	n Quantity -		Status	Contract	Releaser	Releaser N	lame	Affil	Role	Perm			Prev Rel
Contract Begin Date: August 01, 2019 Contract Entitlement Begin Date/Time: August 01, 2019 9:00 am Contract End Date: August 02, 2019 Contract Entitlement End Date/Time: August 02, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Recall Notif Timely: Y Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Por Day IBR Ind: N Mkt Based Rate Ind: N N Mkt Based Rate Ind: Rate Charged - Non-IBR: Rate Charged Commodity 0.012900 0.012900 0.012900 Reservation 0.205400 0.090000 0.012900 0.012900 0.012900 Purpose Description: Location Name Location Name Purpose Purpose 999000 Delivery Location PurdMkt Interface PurdMkt Interface PurdMkt Interface	A28934 Product	on 9,191	FTS	New	TS15			s Service, a division of C	NE NONE	OTH	2	N	1	2
Contract End Date: August 02, 2019 Contract Entitlement End Date/Time: August 02, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surch Jindi N Mkt Based Rate Ind: N Bate Form/Type Desc: Reservation charge only Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged No Commodity 0.012900 0.012900 0.012900 Reservation 0.205400 0.090000	Rpt Lvl Desc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	very point(s)	quantity				
Recall/Reput: RD/R Recall/Reput: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Reservation Description: No No Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Reservation 0.012900 0.205400 0.090000 Vertice Location Purpose Location Name	-	-		Contra	act Entitler	ment End Dat		August 01, 20199August 02, 20199	:00 am :00 am					
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Ee: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rete Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged 0.012900 0.012900 0.012900 Reservation 0.205400 0.090000 Reservation N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N </td <td></td> <td></td> <td></td> <td>Busin</td> <td>ess Day In</td> <td>dicator:</td> <td></td> <td>Υ</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>				Busin	ess Day In	dicator:		Υ						
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged - 0.012900 0.012900 0.012900 0.012900 0.0205400 0.090000	-		•		Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000	-	•	r Description	n: No										
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Commodity 0.012900 0.012900 0.012900 0.205400 0.090000 Loc Location Purpose Location Name 999000 Delivery Location Prd/Mkt Interface	Surchg Ind Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000 Loc Location Purpose Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Form/Type De	sc: Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
Rate Id Desc Commodity Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000 Loc Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	IBR Ind:	Ν		Mkt B	ased Rate	Ind:		Ν						
Commodity Reservation 0.012900 0.205400 0.012900 0.090000 Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Charged - No	n-IBR:												
Purpose Description Location Name 99900 Delivery Location Prd/Mkt Interface	Commodity	0.012900	0.0129	900										
	Purpose	Location N	ame											
	999000 Delivery Lo	ation Prd/Mkt Inte	erface											
	-		yhawk											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 08012054	48 1	3709Conexus Ene	rgy, LLC									
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28945	Production	9,191	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	y point(s)	quantity				
	Begin Date: End Date:	August 02, 201 August 06, 201		Contra		nent Begin D nent End Dat		0 /) am) am M					
SICR Ind: Recall/Rej		N RD/RR			ess Day In			Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In		Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha											
Commod Reservat	. •	0.012900 0.205400	0.012 0.090											
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
	Receipt Location	Riviera - Jay	/hawk											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28954	Production	9,191	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date: End Date:	August 06, 201 September 01,		Contra		nent Begin D nent End Da ne:		August 06, 2019 9:00 a September 01, 2019 9:00 a August 06, 2019 12:00 AM	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg Ind	d Desc: n/Type Desc:		•			arge detail or e Basis Desc	U U	otal provided Per Day						
Surchg Ind		Rate(s) stated	•	Reser		e Basis Desc	U U	·						
Surchg Ind Rate Form IBR Ind:		Rate(s) stated Reservation ch N	•	Reser	vation Rate	e Basis Desc	U U	Per Day						
Surchg Ind Rate Form IBR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim ^{ity}	Rate(s) stated Reservation ch N	•	Reser Mkt B Irged	vation Rate	e Basis Desc	U U	Per Day						
Burchg Ing Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservat	n/Type Desc: arged - Non-IBF Desc Maxim ^{ity}	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012 0.090	Reser Mkt B Irged	vation Rate	e Basis Desc	U U	Per Day						7
Burchg Ing Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	Rate Cha 0.012 0.090	Reser Mkt B Irged	vation Rate	e Basis Desc	U U	Per Day						_

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 08012054	48 1	3709Conexus Ene	rgy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28962	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of (ONE NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
Contract E	Begin Date:	August 07, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 07, 2019 9):00 am					
Contract E	End Date:	August 08, 201	9	Contra	act Entitler	nent End Da	e/Time:	August 08, 2019):00 am					
				Postir	ng Date/Tin	ne:		August 07, 2019 12:0	D AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012900	0.012	900										
Reservat	ion	0.205400	0.090	000										
	Location Purpose													
Loc	Description	Location Na	ame											
999000 I	Delivery Location	Prd/Mkt Inte	rface											Í
16289	Receipt Location	Riviera - Jay	/hawk											

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 08012054	48 1	3709Conexus Ene	ergy, LLC	<u> </u>			Ŭ		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28968	Production	16,844	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
Contract E	Begin Date:	August 08, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 08, 2019	9:00 a						
Contract E	End Date:	August 09, 201	9	Contr	act Entitler	nent End Dat	te/Time:	August 09, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		August 08, 2019 12	:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	⁄ Re	call Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
	Receipt Location	Riviera - Jay													
10200															

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 08012054	18 1	3709Conexus Ene	ergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428973	Production	15,480	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	August 09, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 09, 2019	9:00 a						
Contract E	End Date:	August 10, 201	9	Contra	act Entitler	nent End Dat	e/Time:	August 10, 2019	9:00 a	am					
		-		Postir	ng Date/Tin	ne:		August 09, 2019 1	2:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	rged											
Commodi	ity	0.012900	0.012	900											
Reservat	ion	0.205400	0.090	000											
	Location Purpose														
	Description	Location Na	ame												
	Description														
Loc	Delivery Location	Prd/Mkt Inte	rface												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Na	me: 080120548 13709Cone	exus Energy, LLC			
Service Requester Location Contract Zone	Quantity - Rate Sta	tract Releaser Releaser/ tus Contract Releaser iption Number Prop Releaser N	ame Affil	Repl SR Role Perm Ind Rel	All Prearr Pre Re-rel Deal Rel
RA28976 Production	4,456 FTS New	TS15 079254828 Kansas Gas 2626 Gas, Inc.	s Service, a division of ONE NONE	OTH 2	N 1
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s) of	quantity	
Contract Begin Date:	August 10, 2019	Contract Entitlement Begin Date/Time:	August 10, 2019 9:00 am		
Contract End Date:	August 13, 2019	Contract Entitlement End Date/Time:	August 13, 2019 9:00 am		
		Posting Date/Time:	August 10, 2019 12:00 AM		
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y		
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less during an OFO Y Recall Notif EE: Y Reca	II Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Not	if ID3: Y	
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:				
Surchg Ind Desc:	Rate(s) stated include all applicable s	urcharges; no surcharge detail or surcharge to	tal provided		
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day		
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν		
Rate Charged - Non-IB	र:				
Rate Id DescMaxirCommodityReservation	num Tariff RateRate Charged0.0129000.0129000.2054000.090000				
Location Purpose Loc Description	Location Name				
999000 Delivery Location	Prd/Mkt Interface				
16289 Receipt Location					
· · ·	-				

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 96387008	39 1	2770Encore Energ		• •	. ,	inciport includes any energy		, i				
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28322	Production	3,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract E	Begin Date:	June 01, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 01, 2019 9:0)0 am					
Contract E	End Date:	November 01, 2	2019		act Entitler ng Date/Tin	ment End Da	e/Time:	November 01, 2019 9:0 June 01, 2019 12:00 AM						
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.080	900										
	Location Purpose Description	Location Na	ame											
10000	Delivery Location	Black Hills C	Colwich											
16980	Delivery Location													

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	n e: 96387008	39 1	2770Encore Energ							· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28390	Production	2,000	FTS	New	TA629	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract E	Begin Date:	June 01, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 01, 2019	9:00 a	am					
Contract E	End Date:	November 01, 2	2019		act Entitler g Date/Tin	ment End Dat ne:	e/Time:	November 01, 2019 June 01, 2019 12:0		am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	′ Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	,	0.012900	0.012												
Reservat	ion	0.205400	0.090	0000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ation Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
B28810	Market	1,000	TSS	New	RB27975	141092333 11701	Constellatio LLC	n NewEnergy - Gas Division	NONE	AMA	2	Y	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Storage withdrawal quantity	/					
Contract F	Begin Date:	August 01, 201	9	Contra	ct Entitlen	nent Begin D	ate/Time:	August 01, 2019 9:00 a	am					
Contract E	End Date:	November 01, 2	2019		act Entitlen g Date/Tim	nent End Dat ne:		November 01, 2019 9:00 a August 01, 2019 12:00 AM						
SICR Ind: Recall/Rep		Y RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep	put Terms: tif Timely:	Capacity is recar Y Recall No	allable within otif EE: Y	24 hours notice Recall Notif E	i ve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rates(s) stated	l include only	rates; no surcharg	es applicat	ole								
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.028100	0.028											
	tion	0.032500	0.000	000										
Reservat														
	Location Purpose													
		Location Na	ame											
Loc	Purpose	Location Na Mkt Storage												

Terms/Notes:

Terms/Notes - Storage:

This is an AMA release and the delivery obligation is in effect each day of the Release

Terms/Notes - AMA:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	n e: 19674893		9592Exelon Gene										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB28811	Market	1,123	TSS	New	RB27974	141092333 11701	Constellation	on NewEnergy - Gas Divisior	NONE	AMA	2	Y	1	1
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Storage withdrawal quantity	/					
-	Begin Date:	August 01, 201 November 01, 2		Contr		nent Begin D nent End Da ne:		August 01, 2019 9:00 a November 01, 2019 9:00 a August 01, 2019 12:00 AM	am					
SICR Ind: Recall/Rep		Y RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	· ·	allable within otif EE: Y	24 hours notice Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rates(s) stated	l include only	rates; no surcharg	ges applicat	ble								
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod	lity	um Tariff Rate 0.028100	Rate Cha 0.028	100										
Reservat	tion	0.032500	0.000	000										
	Location Purpose Description	Location Na	ame											
Loc	Purpose	Location Na	-											

Terms/Notes:

Terms/Notes - Storage:

This is an AMA release and the delivery obligation is in effect each day of the Release

Terms/Notes - AMA:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	any, LLC			8					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28806	Production	859	FTS	New	RA27941	141092333 11701	Constellatio	on NewEnergy - Gas Di	ivision NONE	AMA	2	Y	1	1
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s)	quantity				
Contract	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019	9:00 am					
Contract	End Date:	November 01, 2	2019		act Entitlen ng Date/Tim	nent End Da ne:	te/Time:	November 01, 2019 August 01, 2019 12:0						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day Ind	dicator:		Υ						
	put Terms: tif Timely:	• •	allable within otif EE: Y	24 hours notice Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	C	Mkt B	ased Rate	nd:		N						
Rate Ch	arged - Non-IBF	र:												
Rate Id I Commoo Reserva	Desc Maxim dity	0.012900 0.205400	Rate Cha 0.012 0.000	900										
	Location Purpose Description	Location Na	ame											
Loc	Description	Loodation its												
	Delivery Location		-											
999000	•		rface											

Terms/Notes:

Terms/Notes - AMA:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n e: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28807	Production	524	FTS	New	RA27943	141092333 11701	Constellatio	on NewEnergy - Gas Divisior	NONE	AMA	2	Y	1	1
Rpt LvI De Contract E Contract E	Begin Date:	Contract August 01, 201 November 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery August 01, 2019 9:00 a November 01, 2019 9:00 a August 01, 2019 12:00 AM	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	· ·	allable within otif EE: Y	24 hours notice Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ine Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBR	R:												
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.000	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
15266	Receipt Location	CIG Floris												

Terms/Notes:

Terms/Notes - AMA:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		50	9592Exelon Gener		-				Devil 05				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28808	Production	458	FTS	New	RA26497	141092333 11701	Constellation	on NewEnergy - Gas Divisio	on NONE	AMA	2	Y	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract E	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	Date/Time:	August 01, 2019 9:00						
Contract E	End Date:	December 01, 2	2019		act Entitler Ig Date/Tin	ment End Da	te/Time:	December 01, 2019 9:00 August 01, 2019 12:00 A						
SICR Ind: Recall/Rep		N RD/RR			ess Day In			N						
-	put Terms: tif Timely:	re callable and Y Recall N o	reputable all otif EE: Y	cycles Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	if ID3:	Y			
-	-	 Points Indicato Points Terms: 	r Descriptio	n: No										
-	mend Primary	Points Terms:		n: No	s; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: nrged - Non-IBf	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt Ba	vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha	mend Primary d Desc: n/Type Desc: nrged - Non-IBf vesc Maxim	Points Terms: Rate(s) stated Volumetric cha N R:	include all ap	oplicable surcharge Reser Mkt Bi arged	vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D	mend Primary d Desc: n/Type Desc: nrged - Non-IBf pesc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate	include all ap irge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg Inc Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary d Desc: n/Type Desc: arged - Non-IBf besc Maxim ity itc Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400	include all ap urge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						_
Right to A Surchg Inc Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary d Desc: n/Type Desc: nrged - Non-IBf vesc Maxim ity itc Location	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap urge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg In- Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary d Desc: n/Type Desc: arged - Non-IBf besc Maxim ity itc Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap urge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						_

Terms/Notes:

AMA

Terms/Notes - AMA:

Capacity Release Transactional Report Active Date : 08/11/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28809	Market	450	FTS	New	RA26496	5 141092333 11701	Constellation	on NewEnergy - Gas Division	n NONE	AMA	2	Y	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	August 01, 201	9	Contra	act Entitler	nent Begin D	Date/Time:	August 01, 2019 9:00		. ,				
Contract E	-	December 01, 2				nent End Da		December 01, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		August 01, 2019 12:00 AM	Λ					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	re callable and Y Recall No	reputable all otif EE: Y	cycles Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
-	mend Primary	Points Terms:	-	n: No	s; no surch	arge detail or	r surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg In	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Reser		e Basis Desc	-							
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IBF	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate	include all ap irge only Rate Cha	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary d Desc: n/Type Desc: arged - Non-IBF besc Maximity ity ic Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012800 0.146200	include all ap irge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						_
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity itc Location	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	include all ap irge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary d Desc: n/Type Desc: arged - Non-IBF besc Maximity ity ic Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap irge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

AMA

Terms/Notes - AMA:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/Na	ne: 196748938	9592Exelon Genera									
ervice equester Location ontract Zone	Contractual Quantity - Rate Contract Schedule	Contract Status Description	Releaser Release Contract Release Number Prop		lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
B28810 Market	1,500 TSS	New	RB27975 1410923 11701	33 Constellatio	on NewEnergy - Gas Division	NONE	AMA	2	Y	1	
Rpt LvI Desc:	Contract	Loc/QT	I Desc:		Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date:	August 01, 2019	Contrac	t Entitlement Beg	n Date/Time:	August 01, 2019 9:00 a	am					
Contract End Date:	November 01, 2019	Contra	ct Entitlement Enc	Date/Time:	November 01, 2019 9:00 a	am					
		Posting	g Date/Time:		August 01, 2019 12:00 AM						
SICR Ind:	Υ	Busine	ss Day Indicator:		Υ						
Recall/Reput:	RD/RR										
Recall/Reput Terms:	Capacity is recallable within	24 hours notice									
Recall Notif Timely:	Y Recall Notif EE: Y	Recall Notif Ev	ve: Y Recall I	lotif ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
Right to Amend Primary Right to Amend Primary											
Surchg Ind Desc:	Rate(s) stated include all a		-	-							
Rate Form/Type Desc:	Reservation charge only		ation Rate Basis I	escription:	Per Day						
BR Ind:	Ν	Mkt Ba	sed Rate Ind:		Ν						
Rate Charged - Non-IBI	र:										
	num Tariff Rate Rate Ch 0.012800 0.012	•									
Commodity Reservation	0.146200 0.002										
	0.140200 0.000										
Location											
Purpose Loc Description	Location Name										
38021 Delivery Location											
999000 Receipt Location	Prd/Mkt Interface										
999021 Receipt Location	Mkt Storage										
	init otorago										

Terms/Notes:

Terms/Notes - Storage:

This is an AMA release and the delivery obligation is in effect each day of the Release

Terms/Notes - AMA:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 19674893	0	9592Exelon Gene	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
B28811	Market	1,960	TSS	New	RB27974	141092333 11701	Constellatio	on NewEnergy - Gas Division	NONE	AMA	2	Y	1	
Rpt LvI Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	egin Date:	August 01, 2019	9	Contr	act Entitlen	nent Begin D	ate/Time:	August 01, 2019 9:00	am					
Contract E	nd Date:	November 01, 2	019	Contr	act Entitler	nent End Da	te/Time:	November 01, 2019 9:00	am					
				Posti	ng Date/Tin	ne:		August 01, 2019 12:00 AM	1					
SICR Ind: Recall/Rep	out:	Y RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti	out Terms: if Timelv:	Capacity is recar	Illable within tif EE: Y	24 hours notice Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to Ar	mend Primary	Points Indicator Points Terms:	Descriptio	n: No										
Right to Ar Right to Ar	mend Primary mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	tal provided						
Right to Ar Right to Ar Surchg Ind	mend Primary mend Primary	Points Terms: Rate(s) stated i	nclude all ap	oplicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to Ar Right to Ar Surchg Ind	mend Primary mend Primary d Desc:	Points Terms:	nclude all ap	oplicable surcharge Rese i		e Basis Desc	•	•						
Right to Ar Right to Ar Surchg Ind Rate Form, IBR Ind:	mend Primary mend Primary d Desc: /Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	oplicable surcharge Rese i	vation Rate	e Basis Desc	•	Per Day						
Right to Ar Right to Ar Surchg Ind Rate Form, IBR Ind:	mend Primary mend Primary d Desc: /Type Desc: rged - Non-IBR esc Maxim ty	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day						
Right to Ar Right to Ar Surchg Ind Rate Form IBR Ind: Rate Char Rate Id De Commodit Reservatio	mend Primary mend Primary d Desc: /Type Desc: rged - Non-IBR esc Maxim ty	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800	nclude all ap arge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day						
Right to Ar Right to Ar Surchg Ind Rate Form, IBR Ind: Rate Char Rate Id De Commodit Reservation	mend Primary mend Primary d Desc: /Type Desc: rged - Non-IBR esc Maxim ty on Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all ap arge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day						
Right to Ar Right to Ar Surchg Ind Rate Form IBR Ind: Rate Char Rate Id De Commodit Reservation Loc I 163100 D	mend Primary mend Primary d Desc: /Type Desc: /Type Desc: rged - Non-IBR esc Maxim ty on Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all ar arge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Terms/Notes - Storage:

This is an AMA release and the delivery obligation is in effect each day of the Release

Terms/Notes - AMA:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser	Name	Af	Repl S Role il Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
FA28853	Market	600	FTS	New	TA23829	829868921 12522	CNE Gas	Supply, LLC	RS	AMA	1	Y	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery poin	t(s) quantity				
Contract B	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019	9:00 am					
Contract E	nd Date:	April 01, 2020		Contr	act Entitler	nent End Da	te/Time:	April 01, 2020	9:00 am					
				Postir	ng Date/Tin	ne:		August 01, 2019	12:00 AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:								
Recall/Rep	out:	NO												
Recall/Rep	out Terms:													
Recall Not	if Timely:	Recall No	otif EE:	Recall Notif I	Eve:	Recall Noti	f ID1:	Recall Notif ID2:	Recal	Notif ID3:				
0		Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge	total provided						
-	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id Do	-	num Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012800	0.012											
Reservati	ion	0.146200	0.146	200										
	Location													
	Purpose Description	Location Na	amo											
	•													
	Delivery Location													
999000 F	Receipt Location	Prd/Mkt Inte	rtace											

Terms/Notes:

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

Terms/Notes - AMA:

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

Capacity Release Transactional Report Active Date : 08/11/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428854	Market	580	FTS	New	TA14951	829868921 12522	CNE Gas S	Supply, LLC	RS	AMA	1	Y	1	
	esc: Begin Date: End Date:	Contract August 01, 201 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to d August 01, 2019 November 01, 2024 August 01, 2019 12	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep	put:	N NO		Busin	ess Day In	dicator:								
	out Terms: tif Timely:	Recall No	otif EE:	Recall Notif I	Eve:	Recall Noti	f ID1:	Recall Notif ID2:	Recall No	tif ID3:				
Right to A	mend Primary	Points Indicato Points Terms:	-	n: Yes, uncondit	-	orao dotoil or	ouroborgo t	atal provided						
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Reservation ch	-	Reser		e Basis Desc	-	Per Day N						
Rate Cha Rate Id D Commodi Reservat	ity	R: num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
	Delivery Locatior Delivery Locatior													

Terms/Notes:

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

Terms/Notes - AMA:

17456 Delivery Location

999000 Receipt Location

Mt Vernon & Verona

Prd/Mkt Interface

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

Capacity Release Transactional Report Active Date : 08/11/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

	older/Prop/Nar	ne: 19674893	50	9592Exelon Gene										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA28870	Market	10,500	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	August 01, 201	9	Contra	act Entitler	nent Begin D	Date/Time:	August 01, 2019 9:00	am					
Contract E	End Date:	November 01, 2	2019		act Entitler ng Date/Tin	ment End Da ne:	te/Time:	November 01, 2019 9:00 August 01, 2019 12:00 AM						
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
	mand Drimany	Delinite In diante	– • •											
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	Mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	· surcharge to	otal provided						
Right to A Surchg In	Mend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	-							
Right to A Surchg In Rate Form IBR Ind:	Amend Primary	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap irge only Rate Cha 0.012 0.055	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap irge only Rate Ch a 0.012 0.055	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose Description	Points Terms: Rate(s) stated Volumetric cha N R: Dum Tariff Rate 0.012800 0.146200 Location Na Black Hills -	include all ap irge only Rate Cha 0.012 0.055 ame Lawrence	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gen	eration Com	bany, LLC		,						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28875	Production	76	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De		Contract	0		QTI Desc:	nont Bogin F	oto/Timo:	Receipt point(s) to deliver		quantity				
	Begin Date: End Date:	August 01, 201 October 01, 20		Cont		nent Begin I nent End Da ne:		August 01, 2019 9:00 October 01, 2021 9:00 August 01, 2019 12:00 Al	am					
SICR Ind: Recall/Re		N RD/RR		Busi	ness Day In	dicator:		Ν						
	put Terms: tif Timely:		eased in this otif EE: Y	transaction is rec Recall Notif		ack Hills Ene Recall Noti		of the following events occur Recall Notif ID2: Y F	: Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt I	Based Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Reservat	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
15011	Receipt Location	EOIT Noble												
15266	Receipt Location	CIG Floris												
16289	Receipt Location	Riviera - Jay	/hawk											

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

Capacity Release Transactional Report Active Date : 08/11/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 19674893	38	9592Exelon Gene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28876	Market	76	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	August 01, 201	9	Contra	act Entitler	nent Begin D	Date/Time:	August 01, 2019 9:00	• • • •	. ,				
Contract	End Date:	October 01, 202		Contr	act Entitler	ment End Da	te/Time:	October 01, 2021 9:00	am					
				Postir	ng Date/Tin	ne:		August 01, 2019 12:00 AN	1					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall No Right to A	-	Y Recall No Points Indicato	otif EE: Y	Recall Notif I	•	lack Hills Ene Recall Noti	•••	of the following events occur: Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
τιαπτ το Α	Amenu Frimary	Points Terms:												
-	-	Points Terms: Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	r surcharge t	otal provided						
Surchg In	nd Desc:	Rate(s) stated	-	plicable surcharge Reser		-	-							
Surchg In	-		-	Reser		e Basis Desc	-	otal provided Per Day N						
Surchg In Rate Forn IBR Ind:	nd Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-	Reser	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Forn IBR Ind:	nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Rate(s) stated Reservation ch N	-	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Form IBR Ind: Rate Cha Rate Id E Commod Reserva	nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.146	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	Rate Cha 0.012 0.146	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC		· · ·						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28877	Production	102	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	August 01, 201	9	Contra	act Entitler	nent Begin D	ate/Time:	August 01, 2019 9:00	am					
Contract E	End Date:	October 01, 202	21	Contr	act Entitler	ment End Da	te/Time:	October 01, 2021 9:00	am					
				Postir	ng Date/Tin	ne:		August 01, 2019 12:00 AM	1					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	, , ,	eased in this otif EE: Y	transaction is reca Recall Notif I	-	lack Hills Ene Recall Noti	0,	of the following events occur Recall Notif ID2: Y R	: ecall Not	tif ID3:	Y			
-	-	Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:	-		es: no surch	arge detail o	surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge		•	•	•						
Right to A Surchg In Rate Forn	mend Primary	Points Terms: Rate(s) stated i Reservation ch	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind:	amend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 2900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all an harge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 2900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap harge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 2900	vation Rat	e Basis Desc	•	Per Day						_

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

Capacity Release Transactional Report Active Date : 08/11/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	Holder/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
ervice equester ontract	r Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28878	Market	102	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	:
Rpt LvI D)esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019 9:0) am					
Contract	End Date:	October 01, 202	21	Contr	act Entitler	nent End Dat	te/Time:	October 01, 2021 9:0) am					
				Postir	ng Date/Tin	ne:		August 01, 2019 12:00 A	M					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall No Right to J	eput Terms: otif Timely: Amend Primary Amend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif I	-	ack Hills Ene Recall Noti t		of the following events occu Recall Notif ID2: Y	r: Recall No	tif ID3:	Y			
•	nd Desc:		include all ar	plicable surcharge	s: no surch	arge detail or	surcharge to	otal provided						
-	m/Type Desc:	Reservation ch					e al el la ge la							
IBR Ind:	••	iteseivation ci		I COCI		a Rasis Desc	rintion	Per Day						
		N	0,	Mkt B		e Basis Desc Ind:	ription:	Per Day N						
Rate Ch		N 2.	0 ,	Mkt B	ased Rate		ription:	Per Day N						
Rate Ch Rate Id Commo Reserva	a rged - Non-IBI Desc Maxin dity		Rate Cha 0.012 0.146	arged 800			ription:	,						
Rate Id I Commo	a rged - Non-IBI Desc Maxin dity	R: num Tariff Rate 0.012800	Rate Cha 0.012 0.146	arged 800			ription:	,						7
Rate Id I Commo Reserva	arged - Non-IBI Desc Maxim dity ation Location Purpose	R: num Tariff Rate 0.012800 0.146200 Location Na	Rate Cha 0.012 0.146	arged 800			ription:	,						_

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 19674893	38	9592Exelon Gene	ration Com	bany, LLC	. ,	. ,	, j		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	- .	Prearr Deal	Prev Rel
RA28897	Market	24	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company,	The	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract August 01, 201 October 01, 20		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to August 01, 2019 October 01, 2019 August 01, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commod Reservat	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Lexington-R Prd/Mkt Inte	ichmond-Henr rface	ietta											

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener				heport meradeo any			· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28898	Production	24	FTS	New	TS557	625371880 11896	Empire Dis	strict Gas Company,	The	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery	point(s)	quantity				
-	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019	9:00 a		. ,				
Contract E	End Date:	October 01, 20	19	Contra	act Entitler	ment End Da	te/Time:	October 01, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		August 01, 2019	12:00 AM						
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y							
Recall Not Right to A	•	Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Terms:	includo all ar	plicable surcharge	e: no curch	orgo dotail or	curchargo t	otal provided							
Surchg In		. ,				•	•								
BR Ind:	n/Type Desc:	Reservation ch	large only		ased Rate	e Basis Desc	inption:	Per Day							
		Ν			ased Rate	ina:		Ν							
	rged - Non-IBF														
Rate Id D		num Tariff Rate	Rate Cha	-											
Commodi Reservat	•	0.012900	0.012 0.205												
Reservat		0.205400	0.205	400											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
	Receipt Location		lains - Sand D	lune											

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	oany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28920	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	August 01, 201	9	Contra	act Entitler	nent Begin D	ate/Time:	August 01, 2019 9:00	am					
Contract E	End Date:	September 01,	2019	Contr	act Entitler	nent End Da	te/Time:	September 01, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		August 01, 2019 12:00 AM	1					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Re	put Terms: tif Timely:		reputable all otif EE: Y	cycles any cycle Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	,	0.012900	0.012											
Volumetr	ic	0.205400	0.085	000										
	Location Purpose													
Loc	Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
16584	Receipt Location	Oneok Wes	tex Hemphill											1

Terms/Notes:

Prearranged Grove to ExGen

Capacity Release Transactional Report Active Date : 08/11/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 19674893	38 9	9592Exelon Gene	ration Comp	pany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28921	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract August 01, 201 September 01,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery August 01, 2019 9:00 a September 01, 2019 9:00 a August 01, 2019 12:00 AM	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	recallable and r Y Recall No		Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptior	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N				e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Volumetri	ity	1000 Tariff Rate 0.012800 0.146200	Rate Cha 0.0128 0.0600	300										
	Location Purpose Description	Location N	ame											
	Delivery Location Receipt Location	Afton-Fairla Prd/Mkt Inte	nd-Grove-Jay rface											

Terms/Notes:

prearranged between Grove and ExGen

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nai	me: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC		· · ·							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28923	Production	3,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery j	point(s)	quantity				
Contract E	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019	9:00 a						
Contract E	End Date:	October 01, 20	19	Contr	act Entitler	nent End Dat	e/Time:	October 01, 2019	9:00 a	m					
				Posti	ng Date/Tin	ne:		August 01, 2019 12	:00 AM						
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	⁄ Re	call No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBI	R:													
Rate Id D Commod	lity	num Tariff Rate 0.012900	Rate Cha 0.012	900											
Reservat	lion	0.205400	0.101	000											
	Location Purpose Description	Location N	ame												
	Delivery Location														
	Receipt Location														
10294	Receipt Location	wamsutter -	Echo Springs												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Nan	ne: 196748938 9592Ex	elon Generation Company, LLC						
Service Requester Location Contract Zone	Quantity - Rate S	ntract Releaser Releaser/ tatus Contract Releaser cription Number Prop	Releaser Name	Affil	Repl SR Role Per Ind Rel	m All Re-rel	Prearr Deal	Prev Rel
RA28924 Market	20,000 FTS New	TS15 079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH 2	Ν	1	2
Rpt LvI Desc: Contract Begin Date:	Contract August 01, 2019	Loc/QTI Desc: Contract Entitlement Begin	Receipt point(s) to delivery Date/Time: August 01, 2019 9:00 a		quantity			
Contract End Date:	November 01, 2019	Contract Entitlement End D Posting Date/Time:	ate/Time: November 01, 2019 9:00 a August 01, 2019 12:00 AM					
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y					
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less during an OF Y Recall Notif EE: Y Re) all Notif Eve: Y Recall No	if ID1: Y Recall Notif ID2: ^Y Re	ecall Not	if ID3: Y			
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:							
Surchg Ind Desc:	Rate(s) stated include all applicable		- ·					
Rate Form/Type Desc: IBR Ind:	Reservation charge only N	Reservation Rate Basis Des Mkt Based Rate Ind:	cription: Per Day N					
Rate Charged - Non-IBR	:							
	um Tariff Rate Rate Charged							
	0.0128000.0128000.1462000.055000							
Location Purpose								
Loc Description	Location Name							
24280 Delivery Location	Topeka							
999000 Receipt Location	Prd/Mkt Interface							

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nai	ne: 19674893	38 9	9592Exelon Gene	ration Comp	pany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
A28925	Production	3,000	FTS	New	TA627	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	ONE NON	E OTH	2	Ν	1	2
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point(s) quantity				
Contract	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019	9:00 am					
Contract	End Date:	November 01, 2	2019		act Entitler ng Date/Tin	ment End Dat ne:	te/Time:	November 01, 2019 August 01, 2019 12:						
SICR Ind	:	Ν		Busin	ess Day In	dicator:		Y						
Recall/Re	put:	RD/RR												
	put Terms: htif Timely:	24 hour notice Y Recall No	or less during otif EE: Y	an OFO Recall Notif I	E ve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall N	lotif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptior	n: No										
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id I Commoo Reserva	dity	0.012900 0.205400	Rate Cha 0.0129 0.0900	900										
Loc	Location Purpose Description	Location Na	ame											
590	Delivery Location	Wellington												
6706	Delivery Location	Augusta & L	eon											
18356	Delivery Location	Newton												
27035	Delivery Location	Derby												
27092	Delivery Location	Wichita												
999000	Delivery Location	Prd/Mkt Inte	erface											
16294	Receipt Location	Wamsutter -	- Echo Springs											

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

contract Contract Contract Contract Releaser Status Description Releaser Status Description	ontract Holder/Prop/	lame: 196748938 9	9592Exelon Generation	Company, LLC								
Rpt Lvl Desc: Contract Loc/QTI Desc:: Receipt point(s) to delivery point(s) quantity Contract Begin Date: August 01, 2019 Contract Entitlement Begin Date/Time: August 01, 2019 9:00 am Contract Intitlement End Date: October 01, 2019 Dotter Contract Entitlement End Date/Time: October 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y August 01, 2019 9:00 am Recall/Reput: RD/R Business Day Indicator: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall/Reput: X Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: N Meservation Rate Basis Description: Por Day Right to Amend Primary Points Indicator Description: N Meservation Rate Basis Description: Por Day Right to Amend Primary Points Indicator Description: N Meservation Rate Basis Description: Por Day Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Por Day IBR Ind: N October 01,2800 0,012800 0,012800 Res	equester Location	Quantity - Rate	Status Con	tract Releaser	Releaser N	lame	Affil	Role	Perm			
Contract Begin Date: August 01, 2019 Contract Entitlement Begin Date/Time: August 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am SiCR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Recall/Reput: RD/R Recall/Net Timely: Y Recall Notif IDesc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Id Desc Maximum Tariff Rate Rate Charged Contract Cation Name <td>A28926 Market</td> <td>7,500 FTS</td> <td>New TS1</td> <td></td> <td></td> <td>s Service, a division of ONE</td> <td>NONE</td> <td>OTH</td> <td>2</td> <td>Ν</td> <td>1</td> <td>2</td>	A28926 Market	7,500 FTS	New TS1			s Service, a division of ONE	NONE	OTH	2	Ν	1	2
Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Portion Points Terms: Surch g Ind Desc: Reservation charge only Reservation Rate Basis Description: Portion Portion Points Rate Charged - Non-IBR: N Mkt Based Rate Ind: N N Rate Id Desc Maximut Tariff Rate Rate Charged October 01, 2019 9:00 am Reservation 0.142800 0.012800 0.012800 Portion Portion Portion Portion Location Location Name Location Name Location Name Location Name Location Name	Rpt LvI Desc:	Contract	Loc/QTI Des	SC:		Receipt point(s) to delivery	point(s)	quantity				
Posting Date/Time: August 01, 2019, 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Recall Notif Recall Notif N Recall/Reput: RD/R Recall Notif EE: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 N Description Location Recention Name	Contract Begin Date:	August 01, 2019	Contract Er	titlement Begin D	ate/Time:	August 01, 2019 9:00 a	im					
SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Reservation Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation charge only Reservation Rate Basis Description: PilBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged 0.012800 Reservation 0.146200 0.050000	Contract End Date:	October 01, 2019	Contract Er	ntitlement End Da	te/Time:	October 01, 2019 9:00 a	m					
Recall/Reput: RD/RR Recall/Reput: RD/RR Recall/Reput: RD/RR Recall/Reput: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif ID3: Mathata Basis Description:			Posting Dat	te/Time:		August 01, 2019 12:00 AM						
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16953 Delivery Location Merriam												
	Loc Description	Location Name										
999000 Receipt Location Prd/Mkt Interface	16953 Delivery Loca	ion Merriam										
	999000 Receipt Loca	on Prd/Mkt Interface										

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

	older/Prop/Nar		12	•		Light Compar Releaser/	,			Repl SF	2			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28621	Production	30,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missou	ıri NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract June 01, 2019 October 01, 201	19	Contra Contra		nent Begin D nent End Da ne:			00 am 00 am	quantity				
SICR Ind: ecall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Re	put Terms:	Recallable upor			•		• •	nediately upon an OFO on		•	•	Missou	i West	
ight to A	-	Points Indicato	otif EE: Y r Descriptio	Recall Notif E n: No	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
ight to A ight to A	mend Primary	Points Indicato Points Terms:	r Descriptio						Recall Not	iif ID3:	Y			
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ight to A ight to A surchg In tate Forn BR Ind:	amend Primary Amend Primary Id Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: No oplicable surcharge Reser	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Recall Not	if ID3:	Y			
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tight to A light to A gurchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap rge only Rate Cha 0.012 0.050	n: No oplicable surcharge Reser Mkt B arged 1900	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Recall Not	.if ID3:	Y			
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Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Na	ne: 00696605	5	7921KCP&L Gre	ater Missour	Operations (Company							
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affi	Repl S Role I Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28622	Production	15,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Mi	ssouri NOI	NE OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/	QTI Desc:			Receipt point(s) to o	delivery point	s) quantity				
Contract I	Begin Date:	June 01, 2019		Cont	ract Entitler	nent Begin D	Date/Time:	June 01, 2019	9:00 am					
Contract I	End Date:	October 01, 20	19		ract Entitler	ment End Da ne:	te/Time:	October 01, 2019 June 01, 2019 12:0	9:00 am 00 AM					
SICR Ind: Recall/Re		N OD/OR		Busi	ness Day In	dicator:		Y						
	eput Terms:		n a 24 hour r otif EE: Y		ves the right Eve: Y	to recall the Recall Noti		nediately upon an OF Recall Notif ID2:		ne serving t Notif ID3:	-	Missou	ri West	
Recall No	otif Timely:	Y Recall No		Recall Notin										
Right to A	-	Points Indicato												
Right to A Right to A	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio			arge detail or		otal provided						
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Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Nar		7921KCP&L Greater Missour	• •	any					
Service Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule		r Releaser/ t Releaser Prop Rele	easer Name	Affil	Repl SR Role Po Ind R	erm All el Re-rel	Prearr Deal	Prev Rel
A28650 Market	15,000 FTS	New TS27237	7 006967798 Spir 7831 Wes	re Missouri Inc. dba Spire Missouri st	NONE	OTH 2	Ν	1	2
Rpt LvI Desc:	Contract	Loc/QTI Desc:		Receipt point(s) to delivery	point(s) o	quantity			
Contract Begin Date:	June 01, 2019	Contract Entitle	ment Begin Date/1	Time: June 01, 2019 9:00 a	m				
Contract End Date:	October 01, 2019	Contract Entitle	ment End Date/Tir	me: October 01, 2019 9:00 a	m				
		Posting Date/Tir	ne:	June 01, 2019 12:00 AM					
SICR Ind: Recall/Reput:	N OD/OR	Business Day In	dicator:	Y					
	Y Recall Notif EE: Y Points Indicator Description	Recall Notif Eve: Y	serves the right to r Recall Notif ID1:	recall the capacity immediately upon Y Recall Notif ID2: Y Re	an OFO call Not		e serving th	e Spire	
Right to Amend Primary		nliachta aurabargaa: na aurab	orgo dotoil or ouro	harge total provided					
Surchg Ind Desc:		plicable surcharges; no surch	-	• ·					
Rate Form/Type Desc: IBR Ind:	Volumetric charge only	Mkt Based Rate	e Basis Descriptio	•					
	Ν	WIKE DASED Rate	ina:	Ν					
Rate Charged - Non-IBI									
	num Tariff Rate Rate Cha								
Commodity Volumetric	0.012800 0.0128 0.146200 0.1462								
	0.146200 0.1462	200							
Location Purpose									
Loc Description	Location Name								
146 Delivery Location	Greenwood Power Plant								
999000 Receipt Location	Prd/Mkt Interface								

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 79884603	ו סכ	2512Macquarie E	nergy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28632	Production	3,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC N	NONE	ОТН	2	N	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery po	oint(s) o	quantity				
Contract	Begin Date:	May 29, 2019		Contr	act Entitlen	nent Begin D	Date/Time:	May 29, 2019	9:00 am	n					
Contract	End Date:	June 01, 2019		Contr	act Entitler	nent End Da	te/Time:	June 01, 2019	9:00 am	n					
				Posti	ng Date/Tin	ne:		May 29, 2019 12:0	00 AM						
SICR Ind	:	Ν		Busin	ess Day In	dicator:		Ν							
Recall/Re	eput:	RD/RR			•										
Recall/Re	put Terms:	Recallable all c	vcles.												
	otif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Rec	all Not	if ID3:	Y			
	, an innory.														
Right to A Right to A	Amend Primary Amend Primary				e: no surch	arga datail or	surcharge t	otal provided							
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Right to A Right to A Surchg In Rate Forr IBR Ind:	Amend Primary Amend Primary nd Desc: m/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Rese i		e Basis Desc	-	-							
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Right to A Right to A Surchg In Rate Forr IBR Ind:	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E Commod	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E Commod	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity tric	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012 0.080	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Id E Commoc Volumet	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBf Desc Maxim dity tric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap irge only Rate Cha 0.012 0.080	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E Commoc Volumet	Amend Primary Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity tric Location Purpose Description	Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Black Hills C	include all ap irge only Rate Cha 0.012 0.080	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Unitactific	older/Prop/Nar	ne: 79884603	100	2512Macquarie E	nergy LLC										
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A28634	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	ooint(s)	quantity				
Contract B	Begin Date:	May 29, 2019		Contr	act Entitlen	nent Begin D	Date/Time:	May 29, 2019	9:00 a	m					
Contract E	End Date:	May 30, 2019			act Entitler	ment End Dat ne:	te/Time:	May 30, 2019 May 29, 2019 12:00	9:00 a AM	m					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Right to A	mend Primary mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	surcharge to	otal provided							
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Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary mend Primary d Desc: h/Type Desc: rged - Non-IBF esc Maximity ion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.090 ame	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day							

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			2512Macquarie El	••	Delesser					Devil CD				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28649	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
Contract E	Begin Date:	May 30, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	May 30, 2019	9:00 a	im					
Contract E	End Date:	May 31, 2019		Contr	act Entitler	ment End Dat	te/Time:	May 31, 2019	9:00 a	ım					
				Posti	ng Date/Tin	ne:		May 30, 2019 12:00) AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	′ Re	call Not	if ID3:	Y			
kecali Not	tif Timely:	r Recall NC													
Right to A	-	Points Indicato													
Right to A Right to A	mend Primary	Points Indicator Points Terms:	r Descriptio			arge detail or	surcharge to								
Right to A Right to A Surchg Ine	mend Primary	Points Indicator Points Terms:	r Descriptio	n: No	es; no surch	arge detail or e Basis Desc	•								
Right to A Right to A Surchg Ine	Amend Primary Amend Primary Ind Desc:	Points Indicator Points Terms: Rate(s) stated i	r Descriptio	n: No pplicable surcharge Reser	es; no surch	e Basis Desc	•	otal provided							
Right to A Right to A Surchg Ind Rate Form IBR Ind:	Amend Primary Amend Primary Ind Desc:	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Descriptio	n: No pplicable surcharge Reser	es; no surch	e Basis Desc	•	otal provided Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	e Basis Desc	•	otal provided Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Description include all ap arge only Rate Cha 0.012 0.090	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	e Basis Desc	•	otal provided Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	Amend Primary Amend Primary od Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	r Description include all ap arge only Rate Cha 0.012 0.090	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	e Basis Desc	•	otal provided Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Id D Commodi Reservat	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Description include all ap arge only Rate Cha 0.012 0.090	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	e Basis Desc	•	otal provided Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Id D Commodi Reservat	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose Description	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Description include all ap arge only Rate Cha 0.012 0.090 ame rface	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	e Basis Desc	•	otal provided Per Day							

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Hol	Ider/Prop/Nan	ne: 79884603		12512Macquarie E											
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil		Perm Rel		Prearr Deal	Pre [.] Rel
A28664	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	
Rpt Lvl Des	sc:	Contract		Loc/G	TI Desc:			Receipt point(s) to d	elivery	point(s) o	quantity				
Contract Be	egin Date:	May 31, 2019		Contr	act Entitler	nent Begin D	ate/Time:	May 31, 2019	9:00 a						
Contract Er	nd Date:	June 01, 2019		Conti	act Entitler	ment End Dat	te/Time:	June 01, 2019	9:00 a	m					
				Posti	ng Date/Tin	ne:		May 31, 2019 12:00) AM						
SICR Ind:		Ν		Busir	ness Day In	dicator:		Υ							
Recall/Repu	ut:	RD/RR													
Recall/Repu	ut Terms:	24 hour notice of	or less during	g an OFO											
				D II M		Recall Notif		Recall Notif ID2: Y	/ De	a all Mat	if ID2.	Y			
Recall Notif	f Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti		Recall Notif ID2:	Re	call Not	II 105.	I			
Right to Am	nend Primary	Y Recall No Points Indicator Points Terms:			Eve: Y	Recail Noti			Re		11 103.	1			
Right to Am Right to Am	nend Primary nend Primary	Points Indicator Points Terms:	r Descriptio						RE		II 103.	1			
Right to Am Right to Am Surchg Ind	nend Primary nend Primary	Points Indicator Points Terms: Rate(s) stated i	r Descriptio nclude all ap	n: No	es; no surch		surcharge to		Re		n 103.	I			
Right to Am Right to Am Surchg Ind	nend Primary nend Primary I Desc:	Points Indicator Points Terms:	r Descriptio nclude all ap	n: No oplicable surchargo Rese	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	κŧ		ii 103.	I			
Right to Am Right to Am Surchg Ind Rate Form/ IBR Ind:	nend Primary nend Primary I Desc: /Type Desc:	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Descriptio nclude all ap	n: No oplicable surchargo Rese	es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Re	call Not		1			
Right to Am Right to Am Surchg Ind Rate Form/ IBR Ind:	nend Primary nend Primary I Desc: /Type Desc: ged - Non-IBR esc Maxim	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Descriptio nclude all ap	on: No oplicable surchargo Rese Mkt E arged 2900	es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ĸ			•			
Right to Am Right to Am Surchg Ind Rate Form/ IBR Ind: Rate Charg Rate Id De Commodity Reservatio	nend Primary nend Primary I Desc: /Type Desc: ged - Non-IBR esc Maxim	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	r Descriptio nclude all ap arge only Rate Cha 0.012 0.090	on: No oplicable surchargo Rese Mkt E arged 2900	es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day				•			
Right to Am Right to Am Surchg Ind Rate Form/ IBR Ind: Rate Id De Commodity Reservatio	nend Primary nend Primary I Desc: /Type Desc: ged - Non-IBR esc Maxim	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Descriptio nclude all ap arge only Rate Cha 0.012 0.090	on: No oplicable surchargo Rese Mkt E arged 2900	es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day							
Right to Am Right to Am Surchg Ind Rate Form/ IBR Ind: Rate Charg Rate Id De Commodity Reservatio	nend Primary nend Primary I Desc: /Type Desc: /ged - Non-IBR esc Maxim y on Location Purpose Description	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Descriptio nclude all ap arge only Rate Cha 0.012 0.090 ame	on: No oplicable surchargo Rese Mkt E arged 2900	es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day				-			

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC				-						
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28671	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
-	Begin Date:	June 01, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 01, 2019	9:00 a	• • • •					
Contract E	End Date:	June 04, 2019		Contra	act Entitler	nent End Dat	e/Time:	June 04, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		June 01, 2019 12:0	00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Re	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	l:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
	Receipt Location	Riviera - Jay													

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	nges based on the Posting Date/Time displaye	ed. Report includes any changes made within 90 da	vs of the selected active date.

	lolder/Prop/Nar		1 00	2512Macquarie Er	••	B. 1. /				D 101	_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
428699	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De		Contract			TI Desc:			Receipt point(s) to delivery		quantity				
	Begin Date: End Date:	June 11, 2019 June 12, 2019		Contra		nent Begin D nent End Da ne:		June 11, 20199:00June 12, 20199:00June 11, 201912:00 AM						
SICR Ind: Recall/Re		N OD/OR			ess Day In			Υ						
Recall/Re	put Terms:	Recallable upor	n a 24 hour n	otice. Spire Misso	uri West res	serves the rig	ht to recall th	e capacity immediately upor	n an OFO	on a pip	eline se	rving the	e Spire	
	otif Timely:	•	tif EE: Y	Recall Notif E		Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Υ			
Recall No Right to A	tif Timely:	Y Recall No Points Indicator Points Terms:	Description	n: Yes, uncondit	E ve: Y ionally				ecall Not	tif ID3:	Y			
Recall No Right to A Right to A Surchg In	otif Timely: Amend Primary Amend Primary Ind Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i	nclude all ap	n: Yes, uncondit	E ve: Y ionally es; no surch	arge detail or	surcharge to	otal provided	ecall No	tif ID3:	Y			
Recall No Right to A Right to A Surchg In	otif Timely: Amend Primary Amend Primary	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha	nclude all ap	n: Yes, uncondit plicable surcharge Reser	E ve: Y ionally es; no surch	arge detail or e Basis Desc	surcharge to		ecall No	tif ID3:	Y			
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Recall No Right to A Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id E Commod Volumeti	Amend Primary Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Description nclude all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondit plicable surcharge Reser Mkt B Irged 900	Eve: Y ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No	tif ID3:	Y			
Recall No Right to A Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id E Commod Volumetr	Amend Primary Amend Primary Amend Primary M Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	r Description nclude all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondit plicable surcharge Reser Mkt B Irged 900	Eve: Y ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No	tif ID3:	Y			

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28700	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
Contract	Begin Date: End Date:	June 11, 2019 June 12, 2019		Contra		nent Begin D nent End Dat ne:		June 11, 2019 June 12, 2019 June 11, 2019 12:0	9:00 a 9:00 a	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	t :													
Rate Id D Commoo Reserva	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
Loc	Location Purpose Description	Location Na	ame												
	Description														
	Delivery Location	Prd/Mkt Inte	erface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active da	Information provided at the contract and location level reflect ch	anges based on the Posting Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------	-------------------------------------------------	------------------------------------------------------------------------------

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	₹ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28704	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Misse West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	June 12, 2019		Contr	act Entitler	nent Begin D	Date/Time:	June 12, 2019 9:00	• • • •					
Contract E	End Date:	June 13, 2019		Contr	act Entitle	ment End Da	te/Time:	June 13, 2019 9:00	am					
				Posti	ng Date/Tin	ne:		June 12, 2019 12:00 AM						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep		OD/OR												
Recall/Rep	put Terms:							ne capacity immediately upor				rving the	e Spire	
	if Timely	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	TID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Recall Not	the runery:													
Right to A	mend Primary	Points Indicator Points Terms:	r Descriptio	n: Yes, uncondit	tionally									
Right to A Right to A	mend Primary mend Primary	Points Terms:	-			arge detail or	surcharge to	otal provided						
Right to A Right to A Surchg Ine	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge	es; no surch	-	-	•						
Right to A Right to A Surchg Ine	mend Primary mend Primary	Points Terms:	include all ap	oplicable surcharge Rese r	es; no surch	e Basis Desc	-	otal provided Per Day N						
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Rese r	es; no surch	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha	mend Primary mend Primary d Desc: n/Type Desc: nrged - Non-IBF	Points Terms: Rate(s) stated i Volumetric cha N R:	include all ap	oplicable surcharge Reser Mkt B	es; no surch	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF Pesc Maxim	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged	es; no surch	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF pesc Maxim ity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate	include all ap rge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	es; no surch	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF pesc Maxim ity ic Location	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	include all ap rge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	es; no surch	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF pesc Maxim ity ic Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400	include all ap rge only Rate Cha 0.012 0.080	oplicable surcharge Reser Mkt B arged 900	es; no surch	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commodi Volumetr	mend Primary mend Primary d Desc: n/Type Desc: n/Type Desc: n/Type Desc: Maximity ic Location Purpose Description	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap rge only Rate Cha 0.012 0.080	oplicable surcharge Reser Mkt B arged 900	es; no surch	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maximity ity itc Location Purpose Description Delivery Location	Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap rge only Rate Cha 0.012 0.080 ame	oplicable surcharge Reser Mkt B 900 000	es; no surch	e Basis Desc	-	Per Day						-
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	mend Primary mend Primary d Desc: n/Type Desc: n/Type Desc: n/Type Desc: Maximity ic Location Purpose Description	Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap rge only Rate Cha 0.012 0.080 ame rface Echo Springs	oplicable surcharge Reser Mkt B 900 000	es; no surch	e Basis Desc	-	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	12512Macquarie En	ergy LLC				-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28705	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a divisior	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract I	Begin Date: End Date:	June 12, 2019 June 13, 2019		Contra		nent Begin D nent End Dat ne:		June 12, 2019 June 13, 2019 June 12, 2019 12	9:00 a 9:00 a	am					
SICR Ind: Recall/Re		N RD/RR		Busine	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	on: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	2900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	ergy LLC	U .		. ,	Ű		, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28708	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	June 13, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 13, 2019	9:00 a		. ,				
Contract E	End Date:	June 14, 2019		Contra	act Entitler	nent End Dat	te/Time:	June 14, 2019	9:00 a	am					
				Postin	g Date/Tin	ne:		June 13, 2019 12:	00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	FID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	mend Primary Mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
000000	Delivery Leasting	Prd/Mkt Inte													
999000	Delivery Location	FIU/IVIKI IIILE	пасе												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/N	lame: 798846036	12512Macquarie E									
ervice equester Location ontract Zone	Contractual Quantity - Rate Contract Schedu		Releaser Relea Contract Relea Number Prop		lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
28709 Production	12,000 FTS	New	TA9644 00696 7831	7798 Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
pt LvI Desc:	Contract	Loc/G	TI Desc:		Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date:	June 13, 2019	Contr	act Entitlement B	egin Date/Time:	June 13, 2019 9:00 a						
Contract End Date:	June 14, 2019	Cont	act Entitlement E	nd Date/Time:	June 14, 2019 9:00 a	am					
		Posti	ng Date/Time:		June 13, 2019 12:00 AM						
SICR Ind:	Ν	Busir	ness Day Indicato	r:	Y						
ecall/Reput:	OD/OR		•								
ecall/Reput Terms:	Recallable upon a 24 hc	our notice. Spire Misso	ouri West reserves	the right to recall th	e capacity immediately upon	an OFO	on a pipe	line se	ervina th	e Spire	
ecall Notif Timely:	Y Recall Notif EE:						tif ID3:				
light to Amend Prima Surchg Ind Desc:	ry Points Terms: Rate(s) stated include a	ption: Yes, uncondi all applicable surcharge		etail or surcharge to	otal provided						
ate Form/Type Desc	: Volumetric charge only	Rese	rvation Rate Basi	Description:	Per Day						
BR Ind:	N		Based Rate Ind:	-	N						
Rate Charged - Non-	BR:										
-	timum Tariff Rate Rate	Charged .012900									
Commodity Volumetric	0.205400 0.	.080000									
,	0.205400 0.	.080000									
Volumetric Location Purpose Loc Description	Location Name	.080000									
Volumetric Location Purpose Description 999000 Delivery Locat	Location Name										
Volumetric Location Purpose Loc Description	Location Name ion Prd/Mkt Interface on Wamsutter - Echo Spi	rings						_	_		

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428717	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missou	i NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract E	Begin Date:	June 14, 2019		Contr	act Entitler	nent Begin D	ate/Time:		0 am					
Contract E	End Date:	June 15, 2019		Contr	act Entitle	ment End Da	te/Time:	June 15, 2019 9:0	0 am					
				Posti	ng Date/Tir	ne:		June 14, 2019 12:00 AN	l					
SICR Ind:		Ν		Busir	iess Day In	dicator:		Υ						
Recall/Rep	put:	OD/OR												
Recall/Rep	put Terms:	Recallable upor	n a 24 hour r	notice. Spire Misso	uri West res	serves the rig	ht to recall th	ne capacity immediately up	on an OFC	on a pip	eline se	rving the	e Spire	
			otif EE: Y	Recall Notif		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Recall Not	tif Timely:	Y Recall No		Necali Notii										
Right to A Right to A	mend Primary	Points Indicator Points Terms:	r Descriptio	n: Yes, uncondi	tionally									
Right to A Right to A Surchg Ine	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i	r Descriptio	n: Yes, uncondi	tionally es; no surch	arge detail or	surcharge to	otal provided						
Right to A Right to A Surchg Ine Rate Form	mend Primary	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondi oplicable surcharge Rese	tionally es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondi oplicable surcharge Rese	tionally es; no surch	arge detail or e Basis Desc	surcharge to	otal provided						
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Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBf	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate	r Descriptio include all ap rge only Rate Cha	n: Yes, uncondi oplicable surcharge Rese Mkt E	tionally es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap rge only Rate Cha 0.012	n: Yes, uncondi oplicable surcharge Rese Mkt E arged 1900	tionally es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg In- Rate Form BR Ind: Rate Cha Rate Id D	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate	r Descriptio include all ap rge only Rate Cha	n: Yes, uncondi oplicable surcharge Rese Mkt E arged 1900	tionally es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap rge only Rate Cha 0.012	n: Yes, uncondi oplicable surcharge Rese Mkt E arged 1900	tionally es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBP Desc Maxim lity ric Location	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surcharge Rese Mkt E arged 1900	tionally es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBP Desc Maxim lity ic Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surcharge Rese Mkt E arged 1900	tionally es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity ity ic Location Purpose Description	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surcharge Rese Mkt E arged 1900	tionally es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester					ergy LLC										
ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28719	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	Ν	1	:
pt Lvl Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery p	oint(s)	quantity				
Contract Be		June 14, 2019		Contra	ct Entitlen	nent Begin D	ate/Time:		9:00 ar		. ,				
ontract En	nd Date:	June 15, 2019				nent End Dat		June 15, 2019	9:00 ar	n					
				Postin	g Date/Tin	ne:		June 14, 2019 12:00	AM						
SICR Ind: lecall/Repu	ut:	N RD/RR		Busine	ess Day In	dicator:		Y							
ecall/Repu ecall Notif	f Timely:	•	tif EE: Y	Recall Notif E	ve: Y	Recall Notif	i D1: Y	Recall Notif ID2: Y	Rec	call Not	tif ID3:	Y			
-	nend Primary nend Primary	Points Indicator Points Terms:	Description	n: No											
Surchg Ind	Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
ate Form/	Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Charg	ged - Non-IBR	:													
Rate Id Des Commodity Reservatio	y (um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
P	ocation Purpose Description	Location Na	ime												
999000 D	elivery Location	Prd/Mkt Inter	face												
	eceipt Location	Riviera - Jay													

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Na	ne: 79884603	36 1	2512Macquarie Er	nergy LLC	-		· · ·						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28725	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC NON	E OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery point(s) quantity				
Contract	Begin Date:	June 15, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 15, 2019	9:00 am					
Contract	End Date:	July 01, 2019			act Entitler 1g Date/Tin	nent End Da ne:	te/Time:	July 01, 2019 June 15, 2019 12:0	9:00 am 00 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	eput Terms: otif Timely:	Recallable all c Y Recall No	•	Recall Notif I	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Recall N	lotif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	m/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
Rate Cha	arged - Non-IB	र:												
	-		Data Cha	arged										
Rate Id D Commoo Volumet	dity	0.012900 0.205400	Rate Cha 0.012 0.090	900										
Commod	dity	0.012900	0.012 0.090	900										7
Commoo Volumet	dity ric Location Purpose	0.012900 0.205400	0.012 0.090 ame	900										
Commod Volumetr Loc 16980	dity ric Location Purpose Description	0.012900 0.205400 Location Na Black Hills C	0.012 0.090 ame	900										

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active dat	Information provided at the contract and location level reflect char	anges based on the Posting Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------	-------------------------------------------------	------------------------------------------------------------------------------

	older/Prop/Nar			2512Macquarie E		Delesso (Den LOS				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre ⁻ Rel
A28726	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire M	lissouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	oint(s)	quantity				
Contract B	Begin Date:	June 15, 2019		Contr	act Entitler	ment Begin D	Date/Time:	June 15, 2019	9:00 ai	m					
Contract E	End Date:	June 22, 2019			act Entitleing Date/Tir	ment End Da ne:	te/Time:	June 22, 2019 June 15, 2019 12:	9:00 aı 00 AM	m					
SICR Ind: Recall/Rep		N OD/OR			iess Day In			Y							
Recall/Rep	out Terms:	Recallable upor						e capacity immediate					rving the	e Spire	
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	r Re	call Not	if ID3:	Y			
Right to A	mend Primary	Y Recall No Points Indicator Points Terms:				Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
Right to Aı Right to Aı	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio		tionally				^r Re	call Not	if ID3:	Y			
Right to Aı Right to Aı Surchg Inc	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	tionally es; no surch		surcharge to		r Re	call Not	if ID3:	Y			
Right to Aı Right to Aı Surchg Inc	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	tionally es; no surch	narge detail or e Basis Desc	surcharge to	otal provided	r Re	call Not	if ID3:	Y			
Right to An Right to An Surchg Inc Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Indicato Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	tionally es; no surch vation Rat	narge detail or e Basis Desc	surcharge to	otal provided Per Day	^r Re	call Not	if ID3:	Y			
Right to An Right to An Surchg Inc Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Indicato Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 900	tionally es; no surch vation Rat	narge detail or e Basis Desc	surcharge to	otal provided Per Day	[†] Re	call Not	if ID3:	Y			
Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id De Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 900	tionally es; no surch vation Rat	narge detail or e Basis Desc	surcharge to	otal provided Per Day	[™] Re	call Not	if ID3:	Ŷ			
Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id De Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: hum Tariff Rate 0.012900	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 900	tionally es; no surch vation Rat	narge detail or e Basis Desc	surcharge to	otal provided Per Day	⊺ Re	call Not	if ID3:	Ŷ			
Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Id De Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 900	tionally es; no surch vation Rat	narge detail or e Basis Desc	surcharge to	otal provided Per Day	T Re	call Not	if ID3:	Ŷ			
Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Volumetri	mend Primary mend Primary d Desc: h/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose Description	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 900 000	tionally es; no surch vation Rat	narge detail or e Basis Desc	surcharge to	otal provided Per Day	⊺ Re	call Not	if ID3:	Y			

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603		12512Macquarie Er		• ·			-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28729	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a divisio	n of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	June 15, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 15, 2019	9:00 a		. ,				
Contract E	End Date:	June 18, 2019		Contra	act Entitler	ment End Dat	e/Time:	June 18, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		June 15, 2019 12	2:00 AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	Reser	Reservation Rate Basis Description:			Per Day								
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	,	0.012900	0.012												
Reservat	ion	0.205400	0.090	000											
	Location Purpose														
Loc	Description	Location Na	ame												
	Delivery Location	Prd/Mkt Inte	rface												
999000	· · · · ·														

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC	<u> </u>					· ·				
ervice Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28737	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	f ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
-	Begin Date:	June 18, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 18, 2019	9:00 a						
Contract E	End Date:	June 19, 2019		Contra	act Entitler	ment End Dat	te/Time:	June 19, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		June 18, 2019 12:00) AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Re	call No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	Mkt Based Rate Ind:			Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commod Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
	Receipt Location	Riviera - Jay													
		,													

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603	36 1	12512Macquarie Ei	nergy LLC	<u> </u>			, in the second s		, i				
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28742	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
-	Begin Date:	June 19, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 19, 2019	9:00 a	• • • •					
Contract E	End Date:	June 22, 2019		Contr	act Entitler	nent End Dat	e/Time:	June 22, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		June 19, 2019 12:0	MA 00						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	Mkt Based Rate Ind:			Ν							
Rate Cha	arged - Non-IBR	l:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	lity	0.012900	0.012	-											
Reservat	tion	0.205400	0.090	0000											
	Location Purpose														
Loc	Description	Location Na	ame												
200															
	Delivery Location	Prd/Mkt Inte	rface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC			· · ·							
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28753	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract June 22, 2019 June 25, 2019		Contra Contra	act Entitler	nent Begin D nent End Da		Receipt point(s) to June 22, 2019 June 25, 2019	9:00 a 9:00 a	am	quantity				
SICR Ind: Recall/Re		N RD/RR			ng Date/Tin ess Day In			June 22, 2019 12:0 Y	00 AM						
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	Mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In Rate Forn IBR Ind:	nd Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16289	Receipt Location	Riviera - Jay	hawk												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

	Information provided at the contract and location level reflect char	inges based on the Posting Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.
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	older/Prop/Nar			2512Macquarie E		B 1 (D 100				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
28761	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire I	Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery p	point(s)	quantity				
ontract I	Begin Date:	June 25, 2019		Contr	act Entitler	nent Begin D	Date/Time:	June 25, 2019	9:00 a	im					
Contract E	End Date:	July 01, 2019			act Entitlei ng Date/Tir	ment End Da ne:	te/Time:	July 01, 2019 June 25, 2019 12	9:00 a 2:00 AM	IM					
SICR Ind: Recall/Re		N OD/OR		Busin	iess Day In	dicator:		Y							
ecall/Re	put Terms:			notice. Spire Misso Recall Notif		serves the rig Recall Noti		e capacity immedia Recall Notif ID2:			on a pipe		rving the	e Spire	
ecall No	tif Timely:	Y Recall No		Recall Notif								•			
Right to A	mend Primary	Y Recall No Points Indicator Points Terms:													
Right to A Right to A	mend Primary	Points Indicator Points Terms:	r Descriptio		tionally										
Right to A Right to A Surchg In	Amend Primary Amend Primary Ind Desc:	Points Indicator Points Terms: Rate(s) stated i	r Descriptio	n: Yes, uncondit	tionally es; no surch	arge detail or	surcharge to	otal provided				·			
Right to A Right to A Surchg In	mend Primary	Points Indicator Points Terms:	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	tionally es; no surch	arge detail or e Basis Desc	surcharge to								
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	tionally es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day							
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 900	tionally es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day							
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 900	tionally es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day							
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 900	tionally es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day							
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose Description	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondit oplicable surcharge Reser Mkt B 1900 1000	tionally es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day							

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nam	ne: 79884603	36 1	12512Macquarie Er	nergy LLC	<u> </u>			Ŭ		, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28762	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	June 25, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 25, 2019	9:00 a		. ,				
Contract E	End Date:	July 01, 2019		Contra	act Entitler	nent End Dat	te/Time:	July 01, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		June 25, 2019 12:	00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	:													
Rate Id D Commod Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	2900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			2512Macquarie E		Delesso /					Devel CD				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
428773	Production	10,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Mi	issouri	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/0	QTI Desc:			Receipt point(s) to o	delivery p	oint(s)	quantity				
Contract E	Begin Date:	July 01, 2019		Conti	ract Entitler	nent Begin D	ate/Time:	July 01, 2019	9:00 ai	m					
Contract E	End Date:	August 01, 2019	9		ract Entitle	ment End Da ne:	te/Time:	August 01, 2019 July 01, 2019 12:00	9:00 ai 0 AM	m					
SICR Ind: Recall/Rep		N OD/OR		Busi	ness Day In	dicator:		Y							
Recall/Rep	put Terms:	Recallable upor	n a 24 hour r	notice. Spire Misso		•		e capacity immediate					rving the	e Spire	
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
Right to A	mend Primary	Y Recall No Points Indicator Points Terms:				Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
Right to A Right to A	mend Primary	Points Indicator Points Terms:	r Descriptio		itionally				Y Re	call Not	if ID3:	Y			
Right to A Right to A Surchg In	mend Primary	Points Indicator Points Terms: Rate(s) stated i	r Descriptio	n: Yes, uncondi	itionally es; no surch		surcharge to		Y Re	call Not	if ID3:	Ŷ			
Right to A Right to A Surchg In	Amend Primary Amend Primary Ind Desc:	Points Indicator Points Terms:	r Descriptio	n: Yes, uncondi oplicable surcharg Rese	itionally es; no surch	narge detail or e Basis Desc	surcharge to	otal provided	Y Re	call Not	if ID3:	Y			
Right to A Right to A Surchg Ind Rate Form IBR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio	n: Yes, uncondi oplicable surcharg Rese	itionally es; no surch rvation Rat	narge detail or e Basis Desc	surcharge to	otal provided Per Day	Y Re	call Not	if ID3:	Y			
Right to A Right to A Surchg Ind Rate Form IBR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio	n: Yes, uncondi oplicable surcharg Rese Mkt E arged 900	itionally es; no surch rvation Rat	narge detail or e Basis Desc	surcharge to	otal provided Per Day	Y Re	call Not	if ID3:	Y			
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surcharg Rese Mkt E arged 900	itionally es; no surch rvation Rat	narge detail or e Basis Desc	surcharge to	otal provided Per Day	Y Re	call Not	if ID3:	Ŷ			
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surcharg Rese Mkt E arged 900	itionally es; no surch rvation Rat	narge detail or e Basis Desc	surcharge to	otal provided Per Day	Y Re	call Not	if ID3:	Y			
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity ric Location Purpose Description	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inter	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surcharg Rese Mkt E 900 000	itionally es; no surch rvation Rat	narge detail or e Basis Desc	surcharge to	otal provided Per Day	Y Re	call Not	if ID3:	Y			

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	n e: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28782	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract I	Begin Date:	June 28, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 28, 2019	9:00 a						
Contract I	End Date:	July 01, 2019		Contra	act Entitler	nent End Dat	e/Time:	July 01, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		June 28, 2019 12:	00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary Mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	k:													
Rate Id E Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
Loc	Location Purpose Description	Location Na	ame												
000000	Delivery Location	Prd/Mkt Inte	rface												
999000															

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nai	me: 79884603	36 1	2512Macquarie E	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sl Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA28793	Production	1,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E	esc: Begin Date:	Contract July 01, 2019			TI Desc: act Entitlen	nent Begin D	Date/Time:	Receipt point(s) to delivery July 01, 2019 9:00 a		quantity				
Contract E	-	July 02, 2019		Contr		nent End Da		July 02, 2019 9:00 a July 01, 2019 12:00 AM	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	iess Day In	dicator:		Ν						
-	out Terms:	Recallable all c Y Recall N o	ycles otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form IBR Ind:	n/Type Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc Ind:	cription:	Per Day N						
Rate Cha	rged - Non-IBI	R:												
Rate Id D Commod Volumetr	ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
	Delivery Location													
	Delivery Location		South Wichita											
16289	Receipt Location	Riviera - Jay	/hawk											

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Amendment Reporting Description: All Data

Informa	tion provided at	the contract and	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes	made with	nin 90 days	s of the	selected	active da	ite.
Contract He	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28794	Production	1,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract July 02, 2019 August 01, 201	9	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver July 02, 2019 9:00 August 01, 2019 9:00 July 02, 2019 12:00 AM) am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Volumetr	Jesc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.090	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Delivery Location		Colwich											

Terms/Notes:

16289 Receipt Location

Riviera - Jayhawk

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected ac	tive date.
······································	

ontract H	older/Prop/Nan	ne: 79884603	36 1	12512Macquarie Er	nergy LLC						i i i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	А	ffil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28795	Production	4,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The N	ONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery poi	int(s)	quantity				
Contract I	Begin Date:	July 02, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 02, 2019	9:00 am						
Contract I	End Date:	July 03, 2019		Contra	act Entitlen	nent End Da	te/Time:	July 03, 2019	9:00 am						
				Postin	ng Date/Tim	ne:		July 02, 2019 12:00	AM						
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day Ind	dicator:		Y							
	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not i otif EE: Y	reputtable. Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Reca	II Not	if ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012	2900											
Reservat	tion	0.205400	0.100	0000											
	Location														
	Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												

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Amendment Reporting Description: All Data

Information provided at the contract and location	level reflect changes based on the Post	ting Date/Time displayed. Report inclu	des any changes made within 90 days of the selected active date.	

Contract He	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie El	nergy LLC			· · ·	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Afi	il	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28796	Production	1,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	, The NC	NE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery poin	t(s) c	quantity				
Contract E Contract E	Begin Date: End Date:	July 02, 2019 July 03, 2019		Contr		nent Begin D nent End Da ne:		July 02, 2019 July 03, 2019 July 02, 2019 12:00	9:00 am 9:00 am AM						
SICR Ind: Recall/Rep		N YD/YR			ess Day In			Y							
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall	Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In		Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	र:													
Rate Id D	esc Maxim	num Tariff Rate	Rate Cha												
Commod	•	0.012900	0.012												
Reservat	lion	0.205400	0.100	000											
	Location Purpose Description	Location Na	ame												
	•														
	Delivery Location Receipt Location		rrace Pipeline Hemp	shill											
10021		EICTEXAS	г феште петтр	// 1111											

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the	the selected active date.
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ontract He	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC			· ·	-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	A	ffil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28801	Production	4,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	, The No	ONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract July 03, 2019 July 04, 2019		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de July 03, 2019 July 04, 2019 July 03, 2019 12:00	9:00 am 9:00 am	nt(s)	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y							
Recall Not	put Terms: tif Timely: mend Primary	Capacity recalla Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Reca	ll No	tif ID3:	Y			
-	•	Points Terms:	Descriptio	II. NU											
Surchg In			•	plicable surcharge		•	•	•							
IBR Ind:	n/Type Desc:	Reservation ch N	arge only		ased Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commod Reservat	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
7158	Receipt Location	OFS Maysvi	lle												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected activ	/e date.

equester ontract Location Zone Quantity- Contract Rate Schedule Status Description Contract Releaser Number Name Releaser Releaser Name Affil Ind Rel Rel Prev Rel Rel Prev Deal Rel Prev Deal Rel Prev Deal Rel Prev Deal Rel Prev Rel A28818 Production 4,000 FTS New TA22488 006965305 Empire District Electric Company, The 1511 NONE OTH 2 N 1 2 A28818 Production 4,000 FTS New TA22488 006965305 Empire District Electric Company, The 1511 NONE OTH 2 N 1 2 Apt VI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity 04, 2019 9:00 am 9:00 am <td< th=""><th>ontract Ho</th><th>older/Prop/Nar</th><th>ne: 79884603</th><th>36 1</th><th>2512Macquarie El</th><th>nergy LLC</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></td<>	ontract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie El	nergy LLC										
Apt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract Begin Date: July 04, 2019 Contract Entitlement Begin Date/Time: July 04, 2019 9:00 am Contract End Date: July 09, 2019 Contract Entitlement End Date/Time: July 09, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: YD/YR Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall/Reput: YD/YR Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Recall/Reput: YD/YR Recall Notif ID1: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Right to Amend Primary Points Indicator Indege only Reservation Rate Basis Description: Per Day Reservation N Mtk Based Rate Ind: N Rate Iob Sec Maximum Triff Rate Rate Charged N	ervice lequester contract		Quantity -		Status	Contract	Releaser	Releaser N	lame		Affil	Role	Perm			
Contract Begin Date: July 04, 2019 Contract Entitlement Begin Date/Time: July 04, 2019 9:00 am Contract End Date: July 09, 2019 Posting Date/Time: July 09, 2019 9:00 am Posting Date/Time: July 09, 2019 9:00 am July 09, 2019 9:00 am SiCR Ind: N Business Day Indicator: Y Recall/Reput: YD/YR Contract Entitlement Ferd Date/Time: Y Recall/Reput: YD/YR Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Regin to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day Sight to Amend Primary Points Indicator charge only Reservation Rate Basis Description: Per Day N Mkt Based Rate Ind: N Rate Form/Type Desc: Reservation charge only Mkt Based Rate Ind: N N N Rate Id Desc Maximum Tariff Rate Rate Charged N N N Reservation 0.205400 0.100000 0.205400 0.100000 Image: Second S	A28818	Production	4,000	FTS	New	TA22488		Empire Dis	trict Electric Company	, The	NONE	OTH	2	N	1	2
Contract End Date: July 09, 2019 Contract Entitlement End Date/Time: July 09, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Secall/Reput: YD/YR Y Recall/Reput: Y Recall/Reput: Y Recall/Reput: Y Recall/Reput: Y Recall/Reput: Y Recall/Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall/Reput: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Terms: Susted include all applicable surcharges; no surcharge detail or surcharge total provided Reservation Rate Basis Description: Per Day Bight not N Mkt Based Rate Ind: N N Rate Ich Desc Maximu: Triff Rate Rate Charged Store Suppose Store Supose Store Suppose <	Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
Posting Date/Time: July 04, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: YD/YR Capacity recallable but not reputtable. Recall/Reput Terms: Capacity recallable but not reputtable. Recall/Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall A mend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Bigh to Amend Primary Points Reservation charge only Reservation Rate Basis Description: Per Day Bigh Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Consmodity 0.012900 0.012900 0.205400 0.100000	Contract E	Begin Date:	July 04, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 04, 2019	9:00 a	m					
SICR Ind: N Business Day Indicator: Y Recall/Reput: YD/YR Recall/Reput Terms: Capacity recallable but not reputtable. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Recall Stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge on Mikt Based Rate Ind: N Mkt Based Rate Ind: N Reservation 0.20540	Contract E	End Date:	July 09, 2019		Contr	act Entitler	ment End Dat	te/Time:	July 09, 2019	9:00 a	m					
Accall/Reput: YD/YR Recall/Reput: YD/YR Recall/Reput Terms: Capacity recallable but not reputtable. Recall/Reput Terms: Capacity recallable but not reputtable. Recall/Reput Terms: Capacity recallable but not reputtable. Recall/Reput Terms: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Sturchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Ich Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000					Posti	ng Date/Tin	ne:		July 04, 2019 12:00	AM						
Recall/Reput Terms: Capacity recallable but not reputtable. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No	SICR Ind: Recall/Rer	out:			Busin	ess Day In	dicator:		Y							
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Reservation 0.012900 0.012900 0.012900 0.010000 Purpose Description Location Name 99900 Delivery Location Prd/Mkt Interface	-		• •		·	E ve : Y	Recall Notif	i D1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged N Commodity 0.012900 0.012900 N Reservation 0.205400 0.100000 N Loc Location Name Location Name Location Name 999000 Delivery Location Prd/Mkt Interface Per Day	-	-		r Descriptio	n: No											
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000 Numpose Location Name 99900 Delivery Location Name	Surchg Ind	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
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Purpose Description Location Name 99900 Delivery Location Prd/Mkt Interface	Reservat	ion	0.205400	0.100	000											
999000 Delivery Location Prd/Mkt Interface																
	Loc	Description	Location Na	ame												
7158 Receipt Location OFS Maysville	999000	Delivery Location	Prd/Mkt Inte	rface												
	7158	Receipt Location	OFS Maysvi	lle												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC			· ·	-		·				
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28827	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	4
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract	Begin Date:	July 09, 2019		Contra	act Entitler	nent Begin D	ate/Time:	July 09, 2019	9:00 a						
Contract I	End Date:	July 10, 2019		Contra	act Entitler	ment End Dat	te/Time:	July 10, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		July 09, 2019 12:0	00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	k:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan			2512Macquarie Ei	••	Delesses (David CD				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28833	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
Contract B	Begin Date:	July 10, 2019		Contra	act Entitler	nent Begin D	ate/Time:	July 10, 2019	9:00 a	m					
Contract E	End Date:	July 11, 2019			act Entitler ng Date/Tin	nent End Dat ne:	te/Time:	July 11, 2019 July 10, 2019 12:00	9:00 a AM	m					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep	put Terms:	24 hour notice		g an OFO Recall Notif I	Eve: V	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
Recall Not	tif Timely:	Y Recall No		Necali Notiri											
Right to A	mend Primary	Y Recall No Points Indicator Points Terms:			LVC. 1										
Right to A	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio												
Right to A Right to A Surchg Inc	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No	es; no surch		surcharge to								
Right to A Right to A Surchg Inc	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided							
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Right to Al Right to Al Surchg Ind Rate Form IBR Ind: Rate Id Do Commodi Reservati	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF pesc Maxim ity ity iton Location Purpose	Points Indicator Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap arge only Rate Cha 0.012 0.090	n: No oplicable surcharge Reser Mkt B arged 2900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day							
Right to Al Right to Al Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Reservati	mend Primary mend Primary d Desc: n/Type Desc: nrged - Non-IBF Desc Maxim ity ion Location Purpose Description	Points Indicator Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap arge only Rate Cha 0.012 0.090 ame rface	n: No oplicable surcharge Reser Mkt B arged 2900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day							

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location	level reflect changes based on the Pos	sting Date/Time displayed.	Report includes any changes made	within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC			· ·	-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	А	ffil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28835	Production	4,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	, The N	ONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract July 10, 2019 July 11, 2019		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de July 10, 2019 July 11, 2019 July 10, 2019 12:00	9:00 am 9:00 am		quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y							
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Reca	all Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In		. ,	•	oplicable surcharge		•	•	•							
Rate Form IBR Ind:	n/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900											
	Location Purpose Description	Location Na	ame												
999000 I	Delivery Location	Prd/Mkt Inte	rface												
7158 I	Receipt Location	OFS Maysvi	lle												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected activ	/e date.

ontract H	lolder/Prop/Nar	ne: 79884603	36	2512Macquarie Er	nergy LLC	• ·									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28839	Production	4,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Compar	ny, The	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract	Begin Date:	July 11, 2019		Contra	act Entitlem	nent Begin D	ate/Time:	July 11, 2019	9:00 a	am					
Contract	End Date:	July 12, 2019		Contra	act Entitlen	nent End Dat	e/Time:	July 12, 2019	9:00 a	am					
				Postir	ng Date/Tim	ie:		July 11, 2019 12:0	00 AM						
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day Ind	dicator:		Y							
	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not otif EE: Y	reputtable. Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated i	include all a	oplicable surcharge	es; no surcha	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate I	nd:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id E Commoo Reserva	lity	1000 Tariff Rate 0.012900 0.205400	Rate Ch 0.012 0.100	900											
Loc	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
000000															

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 79884603	ו ספ	2512Macquarie Er	nergy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28841	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery p	point(s)	quantity				
Contract B	Begin Date:	July 11, 2019		Contra	act Entitler	nent Begin D	ate/Time:	July 11, 2019	9:00 a						
Contract E	Ind Date:	July 12, 2019			act Entitler ng Date/Tin	nent End Dat ne:	te/Time:	July 12, 2019 July 11, 2019 12:00	9:00 a AM	m					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Υ							
Recall/Rep Recall Noti		24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Ŕ Re	call Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Right to Ar	mend Primary	Points Terms:	-	n: No	s; no surch	arge detail or	surcharge to	otal provided							
Right to Ar Surchg Inc	mend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day							
Right to Ar Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Reser		e Basis Desc	•	•							
Right to Ar Surchg Inc Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	•	Per Day							
Right to Ar Surchg Inc Rate Form IBR Ind:	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day							
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodit Reservation	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day							
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodif Reservation	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty ion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap large only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day							_
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodif Reservation	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty ion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	Arge only Rate Cha 0.012 0.090 Arme	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day							

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie El	nergy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28849	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division o	f ONE	NONE	OTH	2	N	1	:
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
Contract B	Begin Date:	July 12, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 12, 2019	9:00 a	am					
Contract E	Ind Date:	July 13, 2019			act Entitler ng Date/Tin	ment End Dat ne:	te/Time:	July 13, 2019 July 12, 2019 12:00	9:00 a AM	am					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti		24 hour notice of Y Recall No	or less durinç otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
Right to Ar	mend Primary	Points Indicato	r Descriptio	n: No											
-	mend Primary	Points Terms:	•												
Right to Ar	-			oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Right to Ar Surchg Inc	-		include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day							
Right to Ar Surchg Inc	d Desc:	Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	-								
Right to Ar Surchg Inc Rate Form IBR Ind:	d Desc:	Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day							
Right to Ar Surchg Inc Rate Form IBR Ind:	d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodit Reservation	d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodif Reservation	d Desc: //Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose Description	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							_
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodit Reservation	d Desc: //Type Desc: rged - Non-IBF esc Maxim ty ion Location Purpose	Rate(s) stated Reservation ch N R: 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.090 ame	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							_

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract HC	older/Prop/Nar	ne: 79884603	ו טכ	2512Macquarie E	nergy LLC										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28862	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery p	point(s)	quantity				
Contract B	Begin Date:	July 13, 2019		Contr	act Entitlen	nent Begin D	ate/Time:	July 13, 2019	9:00 a	m					
Contract E	Ind Date:	July 16, 2019			act Entitler	nent End Da ne:	te/Time:	July 16, 2019 July 13, 2019 12:00	9:00 a AM	m					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	⁄ Re	call Not	if ID3:	Y			
	in rinnery.														
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Right to Aı Right to Aı	mend Primary mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	surcharge to	otal provided							
Right to Aı Right to Aı Surchg Inc	mend Primary mend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day							
Right to Aı Right to Aı Surchg Inc	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Rese i		e Basis Desc	•	•							
Right to Aı Right to Aı Surchg Inc Rate Form IBR Ind:	mend Primary mend Primary d Desc: I/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Rese i	vation Rate	e Basis Desc	•	Per Day							
Right to Aı Right to Aı Surchg Inc Rate Form IBR Ind:	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 1900	vation Rate	e Basis Desc	•	Per Day							
Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 1900	vation Rate	e Basis Desc	•	Per Day							
Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Id De Commodi Reservati	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap large only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 1900	vation Rate	e Basis Desc	•	Per Day							
Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary mend Primary d Desc: /Type Desc: /Type Desc: rged - Non-IBF esc Maxim ty ion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all an large only Rate Cha 0.012 0.090 ame	oplicable surcharge Reser Mkt B arged 1900	vation Rate	e Basis Desc	•	Per Day							

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC			· · ·							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28881	Production	20,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract July 20, 2019 August 01, 201	9	Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to d July 20, 2019 August 01, 2019 July 20, 2019 12:00	9:00 a 9:00 a	am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ							
Recall Not	-		otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	′ Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In		. ,	•	plicable surcharge		•	•	•							
IBR Ind:	n/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16289 I	Receipt Location	Riviera - Jay	hawk												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nam	ne: 79884603	36 1	2512Macquarie Er	nergy LLC	U .			, j		, i				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28886	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	July 23, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 23, 2019	9:00 a		. ,				
Contract E	End Date:	July 24, 2019		Contra	act Entitler	ment End Dat	e/Time:	July 24, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		July 23, 2019 12:0	0 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	:													
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	erface												

Terms/Notes:

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ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Rerm Rel		Prearr Deal	Prev Rel
A28903	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE		OTH	2	N	2	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	August 01, 201	9	Contra	act Entitler	nent Begin D	Date/Time:	August 01, 2019 9:00 a						
Contract E	End Date:	September 01,	2019	Contr	act Entitler	ment End Da	te/Time:	September 01, 2019 9:00 a	am					
				Posti	ng Date/Tin	ne:		August 01, 2019 12:00 AM						
SICR Ind: Recall/Re	-	N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms:	24 hour notice	or less during	g an OFO										
-	tif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
	-													
Right to A Right to A	Amend Primary Amend Primary	Points Indicato Points Terms:	-					del e estáde d						
Right to A Right to A Surchg In	Amend Primary Amend Primary ad Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge		•	C C	•						
Right to A Right to A Surchg In Rate Forn	Amend Primary Amend Primary	Points Terms: Rate(s) stated Reservation ch	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	C C	Per Day						
Right to A Right to A Surchg In	Amend Primary Amend Primary ad Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	C C	•						
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Amend Primary ad Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	C C	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap harge only Rate Cha	oplicable surcharge Reser Mkt B arged	vation Rat	e Basis Desc	C C	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	C C	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap harge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	C C	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	C C	Per Day						_
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.105	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	C C	Per Day						7
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Id D Commod Reservat	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.105	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	C C	Per Day						_
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Id D Commod Reservat	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion Location Purpose Description	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap harge only Rate Cha 0.012 0.105	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	C C	Per Day						

Terms/Notes:

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Amendment Reporting Description: All Data

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm All Rel Re-r	Prearr el Deal	· Prev Rel
RA28911	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2 N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract August 01, 201 September 01,		Cont Cont		nent Begin D nent End Dat ne:		Receipt point(s) to delive August 01, 2019 9:0 September 01, 2019 9:0 August 01, 2019 12:00	00 am 10 am	quantity			
SICR Ind: Recall/Rep	out:	N RD/RR		Busi	ness Day In	dicator:		Ν					
Recall/Rep Recall Not	out Terms: if Timely:	Recallable all c Y Recall No	•	Recall Notif	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	(
-	-	Points Indicato Points Terms:	r Descriptio	n: No									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge to	otal provided					
Rate Form IBR Ind:	/Type Desc:	Volumetric cha N	irge only		rvation Rate Based Rate	e Basis Desc Ind:	ription:	Per Day N					
Rate Cha	rged - Non-IB	R:											
Rate Id D Commodi	esc Maxin	num Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.0750	900									

Loc	Purpose Description	Location Name
137550	Delivery Location	Black Hills South Wichita
16289	Receipt Location	Riviera - Jayhawk

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ontract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28963	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
-	Begin Date:	August 07, 201 August 08, 201		Contra		nent Begin D nent End Da ne:		August 07, 20199:00August 08, 20199:00August 07, 201912:00 A	am am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi		0.012900	0.012											
Reservat	ion	0.205400	0.090	000										
	Location Purpose													
Loc	Description	Location Na	ame											
999000 I	Delivery Location	Prd/Mkt Inte												
16294 I	Receipt Location	Wamsutter -	Echo Springs											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	me: 08013939	98 1	3700nTherm, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28657	Production	11	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract June 01, 2019 July 01, 2019		Contra Contra		nent Begin D ment End Da ne:		Receipt point(s) to delivery June 01, 2019 9:00 a July 01, 2019 9:00 a June 01, 2019 12:00 AM	am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not	put Terms: tif Timely: mend Primary	· · ·	otif EE: Y	Recall Notif E	•	lack Hills Ene Recall Noti	•••	of the following events occur: Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	-													
Right to A	mend Primary	Points Terms:												
Surchg In	d Desc:	Rate(s) stated		plicable surcharge		•	•	·						
Surchg In	-			Reser		e Basis Desc	•	otal provided Per Day N						
Surchg In Rate Form IBR Ind:	d Desc:	Rate(s) stated Reservation ch N		Reser	vation Rate	e Basis Desc	•	Per Day						
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc: nrged - Non-IBf Desc Maxim ity	Rate(s) stated Reservation ch N		Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: nrged - Non-IBf Desc Maxim ity	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012 0.205	Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

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	older/Prop/Nar			3700nTherm, LLC		Releaser/				Doni St	2			
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Pre\ Rel
A28658	Market	11	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI Des Contract Be Contract Ei	egin Date:	Contract June 01, 2019 July 01, 2019		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver June 01, 2019 9:00 July 01, 2019 9:00 June 01, 2019 12:00 AM) am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep	out Terms:	1) Capacity rel			-		•••	of the following events occu			Y			
Recall Noti	-		otif EE: Y	Recall Notif	Eve: Y	Recall Noti	TID1: Y	Recall Notif ID2: Y	Recall Not		I			
Right to An	nend Primary	Y Recall No Points Indicato Points Terms:			Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: T	Recall Not	IIT ID3:	T			
Right to An	nend Primary nend Primary	Points Indicato Points Terms:	r Description						Recall Not	IIT ID3:	T			
Right to An Right to An Surchg Ind	nend Primary nend Primary	Points Indicato Points Terms:	r Description	n: No	s; no surch		r surcharge t		Recall Not	if 1D3:	T			
Right to An Right to An Surchg Ind	nend Primary nend Primary I Desc:	Points Indicato Points Terms: Rate(s) stated	r Description	n: No plicable surcharge Reser	s; no surch	arge detail or e Basis Desc	r surcharge t	otal provided	Recall Not	if 1D3:	1			
Right to An Right to An Surchg Ind Rate Form/ IBR Ind:	nend Primary nend Primary I Desc:	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Description	n: No plicable surcharge Reser	s; no surch vation Rat	arge detail or e Basis Desc	r surcharge t	otal provided Per Day	Recall Not	מט:	1			
Right to An Right to An Surchg Ind Rate Form/ IBR Ind: Rate Char Rate Id De Commodit	mend Primary mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	r Description include all ap narge only Rate Cha 0.012	n: No oplicable surcharge Reser Mkt B arged 800	s; no surch vation Rat	arge detail or e Basis Desc	r surcharge t	otal provided Per Day	Recall No	מט:	T			
Right to An Right to An Surchg Ind Rate Form/ IBR Ind: Rate Char Rate Id De	mend Primary mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	r Description include all ap narge only Rate Cha	n: No oplicable surcharge Reser Mkt B arged 800	s; no surch vation Rat	arge detail or e Basis Desc	r surcharge t	otal provided Per Day	Recall No	מט:	T			
Right to An Right to An Surchg Ind Rate Form/ IBR Ind: Rate Char Rate Id De Commodit Reservatio	mend Primary mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	r Description include all ap harge only Rate Cha 0.012 0.146	n: No oplicable surcharge Reser Mkt B arged 800	s; no surch vation Rat	arge detail or e Basis Desc	r surcharge t	otal provided Per Day	Recall Not		T			

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

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Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided to the contract and location lovel and	t changes based on the Desting Date /Time displayed	Report includes any changes made within 90 days of the selected active date.
Information provided at the contract and location level reflect	t changes based on the Posting Date/ Time displayed.	Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			3700nTherm, LLC							_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428662	Production	3,000	FTS	New	TA8664	006967798 7831	Spire Misse West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	June 01, 2019		Contra	act Entitler	ment Begin D	Date/Time:	June 01, 2019 9:00	• • • •	. ,				
	End Date:	July 01, 2019				ment End Da		July 01, 2019 9:00	am					
		,		Postir	ng Date/Tin	ne:		June 01, 2019 12:00 AM						
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Υ						
-	put Terms: tif Timely:		n a 24 hour r otif EE: Y	Recall Notif E		Recall Noti		ne capacity immediately upor Recall Notif ID2: Y R		tif ID3:		erving tr	e Spire	
		Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:			se: no curch	orrao dotail or	surcharao t	otal provided						
Right to A Surchg In	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge										
Right to A Surchg In Rate Forn	mend Primary	Points Terms: Rate(s) stated i Volumetric cha	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc		Per Day						
Right to A Surchg In Rate Forn BR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser		e Basis Desc								
Right to A Surchg In Rate Forn BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc		Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D	mend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate	include all ap rge only Rate Cha	oplicable surcharge Reser Mkt B arged	vation Rate	e Basis Desc		Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod	mend Primary d Desc: n/Type Desc: arged - Non-IBf besc Maxim ity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	include all ap rge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D	mend Primary d Desc: n/Type Desc: arged - Non-IBf besc Maxim ity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate	include all ap rge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary d Desc: n/Type Desc: arged - Non-IBf besc Maxim ity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	include all ap rge only Rate Cha 0.012 0.100	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap rge only Rate Cha 0.012 0.100	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Contract Ho	Ider/Prop/Name	: 08013939	98	13700nTherm, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

RA28663 Market	400 FTS	New TS	27237 006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	ОТН	2	Ν	1	2
Rpt LvI Desc:	Contract	Loc/QTI De	esc:		Receipt point(s) to deliver	y point(s)	quantity				
Contract Begin Date:	June 01, 2019	Contract E	Intitlement Begin Da	ate/Time:	• • • • •	am	. ,				
Contract End Date:	July 01, 2019	Contract E	Entitlement End Dat	e/Time:	July 01, 2019 9:00	am					
		Posting Da	ate/Time:		June 01, 2019 12:00 AM						
SICR Ind:	Ν	Business	Day Indicator:		Y						
Recall/Reput:	OD/OR		-								
Recall/Reput Terms:	Recallable upon a 24 hour r	otice. Spire Missouri W	est reserves the righ	t to recall the	e capacity immediately upo	n an OFC	on a pip	eline s	serving t	he Spire	
Recall Notif Timely:	Y Recall Notif EE: Y	Recall Notif Eve:	Y Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to Amend Primary Right to Amend Primary	y Points Indicator Descriptio	n: Yes, unconditional	ly								
Surchg Ind Desc:	Rate(s) stated include all ap	plicable surcharges; no	surcharge detail or	surcharge to	otal provided						
Rate Form/Type Desc:	Volumetric charge only		on Rate Basis Desc	-	Per Day						
IBR Ind:	N	Mkt Based		•	N						
Rate Charged - Non-IB	R:										
Rate Id Desc Maxin Commodity Volumetric	num Tariff RateRate Cha0.0128000.0120.1462000.100	800									
Location											٦

Loc	Location Purpose Description	Location Name
	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28683	Production	11	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
	Begin Date:	Contract July 01, 2019		Contra		nent Begin D		Receipt point(s) to delivery July 01, 2019 9:00	am	quantity				
Contract E	End Date:	October 01, 20	21		act Entitler ng Date/Tin	ment End Da ne:	te/Time:	October 01, 2021 9:00 July 01, 2019 12:00 AM	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms:	· · ·			•		•••	of the following events occur:						
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	TID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
Right to A	mend Primary	Y Recall No Points Indicato Points Terms:			Eve: Y	Recall Noti	tid1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio						ecall Not	if ID3:	Y			
Right to A Right to A Surchg In Rate Form	mend Primary	Points Indicato Points Terms:	r Descriptio include all ap	n: No oplicable surcharge Reser	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
Right to A Right to A Surchg In	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio include all ap	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	ecall Not	if ID3:	Y			
Right to A Right to A Surchg In Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio include all ap	n: No oplicable surcharge Reser	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	r Descriptio include all ap narge only Rate Cha 0.012	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
Right to A Right to A Surchg In- Rate Form BR Ind: Rate Cha Rate Id D	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	r Descriptio include all ap narge only Rate Cha	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Ŷ			
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	r Descriptio include all ap narge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			7
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion Location Purpose	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap narge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			

Terms/Notes:

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Capacity Release Transactional Report Active Date : 08/11/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28684	Market	11	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LL	.C NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract July 01, 2019 October 01, 202	21	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to d July 01, 2019 October 01, 2021 July 01, 2019 12:00	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Ν						
Recall Not Right to A	-	· · ·	otif EE: Y	Recall Notif	•	ack Hills Ene Recall Noti	••	of the following events Recall Notif ID2:		otif ID3:	Y			
Surchg Ind	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form BR Ind:	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location													
	Purpose Description	Location Na	ame											

Terms/Notes:

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Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			3700nTherm, LLC		Releaser/				Deni Ci	ר ר			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
28791	Production	500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	July 01, 2019		Contra	act Entitlen	nent Begin D	Date/Time:	July 01, 2019 9:00	• • • •	. ,				
ontract I	End Date:	August 01, 2019	9	Contra	act Entitler	nent End Da	te/Time:	August 01, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		July 01, 2019 12:00 AM						
SICR Ind: lecall/Re		N OD/OR		Busin	ess Day In	dicator:		Υ						
ecall/Re	put Terms:	Recallable upor	1 a 24 nour i	iolice. Spire reserv	es me ngm		• •	nediately upon an OFO on a	• •	serving in	e Spire	IVIISSOUI	Ivvest	
ecall No	tif Timely: Amend Primary	Y Recall No Points Indicator	otif EE: Y r Descriptio	Recall Notif E n: No	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
ecall No	tif Timely:	Y Recall No Points Indicator Points Terms:	r Descriptio	n: No					ecall No	tif ID3:	Y			
ecall No light to A light to A Surchg In	tif Timely: Amend Primary Amend Primary Id Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i	r Descriptio	n: No	es; no surch	arge detail or	surcharge to	otal provided	ecall No	tif ID3:	Y			
Recall No Right to A Right to A Surchg In Rate Form	tif Timely: Amend Primary Amend Primary	Y Recall No Points Indicator Points Terms:	r Descriptio	n: No oplicable surcharge Reser	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No	tif ID3:	Y			
ecall No light to A light to A Surchg In	tif Timely: Amend Primary Amend Primary Id Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	ecall No	tif ID3:	Y			
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Recall No Right to A Right to A Burchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap rge only Rate Cha 0.012 0.120	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No	tif ID3:	Y			7
ecall No light to A light to A surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.120	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No	tif ID3:	Y			_

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Na			3700nTherm, LLC		Releaser/				Repl SF	2			
quester ntract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28792	Market	400	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract July 01, 2019 August 01, 2019	9	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery July 01, 2019 9:00 August 01, 2019 9:00 July 01, 2019 12:00 AM	am	quantity				
ICR Ind: ecall/Re	-	N OD/OR			ess Day In			Y						
ecall/Re	put Terms:	Recallable upor	n a 24 hour r	otice. Spire Misso	uri West res	serves the rigl	ht to recall th	e capacity immediately upor	n an OFO	on a pipe		erving the	e Spire	
ecall No ight to A	tif Timely: Amend Primary	Y Recall No Points Indicator	otif EE: Y r Descriptio	Recall Notif E n: Yes, uncondit		Recall Noti	f ID1: Y	Recall Notif ID2: ^Y R	ecall Not	tif ID3:	Y			
ecall No light to A light to A	tif Timely: Amend Primary Amend Primary	Y Recall No Points Indicator Points Terms:	r Descriptio		ionally				ecall No	tif ID3:	Y			
ecall No light to A light to A Surchg In	tif Timely: Amend Primary Amend Primary	Y Recall No Points Indicator Points Terms:	r Descriptio nclude all ap	n: Yes, uncondit plicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	- surcharge to		ecall No	tif ID3:	Y			
ecall No ight to A ight to A gurchg In gate Forn BR Ind:	tif Timely: Amend Primary Amend Primary Id Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio nclude all ap	n: Yes, uncondit plicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall No	tif ID3:	Y			
ecall No ight to A ight to A urchg In ate Forn BR Ind:	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio nclude all ap	n: Yes, uncondit plicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall No	tif ID3:	Y			
ecall No ight to A ight to A urchg In ate Forn BR Ind: Rate Cha Rate Id D Commod Volumeti	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio nclude all ap rge only Rate Cha 0.012 0.120	n: Yes, uncondit plicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall No	tif ID3:	Y			

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

rvice	older/Prop/Nar			3700nTherm, LLC Contract		Releaser/				Repl SF	2			
quester ntract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
28916	Production	400	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract E	Begin Date:	August 01, 201	9	Contra	act Entitler	nent Begin D	Date/Time:	August 01, 2019 9:00 a	am					
ontract E	End Date:	September 01,	2019	Contra	act Entitler	ment End Da	te/Time:	September 01, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		August 01, 2019 12:00 AM	1					
ICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely: mend Primary		otif EE: Y	Recall Notif E	E ve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
ight to A	tif Timely: mend Primary	Points Indicato Points Terms:	r Descriptio	n: No					ecall Not	tif ID3:	Y			
ight to A ight to A urchg In	tif Timely: Imend Primary Imend Primary d Desc:	Points Indicato Points Terms:	r Descriptio	n: No	es; no surch	arge detail or	surcharge to	otal provided	ecall Not	tif ID3:	Y			
ight to A ight to A urchg Ine ate Form	tif Timely: mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No oplicable surcharge Reser	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	tif ID3:	Y			
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ight to A ight to A urchg In ate Form BR Ind: Rate Cha Rate Id D Commod	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: nrged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap irge only Rate Cha 0.012	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	tif ID3:	Y			
ight to A ight to A urchg In- ate Form 3R Ind: Rate Cha Rate Id D	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: nrged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate	r Descriptio include all ap irge only Rate Cha	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	tif ID3:	Y			
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ight to A ight to A urchg Ind ate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: nrged - Non-IBF Desc Maxim ity ity itc Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	r Descriptio include all ap trge only Rate Cha 0.012 0.120	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	tif ID3:	Y			

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Dider/Prop/Nan Location Zone	ne: 08013939 Contractual Quantity - Contract	Rate Schedule	3700nTherm, LLC Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428917	Market	300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract August 01, 201 September 01,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery August 01, 2019 9:00 a September 01, 2019 9:00 a August 01, 2019 12:00 AM	am am	quantity				
SICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	out Terms: if Timely: mend Primary		otif EE: Y	Recall Notif	E ve : Y	serves the rig Recall Noti		Recall Notif ID2: Y Recall Notif ID2: Y	n an OFO ecall Not		eline se Y	rving the	e Spire	
ight to A	mend Primary	Points Terms	•	,	ionally									
light to Ai Surchg Inc	-	Points Terms: Rate(s) stated		plicable surcharge		arge detail or	surcharge to	otal provided						
Surchg Inc	-		include all ap	pplicable surcharge Reser	es; no surch	e Basis Desc	-	otal provided Per Day N						
surchg Ind ate Form BR Ind: Rate Chai Rate Id De Commodi	d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	-	Per Day						
Surchg Ind Rate Form BR Ind: Rate Chai Rate Id Do Commodi Volumetri	d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap urge only Rate Cha 0.012 0.120	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	-	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28154	Market	2,000	FTS	New	TA10757	177053308 12514	Summit Na	atural Gas of Missou	ıri, Inc.		OTH	2	Y	2	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
	Begin Date: End Date:	June 01, 2019 July 01, 2019		Contr		nent Begin I nent End Da ne:		June 01, 2019 July 01, 2019 June 01, 2019 12	9:00 a 9:00 a 9:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day Ind	dicator:		Y							
	put Terms: tif Timely:		able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	if ID1: Y	Recall Notif ID2:	Y R	ecall No	otif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail o	r surcharge t	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	cription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id E Commoo Reserva	lity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	2800											
Loc	Location Purpose Description	Location Na	ame												
142	Delivery Location	Summit Rog	gersville												

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC			-		-			
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Af	Repl S Role fil Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28155	Market	2,000	FTS	New	TA10757	177053308 12514	Summit Na	atural Gas of Missouri,	Inc.	OTH	2	Y	2	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery poin	it(s) quantity				
Contract I	Begin Date:	July 01, 2019		Contra	act Entitlen	nent Begin D	Date/Time:	July 01, 2019	9:00 am					
Contract I	End Date:	August 01, 2019	9		act Entitlen ng Date/Tim	nent End Da ne:	te/Time:	August 01, 2019 July 01, 2019 12:00	9:00 am) AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day Ind	dicator:		Υ						
-	put Terms: tif Timely:	• •	able - based o tif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recal	I Notif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	es; no surch	arge detail o	r surcharge t	otal provided						
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D) esc Maxim	um Tariff Rate	Rate Cha	rged										
Commod		0.012800	0.012											
Reservat	tion	0.146200	0.146	200										
	Location Purpose													
11.00	Description	Location Na	ame											
Loc	Description													
	Delivery Location	Summit Rog												

Capacity Release Transactional Report Active Date : 08/11/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester ContractContractual Quantity - ContractContract Rate ScheduleContract Status DescriptionReleaser NumberReleaser PropReleaser Releaser Releaser NumberRepl St Releaser Releaser NumberRepl St Releaser NumberRepl St Releaser Releaser NumberRepl St Releaser Releaser NumberRepl St Releaser Releaser NumberRepl St Releaser Releaser ReleaserRepl St Releaser ReleaserRepl St Releaser Releaser ReleaserRepl St Releaser Releaser ReleaserRepl St Releaser ReleaserRepl St Releaser ReleaserRepl St Releaser ReleaserRepl St Releaser ReleaserRepl St Releaser ReleaserRepl St Releaser Releaser<	SR Perm Rel 2		_	
	2	Re-re	Prearr I Deal	Prev Rel
	2	Y	2	2
Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity				
Contract Begin Date:August 01, 2019Contract Entitlement Begin Date/Time:August 01, 20199:00 amContract End Date:September 01, 2019Contract Entitlement End Date/Time:August 01, 20199:00 amPosting Date/Time:August 01, 201912:00 AM				
SICR Ind:NBusiness Day Indicator:YRecall/Reput:RD/RRY				
Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3:	Y			
Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:				
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided				
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day				
IBR Ind: N Mkt Based Rate Ind: N				
Rate Charged - Non-IBR:				
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Reservation0.1462000.146200				
Location Purpose Loc Description Location Name				
142 Delivery Location Summit Rogersville				
999000 Receipt Location Prd/Mkt Interface				

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract F	lolder/Prop/Nan	n e: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Af	Repl Role fil Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28160	Market	5,900	FTS	New	TA797	177053308 12514	Summit Na	atural Gas of Missouri,	, Inc.	OTH	2	Y	2	2
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery poir	nt(s) quantit	y			
Contract	Begin Date:	June 01, 2019		Contra	act Entitler	nent Begin D	Date/Time:	June 01, 2019	9:00 am					
Contract	End Date:	July 01, 2019		Contra	act Entitler	nent End Da	te/Time:	July 01, 2019	9:00 am					
				Postin	ng Date/Tin	ne:		June 01, 2019 12:0	00 AM					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Υ						
	eput Terms: otif Timely:	• •	able - based otif EE: Y	on operational requ Recall Notif E		Recall Noti	fID1: Y	Recall Notif ID2:	Y Recal	I Notif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ir	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	m/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν	U V	Mkt Ba	ased Rate	Ind:		N						
Rate Ch	arged - Non-IBF	R:												
Rate Id I	-	um Tariff Rate	Rate Cha	arged										
Commod		0.012800	0.012											
Reserva	ation	0.146200	0.146	200										
	Location Purpose													
Loc	Description	Location Na	ame											
140	Della dell	0												
142	Delivery Location	Summit Rog	ersville											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC			-					
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Af	Repl Role fil Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28161	Market	5,700	FTS	New	TA797	177053308 12514	Summit Na	atural Gas of Missouri,	Inc.	OTH	2	Y	2	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery poir	nt(s) quantit	y			
Contract E Contract E	Begin Date: End Date:	July 01, 2019 August 01, 2019	9	Contra		nent Begin D nent End Da ne:		July 01, 2019 August 01, 2019 July 01, 2019 12:00	9:00 am 9:00 am 0 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	• •	able - based o otif EE: Y	on operational req Recall Notif E		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recal	I Notif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBR	R:												
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.0128 0.1462	800										
	Location Purpose Description	Location Na	ame											
	Description													
142	Delivery Location	Summit Rog												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Zone Contract Schedule Description Number Prop Releaser Name Affil Ind Re Re-ref Deal Re RA28162 Market 5,800 FTS New TA797 177053308 Summit Natural Gas of Missouri, Inc. OTH 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 Y 2 <th>Contract Holder/Prop/N</th> <th>ame: 053956975 115</th> <th>270klahoma Energy Sourc</th> <th>ce, LLC</th> <th>. , .</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>	Contract Holder/Prop/N	ame: 053956975 115	270klahoma Energy Sourc	ce, LLC	. , .						
12514 Rpt Lvl Desc: Contract August 01, 2019 Contract Entitlement Begin Date/Time: Receipt point(s) to delivery point(s) quantity Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am SiCR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Y Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Right to Amend Primary Points Indicator Description: N Reservation Rate Basis Description: Per Day Right to Amend Primary Points Terms: Surch gnd Desc: Reservation charge only Reservation Rate Basis Description: Per Day Right to Amend Primary Points Mkt Based Rate Ind: N N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Reservation charge only Reservation Rate Basis Description: N N Reservation 0.146200 0.012800 0.012800 0.012800 N Reservation 0.146200 0.146200	Requester Location	Quantity - Rate	Status Contract	Releaser	Name	Affil	Role	Perm			Prev Rel
Contract Begin Date: August 01, 2019 September 01, 2019 Contract Entitlement Begin Date/Time: August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: N Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Location Name Location Name Location Name Location Name 142 Delivery Location Summit Rogersville Summit Rogersville Summit Rogersville	RA28162 Market	5,800 FTS N	New TA797		atural Gas of Missouri, Inc.		OTH	2	Y	2	2
Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am August 01, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput Terms: Capacity recallable - based on operational requirements. Y Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Right to Amend Primary Points Indicator Cape only Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Reservation charge only Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Contract Entitlement End Date/Time: September 01, 2019 9:00 am Ide2 Delivery Location 0.112800 0.012800 0.012800 September 01 Ide2 Delivery Location September 01 September 01 September 01 September 01 Ide3 Delivery Location Summit Rogersville September 01 September 01 September 01	Rpt LvI Desc:	Contract	Loc/QTI Desc:		Receipt point(s) to delivery	point(s)	quantity				
SiCR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Y Recall/Reput: Capacity recallable - based on operational requirements. Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Y Recall Notif ID1: Y Recall Notif ID3: Y Surch Jind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate X X X Rate Form/Type Desc: Reservation charge only Mkt Based Rate Ind: N N X X X Rate Id Desc Maximum Tarff Rate Rate Charged On12800 0.012800 0.012800 X X X X X Loc ation Purpose Location Name Location Name Location Name X X X X <t< td=""><td>Contract Begin Date:</td><td>August 01, 2019</td><td>Contract Entitler</td><td>nent Begin Date/Time:</td><td>August 01, 2019 9:00 a</td><td>am</td><td></td><td></td><td></td><td></td><td></td></t<>	Contract Begin Date:	August 01, 2019	Contract Entitler	nent Begin Date/Time:	August 01, 2019 9:00 a	am					
SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surcharge oftential requirements. Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Cormmodity 0.012800 0.012800 0.146200 0.146200	Contract End Date:	September 01, 2019	Contract Entitle	ment End Date/Time:	September 01, 2019 9:00 a	am					
Recall/Reput: RD/RR Recall/Reput: Capacity recallable - based on operational requirements. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif FE: Y Recall Notif FE: Y Recall Notif FD: Y Recall Notif FD: Y Recall Notif FD: Y Recall Notif FE: Y Recall Notif FD: Y Recenvation 0.012800 Recenvation 0.0146200 N <td></td> <td></td> <td>Posting Date/Tir</td> <td>ne:</td> <td>August 01, 2019 12:00 AM</td> <td>l</td> <td></td> <td></td> <td></td> <td></td> <td></td>			Posting Date/Tir	ne:	August 01, 2019 12:00 AM	l					
Recall/Reput Capacity recallable - based on operational requirements. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID: Y			Business Day In	dicator:	Y						
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 0.146200 Location Purpose Location Vame Location Name Location Name Intervalue Intervalue Intervalue Summit Rogersville	Recall/Reput Terms:	Capacity recallable - based on	• •	Recall Notif ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Kate Charged N N Rate Id Desc Maximum Tariff Rate Rate Charged O.012800 O.012800 Commodity 0.012800 0.012800 O.012800 O.012800 Reservation 0.146200 O.146200 Example Example Loc Location Name Location Name Example Example Example 142 Delivery Location Summit Rogersville Summit Rogersville Example Example	-	• •	No								
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged Rate Id Desc Commodity Maximum Tariff Rate 0.012800 Rate Charged 0.012800 Reservation 0.012800 0.012800 Loc Location Purpose Description Location Name 142 Delivery Location Summit Rogersville	Surchg Ind Desc:	Rate(s) stated include all appli	icable surcharges; no surch	harge detail or surcharge t	total provided						
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200 Loc Location Purpose Location Name 142 Delivery Location Summit Rogersville	Rate Form/Type Desc:	Reservation charge only	Reservation Rat	e Basis Description:	Per Day						
Rate Id Desc Commodity Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200 Loc Location Purpose Description Location Name 142 Delivery Location Summit Rogersville	IBR Ind:	Ν	Mkt Based Rate	Ind:	Ν						
Commodity Reservation 0.012800 0.146200 0.012800 0.146200 Location Purpose Description Location Name 142 Delivery Location Summit Rogersville	Rate Charged - Non-II	BR:									
Reservation 0.146200 0.146200 Location Purpose Description Location Name 142 Delivery Location Summit Rogersville	Rate Id Desc Max	mum Tariff Rate Rate Charg	jed								
Location Purpose Description Location Name 142 Delivery Location Summit Rogersville			-								
Purpose DescriptionLocation Name142Delivery LocationSummit Rogersville	Reservation	0.146200 0.14620	0								
142 Delivery Location Summit Rogersville	Purpose										
	Loc Description	Location Name									
999000 Receipt Location Prd/Mkt Interface	142 Delivery Location	on Summit Rogersville									
	999000 Receipt Location	n Prd/Mkt Interface									

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Contract Ho	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28165	Market	4,000	FTS	New	TA22243	177053308 12514	Summit Na	tural Gas of Missouri,	Inc.	OTH	2	Y	2	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery point(s) quantity				
Contract B	Begin Date:	July 01, 2019		Contra	ct Entitlen	nent Begin D	Date/Time:	July 01, 2019	9:00 am	, . .				
Contract E	Ind Date:	August 01, 201	9		act Entitler g Date/Tin	nent End Da ne:	te/Time:	August 01, 2019 July 01, 2019 12:00	9:00 am) AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busine	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	· ·	able - based otif EE: Y	on operational requ Recall Notif E		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012800	0.012	800										
Reservati	ion	0.146200	0.146	200										
F	Location Purpose													
	Description	Location Na												
142 E	Delivery Location	Summit Rog	ersville											
999000 F	Receipt Location	Prd/Mkt Inte	rface											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affi	Repl S Role I Ind	R Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
RA28175	Market	4,000	FTS	New	TA16345	177053308 12514	Summit Na	atural Gas of Missouri	, Inc.	OTH	2	Y	2	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery point	(s) quantity				
Contract I	Begin Date:	June 01, 2019		Contra	act Entitlen	nent Begin D	Date/Time:	June 01, 2019	9:00 am					
Contract I	End Date:	July 01, 2019			act Entitlen Ig Date/Tim	nent End Da ne:	te/Time:	July 01, 2019 June 01, 2019 12:0	9:00 am 00 AM					
SICR Ind: Recall/Re		N RD/RR			ess Day Ind			Y						
	put Terms: tif Timely:	• •	able - based otif EE: Y	on operational requ Recall Notif E		Recall Noti	f ID1: Y	Recall Notif ID2:	Y Recall	Notif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In			include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt Ba	ased Rate	Ind:		N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha											
Commod Reservat	•	0.012800	0.012 0.025											
Reserva		0.146200	0.025	000										
	Location Purpose													
Loc	Description	Location Na												
16949	Delivery Location	Summit Brar	nson											
	Receipt Location	Prd/Mkt Inte												

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ontract Ho	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	Name	Affil		Perm Rel		Prearr Deal	Pre Rel
A28176	Market	3,400	FTS	New	TA16345	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	
Rpt LvI Des Contract B Contract E	egin Date:	Contract August 01, 201 September 01,		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery August 01, 2019 9:00 a September 01, 2019 9:00 a August 01, 2019 12:00 AM	im	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Υ						
Recall/Rep Recall Noti		· ·	able - based o otif EE: Y	on operational req Recall Notif I		Recall Noti	ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Description	n: No										
Surchg Ind	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IBF	R:												
Rate Id De Commodit	e sc Maxim ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.025	800										
Reservation														
L	Location Purpose Description	Location Na	ame											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Na	ne: 053956975 11527Oklah	ioma Energy Source, LLC		
Service Requester Location Contract Zone	Contractual Cont Quantity - Rate Sta Contract Schedule Descr	us Contract Releaser	Name Affil	Repl SR Role Perm All Prearr Pre Ind Rel Re-rel Deal Re
RA28660 Production	450 FTS New	TA883 079534838 Black Hills 14357	Service Company, LLC NONE	OTH 2 N 1
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract June 01, 2019 July 01, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Beceipt point(s) to delivery point(s) June 01, 2019 9:00 am July 01, 2019 9:00 am June 01, 2019 12:00 AM	quantity
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Ν	
Recall/Reput Terms: Recall Notif Timely:	Recallable all cycles Y Recall Notif EE: Y Reca	I Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall No	tif ID3: Y
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:			
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable su Volumetric charge only N	rcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N	
Rate Charged - Non-IB	۲ :			
Rate Id DescMaxirCommodityVolumetric	num Tariff RateRate Charged0.0129000.0129000.2054000.080000			
Location Purpose Loc Description	Location Name			
16980 Delivery Location 16289 Receipt Location	Black Hills Colwich Riviera - Jayhawk			

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28690	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract June 06, 2019 June 07, 2019		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to 0 June 06, 2019 June 07, 2019 June 06, 2019 12:0	9:00 a 9:00 a	am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	-			e Basis Desc	-	otal provided Per Day N							
Rate Cha	rged - Non-IBF	k :													
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Prd/Mkt Inte Riviera - Jay													

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC					· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28718	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract June 14, 2019 June 15, 2019		Contra		nent Begin D nent End Da		Receipt point(s) to June 14, 2019 June 15, 2019	delivery 9:00 a 9:00 a	am	quantity				
SICR Ind:		N			ng Date/Tin ess Day In			June 14, 2019 12:0 Y	00 AM						
Recall/Rep	put:	RD/RR			ess Day III	uicator.		1							
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In Rate Form	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch	-	plicable surcharge Reser		arge detail or e Basis Desc	-	otal provided Per Day							
IBR Ind:		N			ased Rate			N							
	rged - Non-IBF														
Rate Id D Commod	ity	um Tariff Rate 0.012900	Rate Cha 0.012	900											
Reservat	ion	0.205400	0.090	000											
	Location Purpose Description	Location Na	ame												
	Delivery Location														
	Receipt Location	Riviera - Jay	/hawk												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nai	me: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC									
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28730	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	June 15, 2019		Contra	ct Entitler	nent Begin D	ate/Time:	June 15, 2019	9:00 a						
Contract E	End Date:	June 18, 2019		Contra	act Entitler	ment End Dat	te/Time:	June 18, 2019	9:00 a	am					
				Postin	g Date/Tin	ne:		June 15, 2019 12:	00 AM						
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	ive: Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBI	र:													
Rate Id D	-	num Tariff Rate	Rate Cha	araed											
Commod	lity	0.012900	0.012												
Reservat	tion	0.205400	0.090	000											
	Location														
	Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
	Receipt Location														
		,													

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Information provided at the c	ontract and location	on level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	053956975	11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28738	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	f ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s) o	quantity				
Contract E	Begin Date:	June 18, 2019		Contra	act Entitlen	nent Begin D	Date/Time:	June 18, 2019	9:00 a	m					
Contract E	End Date:	June 19, 2019			act Entitler	nent End Da ne:	te/Time:	June 19, 2019 June 18, 2019 12:00	9:00 a) AM	m					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less durin otif EE: Y	g an OFO Recall Notif I	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
Necali No	an runory.														
Right to A	mend Primary	Points Indicator Points Terms:	r Descriptio	on: No											
Right to A	mend Primary	Points Terms:		on: No	es; no surch	arge detail or	r surcharge to	otal provided							
Right to A Right to A Surchg In	mend Primary	Points Terms:	include all a	pplicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day							
Right to A Right to A Surchg In	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated i	include all a	pplicable surcharge Reser		e Basis Desc	-	-							
Right to A Right to A Surchg In Rate Form IBR Ind:	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all a	pplicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Form IBR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N	include all a	pplicable surcharge Reser Mkt B arged 2900	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	include all a large only Rate Ch 0.012 0.090	pplicable surcharge Reser Mkt B arged 2900	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Amend Primary d Desc: n/Type Desc: Arged - Non-IBF Desc Maxim lity tion	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all a harge only Rate Ch 0.012 0.090	pplicable surcharge Reser Mkt B arged 2900	vation Rate	e Basis Desc	-	Per Day							_

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Service Requester ContractLocation Quantity - ContractContract Rate ScheduleContract Status DescriptionReleaser ContractReleaser Releaser NumberReleaser Releaser PropReleaser Releaser NameRepl SR RolePerm AffilAll RelRA28746Market200FTSNewTS8658 Loc/QTI Desc:079534838 14357Black Hills Service Company, LLCNONEOTH2NRpt LvI Desc: Contract Begin Date: Unu 21, 2019Contract June 21, 2019Contract EntitleLoc/QTI Desc: Contract EntitleReceipt point(s) to delivery point(s) or am 1900 am Out 21, 2019NoneV2NRpt LvI Desc: Contract EntitleContract June 21, 2019Contract EntitleReceipt point(s) to delivery point(s) or am 1900 am 200 am 200 am 200 am 200 amRepl SR RoleRepl AffilRepl NRpt LvI Desc: Contract EntitleContract EntitleIndecomponenties079534838 14357Black Hills Service Company, LLCNONEOTH2NRpt LvI Desc: Contract EntitleContract EntitleContract EntitleIndecomponentiesIndecomponentiesIndecomponentiesIndecomponentiesRpt LvI Desc: Contract EntitleContract EntitleContract EntitleJune 21, 20199:00 am 9:00 amIndecomponentiesIndecomponentiesRoterJuly 01, 2019July 01, 2019Posting Date/Time: 9oting Date/Time:June 21, 201912:00 AM	Prearr Prev Deal Rel 1 2
14357 Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract Begin Date: June 21, 2019 Contract Entitlement Begin Date/Time: June 21, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am	1 2
Contract Begin Date: June 21, 2019 Contract Entitlement Begin Date/Time: June 21, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am	
Contract End Date:July 01, 2019Contract Entitlement End Date/Time:July 01, 20199:00 am	
SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR N	
Recall/Reput Terms: Recallable all cycles. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y	
Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:	
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided	
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day	
IBR Ind: N Mkt Based Rate Ind: N	
Rate Charged - Non-IBR:	
Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800	
Volumetric 0.146200 0.055000	
Location Purpose Loc Description Location Name	
96108 Delivery Location Black Hills - Lawrence	
999000 Receipt Location Prd/Mkt Interface	

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28756	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
Contract E	Begin Date:	June 22, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 22, 2019	9:00 a	am					
Contract E	End Date:	June 25, 2019		Contra	act Entitler	ment End Dat	e/Time:	June 25, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		June 22, 2019 12:0	00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	k :													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012	-											
Reservat	tion	0.205400	0.090	000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/Na	ne: 053956975 1152	70klahoma Energy Source, LLC							
ervice equester Location contract Zone	Contractual Quantity - Rate Contract Schedule	ContractReleaserReleaser/StatusContractReleaserDescriptionNumberProp	Releaser Name	Affil		Perm A		Prearr Deal	Prev Rel
A28760 Market	3,000 FTS Ne	ew TS8658 079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2 N	۷	1	2
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery	point(s) o	quantity				
Contract Begin Date:	June 25, 2019	Contract Entitlement Begin Da	te/Time: June 25, 2019 9:00 a	am					
Contract End Date:	July 01, 2019	Contract Entitlement End Date Posting Date/Time:	/Time: July 01, 2019 9:00 a June 25, 2019 12:00 AM	am					
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Ν						
Recall/Reput Terms: Recall Notif Timely:	Recallable all cycles. Y Recall Notif EE: Y	Recall Notif Eve: Y Recall Notif	ID1: Y Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
Right to Amend Primary Right to Amend Primary	•	No							
Surchg Ind Desc:	Rate(s) stated include all application	able surcharges; no surcharge detail or s	surcharge total provided						
Rate Form/Type Desc:	Volumetric charge only	Reservation Rate Basis Descr	iption: Per Day						
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν						
Rate Charged - Non-IBI	र:								
Rate Id Desc Maxin Commodity Volumetric	num Tariff RateRate Charge0.0128000.0128000.1462000.055000								
Location Purpose Loc Description	Location Name								
96108 Delivery Location	Black Hills - Lawrence								
999000 Receipt Location	Prd/Mkt Interface								

Capacity Release Transactional Report Active Date : 08/11/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28774	Production	400	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC I	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	oint(s)	quantity				
	Begin Date: End Date:	July 01, 2019 August 01, 2019	9			nent Begin D nent End Da		July 01, 2019 August 01, 2019	9:00 an 9:00 an						
				Postir	ng Date/Tin	ne:		July 01, 2019 12:0	00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Rec	all Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id E Commoo Volumet	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.080	900											
Loc	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	ontract Holder/	/Prop/Nam	e: 05395697	<i>'</i> 5 1	1527Oklahoma En	ergy Sourc	e, LLC			-						
Rpt Lv Desc: Contract Contract Rec all Point(s) Verify Desc: Receipt point(s) Verify Point(s) <th>equester Lo</th> <th></th> <th>Quantity -</th> <th></th> <th>Status</th> <th>Contract</th> <th>Releaser</th> <th>Releaser N</th> <th>ame</th> <th></th> <th>Affil</th> <th>Role</th> <th>Perm</th> <th></th> <th></th> <th>Prev Rel</th>	equester Lo		Quantity -		Status	Contract	Releaser	Releaser N	ame		Affil	Role	Perm			Prev Rel
Contract Begin Date: June 28, 2019 Contract Entitlement Begin Date/Time: June 28, 2019 9:00 am Contract End Date: July 01, 2019 9:00 am Jule 28, 2019 9:00 am Contract End Date: July 01, 2019 9:00 am Jule 28, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Posting Date/Time: Jule 28, 2019 12:00 AM Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Foints Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Reservation Charge only Reservation Charge only Reservation Charge only Surchg Ind Desc: Surchg Ind Desc Surch Rate Charged No.1982 Surch Port Port Port Port Port Port Port Port	A28783 Pro	duction	2,300	FTS	New	TS15			s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Contract Begin Date: June 28, 2019 Contract Entitlement Begin Date/Time: June 28, 2019 9:00 am Contract End Date: July 01, 2019 9:00 am Jule 28, 2019 9:00 am Contract End Date: July 01, 2019 9:00 am Jule 28, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Posting Date/Time: Jule 28, 2019 12:00 AM Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Foints Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Reservation Charge only Reservation Charge only Reservation Charge only Surchg Ind Desc: Surchg Ind Desc Surch Rate Charged No.1982 Surch Port Port Port Port Port Port Port Port	Rpt Lvl Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Recardinge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged No.012900 0.012900 Reservation 0.205400 0.090000 Reservation Location Purpose Location Name Location Name 999000 Delivery Location Pr/dMkt Interface Pr/dMkt Interface	Contract Begin				Contra	ct Entitler	nent End Dat		June 28, 2019 July 01, 2019	9:00 a 9:00 a	am					
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged O.012900 0.012900 Reservation 0.205400 0.090000 O.090000 Perupose Perupose Location Location Name Location Name Perupose PerufNkt Interface 999000 Delivery Location Prd/Mkt Interface PerufNkt Interface PerufNkt Interface					Busine	ess Day In	dicator:		Y							
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.000000 0.000000 Purpose Description Location Name Purpose Description Pur/Mkt Interface	-				•	ve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000 Loc Location Name Location Name 999000 Delivery Location Prd/Mkt Interface	-	-		r Descriptio	n: No											
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Commodity 0.012900 0.012900 0.012900 0.0205400 0.090000 Image: Description content of the state	Surchg Ind Des	sc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Arrive Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000 Loc Location Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Form/Type	e Desc:	Reservation ch	arge only	Reserv	ation Rate	e Basis Desc	ription:	Per Day							
Rate Id Desc Commodity Reservation Maximum Tariff Rate 0.012900 Rate Charged 0.012900 Reservation 0.012900 0.012900 Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	IBR Ind:		N		Mkt Ba	ased Rate	Ind:		Ν							
Rate Id Desc Commodity Reservation Maximum Tariff Rate 0.012900 Rate Charged 0.012900 Reservation 0.012900 0.012900 Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Charged	- Non-IBR:														
Purpose Description Location Name 99900 Delivery Location Prd/Mkt Interface	Commodity	C	0.012900	0.012	900											
	Purpo	ose	Location Na	ame												
16289 Receipt Location Riviera - Jayhawk	999000 Delive	ery Location	Prd/Mkt Inte	rface												
			Riviera - Jay	hawk												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nam	ne: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC		· ·	-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28815	Production	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
pt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	July 04, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 04, 2019	9:00 a						
Contract E	Ind Date:	July 09, 2019		Contra	act Entitler	ment End Dat	te/Time:	July 09, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		July 04, 2019 12:0	0 AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	i D1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	:													
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose														
	Description	Location Na	ame												
Loc I		Location Na Prd/Mkt Inte													

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 05395697	75 1 ⁻	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28899	Production	500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	livery point(s)	quantity				
Contract E	Begin Date:	July 27, 2019		Contra	act Entitler	nent Begin D	ate/Time:	July 27, 2019	9:00 am					
Contract E	End Date:	July 30, 2019		Contra	act Entitler	ment End Da	te/Time:	July 30, 2019	9:00 am					
				Postin	ng Date/Tin	ne:		July 27, 2019 12:00 A	١M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	put Terms: tif Timely:	Recallable all c Y Recall No		Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
Right to A	mend Primarv	Points Indicato	r Descriptior	n: No										
-	-	Points Terms:												
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	5 ,	Mkt Ba	ased Rate	Ind:		N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	-	um Tariff Rate	Rate Cha	rged										
Commodi	lity	0.012900	0.0129	•										
Volumetri	ic	0.205400	0.0900	000										
1	Location Purpose													
Loc	Description	Location Na	ame											
137550 [Delivery Location	Black Hills S	South Wichita											
	Receipt Location	Riviera - Jay												

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28914	Production	400	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract E	Begin Date:	August 01, 201	9	Contr	act Entitlen	nent Begin D	ate/Time:	August 01, 2019 9:0	0 am					
Contract E	End Date:	September 01,	2019	Contr	act Entitler	ment End Da	e/Time:	September 01, 2019 9:0	0 am					
				Posti	ng Date/Tin	ne:		August 01, 2019 12:00 A	١M					
SICR Ind: Recall/Rej		N RD/RR		Busin	iess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall N o	ycles otif EE: Y	Recall Notif	Eve: Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D	-	um Tariff Rate	Rate Cha											
Commod		0.012900	0.012											
Volumetr	IC	0.205400	0.087	500										
	Location Purpose													
	Description	Location Na												
	Delivery Location													
16289	Receipt Location	Riviera - Jay	بالمحمد ما و											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

i vanny	ontract Holder/Prop/Na	ne: 053956975 115270	Oklahoma Energy Source, LLC					
14357 The second	Requester Location	Quantity - Rate	Status Contract Releaser	Name Affil	Role Perm	'	Tourr	Prev Rel
Contract Begin Date: August 01, 2019 Contract Entitlement Begin Date/Time: August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am SICR Ind: N Business Day Indicator: N Recall/Reput: RD/R Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Mixt Based Rate Ind: N N Surch Ind: N Meservation Rate Basis Description: Per Day Per Day Right to Amend Primary Points Terms: Surch good N Mixt Based Rate Ind: N Surch Ind: N Mixt Based Rate Ind: N N Mixt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged 0.012900 0.012900 0.012900 0.012900 0.012900 0.012900 0.012900 N Volumetric 0.205400 0.087500 Location Name Location Name Izent on Date Intervention Norwich	A28936 Production	30 FTS New		s Service Company, LLC NONE	OTH 2	N 1	1	2
Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am August 01, 2019 12:00 AM SICR Ind: N Business Day Indicator: N Recall/Reput RD/RR Recallable all cycles Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Bit to Amend Primary Points Indicator Charge only Reservation Rate Basis Description: Per Day Rate form/Type Desc: Volumetric charge only Reservation Rate Basis Description: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012290 0.012290 0.012290 Volumetric 0.205400 0.087500 Intervention Name Intervention Name Intervention Name Iz2915 Delivery Location Norwich Intervention Norwich Intervention Norwich	Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s)	quantity			
SiCR Ind: N Business Day Indicator: N Recall/Reput: RD/R Recall D/R Recall/Reput Terms: Recall D/R Recall/Reput Terms: Recall Notif Et: Y Recall Notif Et: Y Recall Notif Et: Y Recall Notif Et: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Reservation Rate Basis Description: Per Day <th< td=""><td>Contract Begin Date:</td><td>August 01, 2019</td><td>Contract Entitlement Begin Date/Time:</td><td>August 01, 2019 9:00 am</td><td></td><td></td><td></td><td></td></th<>	Contract Begin Date:	August 01, 2019	Contract Entitlement Begin Date/Time:	August 01, 2019 9:00 am				
Recall/Reput: RD/RR Recall/Reput: Recall Notif EE: Recall/Reput: Y Recall/Reput: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged O.012900 0.012900 Volumetric 0.205400 0.087500 Description Location Name Loc Description Location Name Location Norwich Norwich	Contract End Date:	September 01, 2019		•				
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Ee: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day No No IBR Ind: N Mkt Based Rate Ind: N No No No Rate Charged - Non-IBR: N Mkt Based Rate Ind: N No No No Ibr Desc Maximum Tariff Rate Charged Commodity 0.012900 0.012900 0.012900 No No Volumetric 0.205400 0.087500 No No No No No Incoation Purpose Location Name Location Name Norwich No No No No Intro Norwich Norwich Norwich Norwich Norwich Norwich No No			Business Day Indicator:	Ν				
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged - Non-IBR: Volumetric 0.012900 0.012900 0.012900 0.012900 0.012900 0.012900 0.012900 0.012900 Volumetric 0.205400 0.087500 Intervention Rate Basis Description: Purpose Loc Description Location Name	•	•	ecall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall No	tif ID3: Y			
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.087500	• •	-	0					
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Kate Charged Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 0.012900 Volumetric 0.205400 0.087500 Loc Location Name Location Name 122915 Delivery Location Norvich	Surchg Ind Desc:	Rate(s) stated include all applicat	le surcharges; no surcharge detail or surcharge	total provided				
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.087500 Loc Location Purpose Description Location Name 122915 Delivery Location Norwich	Rate Form/Type Desc:	Volumetric charge only	Reservation Rate Basis Description:	Per Day				
Rate Id Desc CommodityMaximum Tariff Rate 0.012900Rate Charged 0.012900Volumetric0.0129000.012900Volumetric0.2054000.087500Loc LocLocation Purpose DescriptionLocation Name122915Delivery LocationNorwich	IBR Ind:	Ν	Mkt Based Rate Ind:	Ν				
Rate Id Desc CommodityMaximum Tariff Rate 0.012900Rate Charged 0.012900Volumetric0.0129000.012900Volumetric0.2054000.087500Loc LocLocation Purpose DescriptionLocation Name122915Delivery LocationNorwich	Rate Charged - Non-IBI	ર :						
Purpose Description Location Name 122915 Delivery Location Norwich	Rate Id Desc Maxin Commodity	num Tariff RateRate Charged0.0129000.012900						
	Purpose	Location Name						
	Loc Description							
	•	Norwich						

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC		· ·	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28949	Production	5,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract August 03, 201 August 06, 201		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to c August 03, 2019 August 06, 2019 August 03, 2019 12	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busine	ess Day In	dicator:		Y							
Recall Not Right to A	mend Primary	Points Indicato	otif EE: Y	Recall Notif E	ive: Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
Right to A Surchg Ind	-	Points Terms: Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch	-	Reserv		e Basis Desc	-	Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservat	ity	0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
27092 I	Delivery Location	Wichita													
16289	Receipt Location	Riviera - Jay	hawk												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28956	Production	2,500	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
	Begin Date: End Date:	August 06, 201 August 07, 201		Contra		nent Begin D nent End Da ne:		August 06, 2019 August 07, 2019 August 06, 2019 1	9:00 a 9:00 a 2:00 AM	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id E		um Tariff Rate	Rate Cha 0.012												
Reserva		0.205400	0.090												
Loc	Location Purpose Description	Location Na	ame												
18356	Delivery Location	Newton													
1	-	Riviera - Jay													

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC			-						
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28964	Production	2,500	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract August 07, 201 August 08, 201		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to d August 07, 2019 August 08, 2019 August 07, 2019 12	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busine	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	ve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In Rate Forn IBR Ind:	nd Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	-	otal provided Per Day N							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commoo Reserva	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.090	900											
Loc	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													
16289	Receipt Location	Riviera - Jay	/hawk												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC			-						
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28977	Production	2,300	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a divisior	of ONE	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
	Begin Date: End Date:	August 10, 201 August 13, 201		Contra		nent Begin D nent End Da ne:		August 10, 2019 August 13, 2019 August 10, 2019	9:00 a 9:00 a	am am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id C		um Tariff Rate 0.012900	Rate Cha 0.012												
Reserva	tion	0.205400	0.090	000											
Loc	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													
1	-														

Terms/Notes:

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Amendment Reporting Description: All Data

	ation provided at older/Prop/Nar			r <mark>eflect changes base</mark> 3451Southwest Er		sting Date/Tin	ne displayed.	Report includes any changes m	ade wit	hin 90 day	s of the	selected	active d	ate.
ervice equester contract		Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28177	Production	2,000	FTS	New	TA814	177053308 12514	Summit Na	atural Gas of Missouri, Inc.		OTH	2	Y	2	
	esc: Begin Date: End Date:	Contract July 01, 2019 August 01, 201	9	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery p July 01, 2019 9:00 a August 01, 2019 9:00 a July 01, 2019 1:00 a	m	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	· ·	able - based o otif EE: Y	on operational req Recall Notif I		Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	call No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Description	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha Rate Id D Commodi Reservat	lity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1400	900										
	Location Purpose Description	Location N	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
16376	Receipt Location	Salt Plains S	Storage (Withdi	awal)										

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 12484781	10 1	3451Southwest Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28179	Production	3,100	FTS	New	TA814	177053308 12514	Summit Nat	ural Gas of Missouri, Inc.		OTH	2	Y	2	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019 9:00		1 2				
	End Date:	September 01,				nent End Dat		September 01, 2019 9:00	am					
		•		Postir	ng Date/Tim	ne:		August 01, 2019 12:00 AM						
SICR Ind: lecall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y						
ecall Not		Y Recall No Points Indicato	otif EE: Y	on operational req Recall Notif I n: No		Recall Notif	ID1: Y	Recall Notif ID2: ^Y R	ecall No	otif ID3:	Y			
-	-	Points Terms:												
Surchg Ind		. ,	•	plicable surcharge		•	•	•						
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	•										
Commodi	•	0.012900	0.012											
Reservati	ion	0.205400	0.205	400										
	Location Purpose Description	Location Na	ame											
999000 [Delivery Location	Prd/Mkt Inte	rface											
	-	OFS Maysvi												
7158 F	Receipt Location		lie											

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Amendment Reporting Description: All Data

ontract H	older/Prop/Nan	ne: 12484781	10 1	3451Southwest Er	nergy, LP	. .			Ŭ		·				
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	A	ffil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28182	Production	2,000	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missour	i, Inc.		OTH	2	Y	2	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery poi	int(s) c	quantity				
Contract E	Begin Date: End Date:	June 01, 2019 July 01, 2019		Contr		nent Begin D nent End Da ne:		June 01, 2019 July 01, 2019 June 01, 2019 12:	9:00 am 9:00 am						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2:	Y Reca	all Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.140	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												

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Amendment Reporting Description: All Data

Information provided a Contract Holder/Prop/Na			t changes base Southwest En		sting Date/Tin	ne displayed.	Report includes any changes m	ade witl	hin 90 days	of the	selected	active da	ate.
Service Requester Location Contract Zone	Contractual Quantity -	Rate	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28185 Production	2,000	FTS Nev	N	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	:
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract August 01, 2019 September 01, 2	019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery p August 01, 2019 9:00 a September 01, 2019 9:00 a August 01, 2019 12:00 AM	m	quantity				
SICR Ind: Recall/Reput:	N RD/RR		Busine	ess Day Ind	dicator:		Y						
Recall/Reput Terms: Recall Notif Timely:	Capacity recallab Y Recall Not	if EE: Y	Recall Notif E		Recall Noti	fID1: Y	Recall Notif ID2: Y Re	call No	tif ID3:	Y			
Right to Amend Primar Right to Amend Primar	-	Description:	NO										
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated in Reservation cha N		Reserv		e Basis Desc	•	otal provided Per Day N						
Rate Charged - Non-IE	R:												
Rate Id Desc Maxi Commodity Reservation	mum Tariff Rate 0.012900 0.205400	Rate Chargeo 0.012900 0.140000	I										
Location Purpose Loc Description	Location Nan	ne											
999000Delivery Locatio16376Receipt Locatio		ace orage (Withdrawal))										

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ontractin	older/Prop/Nar	ne: 12484781	0 1	3451Southwest Er										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28785	Market	5,000	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LL	C NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point(s)	quantity				
Contract E	Begin Date:	July 01, 2019		Contra	act Entitler	nent Begin D	Date/Time:	July 01, 2019	9:00 am					
Contract E	End Date:	August 01, 201	9		act Entitler ng Date/Tin	ment End Da ne:	te/Time:	August 01, 2019 July 01, 2019 12:00	9:00 am AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	put Terms:	Recallable all c	ycles otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
	tir Timely:	,												
Right to A	mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Right to A	mend Primary	Points Indicato Points Terms:	-	n: No	s; no surch	arge detail or	· surcharge to	otal provided						
Right to A Right to A Surchg In	mend Primary	Points Indicato Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Right to A Surchg In	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Reser		e Basis Desc	-							
Right to A Right to A Surchg In Rate Form IBR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind:	amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	nclude all ap rge only Rate Cha 0.012 0.100	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all ap rge only Rate Cha 0.012 0.100	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose Description	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012800 0.146200 Location Na Black Hills -	Rate Cha 0.012 0.100	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

	older/Prop/Na		10 1	3451Southwest El		Releaser/				Deni C	2			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28944	Market	5,000	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	August 02, 201	9	Contra	act Entitler	nent Begin D	Date/Time:	August 02, 2019 9:00	am					
Contract I	End Date:	September 01,	2019	Contr	act Entitle	ment End Da	te/Time:	September 01, 2019 9:00	am					
				Posti	ng Date/Tir	ne:		August 02, 2019 12:00 AM	1					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Re	put Terms:	Recallable all c	ycles.											
-	tif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	nd Desc: n/Type Desc:	Rate(s) stated Volumetric cha	-			arge detail or e Basis Desc	-	otal provided Per Day						
-			-	Reser		e Basis Desc	-							
Rate Forn IBR Ind:		Volumetric cha N	-	Reser	vation Rat	e Basis Desc	-	Per Day						
Rate Forn IBR Ind:	n/Type Desc: arged - Non-IBI Desc Maxin ^{lity}	Volumetric cha N	-	Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	n/Type Desc: arged - Non-IBI Desc Maxin ^{lity}	Volumetric cha N R: num Tariff Rate 0.012800	rge only Rate Cha 0.012 0.060	Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose Description	Volumetric cha N R: 0.012800 0.146200 Location Na	Rate Cha 0.012 0.060	Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose	Volumetric cha N R: 0.012800 0.146200 Location Na Black Hills -	ame Lawrence	Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						

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Amendment Reporting Description: All Data

	older/Prop/Nar		2	8809Spire Marke		B 1 (
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Pre\ Rel
A28191	Production	3,900	FTS	New	TA814	177053308 12514	Summit Na	atural Gas of Missour	ri, Inc.		OTH	2	Y	2	
Rpt LvI De Contract B Contract E	Begin Date:	Contract June 01, 2019 July 01, 2019		Cont Cont		ment Begin D ment End Da ne:		Receipt point(s) to June 01, 2019 July 01, 2019 June 01, 2019 12:	9:00 an 9:00 an	า	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busi	ness Day In	dicator:		Y							
-	put Terms: tif Timely:		able - based o tif EE: Y	on operational rec Recall Notif		Recall Noti	f ID1: Y	Recall Notif ID2:	Y Rec	all Not	if ID3:	Y			
Recall Not Right to A	tif Timely: Mend Primary		otif EE: Y	Recall Notif		Recall Noti	fID1: Y	Recall Notif ID2:	Y Rec	all Not	if ID3:	Y			
Recall Not Right to A	tif Timely: mend Primary mend Primary	Y Recall No Points Indicator Points Terms:	otif EE: Y	Recall Notif	Eve: Y				Y Rec	all Not	if ID3:	Y			
Recall Not Right to A Right to A Surchg Ind	tif Timely: mend Primary mend Primary	Y Recall No Points Indicator Points Terms:	otif EE: Y r Description nclude all ap	Recall Notif n: No plicable surcharg Rese	Eve: Y es; no surch	narge detail or e Basis Desc	r surcharge t		Y Rec	all Not	if ID3:	Y			
Recall Not Right to A Right to A Surchg Ind Rate Form IBR Ind:	tif Timely: Imend Primary Imend Primary Id Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i Reservation ch N	otif EE: Y r Description nclude all ap	Recall Notif n: No plicable surcharg Rese	Eve: Y es; no surch rvation Rat	narge detail or e Basis Desc	r surcharge t	otal provided Per Day	Y Rec	all Not	if ID3:	Y			
Recall Not Right to A Right to A Surchg Ind Rate Form IBR Ind:	tif Timely: Imend Primary Imend Primary Id Desc: In/Type Desc: Inrged - Non-IBF Desc Maxim lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Reservation ch N	otif EE: Y r Description nclude all ap	Recall Notif n: No plicable surcharg Rese Mkt B arged 900	Eve: Y es; no surch rvation Rat	narge detail or e Basis Desc	r surcharge t	otal provided Per Day	Y Rec	all Not	if ID3:	Y			
Recall Not Right to Ai Right to Ai Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Reservati	tif Timely: Imend Primary Imend Primary Id Desc: In/Type Desc: Inrged - Non-IBF Desc Maxim lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	nclude all ap arge only Rate Cha 0.012 0.291	Recall Notif n: No plicable surcharg Rese Mkt B arged 900	Eve: Y es; no surch rvation Rat	narge detail or e Basis Desc	r surcharge t	otal provided Per Day	Y Rec	all Not	if ID3:	Y			

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CSI032 8/11/2019 6:00:45 PM

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Amendment Reporting Description: All Data

	older/Prop/Nar	me: 18877986	02	8809Spire Market										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28195	Production	3,600	FTS	New	TA814	177053308 12514	Summit Na	atural Gas of Missouri, Inc.		OTH	2	Y	2	
Rpt LvI De Contract E Contract E	Begin Date:	Contract July 01, 2019 August 01, 2019	9	Contr Contr		ment Begin I ment End Da ne:		Receipt point(s) to delivery July 01, 2019 9:00 a August 01, 2019 9:00 a July 01, 2019 12:00 AM	am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:		able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	if ID1: Y	Recall Notif ID2: ^Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
-	Mend Primary	Points Terms:		n: No	es; no surch	narge detail or	r surcharge t	otal provided						
Right to A Surchg In Rate Form	Mend Primary	Points Terms: Rate(s) stated i Reservation ch	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form IBR Ind:	Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser		e Basis Desc	-							
Right to A Surchg In Rate Form IBR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap large only Rate Cha 0.012 0.291	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	-	Per Day						

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar		12	8809Spire Market	-	D 1 <i>1</i>					D. 107				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A28687	Production	7,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Mis	ssouri	RS	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/G	QTI Desc:			Receipt point(s) to d	lelivery p	point(s)	quantity				
Contract E	Begin Date:	June 05, 2019		Contr	ract Entitler	ment Begin D	ate/Time:	June 05, 2019	9:00 a	m					
Contract E	End Date:	June 12, 2019			ract Entitle	ment End Da ne:	te/Time:	June 12, 2019 June 05, 2019 12:0	9:00 a 0 AM	m					
SICR Ind: Recall/Rep	-	N OD/OR		Busir	ness Day In	dicator:		Y							
Recall/Rep	put Terms:	Recallable upor				•		ne capacity immediate Recall Notif ID2:			on a pipe tif ID3:		erving the	e Spire	
-	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti		Recall Notil ID2.	, ке		tir iD3:	T			
Recall Not Right to A	Amend Primary	Y Recall No Points Indicator Points Terms:				Recall Noti			' Ke		ur 103:	I			
Recall Not Right to A Right to A	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio		itionally				' Ke		ur 103:	T			
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Recall Not Right to A Right to A Surchg In Rate Form IBR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: Yes, uncondi oplicable surcharg Rese	itionally es; no surch rvation Rat	narge detail or e Basis Desc	surcharge to	otal provided Per Day	· Ke		un 103:	I			
Recall Not Right to A Right to A Surchg In Rate Form IBR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: Yes, uncondi oplicable surcharg Rese Mkt E arged 1900	itionally es; no surch rvation Rat	narge detail or e Basis Desc	surcharge to	otal provided Per Day	- Ke		מו וש:	T			
Recall Not Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surcharg Rese Mkt E arged 1900	itionally es; no surch rvation Rat	narge detail or e Basis Desc	surcharge to	otal provided Per Day	- Ke			T			
Recall Not Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxim dity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surcharg Rese Mkt E arged 1900	itionally es; no surch rvation Rat	narge detail or e Basis Desc	surcharge to	otal provided Per Day	- Ke			T			
Recall Not Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxim dity ric Location Purpose Description	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surcharg Rese Mkt E 1900 1000	itionally es; no surch rvation Rat	narge detail or e Basis Desc	surcharge to	otal provided Per Day	- Ke			T			

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Zach Boles.

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar	ne: 18877986 Contractual		8809Spire Market Contract		Releaser/					Repl SF	2			
equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser N	lame		Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428777	Production	10,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Mi	issouri	RS	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/C	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
Contract E	Begin Date:	July 01, 2019		Contr	act Entitler	nent Begin D	Date/Time:	July 01, 2019	9:00 a	m					
Contract E	End Date:	August 01, 2019	9		act Entitler ng Date/Tir	ment End Da ne:	te/Time:	August 01, 2019 July 01, 2019 12:0	9:00 a 0 AM	ım					
SICR Ind: Recall/Rep		N OD/OR		Busir	ness Day In	dicator:		Y							
	put Terms:	-		notice. Spire Misso Recall Notif		serves the rig Recall Noti		e capacity immediate Recall Notif ID2:			on a pipe tif ID3:		rving the	e Spire	
Recall Not	tif Timely:	Y Recall No		Recall Notif		Recuir Noti		Recall Noth ID2.				•			
Right to A	mend Primary	Y Recall No Points Indicator Points Terms:							· Ke			I			
Right to A Right to A	mend Primary	Points Indicator Points Terms:	r Descriptio		tionally										
Right to A Right to A Surchg In	mend Primary	Points Indicator Points Terms:	r Descriptio include all ap	n: Yes, uncondi	tionally es; no surch		- surcharge to								
Right to A Right to A Surchg In	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i	r Descriptio include all ap	n: Yes, uncondi oplicable surchargo Rese	tionally es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided							
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio include all ap	n: Yes, uncondi oplicable surchargo Rese	tionally es; no surch rvation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day							
Right to A Right to A Surchg Ind Rate Form BR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio include all ap	n: Yes, uncondi oplicable surchargu Rese Mkt E arged 900	tionally es; no surch rvation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day				-			
Right to A Right to A Gurchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap rge only Rate Cha 0.012	n: Yes, uncondi oplicable surchargu Rese Mkt E arged 900	tionally es; no surch rvation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	·			•			
Right to A Right to A Gurchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surchargu Rese Mkt E arged 900	tionally es; no surch rvation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	·			-			
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surchargu Rese Mkt E arged 900	tionally es; no surch rvation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	·						
Right to A Right to A Burchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose Description	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inter	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surchargu Rese Mkt E 900 000	tionally es; no surch rvation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	·						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with John Grass.

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract					ng Inc.									
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28905	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE		OTH	2	N	2	2
pt LvI De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date:		August 01, 2019		Contra	Contract Entitlement Begin Date/Time:			August 01, 2019 9:00 am						
Contract End Date:		September 01,	· ·	Contract Entitlement End Date/Time: Posting Date/Time:			September 01, 2019 9:00 am August 01, 2019 12:00 AM							
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
ecall Noti	out Terms: if Timely:		otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/Type Desc:		Reservation ch	Reser	Reservation Rate Basis Description:			Per Day							
IBR Ind:		Ν	Mkt Ba	Mkt Based Rate Ind:			Ν							
Rate Char	rged - Non-IBR	ł:												
Rate Id De Commodit Reservation	ty	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.231	900										
F	Location Purpose Description	Location Na	ame											
999000 C	Delivery Location	Prd/Mkt Inte	rface											
	Receipt Location	Transwester	rn Canadian - I	Rec.										

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07997856	64 1	4107Spotlight Ene	ergy			· · ·	-					
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	ame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28171	Production	4,000	FTS	New		177053308 12514	Summit Na	tural Gas of Missouri,	Inc.	OTH	2	Y	2	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery point(s) quantity				
Contract Begin Date:		July 01, 2019			Contract Entitlement Begin Date/Time:			July 01, 2019 9:00 am						
Contract End Date:		August 01, 201	9	Contra	act Entitlen	nent End Da	te/Time:	August 01, 2019	9:00 am					
				Postir	ng Date/Tim	ie:		July 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Inc	dicator:		Y						
-	out Terms: tif Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	f ID1: Y	Recall Notif ID2:	Recall N	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surcha	arge detail or	surcharge to	otal provided						
Rate Form/Type Desc:		Reservation ch	Reser	Reservation Rate Basis Description:			Per Day							
IBR Ind:		Ν	Mkt B	Mkt Based Rate Ind:			Ν							
Rate Cha	rged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha	arged										
Commodity		0.012900	0.012											
Reservat	ion	0.205400	0.152	000										
	Location Purpose													
Loc	Description	Location Na	ame											
999000 I	Delivery Location	Prd/Mkt Inte	rface											
16967	Receipt Location	Noble Energ	ıv - Lilli											1

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

			64 1	4107Spotlight Ene		Beleaser/				Dopl St	5			
ervice Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A28188	Production	4,000	FTS	New	TA22243	177053308 12514	Summit Na	atural Gas of Missouri, Inc.		OTH	2	Y	2	
Rpt LvI De Contract B Contract E	Begin Date:	Contract August 01, 201 September 01,		Contr Contr		nent Begin D nent End Dar ne:		Receipt point(s) to delivery p August 01, 2019 9:00 a September 01, 2019 9:00 a August 01, 2019 12:00 AM	m	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Notif	fID1: Y	Recall Notif ID2: Y Re	call No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
-	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Surchg Ind	d Desc: n/Type Desc:	Rate(s) stated Reservation ch	-			arge detail or e Basis Desc	-	otal provided Per Day						
Surchg Ind			-	Reser		e Basis Desc	-							
Surchg Ind Rate Form IBR Ind:		Reservation ch	-	Reser	vation Rate	e Basis Desc	-	Per Day						
Surchg Ind Rate Form IBR Ind:	n/Type Desc: rged - Non-IBF esc Maxim ity	Reservation ch	-	Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Chai Rate Id Do Commodi Reservati	n/Type Desc: rged - Non-IBF esc Maxim ity	Reservation ch N R: um Tariff Rate 0.012900	narge only Rate Cha 0.012 0.152	Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Chai Rate Id Do Commodi Reservati	n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Reservation ch N R: um Tariff Rate 0.012900 0.205400 Location Na	Rate Cha 0.012 0.152 ame rface	Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

						sting Date/Tin	ne displayed.	Report includes any changes	made witl	hin 90 days	of the	selected	active da	ate.
	older/Prop/Nar		64 1	4107Spotlight Ene		Delesser				David OD				
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28197	Production	4,000	FTS	New	TA22243	177053308 12514	Summit Na	atural Gas of Missouri, Inc.		OTH	2	Y	2	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	/ point(s)	quantity				
Contract E	Begin Date:	June 01, 2019		Contr	act Entitlen	nent Begin D	Date/Time:	June 01, 2019 9:00	am					
Contract E	End Date:	July 01, 2019		Contr	act Entitlen	nent End Da	te/Time:	July 01, 2019 9:00	am					
				Posti	ng Date/Tim	ne:		June 01, 2019 12:00 AM						
SICR Ind:		Ν		Busin	ess Day Ind	dicator:		Y						
Recall/Rep	out:	RD/RR												
Recall Not Right to A	-	• •	otif EE: Y	on operational req Recall Notif I n: No		Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		N	<u> </u>		ased Rate		•	N						
Rate Cha	rged - Non-IBI	R:												
Rate Id D Commodi Reservati	esc Maxim ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.152	900										
	Location Purpose Description	Location N	ame											
999000 [Delivery Location	n Prd/Mkt Inte	rface											
1														

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Informa	ation provided at	the contract and l	ocation level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any	changes m	nade with	nin 90 day	s of the	selected	active da	ate.
Contract Ho	older/Prop/Nan	1 e: 07997856	64 1	4107Spotlight Ene	ergy										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28659	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract June 01, 2019 July 01, 2019		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to June 01, 2019 July 01, 2019 June 01, 2019 12	9:00 a 9:00 a	im	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν							
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	k:													
Rate Id D Commodi Volumetr	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.0679	900											
	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
16289	Receipt Location	Riviera - Jay	/hawk												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

rvice	older/Prop/Nar	ne: 07997856 Contractual		4107Spotlight Ene Contract		Releaser/				Repl SI	R			
quester ntract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28722	Production	10,000	FTS	New	TA954	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	June 15, 2019		Contra	act Entitler	nent Begin D	Date/Time:	June 15, 2019 9:00	am					
	End Date:	June 18, 2019				ment End Da		June 18, 2019 9:00	am					
		,		Posti	ng Date/Tin	ne:		June 15, 2019 12:00 AM						
CR Ind: ecall/Re		N OD/OR		Busin	iess Day In	dicator:		Υ						
-	put Terms:				•		• •	ediately upon an OFO on a Recall Notif ID2: Y R	ecall No	•	Y			
ight to A	-	Y Recall No Points Indicator		Recall Notif I n: Yes, uncondit		Recall Noti				ur 103:	I			
ight to A ight to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	tionally					ur 103:	I			
ight to A ight to A urchg In	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit	tionally es; no surch	arge detail or	surcharge to	otal provided		an 103:	I			
ight to A ight to A urchg In ate Forn	mend Primary	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondit plicable surcharge Reser	tionally es; no surch r vation Rat e	arge detail or e Basis Desc	surcharge to	otal provided Per Day		an 103:	I			
ight to A ight to A urchg In	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit plicable surcharge Reser	tionally es; no surch	arge detail or e Basis Desc	surcharge to	otal provided		an 103:	I			
ight to A ight to A urchg In ate Forn BR Ind:	Amend Primary Amend Primary Ind Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondit plicable surcharge Reser	tionally es; no surch r vation Rat e	arge detail or e Basis Desc	surcharge to	otal provided Per Day		an iba:	I			
ight to A ight to A urchg In ate Forn BR Ind: Rate Cha Rate Id D	Amend Primary Amend Primary Ind Desc: In/Type Desc: Arged - Non-IBI Desc Maxim	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate	r Description include all ap rge only Rate Cha	n: Yes, uncondit plicable surcharge Reser Mkt B	tionally es; no surch r vation Rat e	arge detail or e Basis Desc	surcharge to	otal provided Per Day		an 103:	I			
ight to A ight to A urchg In tate Forn BR Ind: Rate Cha Rate Id D Commod	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Description include all ap rge only Rate Cha 0.012	n: Yes, uncondit plicable surcharge Reser Mkt B arged 900	tionally es; no surch r vation Rat e	arge detail or e Basis Desc	surcharge to	otal provided Per Day		an ibs:				
ight to A ight to A urchg In ate Forn BR Ind: Rate Cha Rate Id D	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate	r Description include all ap rge only Rate Cha	n: Yes, uncondit plicable surcharge Reser Mkt B arged 900	tionally es; no surch r vation Rat e	arge detail or e Basis Desc	surcharge to	otal provided Per Day			-			
ight to A ight to A urchg In tate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Description include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondit plicable surcharge Reser Mkt B arged 900	tionally es; no surch r vation Rat e	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
ight to A ight to A urchg In ate Forn BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400	r Description include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondit plicable surcharge Reser Mkt B arged 900	tionally es; no surch r vation Rat e	arge detail or e Basis Desc	surcharge to	otal provided Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andrea Beam.

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
28755	Production	7,000	FTS	New	TA954	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract June 22, 2019 June 25, 2019		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery June 22, 2019 9:00 a June 25, 2019 9:00 a June 22, 2019 12:00 AM	am	quantity				
ICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Noti	out Terms: if Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	to recall the o Recall Noti	• •	ediately upon an OFO on a p Recall Notif ID2: Y R	oipeline s ecall Not	•	e Spire Y	Missour	i West	
-	-	Points Indicato	r Descriptio	n: Yes, uncondit	ionally									
ight to Ar	mend Primary	Points Terms:	-	n: Yes, uncondit	,	arge detail or	surcharge to	otal provided						
ight to Ar urchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge Reser	s; no surch	e Basis Desc		otal provided Per Day N						
ight to Ar urchg Inc ate Form 3R Ind:	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	e Basis Desc		Per Day						
ght to Ar urchg Inc ate Form BR Ind: Rate Char Rate Id De Commodif Volumetri	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012 0.080	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	e Basis Desc		Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andrea Beam.

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Amendment Reporting Description: All Data

Service Requester Contract	older/Prop/Na Location Zone	me: 07997856 Contractual Quantity - Contract	Rate Schedule	14107Spotlight En Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Po Ind R	erm All el Re-	Prearr rel Deal	Prev Rel
A28787	Production	7,000	FTS	New	TA954	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH 2	Ν	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract July 01, 2019 August 01, 201	9	Contr		nent Begin I nent End Da ne:		Receipt point(s) to delivery July 01, 2019 9:00 August 01, 2019 9:00 July 01, 2019 12:00	am	quantity			
SICR Ind: Recall/Rep		N OD/OR		Busir	ness Day Ind	dicator:		Y					
Recall/Rep Recall Not	out Terms: tif Timely:		n a 24 hour r otif EE: Y	notice. Spire Misso Recall Notif	•	to recall the Recall Noti	• •	ediately upon an OFO on a Recall Notif ID2: Y F	pipeline s Recall Not	•	oire Miss	ouri West	
-	•	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondi	tionally								
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharg	es; no surch	arge detail or	surcharge to	otal provided					
Rate Form	n/Type Desc:	Volumetric cha	rge only	Rese	rvation Rate	e Basis Desc	cription:	Per Day					
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν					
Rate Cha	rged - Non-IB	R:											
Rate Id D Commodi		num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.080	2900									

L	-0C	Description	Location Name
ę	99000	Delivery Location	Prd/Mkt Interface
1	6294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andrea Beam.

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ntract H	older/Prop/Nan	ne: 07997856	64 1	4107Spotlight Ene	ergy										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28880	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
-	Begin Date:	July 20, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 20, 2019	9:00 a						
ontract I	End Date:	July 23, 2019		Contra	act Entitler	nent End Dat	e/Time:	July 23, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		July 20, 2019 12:0	MA C						
SICR Ind: ecall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	if ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
urchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
ate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	n e: 07997856	<u>54</u> 1	4107Spotlight Ene	rgy									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28922	Production	8,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	/ point(s)	quantity				
Contract I	Begin Date:	August 01, 2019	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019 9:00	am					
Contract E	End Date:	September 01,	2019		act Entitler Ig Date/Tin	nent End Dat ne:	te/Time:	September 01, 2019 9:00 August 01, 2019 12:00 Al						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Description	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	k:												
Rate Id D Commod Reservat	Desc Maxim lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.0900	900										
	Location													
	Purpose Description	Location Na	ame											
Loc	Purpose													

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 61094629	90 1	3607Targa Gas M	arketing LL	C			-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Af	fil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28830	Production	4,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company	, The NC	ONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery poir	nt(s) d	quantity				
Contract I	Begin Date:	July 09, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 09, 2019	9:00 am	. ,					
Contract I	End Date:	July 10, 2019		Contra	act Entitler	nent End Da	te/Time:	July 10, 2019	9:00 am						
				Postir	ng Date/Tin	ne:		July 09, 2019 12:00	AM						
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	reputtable. Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recal	I Not	if ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012	•											
Reservat	tion	0.205400	0.100	000											
	Location Purpose														
Loc	Description	Location Na	-												
999000	Delivery Location	Prd/Mkt Inte	rface												
7158	Receipt Location	OFS Maysvi	90 -												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect ch	nges based on the Posting Date/Time displayed. Rep	port includes any changes made within 90 days of the selected active date.
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ontract H	lolder/Prop/Nan	ne: 61094629	90 1	3607Targa Gas M	arketing LL	C			Ŭ		i i i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28831	Production	1,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	The	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
Contract I	Begin Date:	July 09, 2019		Contr	act Entitlen	nent Begin D	ate/Time:	July 09, 2019	9:00 a	m					
Contract I	End Date:	July 10, 2019		Contr	act Entitler	nent End Da	te/Time:	July 10, 2019	9:00 a	m					
				Posti	ng Date/Tin	ne:		July 09, 2019 12:00	AM						
SICR Ind:	:	Ν		Busin	ess Day In	dicator:		Y							
Recall/Re	put:	YD/YR													
-	put Terms:	Capacity recalls		·	V	Recall Noti		Recall Notif ID2: Y	De			V			
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti		Recall Notif ID2: Y	Re	call Not		Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	k :													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commod	dity	0.012900	0.012												
Reservat	tion	0.205400	0.200	000											
	Location														
	Location Purpose														
		Location Na	ame												
Loc	Purpose	Location Na Prd/Mkt Inte	-												

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Amendment Reporting Description: All Data

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Service Requester Contract Location Quantity - Contract Rate Rate Contract Contract Status Description Releaser Number Properior Releaser Releaser Releaser Releaser Releaser Releaser Role Refit Role Refit Role Refit Releaser Affit Ind Role Refit Releaser Affit Ind Releaser Affit Affit Releaser Affit Affit Affit Releaser Affit Affit Affit Releaser Affit	
1511 Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract Begin Date: July 10, 2019 Contract Entitlement Begin Date/Time: July 10, 2019 9:00 am Contract End Date: July 11, 2019 Contract Entitlement End Date/Time: July 10, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: YD/YR Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Per Day N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N N <th>-rel Deal Rel</th>	-rel Deal Rel
Contract Begin Date: July 10, 2019 Contract Entitlement Begin Date/Time: July 10, 2019 9:00 am Contract End Date: July 11, 2019 Contract Entitlement End Date/Time: July 11, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: YD/YR Y Recall Notif Timely: Y Recall/Reput Terms: Capacity recallable but not reputtable. Fee all Notif EE: Y Recall Notif Ee:: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Ee:: Y Recall Notif ID1: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day IBR Ind: N Mkt Based Rate Ind: N	1
Contract Begin Date: July 10, 2019 Contract Entitlement Begin Date/Time: July 10, 2019 9:00 am Contract End Date: July 11, 2019 Contract Entitlement End Date/Time: July 11, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: YD/YR Posting Date/Time: July 10, 2019 12:00 AM Recall/Reput: YD/YR Capacity recallable but not reputtable. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Surchg Ind Desc: Rate(s) stated include all applicables// Notif Rate Basis Description: Per Day Per Day IBR Ind: N Mkt Based Rate Ind: N N	
Posting Date/Time: July 10, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: YD/YR Y Recall able but not reputtable. Recall/Reput Terms: Capacity recallable but not reputtable. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Points Indicator Points Indicate Points Points Indicate Points Indicate Points Points Indicate Points Indicate Points Points Indicate Points Points Points Indicate Points Points Points Points Points Points Points Points	
SICR Ind: N Business Day Indicator: Y Recall/Reput: YD/YR YR Precall Notif Timely: Y Recall Notif FE: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N	
Recall/Reput: YD/YR Recall/Reput: YD/YR Recall/Reput Terms: Capacity recallable but not reputtable. Recall Notif Timely: Y Recall Notif Timely: N Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: N Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc:	
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No <td></td>	
Right to Amend Primary Points Terms:Surchg Ind Desc:Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total providedRate Form/Type Desc:Reservation charge onlyReservation Rate Basis Description:Per DayIBR Ind:NMkt Based Rate Ind:N	
Rate Form/Type Desc:Reservation charge onlyReservation Rate Basis Description:Per DayIBR Ind:NMkt Based Rate Ind:N	
IBR Ind: N Mkt Based Rate Ind: N	
Rate Charged - Non-IBR:	
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.200000	
Location Purpose Loc Description Location Name	
999000 Delivery Location Prd/Mkt Interface	
16621 Receipt Location ETC Texas Pipeline Hemphill	

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nan	ne: 61094629	90 1	3607Targa Gas M	arketing LL	C			-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28842	Production	1,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	, The I	NONE	OTH	2	Ν	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	oint(s)	quantity				
	Begin Date: End Date:	July 11, 2019 July 12, 2019		Contr		nent Begin D nent End Da ne:		July 11, 2019 July 12, 2019 July 11, 2019 12:00	9:00 an 9:00 an	n					
SICR Ind Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	reputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Rec	all Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Ch	arged - Non-IBR	R:													
Rate Id I Commoo Reserva	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.200	900											
	Location Purpose														
Loc	Description	Location Na	ame												
	•														

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Na	ne: 61094629	90 1	3607Targa Gas Ma	arketing LL	C									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28861	Production	640	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company,	The	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery	point(s)	quantity				
	Begin Date: End Date:	July 12, 2019 August 01, 201	9	Contra		nent Begin D ment End Dat ne:		July 12, 2019 August 01, 2019 July 12, 2019 12:	9:00 a 9:00 a 00 AM						
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IB	र:													
Rate Id D		num Tariff Rate	Rate Cha												
Commod Reservat		0.012900 0.205400	0.012 0.200												
	Location Purpose Description	Location Na	ame												
999000	Delivery Locatior	Prd/Mkt Inte	rface												
16330	Receipt Location	Enbridge Ho	bart												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	Ider/Prop/Nar	ne: 62424062	28	7149Tenaska Mar				incipal to include of any	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28611	Production	10,487	FTS	New	TA7620	006967798 8310	Spire Misso East	ouri Inc. dba Spire N	lissouri	NONE	OTH	2	Y	1	
Rpt LvI Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract Be	egin Date:	May 22, 2019		Contra	act Entitlen	nent Begin D	Date/Time:	May 22, 2019	9:00 a	am					
Contract E	nd Date:	May 25, 2019		Contr	act Entitler	nent End Da	te/Time:	May 25, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		May 22, 2019 12:	00 AM						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y							
Recall/Rep	ut:	RD/RR													
Recall/Rep	ut Terms:	WILL MAKE BE	ST EFFOR	TS TO PROVIDE 2	4 HOUR NO	OTICE PRIO	R TO RECAL	-L.							
Recall Noti	f Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	call Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form/	Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Char	ged - Non-IBF	र:													
Rate Id De Commodit Volumetric	esc Maxim y	0.012900 0.205400	Rate Cha 0.012 0.300	900											
P	ocation Purpose Description	Location Na	ame												
999000 D	elivery Location	Prd/Mkt Inte	rface												
	Receipt Location		n Canadian -	Rec											
	Receipt Location	Semgas Gro													
10000 1		Conigus Oit													

Terms/Notes:

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Informa	tion provided at	the contract and	ocation level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes	made with	nin 90 days	s of the	selected	active da	ate.
Contract He	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28629	Production	10,487	FTS	New	TA7620	006967798 8310	Spire Miss East	ouri Inc. dba Spire Missouri	NONE	OTH	2	Y	1	2
Rpt LvI De		Contract			TI Desc:		· · · · · ·	Receipt point(s) to delivery	• • • •	quantity				
	Begin Date:	May 25, 2019				nent Begin D		May 25, 2019 9:00						
Contract E	End Date:	May 29, 2019			act Entitler ng Date/Tin	nent End Da ne:	te/Time:	May 29, 2019 9:00 May 25, 2019 12:00 AM	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:		EST EFFORT Diff EE: Y	S TO PROVIDE 2 Recall Notif I		OTICE PRIO			ecall No	tif ID3:	Y			
•		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	•••	Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha											
Commod Volumetr	,	0.012900	0.012 0.250											
volumen		0.205400	0.250	500										
	Location Purpose													
Loc	Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
11377	Receipt Location	Transwester	rn Canadian - I	Rec.										

Terms/Notes:

16855 Receipt Location

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.

Semgas Group LLC

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nai	ne: 62424062	28	7149Tenaska Ma				incipore includes any e	, j						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28636	Production	10,487	FTS	New	TA7620	006967798 8310	Spire Misso East	ouri Inc. dba Spire M	issouri	NONE	OTH	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	May 29, 2019		Contr	act Entitlen	nent Begin D	ate/Time:	May 29, 2019	9:00 a	am					
Contract E	End Date:	June 01, 2019			act Entitler ng Date/Tin	nent End Da ne:	te/Time:	June 01, 2019 May 29, 2019 12:0	9:00 a 00 AM	am					
SICR Ind:		Ν		Busir	ess Day In	dicator:		Y							
Recall/Rep	put:	RD/RR													
Recall/Rep	put Terms:	WILL MAKE BE	ST EFFOR	IS TO PROVIDE 2	4 HOUR NO	OTICE PRIO	R TO RECAL	_L.							
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Volumetric cha	irge only	Rese	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt E	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBI	R:													
Rate Id D Commod Volumetr	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.250	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
7158	Receipt Location	OFS Maysvi	ille												
11377	Receipt Location	Transwester	rn Canadian -	Rec.											
16855	Receipt Location	Semgas Gro	oup LLC												

Terms/Notes:

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28640	Production	20,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire M	lissouri	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	point(s)	quantity				
Contract F	Begin Date:	May 30, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	May 30, 2019	9:00 ai	m					
Contract E	End Date:	May 31, 2019			act Entitler ng Date/Tin	nent End Da ne:	te/Time:	May 31, 2019 May 30, 2019 12:0	9:00 ai 00 AM	m					
SICR Ind: Recall/Rep	-	N OD/OR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:		n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif I		the right to r Recall Noti		acity immediately up Recall Notif ID2:		O on a⊺ call Not		erving Y	the Spir	e Missou	ıri
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν	0	Mkt B	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBI	र:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	-											
Commod Volumetr	,	0.012900 0.205400	0.012 0.150												
Volumetr	,		0.150												
Volumetr	Location Purpose	0.205400 Location Na	0.150 ame												-
Volumetr	ric Location Purpose Description	0.205400 Location Na Prd/Mkt Inte	0.150 ame	000											

Terms/Notes:

Replacement shipper can not change primary points without the consent of spire Missouri. Release done with Carey Peterson.

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures			- U		, i				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28803	Market	10,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire M	lissouri	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	July 03, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 03, 2019	9:00 a		. ,				
Contract I	End Date:	July 04, 2019				nent End Da		July 04, 2019	9:00 a	am					
				Posti	ng Date/Tin	ne:		July 03, 2019 12:0	00 AM						
SICR Ind: Recall/Rej		N OD/OR		Busin	ess Day In	dicator:		Y							
Recall Not	put Terms: tif Timely:	Y Recall No	otif EE: Y	Recall Notif		serves the rig Recall Noti		e capacity immediat Recall Notif ID2:		an OFO ecall No		eline se Y	erving th	e Spire	
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally										
Surchg In	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Volumetr	lity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.100	800											
	Location Purpose Description	Location Na	ame												
Loc	Purpose														

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures			Ŭ	·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28935	Market	10,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Mis	ssouri NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery point(s)	quantity				
-	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019	9:00 am	, ,				
Contract E	-	August 02, 201				nent End Da		August 02, 2019	9:00 am					
				Postir	ng Date/Tin	ne:		August 01, 2019 12	:00 AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	put Terms: tif Timely: mend Primary mend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif	Eve: Y	serves the rig Recall Noti		e capacity immediatel Recall Notif ID2: Y	· ·		eline se Y	erving th	e Spire	
Surchg In	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	-			e Basis Desc	-	Per Day						
IBR Ind:		N	inge enny		ased Rate			N						
Rate Cha	arged - Non-IBF													
Rate Id D Commodi	esc Maxim	um Tariff Rate	Rate Cha	-										
Volumetr	,	0.012800 0.146200	0.012 0.100											
Volumetr	,		0.100											٦
Volumetr	Location Purpose	0.146200 Location Na	0.100											

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures			Ŭ		,				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28946	Market	10,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire I	Vissouri	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery	point(s)	quantity				
-	Begin Date:	August 02, 201	9	Contra	act Entitlen	nent Begin D	Date/Time:	August 02, 2019	9:00 a						
Contract E	End Date:	August 06, 201	9	Contr	act Entitler	nent End Da	te/Time:	August 06, 2019	9:00 a	am					
				Posti	ng Date/Tin	ne:		August 02, 2019	12:00 AM						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y							
Recall Not Right to A	put Terms: tif Timely: mend Primary mend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif	E ve : Y	erves the rig Recall Noti		e capacity immedia Recall Notif ID2:		an OFO ecall No		eline se Y	erving th	e Spire	
Surchg In	-		include all ar	oplicable surcharge	es: no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Volumetric cha				e Basis Desc	•	Per Day							
IBR Ind:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	N			ased Rate			N							
Rate Cha	rged - Non-IBR	2-													
Rate Id D Commodi Volumetr	Jesc Maxim lity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.100	800											
	Location Purpose Description	Location Na	ame												
LOC	Description														
	Delivery Location		, MO												

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	n e: 03117509	94 1	2992West Plains F	Propane and	d Petroleum									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28230	Market	1,500	FTS	New	RA28154	053956975 11527	Oklahoma	Energy Source, I	LC	NONE	OTH	2	Y	1	1
Rpt LvI Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s	to delivery	point(s)	quantity				
Contract B Contract E	•	June 01, 2019 July 01, 2019		Contra		nent Begin I nent End Da ne:		June 01, 2019 July 01, 2019 June 01, 2019	9:00 9:00 12:00 AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y							
Recall/Rep Recall Noti		• •	able - based otif EE: Y	on operational requ Recall Notif E		Recall Noti	f ID1: Y	Recall Notif ID2	:: ^Y R	ecall No	tif ID3:	Y			
-		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	total provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	cription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Char	rged - Non-IBF	R:													
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodit	•	0.012800	0.012												
Reservati	ion	0.146200	0.050	000											
F	Location Purpose														
	Description	Location Na													
	Delivery Location	Summit Rog													
999000 F	Receipt Location	Prd/Mkt Inte	rface												

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 03117509	94 1:	2992West Plains F	Propane and	d Petroleum								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28231	Market	1,500	FTS	New	RA28155	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt LvI De Contract I Contract I	Begin Date:	Contract July 01, 2019 August 01, 201	9	Contra Contra		nent Begin I nent End Da ne:			:00 am :00 am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day Ind	dicator:		Y						
	put Terms: tif Timely:	· ·	able - based o otif EE: Y	on operational requ Recall Notif E		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptior	n: No										
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Deso	•	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	Desc Maxim lity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.0128 0.0500	300										
	Location Purpose Description	Location Na	ame											
142	Delivery Location	Summit Rog	jersville											
999000	Receipt Location	Prd/Mkt Inte	rface											

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 03117509	94 1	2992West Plains F	Propane and	d Petroleum		· · ·	-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28232	Market	1,500	FTS	New	RA28156	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt LvI Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	delivery point(s)	quantity				
Contract B Contract E	-	August 01, 201 September 01,		Contra		nent Begin I nent End Da ne:		August 01, 2019 September 01, 2019 August 01, 2019 12						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Noti		• •	able - based otif EE: Y	on operational requ Recall Notif E		Recall Noti	f ID1: Y	Recall Notif ID2:	Y Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	r surcharge t	otal provided						
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IBF	R:												
Rate Id De Commodit Reservatio	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.050	800										
F	Location Purpose Description	Location Na	ame											
142 D	Delivery Location	Summit Rog	jersville											
	Receipt Location	Prd/Mkt Inte												

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Amendment Reporting Description: All Data

Contract Ho	older/Prop/Na	ne: 00694378	31 8	3676Westar Energ											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28240	Market	4,000	FTS	New	RA28175	053956975 11527	Oklahoma	Energy Source, LL	C	NONE	OTH	2	Y	1	
Rpt LvI De Contract B Contract E	legin Date:	Contract June 01, 2019 July 01, 2019		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to June 01, 2019 July 01, 2019 June 01, 2019 12	9:00 ar 9:00 ar	n	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:		able - based o otif EE: Y	on operational requ Recall Notif E		Recall Noti	fID1: Y	Recall Notif ID2:	Y Red	call No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptior	I: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	olicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBI	R:													
Rate Id D Commodi Reservati	ty	0.012800 0.146200	Rate Cha 0.0128 0.0500	800											
	on Location Purpose	0.146200	0.0500	000											_

Terms/Notes:

16949 Delivery Location

999000 Receipt Location

Summit Branson

Prd/Mkt Interface

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/	Name: 006943781	8676Westar Energy, Inc.			· · ·						
ervice equester Locatior ontract Zone	Contractual Quantity - Rate Contract Schedule	•••••••••••••••••	r Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28241 Market	5,100 FTS	New RA2816	1 053956975 11527	Oklahoma E	Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt LvI Desc:	Contract	Loc/QTI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Dates	July 01, 2019	Contract Entitle	nent Begin D	ate/Time:	July 01, 2019 9:00						
Contract End Date:	August 01, 2019	Contract Entitle	ment End Dat	e/Time:	August 01, 2019 9:00	am					
		Posting Date/Til	ne:		July 01, 2019 12:00 AM						
SICR Ind: Recall/Reput:	N RD/RR	Business Day Ir	dicator:		Y						
•	Y Recall Notif EE: Y ary Points Indicator Description	on operational requirements. Recall Notif Eve: Y on: No	Recall Notif	ID1: Y	Recall Notif ID2: ^Y R	ecall No	tif ID3:	Y			
Right to Amend Prim	•	oplicable surcharges; no surch	argo dotail or	curcharao to	tal providad						
Surchg Ind Desc:			-	-							
Rate Form/Type Des IBR Ind:	0,	Reservation Rat Mkt Based Rate		ription:	Per Day N						
	Ν		mu.		IN						
Rate Charged - Non											
Rate Id DescMaCommodityReservation	ximum Tariff Rate Rate Ch 0.012800 0.012 0.146200 0.050	2800									
Location Purpose Loc Description	Location Name										
142 Delivery Loca	ation Summit Rogersville										
999000 Receipt Loca	-										

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

	Inf	formati	on p	orovi	ded at t	he contract and location	level reflect changes bas	ed on the Postin	g Date/Time displayed.	Report includes any	changes made within 90 da	ays of the selected active date.
-												

	older/Prop/Nar	ne: 00694378	01	8676Westar Energ		<u> </u>					-			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
A28242	Market	3,400	FTS	New	RA28176	053956975 11527	Oklahoma E	Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
-	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	• • • • •	00 am	. ,				
	End Date:	September 01,				nent End Dat		September 01, 2019 9:	00 am					
				Posti	ng Date/Tin	ne:		August 01, 2019 12:00						
SICR Ind		Ν		Busin	ess Day In	dicator:		Y						
Recall/Re	put:	RD/RR												
	put Terms: tif Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
Riaht to A	mend Primary	Points Indicato	r Descriptio	n: No										
-	-	Points Terms:												
Surchg In	-		include all a	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		N	large enty		ased Rate			N						
	arged - Non-IBF													
Rate Id D		num Tariff Rate	Rate Ch											
Commoo Reserva	,	0.012800 0.146200	0.012 0.050											
Reserva	lion	0.146200	0.050	1000										
	Location													
	Purpose Description	Location Na												
Loc	•													
16949	Delivery Location	Summit Bra	nson											

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displa	yed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Na			8676Westar Energ		D 1 (_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A28243	Market	5,200	FTS	New	RA28162	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019 9:00	• • • •	. ,				
	End Date:	September 01,				nent End Dat		September 01, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		August 01, 2019 12:00 Al						
SICR Ind:	:	N		Busin	ess Day In	dicator:		Y						
Recall/Re		RD/RR												
	eput Terms: otif Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Notif	FID1: Y	Recall Notif ID2: Y F	ecall Not	tif ID3:	Y			
	-	Points Indicato	r Descriptio	n: No										
-	-	Points Terms:	. Decemptio											
Surchg In	-		include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	m/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	N	iai ge eilij		ased Rate			N						
	argod - Non-IR													
Pato Cha		۱.												
Rate Cha Rate Id D	Desc Maxin	num Tariff Rate	Rate Cha											
Rate Id D Commod	Desc Maxin dity	0.012800	0.012	800										
Rate Id D	Desc Maxin dity			800										
Rate Id D Commod	Desc Maxin dity tition Location	0.012800	0.012	800										
Rate Id D Commod Reservat	Desc Maxin dity attion	0.012800	0.012 0.050	800										
Rate Id D Commod Reservat	Desc Maxin dity tition Location Purpose	0.012800 0.146200 Location Na	0.012 0.050 ame	800										

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

ontract Ho	older/Prop/Na	ne: 00694378	31	8676Westar Energ	y, Inc.										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Pre [.] Rel
A28245	Market	5,300	FTS	New	RA28160	053956975 11527	Oklahoma	Energy Source, LLC	;	NONE	OTH	2	Y	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract June 01, 2019 July 01, 2019		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to June 01, 2019 July 01, 2019 June 01, 2019 12:	9:00 ar 9:00 ar	n	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	· ·	able - based o otif EE: Y	on operational requ Recall Notif E		Recall Notif	ID1: Y	Recall Notif ID2:	Y Red	call Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surcha	arge detail or	surcharge to	otal provided							
	/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate I	Ind:		Ν							
Rate Cha	rged - Non-IBI	र:													
Rate Id De Commodi Reservati	ty	0.012800 0.146200	Rate Cha 0.012 0.050	800											
	Location Purpose														

Terms/Notes:

999000 Receipt Location

Prd/Mkt Interface

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Prearr P -rel Deal R 1
1

Terms/Notes:

999000 Receipt Location

Prd/Mkt Interface

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 00694378	31	8676Westar Energ	gy, Inc.									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28291	Market	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of C	ONE NONE	OTH	2	N	1	:
pt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
ontract B	Begin Date:	June 01, 2019		Contra	act Entitlen	nent Begin D	ate/Time:		:00 am					
Contract E	ind Date:	September 01,	2019		act Entitler ng Date/Tin	nent End Dat ne:	e/Time:	September 01, 2019 9 June 01, 2019 12:00 A						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ty	0.012800	Rate Cha 0.012 0.080	800										
Reservati	юп	0.146200	0.000	000										
F	Location Purpose Description	Location Na												
	•													
	Delivery Location													
	Receipt Location	Prd/Mkt Inte	rfaaa											1

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Na	ame: 00694378	81	8676Westar Energ	gy, Inc.										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28676	Market	15,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire N	Missouri	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery	point(s)	quantity				
Contract I	Begin Date:	June 01, 2019		Contra	act Entitler	nent Begin D	Date/Time:	June 01, 2019	9:00 a	im					
Contract I	End Date:	July 01, 2019		Contra	act Entitler	nent End Da	te/Time:	July 01, 2019	9:00 a	ım					
				Postir	ng Date/Tin	ne:		June 01, 2019 12	2:00 AM						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y							
Recall/Re		OD/OR													
Desell/Des		Desellette	04						4 - I	050		- 12			

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Ee:: Y Recall Notif Ee:: Y Recall Notif Ee:: Y Recall Notif Ee:: Y Recall Notif ID1: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

Rate Form/Type Desc:	Volumetric charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.080000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Mauricio Guevara.

Capacity Release Transactional Report Active Date : 08/11/2019

CSI032 8/11/2019 6:00:45 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	er/Prop/Nam	e: 00694378		8676Westar Energ		_									
	ocation	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A28685 Ma	arket	5,197	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	
Rpt LvI Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s) o	quantity				
Contract Begin	in Date:	June 04, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 04, 2019	9:00 a						
Contract End I	Date:	July 01, 2019			act Entitler ng Date/Tin	nent End Dat ne:	te/Time:	July 01, 2019 June 04, 2019 12:0	9:00 a 0 AM	m					
SICR Ind: Recall/Reput:		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Reput T Recall Notif Ti		24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Right to Amen	nd Primary I	Points Terms:	-	n: No	s; no surch	arge detail or	surcharge to	tal provided							
-	nd Primary I esc:	Points Terms: Rate(s) stated i	nclude all ap	plicable surcharge		arge detail or e Basis Desc	-	ital provided Per Day							
Right to Amen Surchg Ind De	nd Primary I esc:	Points Terms:	nclude all ap	oplicable surcharge Reser		e Basis Desc	-	-							
Right to Amen Surchg Ind De Rate Form/Typ IBR Ind:	nd Primary I esc: pe Desc:	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day							
Right to Amen Surchg Ind De Rate Form/Typ	nd Primary I esc: pe Desc: d - Non-IBR Maximu	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day							
Right to Amen Surchg Ind De Rate Form/Typ IBR Ind: Rate Chargeo Rate Id Desc Commodity Reservation	nd Primary I esc: pe Desc: d - Non-IBR Maximu ((ation	Points Terms: Rate(s) stated i Reservation ch N : um Tariff Rate 0.012800	nclude all ap arge only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day							
Right to Amen Surchg Ind De Rate Form/Typ BR Ind: Rate Charged Rate Id Desc Commodity Reservation	nd Primary I esc: pe Desc: d - Non-IBR Maximu ((ation bose cription	Points Terms: Rate(s) stated i Reservation ch N : um Tariff Rate 0.012800 0.146200 Location Na	nclude all ap arge only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day							
Right to Amen Surchg Ind De Rate Form/Typ IBR Ind: Rate Chargeo Rate Id Desc Commodity Reservation Loca Purp Loc Desc 16953 Delive	nd Primary I esc: pe Desc: d - Non-IBR Maximu (((ation pose	Points Terms: Rate(s) stated i Reservation ch N : um Tariff Rate 0.012800 0.146200	nclude all ap arge only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day							

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

0	older/Prop/Nan	ne: 00694378		8676Westar Energ	gy, inc.										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A28784	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery j	point(s)	quantity				
Contract B	Begin Date:	July 01, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 01, 2019	9:00 a						
Contract E	End Date:	August 01, 201	9		act Entitler ng Date/Tin	ment End Dat ne:	te/Time:	August 01, 2019 July 01, 2019 12:00	9:00 a AM	ım					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
Right to Ar	-	Points Indicator Points Terms:	r Descriptio	n: No											
Right to Ar Right to Ar	mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	surcharge to	otal provided							
Right to Ar Right to Ar Surchg Inc	mend Primary	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge		arge detail or e Basis Desc	C C	otal provided Per Day							
Right to Ar Right to Ar Surchg Inc	mend Primary d Desc:	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	C C	•							
Right to Ar Right to Ar Surchg Inc Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	C C	Per Day							
Right to Ar Right to Ar Surchg Inc Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	C C	Per Day							
Right to Ar Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012800	include all ap arge only Rate Ch a 0.012 0.060	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	U U	Per Day							
Right to Ar Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodir Reservati	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap arge only Rate Ch a 0.012 0.060	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	U U	Per Day							
Right to Ar Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodif Reservati	mend Primary d Desc: h/Type Desc: rged - Non-IBR esc Maxim ity ion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all an arge only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	U U	Per Day							

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			8676Westar Energ		Delegas"				Deni CD	,			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
428927	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	August 01, 201	9	Contra	act Entitler	nent Begin D	ate/Time:	August 01, 2019 9:00	am					
Contract E	End Date:	September 01,	2019		act Entitlei ng Date/Tir	ment End Da [.] ne:	te/Time:	September 01, 2019 9:00 August 01, 2019 12:00 AM						
SICR Ind: Recall/Rep	out:	N RD/RR			ess Day In			Υ						
Recall/Rep	out Terms: if Timely:	24 hour notice	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
	mand Drimany	Delute Indiante	" Deceriatie	NI										
-		Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to Ai Surchg Ind	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	U U	otal provided Per Day						
Right to Ai Surchg Ind	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	U U	•						
Right to An Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	U U	Per Day						
Right to An Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: I/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	U U	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800 0.146200	include all ap harge only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	U U	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Id Do Commodi Reservati	mend Primary d Desc: h/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap harge only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	U U	Per Day						_
Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap harge only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	U U	Per Day						

Terms/Notes:

Contract Holder/Prop/Name:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28235	Market	150	FTS	New	RA28156	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt LvI De Contract I Contract I	Begin Date:	Contract August 01, 201 September 01,		Contra Contra		nent Begin D ment End Da ne:		Receipt point(s) to o August 01, 2019 September 01, 2019 August 01, 2019 12	9:00 am 9 9:00 am	quantity				

Υ

Recall/Reput Terms: Capacity recallable - based on operational requirements.

079366805

Recall Notif Timely:	Y	Recall Notif EE: Y		Recall Notif Eve:	Y	Recall Notif ID1: Y	Recall Notif ID2:	Y	Recall Notif ID3:	Υ	
Bight to Amond Brimary	Doin	te Indicator Descriptio	.n.	No							

Business Day Indicator:

Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:

Ν

RD/RR

Surchg Ind Desc:	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
------------------	---------------------------------------------------------------------------------------------------

13457WoodRiver Energy, LLC

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.080000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

SICR Ind:

Recall/Reput:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Informa	tion provided at	the contract and I					ne displayed.	Report includes any changes	a made with	in 90 days	s of the	selected	active da	ate.
Contract Ho	older/Prop/Nar	ne: 07936680)5 1	3457WoodRiver E	nergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28237	Market	150	FTS	New	RA28154	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract June 01, 2019 July 01, 2019		Contra Contra		nent Begin D nent End Da ne:) am) am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	• •	able - based o otif EE: Y	on operational req Recall Notif I		Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	· surcharge t	otal provided						
	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commodi Reservat	Jesc Maxim lity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.0128 0.0800	300										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte												

TSP: 007906233

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ontract Holder/Prop/Na	me: 07936680	15 1	3457WoodRiver E										
ervice equester Location ontract Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28274 Market	150	FTS	New	RA28155	5 053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt LvI Desc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s)	quantity				
Contract Begin Date:	July 01, 2019		Contr	act Entitler	nent Begin I	Date/Time:	July 01, 2019	9:00 am					
Contract End Date:	August 01, 2019	Э		act Entitlei ng Date/Tir	ment End Da ne:	ate/Time:	August 01, 2019 July 01, 2019 12:00 /	9:00 am AM					
SICR Ind: Recall/Reput:	N RD/RR		Busir	iess Day In	dicator:		Υ						
Recall/Reput Terms: Recall Notif Timely:	· ·	able - based o tif EE: Y	on operational req Recall Notif		Recall Noti	if ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
Right to Amend Primary Right to Amend Primary		Description	n: No										
•	Points Terms:		n: No plicable surcharge	es; no surch	arge detail o	r surcharge t	otal provided						
Right to Amend Primary	Points Terms:	nclude all ap	plicable surcharge		arge detail o e Basis Desc		total provided Per Day						
Right to Amend Primary Surchg Ind Desc:	Points Terms: Rate(s) stated i	nclude all ap	plicable surcharge Rese i		e Basis Dese								
Right to Amend Primary Surchg Ind Desc: Rate Form/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	plicable surcharge Rese i	vation Rat	e Basis Dese		Per Day						
Right to Amend Primary Surchg Ind Desc: Rate Form/Type Desc: IBR Ind: Rate Charged - Non-IBI Rate Id Desc Maxin	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	plicable surcharge Reser Mkt B	vation Rat	e Basis Dese		Per Day						
Right to Amend Primary Surchg Ind Desc: Rate Form/Type Desc: IBR Ind: Rate Charged - Non-IBI	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	nclude all ap arge only Rate Cha	plicable surcharge Reser Mkt B Irged 800	vation Rat	e Basis Dese		Per Day						
Right to Amend Primary Surchg Ind Desc: Rate Form/Type Desc: IBR Ind: Rate Charged - Non-IBI Rate Id Desc Maxin Commodity Reservation	Points Terms: Rate(s) stated i Reservation chan N R: num Tariff Rate 0.012800 0.146200	nclude all ap arge only Rate Cha 0.012 0.080	plicable surcharge Reser Mkt B Irged 800	vation Rat	e Basis Dese		Per Day						
Right to Amend Primary Surchg Ind Desc: Rate Form/Type Desc: IBR Ind: Rate Charged - Non-IBI Rate Id Desc Maxin Commodity Reservation	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all ap arge only Rate Cha 0.012 0.080	plicable surcharge Reser Mkt B Irged 800	vation Rat	e Basis Dese		Per Day						

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Amendment Reporting Description: All Data

							ne displayed	. Report includes any changes	made with	hin 90 days	s of the	selected	active da	ate.
Contract H	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28661	Production	2,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	:
Rpt LvI De Contract I Contract I	Begin Date:	Contract June 01, 2019 July 01, 2019		Contra		nent Begin D nent End Da		Receipt point(s) to delivery June 01, 2019 9:00 July 01, 2019 9:00	am	quantity				
SICR Ind:		N			ng Date/Tin ess Day In			June 01, 2019 12:00 AM N						
Recall/Re		RD/RR												
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge	total provided						
Rate Forn	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod		num Tariff Rate 0.012900	Rate Cha 0.0129	900										
Volumetr	ic	0.205400	0.090	000										
	Location Purpose Description	Location Na												
	Delivery Location													
	Receipt Location	Riviera - Jay												

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Amendment Reporting Description: All Data

Informa	tion provided at	the contract and	location level	reflect changes base	d on the Po	sting Date/Tin	ne displayed.	. Report includes any	changes ma	de with	nin 90 days	s of the	selected	active da	ate.
Contract He	older/Prop/Nan	ne: 07936680)5 1	3457WoodRiver E											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28786	Production	3,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC N	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract July 01, 2019 August 01, 201	9	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to July 01, 2019 August 01, 2019 July 01, 2019 12:0	9:00 am 9:00 am	n v	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν							
Recall/Rep Recall Not	put Terms: tif Timely:	Recallable all c Y Recall No	otif EE: Y	Recall Notif E	ive: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Rec	all Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge f	total provided							
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commod Volumetr	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900											
	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
16289	Receipt Location	Riviera - Jay	/hawk												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 07936680	05 1	13457WoodRiver E	nergy, LLC										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28797	Production	2,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
	Begin Date: End Date:	July 02, 2019 July 09, 2019		Contra		nent Begin D nent End Dat ne:		July 02, 2019 July 09, 2019 July 02, 2019 12:0	9:00 a 9:00 a	am					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	t :													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	2900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 07936680)5 1	13457WoodRiver E	nergy, LLC	<u> </u>			Ŭ		·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28816	Production	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	July 04, 2019		Contra	act Entitler	nent Begin D	ate/Time:	July 04, 2019	9:00 a	am					
Contract E	End Date:	July 09, 2019		Contra	act Entitler	ment End Dat	e/Time:	July 09, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		July 04, 2019 12:0	0 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D) Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012	2900											
Reservat	tion	0.205400	0.090	0000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 07936680)5 1	3457WoodRiver E	nergy, LLC										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28829	Production	4,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract I	Begin Date:	July 09, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 09, 2019	9:00 a	am					
Contract I	End Date:	July 16, 2019		Contra	act Entitler	nent End Dat	e/Time:	July 16, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		July 09, 2019 12:0	0 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
	mend Primary Mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
Loc	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 07936680	05 1	13457WoodRiver E	nergy, LLC	U .			J		, i				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28866	Production	4,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
Contract I	Begin Date:	July 16, 2019		Contra	act Entitler	nent Begin D	ate/Time:	July 16, 2019	9:00 a	im					
Contract I	End Date:	July 23, 2019		Contr	act Entitler	ment End Dat	te/Time:	July 23, 2019	9:00 a	m					
				Posti	ng Date/Tin	ne:		July 16, 2019 12:00	MA C						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	י∕ Re	ecall Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012												
Reservat	tion	0.205400	0.090	0000											
	Location Purpose														
		Land Care Mu													
	Description	Location Na	ame												
Loc	Description Delivery Location														

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

i van	ontract Holder/Pre	op/Name:	07936680)5 1	3457WoodRiver E	nergy, LLC										
Rpt LV Desc: Contract Loc/QT Desc: Receip point(s) to delivery point(s) quantity Contract Begin Date: July 23, 2019 Contract Entitlement Begin Date/Time: August 01, 2019 9:00 am Contract Entitlement End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Y Recall Notif EX Y Recall/Reput Poly Recall Notif FIM=!Y Y Recall Notif FIM=:Y Y Recall Notif ID1: Y Y Recall Notif ID3: Y Right to Amend Primery Points Terms: Survey into K Reservation Rate Basis Description: N N N Reservation Rate Basis Description: Por Day Rate I/D Desc: Reservation charge only Reservation Rate Basis Description: N N N N Rate I/D Desc: Reservation charge only Reservation Rate Basis Description: Por Day N N N Rate I/D Desc: Reservation charge only Ntk Based Rate Ind: N N N N N Rate I/D Desc: Reservation Charge N N N N N<	equester Locat	tion Qu	antity -		Status	Contract	Releaser	Releaser N	lame		Affil	Role	Perm		Prearr Deal	Prev Rel
Contract Begin Date: July 23, 2019 Contract Entitlement Begin Date/Time: July 23, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: July 23, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif EE: Y Right to Amend Primary Points Indicator Description: No Reservation Charges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Voing 2000 0.012900 0.012900 0.012900 Reservation 0.205400 0.090000 0.012900 Reservation D.205400 0.090000 0.012900	A28885 Produc	ction	4,000	FTS	New	TS15			s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Recall/Reput Terms: 24 hour notice or less during an OFO Recall/Reput Terms: 24 hour notice or less during an OFO Recall/Reput Terms: 24 hour notice or less during an OFO Recall/Reput Terms: 24 hour notice or less during an OFO Recall/Reput Terms: 24 hour notice or less during an OFO Regetal/Reput Terms: 24 hour notice or less during an OFO Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Indicator Description: No Rate form/Type Desc: Reservation charge only Reservation Rate Basis Description: Rate Charged - Non-IBR: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000	Rpt Lvl Desc:	Cont	ract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Posting Date/Time: July 23, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notice or less during an OFO Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Rate Form/Type Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided N Rate Charged - Non-IBF: Reservation Rate Basis Description: Ne Rate Id Desc Maximum Tariff Rate Rate Charged Outgroup 0.012900 0.012900 Outgroup Distribution Purpose Location Name Suppose Description Location Name	Contract Begin Da	ate: July	23, 2019		Contra	act Entitlen	nent Begin D	ate/Time:		-						
Recall/Reput: RD/RR Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000 Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Contract End Date	e: Augu	ust 01, 201	9				te/Time:	•		am					
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Ee: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharge; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Reservation Charge only Reservation Rate Charged Commodity 0.012900 0.012900 0.012900 0.012900 Reservation 0.205400 0.090000 Locc ation Location Name Location Name Per/Description Location Name Per/Description Prd/Mkt Interface			R		Busin	ess Day In	dicator:		Y							
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000 Values Location Purpose Description Location Name Pag9000 Delivery Location Prd/Mkt Interface	-			-	•	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Re	ecall Not	if ID3:	Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Mit Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000 Loc Description Location Name 999000 Delivery Location Prd/Mkt Interface	-	-		r Descriptio	n: No											
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000 Loc Location Location Name 99900 Delivery Location Prd/Mkt Interface	Surchg Ind Desc:	Rate	e(s) stated i	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000 Loc Location Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Form/Type D	Desc: Res	ervation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
Rate Id Desc Commodity Reservation Maximum Tariff Rate 0.012900 0.012900 0.090000 Rate Charged 0.012900 0.090000 Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	BR Ind:	N			Mkt B	ased Rate	Ind:		Ν							
Commodity Reservation 0.012900 0.205400 0.012900 0.090000 Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Charged - N	Ion-IBR:														
Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Commodity	0.012	900	0.012	900											
	Purpose		Location Na	ame												
	999000 Delivery L	ocation	Prd/Mkt Inte	rface												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop	Name: 079366805 1	3457WoodRiver Energy, LLC		· · · ·		·			
Service Requester Locatio Contract Zone	Contractual Quantity - Rate Contract Schedule		Releaser/ Releaser Prop Releaser N	lame	F	Repl SR Role Perm nd Rel		Prearr Deal	Prev Rel
A28915 Productio	n 5,000 FTS	New TA883	079534838 Black Hills 3 14357	Service Company, LLC	NONE (OTH 2	N	1	2
Rpt LvI Desc: Contract Begin Date Contract End Date:	Contract August 01, 2019 September 01, 2019		nent Begin Date/Time: nent End Date/Time:	Receipt point(s) to delivery po August 01, 2019 9:00 am September 01, 2019 9:00 am	n	lantity			
SICR Ind: Recall/Reput:	N RD/RR	Posting Date/Tin Business Day Ind		August 01, 2019 12:00 AM N					
Recall/Reput Terms Recall Notif Timely:	Recallable all cycles Y Recall Notif EE: Y	Recall Notif Eve: Y	Recall Notif ID1: Y	Recall Notif ID2: ^Y Rec	all Notif	ID3: Y			
Right to Amend Prir Right to Amend Prir	•								
Surchg Ind Desc: Rate Form/Type Des IBR Ind:	.,	pplicable surcharges; no surch Reservation Rate Mkt Based Rate	e Basis Description:	otal provided Per Day N					
Rate Charged - No									
-	ximum Tariff RateRate Char0.0129000.0120.2054000.100	900							
Location Purpose Loc Description	Location Name								
16980 Delivery Loc 16289 Receipt Loc									

Capacity Release Transactional Report Active Date : 08/11/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 07936680)5 1	3457WoodRiver E	nergy, LLC			· · ·	-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28933	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a divisior	of ONE	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
	Begin Date: End Date:	August 01, 201 August 09, 201		Contra		nent Begin D nent End Da ne:	e/Time:	August 01, 2019 August 09, 2019 August 01, 2019	9:00 a 9:00 a 12:00 AM	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge tot	tal provided							
Rate Forr	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012												
Reserva	tion	0.205400	0.090	0000											
	Location Purpose														
Loc	Description	Location Na	ame												
27092	Delivery Location	Wichita													
16289															

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/11/2019

CSI032 8/11/2019 6:00:45 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC				-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28974	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	oint(s)	quantity				
Contract B	Begin Date:	August 09, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 09, 2019	9:00 an						
Contract E	End Date:	August 16, 201	9			nent End Dat		August 16, 2019	9:00 an	n					
				Postir	ng Date/Tin	ne:		August 09, 2019 12:	:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Rec	call Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id De Commodi	ity	um Tariff Rate 0.012900	Rate Cha 0.012	900											
Reservati	lion	0.205400	0.090	000											
	Location Purpose Description	Location Na													
	•														
	Delivery Location														
16289 F	Receipt Location	Riviera - Jay	/hawk												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Selection: BusinessUnitID = 70; Active Date = 8/11/2019;