Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark En	ergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	ļ	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28169	Market	4,000	FTS	New	TA16345	177053308 12514	Summit Na	tural Gas of Missouri,	, Inc.		ОТН	2	Y	2	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract July 01, 2019 August 01, 2019	9	Contra Contr		nent Begin D nent End Da าe:		Receipt point(s) to c July 01, 2019 August 01, 2019 July 01, 2019 12:00	9:00 am 9:00 am	n (quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	Capacity recalla Y Recall No		on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2:	Y Reca	all No	if ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.031	800											
	Location Purpose Description	Location Na	ame												
16949 [Delivery Location	Summit Brar	nson												
999000 F	Receipt Location	Prd/Mkt Inte	rface												

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ervice	older/Prop/Nar	ne: 07935597	⁷ 2 1	3465BlueMark Ene	ergy, LLC									
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A28183	Market	4,000	FTS	New		177053308 12514	Summit Na	atural Gas of Missouri, Inc.		OTH	2	Y	2	
Rpt LvI Des	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	August 01, 2019	9	Contra	act Entitlem	nent Begin D	Date/Time:	August 01, 2019 9:00		. ,				
Contract E	End Date:	September 01,	2019	Contra	act Entitlem	nent End Da	te/Time:	September 01, 2019 9:00	am					
				Postir	g Date/Tim	e:		August 01, 2019 12:00 AM	Λ					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Inc	dicator:		Y						
Recall Noti Right to Ar	mend Primary	· ·	otif EE: Y	on operational requ Recall Notif E n: No		Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
Surchg Ind	-		include all ap	plicable surcharge	s; no surcha	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	Basis Desc								
							cription:	Per Dav						
BR Ind:				Mkt B	ased Rate I		cription:	Per Day N						
IBR Ind:	rged - Non-IRF	Ν		Mkt B			cription:	,						
IBR Ind:	ity	Ν	Rate Cha 0.0128 0.0310	arged 800			inption:	,						
IBR Ind: Rate Char Rate Id De Commodit Reservatio	esc Maxim ity	N R: num Tariff Rate 0.012800	Rate Cha 0.0120 0.0310	arged 800			inption:	,						
IBR Ind: Rate Char Rate Id De Commodit Reservation	esc Maxim ity ion Location Purpose	N R: 0.012800 0.146200 Location Na	Rate Cha 0.0120 0.0310	arged 800			nption:	,						_

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Af	Repl Role iil Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28190	Market	4,000	FTS	New	TA22243	177053308 12514	Summit Na	tural Gas of Missouri,	, Inc.	OTH	2	Y	2	:
Rpt LvI Des Contract B Contract E	egin Date:	Contract June 01, 2019 July 01, 2019		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to c June 01, 2019 July 01, 2019 June 01, 2019 12:0	9:00 am 9:00 am	t(s) quantit	/			
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti	out Terms: if Timely:	· ·	able - based o tif EE: Y	on operational req Recall Notif E		Recall Noti	f ID1: Y	Recall Notif ID2:	Y Recal	Notif ID3:	Y			
		Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form/ IBR Ind:	d Desc: /Type Desc:	Rate(s) stated i Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Char	rged - Non-IBF	र:												
Rate Id De Commodit Reservation	ty	0.012800 0.146200	Rate Cha 0.012 0.031	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 08/13/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

	older/Prop/Nar		2	3465BlueMark En		Delegas"				Deni C	,			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
428603	Production	400	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Ir	nc.	OTH	2	Y	2	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	livery point(s)	quantity				
Contract E	Begin Date:	May 17, 2019		Contra	act Entitler	nent Begin D	Date/Time:		9:00 am					
Contract E	End Date:	June 01, 2019		Contr	act Entitle	ment End Da	te/Time:	June 01, 2019	9:00 am					
				Postir	ng Date/Tir	ne:		May 17, 2019 12:00 A	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Summit Operati Y Recall No	ional Require otif EE: Y	ements Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
-	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg In Rate Form BR Ind:	Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form BR Ind:	amend Primary nd Desc: n/Type Desc: arged - Non-IBF	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser Mkt B	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha	amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser Mkt B	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D	amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap large only Rate Cha 0.012	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.050	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap large only Rate Cha 0.012 0.050	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	•	Per Day						_

Capacity Release Transactional Report Active Date : 08/13/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28645	Production	300	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc	.	OTH	2	Y	2	:
ept LvI De Contract B Contract E	Begin Date:	Contract June 01, 2019 July 01, 2019		Contra Contr		nent Begin D nent End Da ne:			00 am 00 am	quantity				
SICR Ind: lecall/Rep lecall/Rep	out: out Terms:	N RD/RR Summit Operati	ional Require		ess Day In	dicator:		Y						
light to Ar	-	Points Indicator Points Terms:	•			Recall Noti		Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Surchg Inc Rate Form BR Ind:	d Desc: /Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Chai Rate Id De Commodit Reservati	ty	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.050	900										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte OFS Maysvi												

Capacity Release Transactional Report Active Date : 08/13/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

	older/Prop/Nar	ne: 07935597	2 1	3465BlueMark Ene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28772	Production	300	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	
	esc: Begin Date: End Date:	Contract July 01, 2019 August 01, 2019	9	Contra Contra		nent Begin D nent End Dat ne:		,	0 am 0 am	quantity				
SICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
ecall Not	out Terms: if Timely: mend Primary	Summit Operati Y Recall No Points Indicator	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	iD1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Terms:	Description											
urchg Ind			-	plicable surcharge		-	-							
ate Form BR Ind:	/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.050	900										
Reservati	ion													
	Location Purpose Description	Location Na	ame											
Loc	Location Purpose													

Capacity Release Transactional Report Active Date : 08/13/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	older/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	3465BlueMark En Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
A28869	Production	2,000	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri,	Inc.		OTH	2	N	2	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery p	oint(s)	quantity				
-	Begin Date:	July 17, 2019		Contra	act Entitler	nent Begin D	ate/Time:	July 17, 2019	9:00 ar						
	End Date:	July 23, 2019		Contra	act Entitle	ment End Da	te/Time:	July 23, 2019	9:00 ar	n					
				Postir	ng Date/Tir	ne:		July 17, 2019 12:00	AM (
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y							
-	put Terms:	recallable with	24 hours noti	се											
-	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	/ Red	call Not	if ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No											
	mend Primary	Points Terms:		n: No	es; no surch	narge detail or	surcharge to	otal provided							
Right to A Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge		narge detail or e Basis Desc	-	otal provided Per Day							
Right to A Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Desc	-								
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day							
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	-	Per Day							
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap large only Rate Cha 0.012 0.060	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	-	Per Day							
Right to A Surchg Inc Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose Description	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap large only Rate Cha 0.012 0.060	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	-	Per Day							_
Right to A Surchg Inc Rate Form IBR Ind: Rate Id D Commodi Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF besc Maxim ity ition Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap arge only Rate Cha 0.012 0.060 ame rface	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	-	Per Day							

Terms/Notes:

Recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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	older/Prop/Nan		2 1	3465BlueMark End		<u> </u>					D 100				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428884	Production	2,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	July 23, 2019		Contra	act Entitler	nent Begin D	Date/Time:	July 23, 2019	9:00 a		. ,				
	End Date:	July 24, 2019				ment End Da		July 24, 2019	9:00 a	m					
		2		Postir	ng Date/Tin	ne:		July 23, 2019 12:0	00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
vecan no	the final state of the state of														
Right to A	-	Points Indicator	r Description												
Right to A	Amend Primary Amend Primary	Points Indicator Points Terms:				arge detail or	· surcharge to	otal provided							
Right to A Right to A Surchg In	Amend Primary Amend Primary	Points Indicator Points Terms:	include all ap	n: No plicable surcharge	s; no surch	arge detail or e Basis Desc	-	otal provided Per Day							
Right to A Right to A Surchg In	Amend Primary Amend Primary Ind Desc:	Points Indicator Points Terms: Rate(s) stated i	include all ap	n: No plicable surcharge Reser	s; no surch	e Basis Desc	-	-							
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Ind Desc:	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	include all ap	n: No plicable surcharge Reser	s; no surch vation Rat	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	include all ap	n: No plicable surcharge Reser Mkt B arged 900	s; no surch vation Rat	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id E Commod	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.090	n: No plicable surcharge Reser Mkt B arged 900	s; no surch vation Rat	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Id I Commod Reserva	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: Dum Tariff Rate 0.012900 0.205400	include all ap arge only Rate Cha 0.012 0.090	n: No plicable surcharge Reser Mkt B arged 900	s; no surch vation Rat	e Basis Desc	-	Per Day							_

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

CSI032 8/13/2019 7:00:06 PM

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Amendment Reporting Description: All Data

	Location	Contractual	Rate	Contract Status		Releaser/ Releaser				Repl SR Role	Perm	ΔII	D	Prev
equester ontract	Zone	Quantity - Contract	Schedule	Description	Number		Releaser N	Name	Affil	Ind		Re-rel	Prearr Deal	Rel
A28888	Production	2,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s) o	quantity				
	Begin Date:	July 24, 2019				nent Begin D		July 24, 2019 9:00 a						
Contract E	End Date:	July 25, 2019			act Entitler ng Date/Tin	nent End Da ne:	te/Time:	July 25, 2019 9:00 a July 24, 2019 12:00 AM	m					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Υ						
Recall/Rep	out:	RD/RR												
Recall/Rep	out Terms:	24 hour notice	or less during	g an OFO										
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id D	ity	um Tariff Rate 0.012900	Rate Cha 0.012	900										
Commodi	ion	0.205400	0.090	000										
Commodi Reservati														
Reservati	Location													

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28890	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
-	Begin Date:	July 25, 2019		Contra	act Entitler	nent Begin D	Date/Time:	July 25, 2019	9:00 a	• • • •	. ,				
Contract I	End Date:	July 26, 2019		Contr	act Entitle	ment End Da	te/Time:	July 26, 2019	9:00 a	am					
		•		Postir	ng Date/Tir	ne:		July 25, 2019 12:00	D AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Υ Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
-	Mend Primary	Points Terms:	-	n: No	es; no surch	narge detail or	surcharge to	otal provided							
Right to A Surchg In	Mend Primary	Points Terms:	include all ap	plicable surcharge		narge detail or e Basis Desc	-	otal provided Per Day							
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	-	-							
Right to A Surchg In Rate Forn BR Ind:	Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day							
Right to A Surchg In Rate Forn BR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B	vation Rat	e Basis Desc	-	Per Day							
Right to A Surchg In Rate Forn BR Ind: Rate Cha	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged	vation Rat	e Basis Desc	-	Per Day							
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day							
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day							
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day							
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day							_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	1 2	3465BlueMark End										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
428892	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	July 26, 2019		Contra	act Entitler	nent Begin D	Date/Time:	July 26, 2019 9:00 a	• • • •	. ,				
	End Date:	July 27, 2019				ment End Da		July 27, 2019 9:00 a	am					
		, ,		Postir	ng Date/Tir	ne:		July 26, 2019 12:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall No	put Terms: tif Timely:		otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
Riaht to A	mend Primary	Points Indicator	r Descriptio	n. No										
-	-	Points Terms:	Description											
-	mend Primary	Points Terms:		pplicable surcharge	s; no surch	arge detail or	r surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc		otal provided Per Day						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc								
Right to A Surchg In Rate Forn BR Ind:	mend Primary	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc		Per Day						
Right to A Surchg In Rate Forn BR Ind:	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc		Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	include all ap large only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc		Per Day						7
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap large only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc		Per Day						_

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark End	ergy, LLC	<u> </u>			, j		, i				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28900	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	July 27, 2019		Contra	act Entitler	nent Begin D	ate/Time:	July 27, 2019	9:00 a	am					
Contract E	End Date:	August 01, 201	9		act Entitler ng Date/Tin	nent End Dat ne:	e/Time:	August 01, 2019 July 27, 2019 12:0	9:00 a 0 AM	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													
	-														

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Intract He	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28902	Production	500	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	N	2	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	v point(s)	quantity				
-	Begin Date:	August 01, 2019	9	Contra	act Entitlen	nent Begin D	ate/Time:) am					
ontract E	End Date:	September 01,	2019	Contr		nent End Dat		September 01, 2019 9:00 August 01, 2019 12:00 A						
SICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Not	put Terms: tif Timely: Amend Primary Amend Primary	Points Indicator	otif EE: Y	Recall Notif	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y I	Recall No	tif ID3:	Y			
-	-		include all ar	plicable surcharge	s: no surch	arge detail or	surcharge to	ntal provided						
Surchg In Pate Form	n/Type Desc:	Reservation ch	•			e Basis Desc	•	Per Day						
BR Ind:	n/Type Desc.	N	large only		ased Rate			N						
					aseu Mate	ind.		IN IN						
Rate Cha Rate Id D Commodi Reservat	lity	c: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.060	900										
	Location Purpose	Location Na	ame											
	Description													
Loc	Description Delivery Location	Prd/Mkt Inte	rface											

Terms/Notes:

Recallable with 24 hours notice

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 07935597		3465BlueMark En		<u> </u>		nepore includes any an	Ŭ					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Af	Repl S Role fil Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28932	Production	2,600	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri,	Inc.	OTH	2	N	2	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery poin	t(s) quantity				
Contract I	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019	9:00 am	.,				
Contract I	End Date:	August 06, 201	9	Contra	act Entitlen	nent End Da	te/Time:	August 06, 2019	9:00 am					
				Postir	ng Date/Tim	ne:		August 01, 2019 12	2:00 AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Re	put:	OD/OR			-									
Recall/Re	put Terms:	recallable with	24 hours noti	ce										
	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recal	Notif ID3:	Υ			
Right to A	mend Primary	Points Indicato	r Description	n: No										
-	-	Points Terms:	•											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
•	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0	Mkt B	ased Rate	Ind:		N						
Rate Cha	arged - Non-IBI	R:												
Rate Id D	-	um Tariff Rate	Rate Cha	raed										
Commod		0.012900	0.0129											
Reservat	tion	0.205400	0.0600	000										
	Location													
	Purpose													
Loc	Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
7158	Receipt Location	OFS Maysvi	ille											
11435	Receipt Location	OkTex Mars	sh Interconnect											
L														

Terms/Notes:

Recallable with 24 hours notice

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CSI032 8/13/2019 7:00:06 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En	ergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28955	Production	2,300	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	Service, a division	of ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract August 06, 201 August 07, 201		Contra		nent Begin D nent End Dat		Receipt point(s) to o August 06, 2019 August 07, 2019	delivery 9:00 a 9:00 a	am	quantity				
			•	Postir	ng Date/Tin	ne:		August 06, 2019 12							
ICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
urchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
ate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commodi		um Tariff Rate 0.012900	Rate Cha 0.012												
Reservat	tion	0.205400	0.090	000											
	Location Purpose														
	Description	Location Na	ame												
27092 I	Delivery Location	Wichita													
16289	Receipt Location	Riviera - Jay													-

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark End	ergy, LLC	<u> </u>			Ŭ		· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28961	Production	2,700	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	August 07, 201	9	Contra	act Entitler	nent Begin D	ate/Time:	August 07, 2019	9:00 a						
Contract E	End Date:	August 10, 201	9	Contra	act Entitler	ment End Dat	e/Time:	August 10, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		August 07, 2019 1	2:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	ł:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													
21092	Boiltony Loodalon														

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428975	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract August 10, 2019 August 13, 2019		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to de August 10, 2019 August 13, 2019 August 10, 2019 12:	9:00 a 9:00 a	im im	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	mend Primary mend Primary		•												
Surchg Inc Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	•	tal provided Per Day N							
	rged - Non-IBF		_												
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
F	Location Purpose Description	Location Na	ime												
	Delivery Location Receipt Location	Wichita Riviera - Jay	hawk												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 07935597		3465BlueMark End				inciport includes any e	-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28982	Production	3,400	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	August 13, 201	9	Contra	act Entitler	nent Begin D	ate/Time:	August 13, 2019	9:00 a						
Contract E	End Date:	August 14, 201	9			ment End Dat		August 14, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		August 13, 2019 1	2:00 AM	l					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	R:													
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
Loc	Becchiption														
	Delivery Location	Wichita													

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holde	er/Prop/Nam	e: 62527575	55	127BP Energy Co	ompany				-						
	ocation	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28609 Pro	oduction	7,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	ОТН	2	N	1	2
Rpt LvI Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	oint(s)	quantity				
Contract Begi	n Date:	May 21, 2019		Contra	ct Entitlen	nent Begin D	ate/Time:		9:00 an						
Contract End	Date:	May 25, 2019		Contra	act Entitler	ment End Dat	te/Time:	May 25, 2019	9:00 an	n					
				Postin	g Date/Tin	ne:		May 21, 2019 12:00	AM						
SICR Ind: Recall/Reput:		N RD/RR		Busine	ess Day In	dicator:		Y							
Recall/Reput 1 Recall Notif Ti		24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	i ve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Rec	call Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind De	esc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form/Ty	pe Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		N		Mkt Ba	ased Rate	Ind:		Ν							
Rate Charged	d - Non-IBR	:													
Rate Id Desc Commodity Reservation		um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
Purp	ation bose cription	Location Na	ame												
999000 Deliv	very Location	Prd/Mkt Inte	rface												
	eipt Location	Riviera - Jay													
	•	,													

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

-	older/Prop/Nar	ne: 62527575	5	127BP Energy Co	ompany										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28624	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	ОТН	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
-	Begin Date:	May 25, 2019				nent Begin D	Date/Time:	May 25, 2019	9:00 a	• • • •	1				
	End Date:	May 29, 2019				nent End Dat		May 29, 2019	9:00 a	ım					
		3 .		Postir	g Date/Tin	ne:		May 25, 2019 12:0	0 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall Not	put Terms: tif Timely: amend Primary	24 hour notice of Y Recall No Points Indicator	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
≀ight to A	mend Primary	Points Terms:													
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	vrintion.	Per Day							
							inpuon.	i ei Day							
BR Ind:		N		Mkt B	ased Rate	Ind:		N							
BR Ind:	arged - Non-IBF	Ν		Mkt B		Ind:	inption.	•							
BR Ind:	arged - Non-IBF Desc Maxim lity	Ν	Rate Cha 0.0129 0.0900	irged 900		Ind:	inpuon.	•							
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity	N R: num Tariff Rate 0.012900	Rate Cha 0.0129 0.0900	irged 900		Ind:		•							7
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.0129 0.0900	irged 900		Ind:		•							_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	Ider/Prop/Nar	ne: 62527575	5	127BP Energy Co	ompany										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	At	ffil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428628	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	ONE NO	ONE	OTH	2	Ν	1	
pt Lvl Des	sc:	Contract		Loc/Q ⁻	TI Desc:			Receipt point(s) to deliv	very poi	nt(s)	quantity				
-	egin Date:	May 25, 2019				nent Begin D	ate/Time:	• • • • /	:00 am	-(-)	1				
Contract Er	•	May 29, 2019				nent End Dat		•	:00 am						
		- , - ,		Postin	g Date/Tin	ne:		May 25, 2019 12:00 A	M						
SICR Ind:		Ν		Busine	ess Day In	dicator:		Y							
lecall/Rep	ut:	RD/RR													
lecall/Rep	ut Terms:	24 hour notice		,											
ecall Noti	f Timely:	Y Recall No	otif EE: Y	Recall Notif E	ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Reca	II Not	if ID3:	Y			
light to An	nend Primary	Points Indicato	r Descriptio	n: No											
light to An	nend Primary	Points Terms:													
Surchg Ind	Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		N	<u> </u>		ased Rate		•	N							
Rate Char	ged - Non-IBF	ç.													
Rate Id De	-	v. num Tariff Rate	Data Cha	raad											
Commodit		0.012900	Rate Cha 0.012												
Reservatio	•	0.205400	0.090												
		0.200 100	0.000												
	ocation														
	Purpose Description	Location Na	ame												
999000 D	elivery Location	Prd/Mkt Inte	rface												
	Receipt Location		Echo Springs												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 6252757	55	127BP Energy Co	ompany				-						
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28635	Production	5,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract May 29, 2019 June 01, 2019		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to o May 29, 2019 June 01, 2019 May 29, 2019 12:00	9:00 a 9:00 a	am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													
16289	Receipt Location	Riviera - Jay	/hawk												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 62527575	5	127BP Energy Co	ompany									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28701	Production	10,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	June 11, 2019				nent Begin D	Date/Time:	June 11, 2019 9:00 a	• • • •	-1				
	End Date:	June 15, 2019				ment End Da		June 15, 2019 9:00 a	am					
				Postir	ng Date/Tir	ne:		June 11, 2019 12:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall Not	put Terms: tif Timely: \mend Primary	24 hour notice of Y Recall No Points Indicator	tif EE: Y	Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	mond Primary	Points Terms												
Right to A	mend Primary				s: no surch	arge detail or	r surcharge to	otal provided						
Right to A Surchg Ine	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge										
Right to A Surchg In Rate Form	-	Rate(s) stated i Reservation ch	nclude all ap	oplicable surcharge Reser	vation Rat	e Basis Desc		Per Day						
Right to A Surchg In Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	nclude all ap	oplicable surcharge Reser		e Basis Desc								
Right to A Surchg In Rate Form BR Ind:	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N	nclude all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc		Per Day						
Right to A Surchg Inc Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	nclude all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc		Per Day						7
Right to A Surchg In- Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated i Reservation ch N R: 0.012900 0.205400 Location Na	nclude all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc		Per Day						_

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holde	r/Prop/Nam	e: 62527575	55	127BP Energy Co	ompany				-		· ·				
	ocation one	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28728 Pr	oduction	10,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl Desc: Contract Begi Contract End	n Date:	Contract June 15, 2019 June 22, 2019		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to o June 15, 2019 June 22, 2019 June 15, 2019 12:0	9:00 a 9:00 a	am	quantity				
SICR Ind: Recall/Reput:		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Reput		24 hour notice o Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
Right to Amer Right to Amer	-	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind De Rate Form/Ty IBR Ind:	pe Desc:	Rate(s) stated i Reservation ch N	-			e Basis Desc	-	otal provided Per Day N							
Rate Charge	d - Non-IBR:														
Rate Id Desc Commodity Reservation	C	Im Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
Purp	ation oose cription	Location Na	ame												
27092 Deliv	very Location	Wichita													
16289 Rece	eipt Location	Riviera - Jay	hawk												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 62527575	55	127BP Energy Co	ompany	- ·			-						
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28754	Production	10,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
-	Begin Date:	June 22, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 22, 2019	9:00 a		. ,				
Contract E	End Date:	July 01, 2019		Contra	act Entitler	ment End Dat	te/Time:	July 01, 2019	9:00 a	am					
				Postir	g Date/Tin	ne:		June 22, 2019 12:0	00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	R:													
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
27092 [Delivery Location	Wichita													

Terms/Notes:

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ontract H	lolder/Prop/Nan	ne: 62527575	55	127BP Energy C	ompany	• ·									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	lame	A	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28802	Production	1,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	The N	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery po	oint(s) o	quantity				
Contract	Begin Date:	July 03, 2019		Contra	act Entitlem	nent Begin D	ate/Time:	July 03, 2019	9:00 am	ז י ו					
Contract	End Date:	July 04, 2019		Contr	act Entitlen	nent End Dat	te/Time:	July 04, 2019	9:00 am	า					
				Posti	ng Date/Tim	ie:		July 03, 2019 12:00	AM						
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day Ind	dicator:		Υ							
Recall No Right to A	put Terms: tif Timely: Amend Primary Amend Primary	Points Indicato	otif EE: Y	Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Reca	all Not	if ID3:	Y			
Surchg In	-		include all ar	plicable surcharge	s: no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch	-			Basis Desc	-	Per Day							
IBR Ind:		N	large entry		ased Rate I			N							
Pate Ch	arged - Non-IBF														
Rate Id E Commoo Reserva	Desc Maxim dity	0.012900 0.205400	Rate Cha 0.012 0.120	900											
	Location Purpose														
Loc	Description	Location Na	ame												
	Description Delivery Location														

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Information provided at the contract and location level re	lect changes based on the Posting Date/Time displayed	. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 62527575	55	127BP Energy C	ompany			· · ·							
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28817	Production	1,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company	, The	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
Contract I	Begin Date:	July 04, 2019		Contr	act Entitlen	nent Begin D	ate/Time:	July 04, 2019	9:00 a	am					
Contract I	End Date:	July 09, 2019		Contr	act Entitler	nent End Da	e/Time:	July 09, 2019	9:00 a	am					
				Posti	ng Date/Tin	ne:		July 04, 2019 12:00	AM						
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	reputtable. Recall Notif I	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	′ Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commod		0.012900	0.012	-											
Reservat	tion	0.205400	0.120	000											
	Location Purpose Description	Location Na													
	•														
	Delivery Location														
16621	Receipt Location	ETC Texas I													

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 62527575	55	127BP Energy Co											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28828	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	ОТН	2	Ν	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery p	point(s)	quantity				
-	Begin Date:	July 09, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 09, 2019	9:00 a		. ,				
	End Date:	July 13, 2019				nent End Dat		July 13, 2019	9:00 a	m					
				Postin	g Date/Tin	ne:		July 09, 2019 12:00	AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha												
Commod Reservat	,	0.012900 0.205400	0.0129 0.090												
Commodi Reservat	,		0.090												
Commodi Reservat	Location Purpose	0.205400 Location Na	0.090												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 62527575	55	127BP Energy C	ompany			· ·	-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28848	Production	7,500	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	July 13, 2019		Contra	act Entitler	nent Begin D	ate/Time:	July 13, 2019	9:00 a						
Contract E	End Date:	August 01, 201	9		act Entitler ng Date/Tin	ment End Dat ne:	te/Time:	August 01, 2019 July 13, 2019 12:00	9:00 a AM	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Re	ecall Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	R:													
Rate Id D Commodi Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location														
	Purpose Description	Location Na	ame												
Loc			ame												

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ontract Ho	older/Prop/Nan	ne: 62527575	55	127BP Energy Co					-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28943	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	August 02, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 02, 2019	9:00 a		. ,				
Contract E	End Date:	August 10, 201	9		act Entitler g Date/Tin	ment End Dat ne:	e/Time:	August 10, 2019 August 02, 2019 12	9:00 a 2:00 AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi	ity	um Tariff Rate 0.012900	Rate Cha 0.012	900											
Reservati	ion	0.205400	0.090	000											
	Location Purpose Description	Location Na	ame												
	•	Wichita													
27092 [Delivery Location Receipt Location	Riviera - Jay	de accede												
16289															

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 62527578	55	127BP Energy Co	ompany									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28967	Production	1,400	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company, The	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	August 08, 201	9	Contra	act Entitlen	nent Begin D	Date/Time:	August 08, 2019 9:00	am					
Contract E	End Date:	September 01,	2019	Contra	act Entitler	nent End Da	te/Time:	September 01, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		August 08, 2019 12:00 AM	1					
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
tate Form	n/Type Desc:	Reservation ch	harge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	र:												
Rate Id D	esc Maxim	num Tariff Rate	Rate Cha	arged										
nate lu D				000										
Commodi		0.012900	0.012	900										
	lity	0.012900 0.205400	0.012 0.280											
Commodi Reservati	Location Purpose	0.205400	0.280											
Commodi Reservati	tion Location		0.280											
Commodi Reservati	Location Purpose	0.205400 Location Na	0.280 ame											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428673	Market	700	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	4
	esc: Begin Date: End Date:	Contract June 01, 2019 July 01, 2019		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery June 01, 2019 9:00 a July 01, 2019 9:00 a June 01, 2019 12:00 AM	am	quantity				
SICR Ind: ecall/Rep	out:	N OD/OR			ess Day In			Y						
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif		serves the rig Recall Noti		ne capacity immediately upon Recall Notif ID2: Y R		on a pipe if ID3:		erving the	e Spire	
-	-	Points Indicato	r Descriptio	n: Yes, uncondit	ionally									
Right to A	mend Primary	Points Terms:		n: Yes, uncondit	,	arge detail or	r surcharge to	otal provided						
Right to An Surchg Inc	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser	s; no surch	e Basis Desc	-	otal provided Per Day N						
Gurchg Ind Rate Form BR Ind:	mend Primary d Desc: ı/Type Desc: rged - Non-IBf esc Maxin ^{ity}	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	s; no surch vation Rate	e Basis Desc	-	Per Day						
ight to Ai surchg Ind ate Form BR Ind: Rate Chai Rate Id Do Commodi Volumetri	mend Primary d Desc: ı/Type Desc: rged - Non-IBf esc Maxin ^{ity}	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012 0.100	oplicable surcharge Reser Mkt B arged 800	s; no surch vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the su

	older/Prop/Nar	ne: 94560159	99	9522CIMA Energy										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28771	Market	700	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LL	C NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery point(s)	quantity				
-	Begin Date:	July 01, 2019		Contra	act Entitler	nent Begin D	ate/Time:	July 01, 2019	9:00 am					
Contract E	End Date:	August 01, 201	9	Contra	act Entitler	ment End Da	te/Time:	August 01, 2019	9:00 am					
		.		Postin	g Date/Tin	ne:		July 01, 2019 12:00	D AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Recall No	otif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Suraha In		_ / \ .												
ourcing int	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	total provided						
-	d Desc: n/Type Desc:	Rate(s) stated i Volumetric cha	•			arge detail or e Basis Desc	•	total provided Per Day						
-		. ,	•	Reser		e Basis Desc	•	•						
Rate Form IBR Ind:		Volumetric cha N	•	Reser	vation Rat	e Basis Desc	•	Per Day						
Rate Form IBR Ind:	n/Type Desc: Irged - Non-IBF Pesc Maxim ity	Volumetric cha N	•	Reser Mkt Ba arged 800	vation Rat	e Basis Desc	•	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetri	n/Type Desc: Irged - Non-IBF Pesc Maxim ity	Volumetric cha N R: num Tariff Rate 0.012800	rge only Rate Ch: 0.012 0.060	Reser Mkt Ba arged 800	vation Rat	e Basis Desc	•	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetri	n/Type Desc: arged - Non-IBF besc Maximity ity ic Location Purpose Description	Volumetric cha N R: Jum Tariff Rate 0.012800 0.146200 Location Na	rge only Rate Cha 0.012 0.060	Reser Mkt Ba arged 800	vation Rat	e Basis Desc	•	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Volumetri Loc	n/Type Desc: arged - Non-IBF pesc Maxim ity ic Location Purpose	Volumetric cha N R: Jum Tariff Rate 0.012800 0.146200 Location Na	rge only Rate Ch: 0.012 0.060 ame Lawrence	Reser Mkt Ba arged 800	vation Rat	e Basis Desc	•	Per Day						_

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28918	Production	5,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract August 01, 201 September 01,		Contra Contra		nent Begin D ment End Da ne:		Receipt point(s) to delivery August 01, 2019 9:00 a September 01, 2019 9:00 a August 01, 2019 12:00 AM	am am	quantity				
SICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
-	put Terms: tif Timely:	Y Recall No	otif EE: Y	Recall Notif		serves the rig Recall Noti		Recall Notif ID2: Y R	an OFO ecall Not			rving the	e Spire	
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
light to A Surchg Inc	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser	s; no surch	e Basis Desc	-	otal provided Per Day N						
ight to A surchg Ind ate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	es; no surch vation Rat	e Basis Desc	-	Per Day						
ight to A urchg Ind ate Form 3R Ind: Rate Cha Rate Id D Commodi	mend Primary d Desc: n/Type Desc: nrged - Non-IB vesc Maxin ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	e Basis Desc	-	Per Day						
ight to A surchg Ind ate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	mend Primary d Desc: n/Type Desc: nrged - Non-IB vesc Maxin ity	 Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 	include all ap arge only Rate Cha 0.012 0.100	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	e Basis Desc	-	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Troy Kelly.

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CSI032 8/13/2019 7:00:06 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 94560159	99	9522CIMA Energy										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28919	Market	700	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	August 01, 201	9	Contra	act Entitler	ment Begin D	Date/Time:	August 01, 2019 9:00	• • • •					
Contract E	End Date:	September 01,	2019	Contr	act Entitle	ment End Da	te/Time:	September 01, 2019 9:00	am					
				Postir	ng Date/Tir	ne:		August 01, 2019 12:00 AM	1					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
-	out Terms: tif Timely:	Recallable all c	ycles otif EE: Y	Recall Notif I	E ve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: ^Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:												
Surchg Ind	d Desc:		include all ap	plicable surcharge	es; no surch	narge detail or	r surcharge t	otal provided						
Surchg Ind	-					narge detail or e Basis Desc		otal provided Per Day						
Surchg Ind	d Desc:	Rate(s) stated		Reser		e Basis Desc								
Surchg Ind Rate Form IBR Ind:	d Desc:	Rate(s) stated Volumetric cha N		Reser	vation Rat	e Basis Desc		Per Day						
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc: nrged - Non-IBF resc Maxim	Rate(s) stated Volumetric cha N		Reser Mkt B arged	vation Rat	e Basis Desc		Per Day						
Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do	d Desc: n/Type Desc: nrged - Non-IBF resc Maxim ity	Rate(s) stated Volumetric cha N R: num Tariff Rate	rge only Rate Cha	Reser Mkt B arged 800	vation Rat	e Basis Desc		Per Day						
Burchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Volumetri	d Desc: n/Type Desc: nrged - Non-IBF esc Maxim ity ic Location Purpose	Rate(s) stated Volumetric cha N R: 0.012800 0.146200	rge only Rate Cha 0.012 0.060	Reser Mkt B arged 800	vation Rat	e Basis Desc		Per Day						
Burchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Volumetri	d Desc: n/Type Desc: arged - Non-IBF esc Maxim ity ic Location	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	rge only Rate Cha 0.012 0.060	Reser Mkt B arged 800	vation Rat	e Basis Desc		Per Day						
Burchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetri	d Desc: n/Type Desc: nrged - Non-IBF esc Maxim ity ic Location Purpose	Rate(s) stated Volumetric cha N R: 0.012800 0.146200 Location Na	Rate Cha 0.012 0.060	Reser Mkt B arged 800	vation Rat	e Basis Desc		Per Day						

Capacity Release Transactional Report Active Date : 08/13/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 09542198	59	9947Clearwater E	nterprises, I	L.C.			•					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28349	Market	600	FTS	New	RA28160	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract B	Begin Date:	June 01, 2019		Contr	act Entitlen	nent Begin D	ate/Time:	June 01, 2019 9	:00 am					
Contract E	Ind Date:	July 01, 2019				nent End Da	te/Time:	July 01, 2019 9):00 am					
				Posti	ng Date/Tin	ne:		June 01, 2019 12:00 A	١M					
SICR Ind: Recall/Rep	out:	N RD/RR		Busir	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:		able - based otif EE: Y	on operational req Recall Notif		Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012800	0.012	800										
Reservati	ion	0.146200	0.050	000										
	Location Purpose													
Loc	Description	Location Na	ame											
142 [Delivery Location	Summit Rog	ersville											
999000 F	Receipt Location	Prd/Mkt Inte	rface											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder	/Prop/Nam	e: 09542195	59	9947Clearwater Er	nterprises, l	L.C.								
	ocation one	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28350 Mai	rket	200	FTS	New	RA28154	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt Lvl Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Contract End D		June 01, 2019 July 01, 2019		Contra		nent Begin D nent End Da ne:		June 01, 20199:00July 01, 20199:00June 01, 201912:00 AM	am					
SICR Ind: Recall/Reput:		N RD/RR		Busine	ess Day Ind	dicator:		Y						
Recall/Reput To Recall Notif Tir		· ·	able - based otif EE: Y	on operational requ Recall Notif E		Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	if ID3:	Y			
Right to Ameno Right to Ameno	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind Des	sc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/Typ	e Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		N		Mkt Ba	ased Rate	Ind:		Ν						
Rate Charged	- Non-IBR	:												
Rate Id Desc		um Tariff Rate	Rate Cha											
Commodity		0.012800	0.012											
Reservation	(0.146200	0.050	0000										
Locat Purpo Loc Desci		Location Na	ame											
142 Delive	ery Location	Summit Rog	ersville											
999000 Recei		Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 09542195	9	9947Clearwater E	nterprises, l	L.C.								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28351	Market	600	FTS	New	RA28161	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	livery point(s)	quantity				
-	Begin Date:	July 01, 2019		Contra	act Entitlen	nent Begin D	ate/Time:		9:00 am	. ,				
Contract E	End Date:	August 01, 2019)	Contra	act Entitler	nent End Dat	te/Time:	August 01, 2019	9:00 am					
				Postir	ng Date/Tin	ne:		July 01, 2019 12:00 A	۸M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	Y Recall Not Points Indicator	tif EE: Y	on operational req Recall Notif I n: No		Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	-	Points Terms:				anna datail an		منعا معمر بنطعط						
Surchg Ind				plicable surcharge		-	-	-						
	n/Type Desc:	Reservation cha	arge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	!:												
Rate Id D		um Tariff Rate	Rate Cha											
Commodi		0.012800	0.012											
Reservati	ion	0.146200	0.050	000										
	Location Purpose													
		Leestien Ne	mo											
1	Description	Location Na	ille											
Loc		Summit Roge												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

Contract Ho	older/Prop/Nan	ne: 09542195	59	9947Clearwater E	nterprises, l	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28352	Market	200	FTS	New	RA28155	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt LvI De Contract B Contract E	Begin Date:	Contract July 01, 2019 August 01, 201	9	Contra Contra		nent Begin D nent End Da ne:			ry point(s)) am) am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not		• •	able - based o tif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	k :												
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.050	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte												

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	tion provided at	the contract and		· · · · · · · · · · · · · · · · · · ·			ne displayed.	Report includes any changes	s made with	nin 90 day	s of the	selected	active da	ate.
Contract Ho	older/Prop/Nan	ne: 0954219	59	9947Clearwater E	nterprises, L	L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28353	Market	200	FTS	New	RA28156	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt LvI Des Contract B Contract E	Begin Date:	Contract August 01, 201 September 01,		Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to deliver August 01, 2019 9:00 September 01, 2019 9:00 August 01, 2019 12:00) am) am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Noti		• •	able - based o otif EE: Y	on operational req Recall Notif I		Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surcha	arge detail or	surcharge t	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate I	nd:		Ν						
Rate Char	rged - Non-IBR	R:												
Rate Id De Commodit Reservatio	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.050	800										
P	Location Purpose Description	Location Na	ame											
142 D	Delivery Location	Summit Rog	gersville											
999000 F	Receipt Location	Prd/Mkt Inte												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Rele Contract Rele Number Prop	aser	r Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28354	Market	600	FTS	New	RA28162 0539 1152		na Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt LvI De Contract B Contract E	egin Date:	Contract August 01, 201 September 01,		Contra Contr	TI Desc: act Entitlement I act Entitlement I ng Date/Time:	-	Receipt point(s) to c August 01, 2019 September 01, 2019 August 01, 2019 12	9:00 am 9 9:00 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Indicate	r:	Υ						
Recall Noti Right to Ar	mend Primary	Y Recall No Points Indicato	otif EE: Y	on operational req Recall Notif I n: No		III Notif ID1: Y	Recall Notif ID2:	Y Recall Not	if ID3:	Y			
Right to Ar Surchg Inc		Points Terms: Rate(s) stated	include all ap	plicable surcharge	es; no surcharge o	etail or surcharg	e total provided						
•	/Type Desc:	Reservation ch	narge only		vation Rate Bas ased Rate Ind:	s Description:	Per Day N						
Rate Chai	rged - Non-IBF	ł:											
Rate Id De Commodit Reservati	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.050	800									
F	Location Purpose Description	Location Na	ame										
142 E	Delivery Location	Summit Rog	ersville										

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Zone Contract Schedule Description Number Prop Releaser Name Affil Ind Rel Re-rel Deal Rel	ontract He	older/Prop/Nar	ne: 09542195	59	9947Clearwater E	nterprises,	L.L.C.			-						
12514 Rote LV Desc: Receipt point(s) culon(s) cul	equester		Quantity -		Status	Contract	Releaser	Releaser N	lame		Affil	Role	Perm			Prev Rel
Contract Begin Date: June 06, 2019 Contract Entitlement Begin Date/Time: June 30, 2019 9:00 am Contract End Date: June 30, 2019 9:00 am June 30, 2019 9:00 am Posting Date/Time: June 06, 2019 9:00 am June 30, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Per Day IJR Ind: N Mkt Based Rate Ind: N N N Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N N Reservation Commodity 0.012900 0.012900 0.012900 0.012900 Reservation 0.205400 0.050000 Iccation Purpose Loc Description Location Name Succion Purpose Succion Purpose	A28693	Production	350	FTS	New	TA814		Summit Na	tural Gas of Missouri,	, Inc.		OTH	2	Y	2	2
Contract End Date: June 30, 2019 Gontract Entitlement End Date/Time: June 30, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput RD/R Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Port Note Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day N N Rate Charged - Non-IBE: N N N N N N Reservation 0.012900 0.012900 0.012900 N N N Ise Indocation Purpose Location Name <td< td=""><td>Rpt Lvl De</td><td>esc:</td><td>Contract</td><td></td><td>Loc/Q</td><td>TI Desc:</td><td></td><td></td><td>Receipt point(s) to c</td><td>delivery p</td><td>point(s)</td><td>quantity</td><td></td><td></td><td></td><td></td></td<>	Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery p	point(s)	quantity				
Recall/Reput: RD/RR Recall/Reput: RD/RR Recall/Reput: Dependent on Summit Operational Requirements Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Indicator Description: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.050000 Description Location Name 999000 Delivery Location Prd/Mkt Interface Per/Mkt Interface Per/Mkt Interface		-			Contra	act Entitler	ment End Da		June 30, 2019	9:00 a						
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.050000 Description Location Name Perupose J99000 Delivery Location Prd/Mkt Interface Prd/Mkt Interface Prd/Mkt Interface Prd/Mkt Interface					Busin	ess Day In	dicator:		Y							
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.050000 0.050000 Per Day Muth Interface Rate Charged	-						Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	call No	tif ID3:	Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Mit Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.050000	-	-		r Descriptio	n: No											
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.050000	Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.050000 Loc Location Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
Rate Id Desc Commodity Reservation Maximum Tariff Rate 0.012900 Rate Charged 0.012900 Reservation 0.205400 0.050000 Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Commodity Reservation 0.012900 0.205400 0.012900 0.050000 Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Cha	rged - Non-IBI	र:													
Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Commod	ity	0.012900	0.012	900											
		Purpose	Location Na	ame												
	999000	Delivery Location	Prd/Mkt Inte	rface												
		-		ille												

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the sel	lected active date.
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ontract H	lolder/Prop/Nar	ne: 0954219	59	9947Clearwater El	nterprises, l	L.L.C.									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28694	Market	100	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract [Begin Date:	July 01, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 01, 2019	9:00 a	am					
Contract I	End Date:	July 01, 2020		Contra	act Entitler	nent End Da	te/Time:	July 01, 2020	9:00 a	am					
				Postir	ng Date/Tin	ne:		July 01, 2019 12:0	00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: htif Timely:	Recallable all c Y Recall No	-	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	total provided							
-	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	-	um Tariff Rate	Rate Cha												
Commod	-	0.012800	0.012												
Volumeti	ric	0.146200	0.070	000											
	Location Purpose														
Loc		Location N	ame												
	Purpose														

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Amendment Reporting Description: All Data

Information provide	at the contract and location level ref	ect changes based on the Posti	ng Date/Time displayed.	Report includes any change	ges made within 90 days of the selected active date.

ontract H	lolder/Prop/Nan	ne: 09542195	59	9947Clearwater Er	nterprises,	L.L.C.									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28695	Production	100	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	point(s)	quantity				
Contract	Begin Date:	July 01, 2019		Contra	act Entitler	nent Begin D	ate/Time:	July 01, 2019	9:00 ai	m					
Contract	End Date:	July 01, 2020		Contra	act Entitler	ment End Da	te/Time:	July 01, 2020	9:00 ai	m					
				Postin	g Date/Tin	ne:		July 01, 2019 12:0	00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	eput Terms: otif Timely:	Recallable all c Y Recall No	•	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	call Not	tif ID3:	Y			
-	Amend Primary Amend Primary		r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	m/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	l:													
Rate Id C Commoo Volumet	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.110	900											
Loc	Location Purpose Description	Location Na	ame												
	Purpose	Location Na Black Hills C													

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 09542195	59 9	9947Clearwater Er	nterprises,	L.L.C.			-		-				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	A	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28769	Market	225	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LL	LC N	IONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	delivery poi	oint(s) o	quantity				
	Begin Date: End Date:	July 01, 2019 August 01, 201	9	Contra		nent Begin D nent End Da ne:		July 01, 2019 August 01, 2019 July 01, 2019 12:00	9:00 am 9:00 am 0 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Reca	all Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptior	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided							
-	n/Type Desc:	Volumetric cha	irge only	Reserv	vation Rate	e Basis Desc	cription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D		um Tariff Rate	Rate Cha 0.0128												
Commod Volumetr	•	0.146200	0.0600	000											
Volumeti	•		0.0600	000											
Volumetr	ric Location Purpose	0.146200 Location Na	0.0600	000											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 09542195	i 9	9947Clearwater Er	nterprises,	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28770	Production	175	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract	Begin Date:	July 01, 2019		Contra	ct Entitler	nent Begin D	ate/Time:	July 01, 2019 9:0	0 am					
Contract	End Date:	August 01, 201	9		act Entitler g Date/Tin	nent End Da ne:	te/Time:	August 01, 2019 9:0 July 01, 2019 12:00 AM	10 am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	eput Terms: otif Timely:	Recallable all c Y Recall No	-	Recall Notif E	ive: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
Right to /	Amend Primarv	Points Indicato	r Descriptio	n: No										
-	Amend Primary													
Surchg In	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	m/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		N	0 ,	Mkt B										
					ased Rate	Ind:	•	N						
Rate Cha	arged - Non-IBF				ased Rate	Ind:								
Rate Cha Rate Id E Commoo Volumet	Desc Maxim dity		Rate Cha 0.0129 0.0800	rged 900	ased Rate	Ind:								
Rate Id E Commod	Desc Maxim dity	R: num Tariff Rate 0.012900	0.0129	rged 900	ased Rate	Ind:								
Rate Id I Commoo Volumet	Desc Maxim dity tric Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.0129 0.0800	rged 900	ased Rate	Ind:	-							_

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 09542198	59	9947Clearwater E	nterprises,	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28912	Market	300	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract August 01, 201 September 01,		Contra Contra		nent Begin D nent End Da		Receipt point(s) to delivery August 01, 2019 9:00 September 01, 2019 9:00 August 01, 2019 12:00 AM	am am	quantity				
SICR Ind: Recall/Re		N RD/RR			ess Day In			N						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commoo Volumet	Desc Maxim lity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.060	800										
Loc	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Black Hills - Mkt Storage												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 09542195	59	9947Clearwater Er	nterprises, l	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28913	Production	100	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	August 01, 201	9	Contra	ct Entitlen	nent Begin D	ate/Time:	August 01, 2019 9:00	am					
Contract E	End Date:	September 01,	2019		act Entitler g Date/Tin	ment End Dat	te/Time:	September 01, 2019 9:00 August 01, 2019 12:00 AM						
SICR Ind: Recall/Rep	out:	N RD/RR			ess Day In			N						
Recall/Rep Recall Not	out Terms: if Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif E	i ve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	irge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha 0.012	-										
Commodi Volumetr	•	0.205400	0.012											
	Location Purpose Description	Location Na	ame											
122915	Delivery Location	Norwich												
	Receipt Location	Riviera - Jay	vhawk											
10200			mam											

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CSI032 8/13/2019 7:00:06 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location lovel reflect changes based on the Posti	a Date /Time displayed - Report includes any changes made within 90 days of the selected active date
information provided at the contract and location level renect changes based on the Post	ig Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
28630	Market	3,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	May 25, 2019		Contra	act Entitler	nent Begin D	Date/Time:	May 25, 2019 9:00	• • • •	. ,				
	End Date:	May 29, 2019				ment End Da		May 29, 2019 9:00	am					
		,,			ng Date/Tin			May 25, 2019 12:00 AM						
SICR Ind: ecall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
oounnit	put Terms:		1 a Z i noai i			•		e capacity immediately upor				i ving uit	, Obiio	
ight to A	•	Y Recall No Points Indicator Points Terms:	otif EE: Y r Descriptio	Recall Notif I n: Yes, uncondit		Recall Noti	fID1: Y	Recall Notif ID2: ^Y R	ecall Not	if ID3:	Y			
ight to A ight to A	mend Primary	Points Indicato Points Terms:	r Descriptio		ionally				ecall Not	if ID3:	Y			
ight to A ight to A surchg In	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio include all ap	n: Yes, uncondit	ionally es; no surch	arge detail or	surcharge to		ecall Not	if ID3:	Y			
ight to A ight to A surchg In	mend Primary	Points Indicato Points Terms:	r Descriptio include all ap	n: Yes, uncondit plicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	ecall Not	if ID3:	Y			
ight to A ight to A surchg In ate Forn BR Ind:	Amend Primary Amend Primary Ind Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: Yes, uncondit plicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ight to A ight to A surchg In ate Forn BR Ind:	amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ight to A ight to A surchg In tate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap rge only Rate Cha 0.012 0.100	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ight to A ight to A surchg In Rate Forn BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.100	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			_

Terms/Notes:

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28631	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract May 25, 2019 June 01, 2019		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de May 25, 2019 June 01, 2019 May 25, 2019 12:00	9:00 a 9:00 a	m	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during t if EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc	Rate(s) stated i	مواريطم والروم	plicable surcharge		1 4 11									
	u Desc.	Nale(S) Stated	nciude all ap	plicable suicharge	es, no suich	large detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch		Reser		e Basis Desc	U U	otal provided Per Day N							
Rate Form IBR Ind:		Reservation ch		Reser	vation Rat	e Basis Desc	U U	Per Day							
Rate Form IBR Ind:	n/Type Desc: Irged - Non-IBF Pesc Maxim ity	Reservation ch		Reser Mkt B arged 800	vation Rat	e Basis Desc	U U	Per Day							
Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: Irged - Non-IBF Pesc Maxim ity	Reservation ch N R: num Tariff Rate 0.012800	arge only Rate Cha 0.012 0.050	Reser Mkt B arged 800	vation Rat	e Basis Desc	U U	Per Day							7
Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF pesc Maxim ity ity ion Location Purpose	Reservation ch N R: 0.012800 0.146200 Location Na	arge only Rate Cha 0.012 0.050	Reser Mkt B arged 800	vation Rat	e Basis Desc	U U	Per Day							_
Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: urged - Non-IBF vesc Maximity ity ity Location Purpose Description	Reservation ch N R: 0.012800 0.146200 Location Na	arge only Rate Cha 0.012 0.050	Reser Mkt B arged 800	vation Rat	e Basis Desc	U U	Per Day							-

Terms/Notes:

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CSI032 8/13/2019 7:00:06 PM

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Amendment Reporting Description: All Data

Contract Ho	older/Prop/Nam	ne: 8298689	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl S Role Ind	R Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
RA28643	Production	76	FTS	New	TS8658	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	Ν	1	2

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

		14357	
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s) quantity
Contract Begin Date:	June 01, 2019	Contract Entitlement Begin Date/Time:	June 01, 2019 9:00 am
Contract End Date:	October 01, 2021	Contract Entitlement End Date/Time:	October 01, 2021 9:00 am
		Posting Date/Time:	June 01, 2019 12:00 AM
SICR Ind:	Ν	Business Day Indicator:	Ν
Recall/Reput:	RD/RR		
Recall/Reput Terms:	1) Capacity released in this transaction	on is recallable by Black Hills Energy if either	of the following events occur:
Recall Notif Timely:	Y Recall Notif EE: Y Reca	III Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Right to Amend Primary	Points Indicator Description: No		
Right to Amend Primary	/ Points Terms:		
Surchg Ind Desc:	Rate(s) stated include all applicable s	urcharges; no surcharge detail or surcharge t	total provided

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15011	Receipt Location	EOIT Noble
15266	Receipt Location	CIG Floris
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	A	\ffil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28644	Market	76	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, Ll	_C N	IONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract June 01, 2019 October 01, 202	21	Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to o June 01, 2019 October 01, 2021 June 01, 2019 12:0	9:00 am 9:00 am	. ,	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR			ess Day In			N f the following events							
Recall Not	out Terms: tif Timely: mend Primary		otif EE: Y	Recall Notif I		Recall Noti		Recall Notif ID2:		all Not	if ID3:	Y			
Right to An Surchg Ind	mend Primary		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBF	R:													
	esc Maxim	um Tariff Rate	Rate Cha	•											
	,	0.012800 0.146200	0.012 0.146												
	,		0.146												7

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 82986892	21 1	2522CNE Gas Su										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		r Releaser/ t Releaser Prop	Releaser	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28646	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mu	nicipal Services Authority	NONE	OTH	2	Y	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	y point(s)	quantity				
Contract	Begin Date:	June 01, 2019		Contra	act Entitle	ment Begin [Date/Time:	••• • • • • • • • • • • • • • • • • • •) am					
Contract	End Date:	July 01, 2019		Contr	act Entitle	ment End Da	te/Time:	July 01, 2019 9:00) am					
				Postir	ng Date/Tir	me:		June 01, 2019 12:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	ndicator:		Υ						
Recall No	eput Terms: otif Timely:	Y Recall No	tif EE: Y	cycles any cycle Recall Notif I	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Pight to /	Amend Primary	Points Indicator	Descriptio	n: No										
-	Amend Primary		Descriptio	II. NU										
-	Amend Primary	Points Terms:		pplicable surcharge	es; no surch	narge detail o	r surcharge t	total provided						
Right to A Surchg In	Amend Primary	Points Terms:	nclude all ap	plicable surcharge		narge detail or t e Basis Desc	•	total provided Per Day						
Right to A Surchg In	Amend Primary nd Desc:	Points Terms: Rate(s) stated i	nclude all ap	plicable surcharge Reser		e Basis Deso	•	·						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary nd Desc:	Points Terms: Rate(s) stated i Volumetric cha N	nclude all ap	plicable surcharge Reser	vation Rat	e Basis Deso	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N	nclude all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Deso	•	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	nclude all ap rge only Rate Cha 0.012 0.085	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Deso	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id E Commoc Volumet	Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap rge only Rate Cha 0.012 0.085	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Deso	•	Per Day						_

Terms/Notes:

Prearranged Grove to CNEGSA

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/Na	me: 829868921 12522C	IE Gas Supply, LLC	· · · ·	·			
Service Requester Location Contract Zone	Quantity - Rate	ontract Releaser Releaser/ Status Contract Releaser Scription Number Prop Releaser N	lame Affil	Repl SR Role Perm Ind Rel	All Re-rel	Prearr Deal	Prev Rel
A28647 Market	1,720 FTS New	TA547 184548741 Grove Mun 7484	icipal Services Authority NONE	OTH 2	Y	1	2
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s)	quantity			
Contract Begin Date:	June 01, 2019	Contract Entitlement Begin Date/Time:	June 01, 2019 9:00 am				
Contract End Date:	July 01, 2019	Contract Entitlement End Date/Time:	July 01, 2019 9:00 am				
		Posting Date/Time:	June 01, 2019 12:00 AM				
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y				
Recall/Reput Terms: Recall Notif Timely:	recallable and reputablle Y Recall Notif EE: Y Re	call Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall No	tif ID3: Y			
Right to Amend Primar Right to Amend Primar	Points Indicator Description: No Points Terms:						
Surchg Ind Desc:	Rate(s) stated include all applicable	surcharges; no surcharge detail or surcharge to	otal provided				
Rate Form/Type Desc:	Volumetric charge only	Reservation Rate Basis Description:	Per Day				
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν				
Rate Charged - Non-IB	R:						
-	num Tariff RateRate Charged0.0128000.0128000.1462000.060000						
Location Purpose Loc Description	Location Name						
122715 Delivery Locatio	n Afton-Fairland-Grove-Jay						
999000 Receipt Location							

Terms/Notes:

prearranged between Grove and CNEGSA

Capacity Release Transactional Report Active Date : 08/13/2019

CSI032 8/13/2019 7:00:06 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posti	g Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
information provided at the contract and location level reflect changes based on the Post	2 Date/ Time displayed. Report includes any changes made within 30 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
\28651	Market	5,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	May 30, 2019		Contra	act Entitler	nent Begin D	Date/Time:	May 30, 2019 9:00	• • • •	. ,				
ontract E	-	May 31, 2019				ment End Da		May 31, 2019 9:00	am					
		- y - ,		Postir	ng Date/Tin	ne:		May 30, 2019 12:00 AM						
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
-	out Terms:					Recall Noti		ne capacity immediately upor Recall Notif ID2: Y R				rving the	Spire	
light to A	•	Points Indicato	otif EE: Y r Descriptio	Recall Notif I n: Yes, uncondit		Recail Noti	т і рі: т	Recall Notif ID2: • R		if ID3:	ř			
Right to Ai Right to Ai	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally					iif ID3:	T			
Right to Ai Right to Ai Gurchg Ind	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio include all ap	n: Yes, uncondit	ionally es; no surch	arge detail or	surcharge to	otal provided	ecall No	af 1D3:	T			
Right to Ai Right to Ai Gurchg Ind	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	surcharge to		ecall Not	if 1D3:	T			
Right to An Right to An Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: I/Type Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		iff ID3:	T			
Right to An Right to An Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBf esc Maxim	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		iff ID3:	T			
Right to Ai Right to Ai Surchg Ind Rate Form BR Ind: Rate Chai Rate Id Do Commodi Volumetri	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBf esc Maxim	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap irge only Rate Cha 0.012 0.100	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			Ţ			
Right to An Right to An Burchg Ind Rate Form BR Ind: Rate Id Do Commodi Volumetri	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBf esc Maxim ty ic Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap irge only Rate Cha 0.012 0.100	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			T			

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

CSI032 8/13/2019 7:00:06 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
\28665	Market	6,000	FTS	New	TS27237	006967798 7831	Spire Misse West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract May 31, 2019 June 01, 2019		Contra Contr		nent Begin D ment End Da ne:		Receipt point(s) to delivery May 31, 2019 9:00 June 01, 2019 9:00 May 31, 2019 12:00	am	quantity				
SICR Ind: lecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Not	out Terms: if Timely:	Y Recall No	otif EE: Y	Recall Notif I	Eve: Y	serves the rig Recall Noti		ne capacity immediately upor Recall Notif ID2: Y R		on a pipe if ID3:		rving the	e Spire	
-	•	Points Indicato	r Descriptio	n: Yes, uncondit	ionally									
light to A	mend Primary	Points Terms:		n: Yes, uncondit	·	arge detail or	r surcharge to	otal provided						
Right to An	mend Primary	Points Terms:	include all ap	plicable surcharge Reser	es; no surch	e Basis Desc	-	otal provided Per Day N						
Right to An Burchg Ind Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser	es; no surch vation Rate	e Basis Desc	-	Per Day						
Right to An Burchg Ind Rate Form BR Ind:	mend Primary d Desc: //Type Desc: rged - Non-IBI esc Maxin ty	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	-	Per Day						
Rate Cha Rate Cha Rate Id D Commodi Volumetri	mend Primary d Desc: //Type Desc: rged - Non-IBI esc Maxin ty	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	include all ap rge only Rate Cha 0.012 0.100	plicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

rvice quester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28666	Market	5,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	May 31, 2019		Contra	act Entitlen	nent Begin D	Date/Time:	May 31, 2019 9:00	• • • •	. ,				
	End Date:	June 01, 2019				nent End Da		June 01, 2019 9:00	am					
		,		Postir	ng Date/Tin	ne:		May 31, 2019 12:00 AM						
ICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
	tif Timely:		otif EE: Y	Recall Notif I		Recall Noti		Recall Notif ID2: Y R	ecall Not	at ID3:	Y			
ight to A ight to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally				ecall Not	iff ID3:	Ŷ			
ight to A ight to A urchg In	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit	ionally es; no surch	arge detail or	· surcharge to	otal provided	ecall Not	if ID3:	Ŷ			
ight to A ight to A urchg In	mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit plicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	· surcharge to		ecall Not	if ID3:	Ŷ			
ight to A ight to A urchg In ate Form 3R Ind:	Amend Primary Amend Primary Ind Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondit plicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	· surcharge to	otal provided Per Day		if ID3:	Ŷ			
ight to A ight to A urchg In ate Form 3R Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	· surcharge to	otal provided Per Day		if ID3:	Ŷ			
ight to A ight to A urchg In ate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Description include all ap irge only Rate Cha 0.012 0.100	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	· surcharge to	otal provided Per Day		if ID3:	Ŷ			7
ight to A ight to A urchg In ate Form 3R Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Description include all ap urge only Rate Cha 0.012 0.100	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	· surcharge to	otal provided Per Day		if ID3:	Ŷ			_

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A28672	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract June 01, 2019 June 04, 2019		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery June 01, 2019 9:00 a June 04, 2019 9:00 a June 01, 2019 12:00 AM	am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc	•	otal provided Per Day N						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser Mkt Bi I rged 900	vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.0129 0.0900	plicable surcharge Reser Mkt Bi I rged 900	vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28689	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract June 05, 2019 June 06, 2019		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery June 05, 2019 9:00 a June 06, 2019 9:00 a June 05, 2019 12:00 AM	am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-		Points Indicator Points Terms:	r Descriptio	n: No										
Right to A Surchg Ine	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	-	otal provided Per Day N						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt Bi arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Inc Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt Bi arged 900	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28691	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract June 06, 2019 June 07, 2019		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery June 06, 2019 9:00 a June 07, 2019 9:00 a June 06, 2019 12:00 AM	am	quantity				
SICR Ind: Recall/Rep Recall/Rep	out: out Terms:	N RD/RR 24 hour notice o	or less durino		ess Day Ind	dicator:		Y						
Right to A	-	Points Indicato Points Terms:	-			Recall Notif			ecall No	tif ID3:	Y			
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	U U	tal provided Per Day N						
Rate Cha Rate Id De Commodi Reservati	ity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.0900	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Wichita Riviera - Jay	/hawk											

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28698	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of ONE	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract June 08, 2019 June 11, 2019		Contra Contra		nent Begin D nent End Dat ne:		Beceipt point(s) to delivery June 08, 2019 9:00 June 11, 2019 9:00 June 08, 2019 12:00 AM	am	quantity				
	out Terms:	N RD/RR 24 hour notice o	or less during tif EE: Y		ess Day Ind	dicator: Recall Notif		Y Recall Notif ID2: ^Y R	ecall No		Y			
light to A	mend Primary	Points Indicator Points Terms:	Description							un 103.	I			
BR Ind:	/Type Desc:	Reservation ch		Reser		e Basis Desc	•	Per Day N						
Rate Cha Rate Id De Commodi Reservati	ity	t: um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.0900	900										
	Location Purpose Description	Location Na	ime											
	Delivery Location Receipt Location	Wichita Riviera - Jay	hawk											

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 82986892	-1	2522CNE Gas Su		<u> </u>									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28703	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
Contract E	Begin Date: End Date:	June 11, 2019 June 12, 2019		Contra		nent Begin D nent End Dat ne:		June 11, 2019 June 12, 2019 June 11, 2019 12:00	9:00 a 9:00 a	m					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
				Reser	vation Date	e Basis Desc									
	n/Type Desc:	Reservation ch	arge only	INCOUR		e Dasis Desc	ription:	Per Day							
	n/Type Desc:	Reservation ch N	arge only		ased Rate		ription:	Per Day N							
Rate Form BR Ind:	n/Type Desc: arged - Non-IBF	Ν	arge only				ription:	•							
Rate Form BR Ind:	arged - Non-IBF Desc Maxim lity	Ν	Rate Cha 0.0129 0.0900	Mkt B Irged 900			ription:	•							
Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity	N R: num Tariff Rate 0.012900	Rate Cha 0.0129 0.0900	Mkt B Irged 900			ription:	•							
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.0129 0.0900	Mkt B Irged 900			ription:	•							

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A28706	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract June 12, 2019 June 13, 2019		Contra Contra		nent Begin D nent End Da ne:		Beceipt point(s) to delivery June 12, 2019 9:00 a June 13, 2019 9:00 a June 12, 2019 12:00 AM	am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
	d Decer	Rate(s) stated i	nclude all ap	plicable surcharge	s: no surch	argo dotail or								
Surchg In	la Desc.				-,	arge detail of	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	•	Reser		e Basis Desc	•	otal provided Per Day N						
Rate Form BR Ind:		Reservation ch	•	Reser	vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim lity	Reservation ch	•	Reser Mkt B Irged	vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity	Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012 0.090	Reser Mkt B Irged	vation Rate	e Basis Desc	•	Per Day						7
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Reservation ch N R: 0.012900 0.205400 Location Na	arge only Rate Cha 0.012 0.090	Reser Mkt B Irged	vation Rate	e Basis Desc	•	Per Day						_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 82986892	.1 1	2522CNE Gas Su										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428710	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	is Service, a division of ON	E NONE	OTH	2	Ν	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract E	Begin Date:	June 13, 2019		Contra	act Entitler	nent Begin D	Date/Time:) am					
Contract E	End Date:	June 14, 2019		Contra	act Entitle	ment End Da	te/Time:	June 14, 2019 9:0) am					
				Postir	ng Date/Tir	ne:		June 13, 2019 12:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:		tif EE: Y	Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Diaht to A	mend Primary	Points Indicator	Descriptio	n: No										
-	mend Primary		Descriptio	II. NO										
-	mend Primary	Points Terms:	-	pplicable surcharge	es; no surch	narge detail or	surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	nclude all ap	oplicable surcharge		narge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated i	nclude all ap	oplicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg In Rate Forn BR Ind:	mend Primary	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind:	amend Primary nd Desc: n/Type Desc: arged - Non-IBF	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	oplicable surcharge Reser Mkt B	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod	amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	nclude all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D	amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: hum Tariff Rate	nclude all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	nclude all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	nclude all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 82986892	- 1	2522CNE Gas Su										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428720	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date: End Date:	June 14, 2019 June 15, 2019		Contra		nent Begin D nent End Da ne:		June 14, 2019 9:00 a June 15, 2019 9:00 a June 14, 2019 12:00 AM	am	. ,				
SICR Ind: Recall/Rep		N RD/RR			ess Day In			Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Recall Notif ID2: Y	ecall Not	if ID3:	Y			
	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg In	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch	•			arge detail or e Basis Desc	•	otal provided Per Day						
Surchg In		. ,	•	Reser		e Basis Desc	•	•						
Surchg In Rate Form BR Ind:		Reservation ch	•	Reser	vation Rat	e Basis Desc	•	Per Day						
Surchg In Rate Form BR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim lity	Reservation ch	•	Reser Mkt B Irged	vation Rat	e Basis Desc	•	Per Day						
Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity	Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.0129 0.0900	Reser Mkt B Irged	vation Rat	e Basis Desc	•	Per Day						
Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Reservation ch N R: 0.012900 0.205400 Location Na	arge only Rate Cha 0.0129 0.0900	Reser Mkt B Irged	vation Rat	e Basis Desc	•	Per Day						_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28731	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract June 15, 2019 June 25, 2019		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery June 15, 2019 9:00 a June 25, 2019 9:00 a June 15, 2019 12:00 AM	am	quantity				
SICR Ind: Recall/Rep	out: out Terms:	N RD/RR 24 hour notice o	ar loop during		ess Day Ind	dicator:		Y						
Recall Not	if Timely: mend Primary		otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
Surchg Inc	-		•			e Basis Desc	U U	tal provided Per Day N						
	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ty	0.012900 0.205400	Rate Cha 0.0129 0.0900	900										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Wichita Riviera - Jay	hawk											

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28763	Market	3,600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
pt LvI De ontract B ontract E	egin Date:	Contract June 25, 2019 July 01, 2019		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery June 25, 2019 9:00 July 01, 2019 9:00 June 25, 2019 12:00 AM	am	quantity				
CR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
•	out Terms: if Timely:		n a 24 hour r otif EE: Y	otice. Spire Misso Recall Notif I		serves the rig Recall Noti		e capacity immediately upor Recall Notif ID2: Y R	n an OFO I ecall No t			rving the	e Spire	
ight to Ar	•	Points Indicato	r Descriptio	n: Yes, uncondit	ionally									
ight to Ar ight to Ar	mend Primary	Points Terms:	-	n: Yes, uncondit		arge detail or	· surcharge to	otal provided						
ight to Ar ight to Ar surchg Inc	mend Primary	Points Terms:	include all ap	pplicable surcharge Reser	es; no surch	e Basis Desc	•	otal provided Per Day N						
ight to Ar ight to Ar urchg Inc ate Form 3R Ind: Rate Char Rate Id De Commodit	nend Primary d Desc: /Type Desc: rged - Non-IBf esc Maxim	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						
ight to Ar ight to Ar urchg Inc ate Form 3R Ind: Rate Char Rate Id De Commodit Volumetri	nend Primary d Desc: /Type Desc: rged - Non-IBf esc Maxim	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap irge only Rate Cha 0.012 0.100	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar		- 1	2522CNE Gas Su		B 1 (D 100				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428764	Production	3,300	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	:
pt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	v point(s)	quantity				
-	Begin Date:	June 25, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	• • • • •) am					
	End Date:	July 01, 2019				nent End Da		July 01, 2019 9:0) am					
				Postir	ng Date/Tin	ne:		June 25, 2019 12:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
ecall No	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
		Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
	arged New IDI	र:												
Rate Cha	argeo - Non-Ibr													
Rate Cha Rate Id D	-	num Tariff Rate	Rate Cha	arged										
	Desc Maxim		Rate Cha 0.012											
Rate Id D	Desc Maxim dity	num Tariff Rate		900										
Rate Id E Commod	Desc Maxim dity	num Tariff Rate 0.012900	0.012	900										
Rate Id E Commod	Desc Maxim dity tion Location	num Tariff Rate 0.012900	0.0129	900										
Rate Id E Commoc Reserva	Desc Maxim dity tion Location Purpose	num Tariff Rate 0.012900 0.205400 Location Na	0.012	900										

Terms/Notes:

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Contract Ho	older/Prop/Na	me: 82986892	21 1:	2522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
A28775	Market	2,000	FTS	New	TS27237 006967798 7831	B Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract June 26, 2019 July 01, 2019		Contra Contra	TI Desc: act Entitlement Begin act Entitlement End D ng Date/Time:		Receipt point(s) to delivery June 26, 2019 9:00 a July 01, 2019 9:00 a June 26, 2019 12:00 AM	am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day Indicator:		Y						
Recall Not	•	Y Recall No	otif EE: Y	Recall Notif	Eve: Y Recall No	•	e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		eline se Y	erving th	e Spire	
-	-	/ Points Indicato / Points Terms:	r Description	 Yes, uncondit 	ionally								
Surchg Ind	-		include all ap	plicable surcharge	es; no surcharge detail o	or surcharge to	otal provided						
	/Type Desc:	Volumetric cha	rge only		vation Rate Basis Des	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate Ind:		Ν						
Rate Cha	rged - Non-IB	R:											
Rate Id D Commodi	ty	num Tariff Rate 0.012800 0.146200	Rate Cha 0.0128 0.1000	300									
Volumetri													

Terms/Notes:

999000 Receipt Location

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

Prd/Mkt Interface

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Amendment Reporting Description: All Data

Contract Ho	older/Prop/Na	me: 829868	3921	12522CNE Gas Su											
Service Requester Contract	Location Zone	Contractua Quantity - Contract	Rate	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28780	Market	1,72	20 FTS	New	TA547	184548741 7484	Grove Mur	nicipal Services Auth	ority	NONE	OTH	2	Y	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract July 01, 2019 August 01, 2		Contr		nent Begin I nent End Da ne:		Receipt point(s) to July 01, 2019 August 01, 2019 July 01, 2019 12:0	9:00 ar 9:00 ar	n	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busir	ness Day In	dicator:		Υ							
Recall/Rep Recall Not	out Terms: if Timely:	recallable an Y Recall	d reputablle Notif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Red	call Not	if ID3:	Y			
-	mend Primary mend Primary		ntor Descriptio	on: No											
Surchg Ind	d Desc:	Rate(s) state	ed include all a	pplicable surcharg	es; no surch	arge detail or	surcharge t	otal provided							
-	/Type Desc:	Volumetric o	harge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν							
Rate Cha	rged - Non-IB	R:													
Rate Id De Commodi Volumetri	ity	num Tariff Rat 0.012800 0.146200	e Rate Ch 0.012 0.060	2800											
	Location Purpose Description	Location	Name												

Terms/Notes:

prearranged between Grove and CNEGSA

Prd/Mkt Interface

999000 Receipt Location

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Amendment Reporting Description: All Data

Information provided at the contract and location level	reflect changes based on the Postin	g Date/Time displayed. Rev	eport includes any changes made within 9	0 days of the selected active date.

	lolder/Prop/Nar	ne: 82986892	21 1	2522CNE Gas Su										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28781	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mur	nicipal Services Authority	NONE	OTH	2	Y	1	:
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
-	Begin Date:	July 01, 2019		Contra	act Entitler	nent Begin I	Date/Time:		0 am	. ,				
	End Date:	August 01, 201	9			ment End Da			0 am					
				Postir	ng Date/Tin	ne:		July 01, 2019 12:00 AM						
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall No	eput Terms: otif Timely:	Y Recall No	otif EE: Y	cycles any cycle Recall Notif I	Eve: Y	Recall Not	if ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A	Amend Primary	Formes mulcato	r Descriptio	n: No										
-	•	Points Indicato	r Descriptio	n: No										
-	Amend Primary	Points Terms:		n: No plicable surcharge	s; no surch	narge detail o	r surcharge t	total provided						
Right to / Surchg Ir	Amend Primary	Points Terms:	include all ap	plicable surcharge		narge detail o e Basis Des e	•	total provided Per Day						
Right to / Surchg Ir	Amend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Des	•	·						
Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser	vation Rat	e Basis Des	•	Per Day						
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Terms/Notes:

Prearranged Grove to CNEGSA

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date

	older/Prop/Nar	ne: 82986892	21 1	2522CNE Gas Su										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28788	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	Ν	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
-	Begin Date:	July 01, 2019		Contra	act Entitler	nent Begin D	Date/Time:	July 01, 2019 9:00	••••••					
	End Date:	July 02, 2019				ment End Da		July 02, 2019 9:00	am					
		,		Postir	ng Date/Tir	ne:		July 01, 2019 12:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall No	put Terms: tif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to 4	Mend Primary	Points Indicato	r Docorintio											
-	Mend Primary		Description	II. INO										
Right to A	Mend Primary	Points Terms:		plicable surcharge	s; no surch	arge detail or	· surcharge to	otal provided						
Right to A Surchg In	Mend Primary	Points Terms: Rate(s) stated i	nclude all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms:	nclude all ap	plicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg In Rate Forr IBR Ind:	Amend Primary ad Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
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Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date

	lolder/Prop/Nar	ne: 82986892	21 1	2522CNE Gas Su										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28798	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	Ν	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	y point(s)	quantity				
-	Begin Date:	July 02, 2019		Contra	act Entitler	nent Begin D	Date/Time:	•••	am					
Contract	End Date:	July 03, 2019		Contra	act Entitler	ment End Da	te/Time:	-) am					
		•		Postir	ng Date/Tin	ne:		July 02, 2019 12:00 AM						
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Υ						
	eput Terms: otif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
liaht to /	Amend Primary	Points Indicato	r Descriptio	1. No										
-	Amend Primary		Description	I. NO										
Right to A	-	Points Terms:	•	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg Ir	Amend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg Ir	Amend Primary nd Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary nd Desc: m/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
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Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			2522CNE Gas Su		D 1 <i>i</i>									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428804	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	Ν	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery p	point(s)	quantity				
-	Begin Date:	July 03, 2019		Contra	act Entitler	ment Begin D	Date/Time:	• • • • /	9:00 a	• • •	. ,				
	End Date:	July 04, 2019				ment End Da		•	9:00 a	m					
		· ·		Postir	ng Date/Tir	ne:		July 03, 2019 12:00 Å	٩M						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Υ							
Recall No	put Terms: tif Timely:		otif EE: Y	Recall Notif	E ve : Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Right to A	Mend Primary	Points Terms:			s; no surch	narge detail or	r surcharge to	otal provided							
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated i	nclude all ap	plicable surcharge		0	•	•							
Right to A Surchg In Rate Forn	Mend Primary	Points Terms: Rate(s) stated i Reservation ch	nclude all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day							
Right to A Surchg In Rate Forn BR Ind:	Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	plicable surcharge Reser		e Basis Desc	•	•							
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Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day	ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
Contract Begin Date: July 04, 2019 Contract Entitlement Begin Date/Time: July 04, 2019 9:00 am Contract End Date: July 09, 2019 Contract Entitlement End Date/Time: July 04, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Right to Amend Primary Points Indicator Description: No Reservation charge only Reservation Rate Basis Description: Per Day Such Ind: N M Masaed Rate Ind: N N Rate Korged - Non-IBR: Rate Charged 0.012900 0.012900 0.012900 Reservation 0.205400 0.090000 0.012900 0.012900	A28819	Production	3,000	FTS	New	TS625			s Service, a division	of ONE	NONE	OTH	2	Ν	1	
Recall/Reput: RD/RR Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000	Contract E	Begin Date:	July 04, 2019		Contr Contr	act Entitlen act Entitler	nent End Da		July 04, 2019 July 09, 2019	9:00 a 9:00 a	am	quantity				
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged O.012900 0.012900 Reservation 0.205400 0.090000 Reservation Reservation	Recall/Rep		RD/RR			iess Day In	dicator:		Y							
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Rate Id Desc Commodity Maximum Tariff Rate 0.012900 Rate Charged 0.012900 Reservation 0.205400 0.090000		n/Type Desc:		arge only				ription:	,							
Purpose	Rate Id D Commodi	esc Maxim ity	um Tariff Rate 0.012900	0.012	900											
		Purpose	Location Na	ame												
27092 Delivery Location Wichita 16289 Receipt Location Riviera - Jayhawk		Description														

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n e: 82986892	21 1	2522CNE Gas Su											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28834	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	July 10, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 10, 2019	9:00 a	am					
Contract E	End Date:	July 11, 2019		Contr	act Entitler	nent End Dat	e/Time:	July 11, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		July 10, 2019 12:0	0 AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
27092 [Delivery Location	Wichita													
	Delivery Location Receipt Location	Wichita Riviera - Jay	/hawk												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 82986892	21 1	2522CNE Gas Su										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428840	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	July 11, 2019		Contra	act Entitler	nent Begin D	Date/Time:	July 11, 2019 9:00 a		1				
	End Date:	July 12, 2019				ment End Da		July 12, 2019 9:00 a	am					
		, ,		Postir	ng Date/Tir	ne:		July 11, 2019 12:00 AM						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	put:	RD/RR												
Recall/Rep	put Terms:	24 hour notice of	or less during	an OFO										
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
Right to A	mend Primary	Points Indicator	r Descriptio	n: No										
-	•	Points Indicator Points Terms:	r Descriptio	n: No										
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Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active dat	Information provided at the contract and location level reflect char	nges based on the Posting Date/Time displayed. Rep	ort includes any changes made within 90 da	avs of the selected active date.
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ervice	lolder/Prop/Nar			2522CNE Gas Su Contract		Releaser/					Repl SR)			
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame		Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428863	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
-	Begin Date:	July 13, 2019		Contra	act Entitler	nent Begin D	Date/Time:	July 13, 2019	9:00 a	,					
Contract	End Date:	July 16, 2019		Contra	act Entitler	ment End Da	te/Time:	July 16, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		July 13, 2019 12:00	AM						
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	′ Re	call Not	if ID3:	Y			
kecali No	un nimery.														
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Right to A Right to A Surchg Ir	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No oplicable surcharge Reser	es; no surch	e Basis Desc	r surcharge to	otal provided							
Right to A Right to A Surchg Ir Rate Forr BR Ind:	Amend Primary Amend Primary Ind Desc:	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Descriptio	n: No oplicable surcharge Reser	es; no surch vation Rat	e Basis Desc	r surcharge to	otal provided Per Day							
Right to A Right to A Surchg Ir Rate Forr BR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Descriptio	n: No oplicable surcharge Reser Mkt B	es; no surch vation Rat	e Basis Desc	r surcharge to	otal provided Per Day							
Right to A Right to A Surchg Ir Rate Forr BR Ind: Rate Cha	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Description include all ap arge only	n: No oplicable surcharge Reser Mkt B	es; no surch vation Rat	e Basis Desc	r surcharge to	otal provided Per Day							
Right to A Right to A Surchg Ir Rate Forr BR Ind: Rate Cha Rate Id I	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: uum Tariff Rate	r Description include all ap arge only Rate Cha	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	e Basis Desc	r surcharge to	otal provided Per Day							
Right to A Right to A Surchg Ir Rate Forr BR Ind: Rate Cha Rate Id I Commod	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	r Description include all ap arge only Rate Cha 0.012 0.090	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	e Basis Desc	r surcharge to	otal provided Per Day							
Right to A Right to A Surchg Ir Rate Forr BR Ind: Rate Id I Commod Reserva	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion	Points Indicator Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Description include all ap arge only Rate Cha 0.012 0.090	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	e Basis Desc	r surcharge to	otal provided Per Day							

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date

	older/Prop/Nar	ne: 82986892	21 1	2522CNE Gas Su										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28867	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	July 16, 2019		Contra	act Entitler	nent Begin D	Date/Time:	July 16, 2019 9:00		. ,				
Contract	End Date:	July 17, 2019		Contra	act Entitle	ment End Da	te/Time:	July 17, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		July 16, 2019 12:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
≀ight to A	Mend Primary	Points Indicator	r Descriptio	n: No										
Right to A	Mend Primary	Points Terms:	• • •											
Right to A Surchg In	-		•	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Surchg In	-		include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	-	-						
Surchg In Rate Forn IBR Ind:	nd Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Forn IBR Ind: Rate Cha	nd Desc: n/Type Desc: arged - Non-IBF	Rate(s) stated i Reservation ch N R:	include all ap arge only	plicable surcharge Reser Mkt B	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Forn IBR Ind:	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser Mkt B	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	plicable surcharge Reser Mkt B I rged 900	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B I rged 900	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id I Commoc Reserva	ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap arge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B I rged 900	vation Rat	e Basis Desc	-	Per Day						

Terms/Notes:

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 82986892	1	2522CNE Gas Su		<u> </u>								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428871	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	Ν	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	y point(s)	quantity				
-	Begin Date:	July 17, 2019		Contra	act Entitler	nent Begin D	Date/Time:	• • • • •) am	. ,				
	End Date:	July 18, 2019				ment End Da		•	am					
				Postir	ng Date/Tir	ne:		July 17, 2019 12:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall No	put Terms: tif Timely:		otif EE: Y	Recall Notif	E ve : Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
lahtta A	mend Primary	Points Indicator	r Descrintio	n No										
-	mend Primary		Description	II. INU										
-	Mend Primary	Points Terms:	•	plicable surcharge	s; no surch	arge detail or	r surcharge to	otal provided						
Right to A Surchg In	Mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg In Rate Forn BR Ind:	Amend Primary	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap arge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	•	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 08012054	18 1	3709Conexus Ene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A28623	Production	3,635	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	May 24, 2019		Contra	act Entitler	ment Begin D	Date/Time:	May 24, 2019 9:00 a		. ,				
	End Date:	May 25, 2019				ment End Da		May 25, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		May 24, 2019 12:00 AM						
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Riaht to A	mend Primary	Points Indicator	r Descriptio	n No										
-	•		Description											
Right to A	mend Primary	Points Terms:			s; no surch	arge detail or	r surcharge to	otal provided						
Right to A Surchg In	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge										
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated i Reservation ch	include all ap	plicable surcharge Reser		e Basis Desc		otal provided Per Day N						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rate	e Basis Desc		Per Day						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser Mkt B Inged 900	vation Rate	e Basis Desc		Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Inged 900	vation Rate	e Basis Desc		Per Day						7
Right to A Surchg In Rate Form IBR Ind: Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF besc Maxim ity ition Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap arge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Inged 900	vation Rate	e Basis Desc		Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 08012054	8 1	3709Conexus Ene											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28633	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
Contract	Begin Date:	May 29, 2019		Contra	act Entitler	nent Begin D	Date/Time:	May 29, 2019	9:00 a						
Contract	End Date:	May 30, 2019		Contra	act Entitler	ment End Da	te/Time:	May 30, 2019	9:00 a	ım					
				Postir	ng Date/Tin	ne:		May 29, 2019 12:0	0 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: htif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	call Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator	r Descriptio	n: No											
-		ronna renna.													
Surchg In	-		nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Surchg In	-					arge detail or e Basis Desc		otal provided Per Day							
Surchg In	nd Desc:	Rate(s) stated i		Reser		e Basis Desc									
Surchg In Rate Forn IBR Ind:	nd Desc: m/Type Desc:	Rate(s) stated i Reservation ch N		Reser	vation Rate	e Basis Desc		Per Day							
Surchg In Rate Forn IBR Ind:	nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Rate(s) stated i Reservation ch N		Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day							
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod	nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012 0.090	Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day							_
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id I Commoc Reserva	nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity tion Location Purpose	Rate(s) stated i Reservation ch N R: 0.012900 0.205400 Location Na	arge only Rate Cha 0.012 0.090	Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day							_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 08012054		3709Conexus Ene				inciport includes dify e	-		·				
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28648	Production	4,926	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	:
Rpt Lvl De		Contract			TI Desc:			Receipt point(s) to	-		quantity				
Contract E Contract E	Begin Date: End Date:	May 30, 2019 May 31, 2019		Contra		nent Begin D nent End Da ne:		May 30, 2019 May 31, 2019 May 30, 2019 12:0	9:00 a 9:00 a 00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ							
-	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind				oplicable surcharge		-	-	-							
Rate Form IBR Ind:	n/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi		um Tariff Rate 0.012900	Rate Cha 0.012												
Reservati	•	0.205400	0.090												
	Location Purpose Description	Location Na	ame												
	Delivery Location	Prd/Mkt Inte													
		i i de inite	1400												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 08012054	18 1	3709Conexus Ene	rgy, LLC	-			-					
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Aff	Repl Role I Ind	SR Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
A28686	Production	4,135	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	ONE NO	NE OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	livery point	(s) quantity	/			
	Begin Date: End Date:	June 04, 2019 June 05, 2019		Contra		nent Begin D nent End Da ne:		June 04, 2019	9:00 am 9:00 am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall	Notif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha											
Commod	•	0.012900	0.012											
Reservat	tion	0.205400	0.090	000										
	Location Purpose													
	Description	Location Na												
999000	Delivery Location	Prd/Mkt Inte	rface											
16289	Receipt Location	Riviera - Jay	hawk											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 08012054	ŧδ 1	3709Conexus Ene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A28688	Production	9,135	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	June 05, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 05, 2019 9:00						
Contract E	End Date:	June 06, 2019			act Entitler 1g Date/Tin	ment End Dat ne:	te/Time:	June 06, 2019 9:00 June 05, 2019 12:00 AM	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	out Terms: tif Timely:	•	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y F	ecall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	curchargo to	tal provided						
3						•	surcharge ic	nai provided						
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	•	Per Day						
-		Reservation ch	arge only		vation Rate		•	•						
Rate Form IBR Ind:		Ν	arge only				•	Per Day						
Rate Form IBR Ind:	n/Type Desc: Irged - Non-IBF	Ν	arge only Rate Cha	Mkt B			•	Per Day						
Rate Form IBR Ind: Rate Cha	n/Type Desc: Irged - Non-IBF Iesc Maxim	N ₹:		Mkt B			•	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D	n/Type Desc: Irged - Non-IBF Iesc Maxim ity	N R: num Tariff Rate	Rate Cha	Mkt B Irged 900			•	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	n/Type Desc: rrged - Non-IBF resc Maxim ity ion Location Purpose	N R: 0.012900 0.205400	Rate Cha 0.012 0.090	Mkt B Irged 900			•	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	n/Type Desc: Irged - Non-IBF lesc Maxim ity ion Location	N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.090	Mkt B Irged 900			•	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	n/Type Desc: rrged - Non-IBF resc Maxim ity ion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.090	Mkt B Irged 900			•	Per Day						

Terms/Notes:

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 08012054	18 1	3709Conexus Ene	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28692	Production	4,135	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	ОТН	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	June 06, 2019		Contra	act Entitler	nent Begin D	Date/Time:	June 06, 2019 9:00 a						
Contract E	End Date:	June 07, 2019			act Entitler ng Date/Tin	ment End Da	te/Time:	June 07, 2019 9:00 a June 06, 2019 12:00 AM	am					
SICR Ind: Recall/Rep	out:	N RD/RR			ess Day In			Y						
Recall Not Right to A	out Terms: if Timely: mend Primary mend Primary	Points Indicator	otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	-		include all ac	policable surcharge	s: no surch	arge detail or	surcharge to	otal provided						
Surchg Ind	d Desc:	Rate(s) stated i	-	plicable surcharge Reser		-	-	-						
Surchg Ind	-		-	Reser		e Basis Desc	-	otal provided Per Day N						
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	-	Reser	vation Rate	e Basis Desc	-	Per Day						
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Rate(s) stated i Reservation ch N	-	Reser Mkt Ba arged 900	vation Rate	e Basis Desc	-	Per Day						
Burchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Reservati	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012 0.090	Reser Mkt Ba arged 900	vation Rate	e Basis Desc	-	Per Day						
Burchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	arge only Rate Cha 0.012 0.090	Reser Mkt Ba arged 900	vation Rate	e Basis Desc	-	Per Day						_

Terms/Notes:

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 08012054	·ð 1	3709Conexus Ene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A28696	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	ОТН	2	N	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date: End Date:	June 07, 2019 June 08, 2019		Contra		nent Begin D nent End Da ne:		June 07, 20199:00 aJune 08, 20199:00 aJune 07, 201912:00 AM	am	. ,				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during tif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
	mend Primary	Points Indicator Points Terms:	Description	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	id Desc: n/Type Desc:	Rate(s) stated i Reservation ch	•			arge detail or e Basis Desc	•	otal provided Per Day						
-			•	Reser		e Basis Desc	•	•						
Rate Form BR Ind:		Reservation ch	•	Reser	vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch	•	Reser Mkt B Irged	vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.0129 0.0900	Reser Mkt B Irged	vation Rate	e Basis Desc	•	Per Day]
Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Reservation ch N R: 0.012900 0.205400 Location Na	arge only Rate Cha 0.0129 0.0900	Reser Mkt B Irged	vation Rate	e Basis Desc	•	Per Day						_

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		1 O	3709Conexus Ene		Delesses (Den LOD	\ \			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A28697	Production	1,933	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	June 08, 2019		Contra	ct Entitler	nent Begin D	ate/Time:	June 08, 2019 9:00 a	• • • •					
Contract E	End Date:	June 11, 2019		Contra	act Entitler	nent End Dat	te/Time:	June 11, 2019 9:00 a	am					
				Postir	g Date/Tin	ne:		June 08, 2019 12:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall Not Right to A	-	24 hour notice of Y Recall No Points Indicator Points Terms:	otif EE: Y	Recall Notif E	ive: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
Surchg Ind	•		include all ar	plicable surcharge	s: no surch	arge detail or	surcharge to	otal provided						
-			-			e Basis Desc	-							
kate Form	1/IVDE Desc:	Reservation ch	arde oniv				ription:	Per Dav						
Rate Form	n/Type Desc:	Reservation ch	arge only		ased Rate		ription:	Per Day N						
BR Ind:		Ν	large only				ription:	•						
BR Ind:	irged - Non-IBF lesc Maxim	Ν	Rate Cha 0.012 0.090	Mkt B arged 900			ription:	•						
BR Ind: Rate Cha Rate Id D Commodi Reservati	irged - Non-IBF lesc Maxim	N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.090	Mkt B arged 900			ription:	•						
BR Ind: Rate Cha Rate Id Du Commodi Reservati	irged - Non-IBF lesc Maxim ity ion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.090	Mkt B arged 900			ription:	•						

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 08012054	48 1	13709Conexus Ene	rgy, LLC				-		, i				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428702	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
ontract F	Begin Date:	June 11, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 11, 2019	9:00 a						
ontract E	End Date:	June 12, 2019			act Entitler 1g Date/Tin	nent End Dat ne:	te/Time:	June 12, 2019 June 11, 2019 12	9:00 a 00 AM	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
ecall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
ate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	l:													
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	2900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 08012054	18 1	3709Conexus Ene	÷.									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28707	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	ОТН	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	June 12, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 12, 2019 9:00 a	• • • •	. ,				
Contract E	End Date:	June 14, 2019			act Entitler ng Date/Tin	ment End Da ne:	te/Time:	June 14, 2019 9:00 a June 12, 2019 12:00 AM	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall Not	put Terms: tif Timely: mend Primary	24 hour notice of Y Recall No Points Indicator	otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
light to ∆	mend Primary	Points Terms:												
Surchg In	-		nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg In	-					arge detail or e Basis Desc		otal provided Per Day						
Surchg In	d Desc:	Rate(s) stated i		Reser		e Basis Desc								
Surchg In Rate Form IBR Ind:	d Desc:	Rate(s) stated i Reservation ch N		Reser	vation Rate	e Basis Desc		Per Day						
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N		Reser Mkt Ba Irged 900	vation Rate	e Basis Desc		Per Day						
Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N R: um Tariff Rate 0.012900	arge only Rate Cha 0.0129 0.0900	Reser Mkt Ba Irged 900	vation Rate	e Basis Desc		Per Day						
Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated i Reservation ch N I: um Tariff Rate 0.012900 0.205400	arge only Rate Cha 0.0129 0.0900	Reser Mkt Ba Irged 900	vation Rate	e Basis Desc		Per Day						_

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected activ	Information provided at the contract and location level reflect d
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	older/Prop/Nar	ne: 08012054	l ð 1	3709Conexus Ene		<u> </u>								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28727	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	point(s)	quantity				
-	Begin Date:	June 15, 2019		Contra	act Entitler	nent Begin D	Date/Time:	June 15, 2019 9:00						
Contract E	End Date:	June 18, 2019			act Entitler ng Date/Tin	ment End Da ne:	te/Time:	June 18, 2019 9:00 June 15, 2019 12:00 AM	am					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall Not	out Terms: tif Timely:		otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	ecall No	tif ID3:	Y			
light to A	mend Primary	Points Indicator	r Descriptio	n: No										
-	-	Points Terms:	Decemption											
-	mend Primary	Points Terms:	-	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Right to An Surchg Ind	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	U U	otal provided Per Day						
Right to An Surchg Ind	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	U U	•						
Right to An Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	U U	Per Day						
Right to An Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: rged - Non-IBF	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser Mkt B	vation Rat	e Basis Desc	U U	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Cha	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap arge only	plicable surcharge Reser Mkt Bi Inged	vation Rat	e Basis Desc	U U	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	U U	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400	nclude all ap arge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	U U	Per Day						_
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	nclude all ap arge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	U U	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	Anclude all ap arge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	U U	Per Day						

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 08012054		3709Conexus Ene		<u> </u>		nepore includes any	Ŭ		, i				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28736	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a divisior	n of ONE	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract June 18, 2019 June 19, 2019		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to June 18, 2019 June 19, 2019 June 18, 2019 12	9:00 a 9:00 a	am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In Rate Forn BR Ind:	nd Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16289	Receipt Location	Riviera - Jay	houde												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 08012054	48 1	3709Conexus Ene	ergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28934	Production	9,191	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
ontract E	Begin Date:	August 01, 2019	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019	9:00 a						
Contract E	End Date:	August 02, 2019	9		act Entitler ng Date/Tin	nent End Dat ne:	e/Time:	August 02, 2019 August 01, 2019 12	9:00 a 2:00 AM						
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod		0.012900	0.012												
Reservat	tion	0.205400	0.090	000											
	Location Purpose														
1.	Description	Location Na	ame												
Loc															
	Delivery Location	Prd/Mkt Inte	rface												I

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 08012054		3709Conexus Ene		<u> </u>			Ű		·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28945	Production	9,191	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	4
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	lelivery	point(s)	quantity				
Contract E	Begin Date:	August 02, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 02, 2019	9:00 a						
Contract E	End Date:	August 06, 201	9	Contra	act Entitler	nent End Dat	e/Time:	August 06, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		August 02, 2019 12	2:00 AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D		um Tariff Rate	Rate Cha	-											
Commod	•	0.012900	0.012												
Reservat	1011	0.205400	0.090	000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16289	Receipt Location	Riviera - Jay	بالمربية مار												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 08012054	48 1	3709Conexus Ene	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28954	Production	9,191	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	ONE NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
-	Begin Date:	August 06, 201	9	Contra	act Entitler	nent Begin D	ate/Time:		:00 am	. ,				
Contract E	End Date:	September 01,	2019		act Entitler ng Date/Tin	ment End Dat ne:	te/Time:	September 01, 2019 9 August 06, 2019 12:00						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod		0.012900	0.012											
Reservat	tion	0.205400	0.090	0000										
	Location Purpose													
	Description	Location Na	ame											
Loc														
	Delivery Location	Prd/Mkt Inte	erface											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 08012054	48 1	3709Conexus Ene	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428962	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	August 07, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 07, 2019 9:00		. ,				
Contract E	End Date:	August 08, 201				nent End Dat		August 08, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		August 07, 2019 12:00 AM	1					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
•	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id Do Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.090	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
	Receipt Location	Riviera - Jay												
		Trivicia - Jay	/ IGWI											

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice		1e: 08012054	8 1	3709Conexus Ene	igy, LLC									
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428968	Production	16,844	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	ONE NONE	OTH	2	Ν	1	2
Rpt LvI Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
ontract B	egin Date:	August 08, 2019	9	Contra	ct Entitlen	nent Begin D	ate/Time:		:00 am					
Contract Er	nd Date:	August 09, 2019	9			nent End Dat		August 09, 2019 9):00 am					
				Postin	g Date/Tin	ne:		August 08, 2019 12:00	D AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti	out Terms: if Timely:	24 hour notice of Y Recall No	or less during o tif EE: Y	an OFO Recall Notif E	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
tate Form/	/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IBR	:												
Rate Id De Commodit Reservatio	ty	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900										
P	Location Purpose Description	Location Na	ime											
999000 D	Delivery Location	Prd/Mkt Inter	rface											
	Receipt Location	Riviera - Jay	hawk											

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

CSI032 8/13/2019 7:00:06 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 08012054		3709Conexus Ene		U .			Ŭ		·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28973	Production	15,480	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	August 09, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 09, 2019	9:00 a						
Contract E	End Date:	August 10, 201	9	Contra	act Entitler	nent End Dat	e/Time:	August 10, 2019	9:00 a	am					
		.		Postir	ng Date/Tin	ne:		August 09, 2019 1	2:00 AM	l					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D) esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012	900											
Reservat	tion	0.205400	0.090	0000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
000000															

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

CSI032 8/13/2019 7:00:06 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 08012054	18 1	3709Conexus Ene											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428976	Production	4,456	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	August 10, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 10, 2019	9:00 a						
Contract E	End Date:	August 13, 201	9	Contra	act Entitler	nent End Dat	te/Time:	August 13, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		August 10, 2019 12	2:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	ecall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
	lity	0.012900	0.012	900											
Commod	inty		~ ~ ~ ~ ~	000											
Commod Reservat		0.205400	0.090	000											
Reservat															
Reservat	Location	0.205400 Location Na													
Reservat	Location Purpose	Location Na	ame												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 96387008	89 1	12770Encore Energ	gy Services	, Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28322	Production	3,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract June 01, 2019 November 01, 2	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delive June 01, 2019 9:0 November 01, 2019 9:0 June 01, 2019 12:00) am) am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary Mend Primary	Points Indicato Points Terms:	r Descriptio	on: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
	n/Type Desc:	Volumetric cha	irge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha											
Commod Volumetr	-	0.012900 0.205400	0.012 0.080											
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills (Colwich											
16289	Receipt Location	Riviera - Jay	الديم وار											

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 96387008	39 1	2770Encore Energ	y Services	, Inc.			-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28390	Production	2,000	FTS	New	TA629	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract June 01, 2019 November 01, 2	2019	Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to d June 01, 2019 November 01, 2019 June 01, 2019 12:00	9:00 a 9:00 a	im	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	⁄ Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Reservation ch	•			e Basis Desc	•	Per Day							
		N			ased Rate	ina:		Ν							
Rate Cha Rate Id D Commod Reservat	lity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16294	Receipt Location	Wamsutter -	- Echo Springs												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC		, , ,		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB28810	Market	1,000	TSS	New	RB27975	141092333 11701	Constellatio	on NewEnergy - Gas Divisior	NONE	AMA	2	Y	1	1
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Storage withdrawal quantity	y					
Contract E Contract E	Begin Date: End Date:	August 01, 201 November 01, 2		Contr		nent Begin D nent End Da ne:		August 01, 2019 9:00 a November 01, 2019 9:00 a August 01, 2019 12:00 A	am					
SICR Ind: Recall/Rep		Y RD/RR		Busir	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	• •	allable within otif EE: Y	24 hours notice Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rates(s) stated	l include only	y rates; no surchar	ges applicat	ble								
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod		um Tariff Rate 0.028100	Rate Cha 0.028	-										
Reservat	tion	0.032500	0.000	0000										
	Location Purpose Description	Location Na	ame											
Loc	Decemption													
	Injection Point	Mkt Storage	•											

Terms/Notes:

Terms/Notes - Storage:

This is an AMA release and the delivery obligation is in effect each day of the Release

Terms/Notes - AMA:

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	pany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
B28811	Market	1,123	TSS	New	RB27974	141092333 11701	Constellation	on NewEnergy - Gas Divisior	NONE	AMA	2	Y	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Storage withdrawal quantity	V					
-	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	Date/Time:	August 01, 2019 9:00	•					
Contract E	-	November 01, 2				nent End Da		November 01, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		August 01, 2019 12:00 AN	1					
SICR Ind: Recall/Rep		Y RD/RR		Busin	ess Day In	dicator:		Y						
-	put. put Terms:		allahle within	24 hours notice										
-	tif Timely:	• •	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
3														
Surcha In	d Desc:	Rates(s) stated	l include only	rates; no surcharg	ges applicat	ble								
Surchg In Rate Form			-	_		ble e Basis Desc	ription:	Per Dav						
-	nd Desc: n/Type Desc:	Rates(s) stated Reservation ch N	-	Reser		e Basis Desc	cription:	Per Day N						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch	-	Reser	vation Rate	e Basis Desc	cription:	•						
Rate Form IBR Ind:	n/Type Desc: arged - Non-IBF	Reservation ch	-	Reser Mkt B	vation Rate	e Basis Desc	cription:	•						
Rate Form IBR Ind: Rate Cha	n/Type Desc: arged - Non-IBF Desc Maxim	Reservation ch N R:	arge only	Reser Mkt B	vation Rate	e Basis Desc	cription:	•						
Rate Form IBR Ind: Rate Cha Rate Id D	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch N R: num Tariff Rate	narge only Rate Cha	Reser Mkt B arged 100	vation Rate	e Basis Desc	cription:	•						
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch N R: num Tariff Rate 0.028100	narge only Rate Cha 0.028	Reser Mkt B arged 100	vation Rate	e Basis Desc	cription:	•						_
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location	Reservation ch N R: num Tariff Rate 0.028100	narge only Rate Cha 0.028 0.000	Reser Mkt B arged 100	vation Rate	e Basis Desc	ription:	•						
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Reservation ch N R: oum Tariff Rate 0.028100 0.032500	narge only Rate Cha 0.028 0.000	Reser Mkt B arged 100	vation Rate	e Basis Desc	cription:	•						_

Terms/Notes:

Terms/Notes - Storage:

This is an AMA release and the delivery obligation is in effect each day of the Release

Terms/Notes - AMA:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	eration Comp	bany, LLC		· · ·	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28806	Production	859	FTS	New	RA27941	141092333 11701	Constellatio LLC	n NewEnergy - Gas	Division	NONE	AMA	2	Y	1	1
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract I	Begin Date:	August 01, 201	9	Contr	act Entitlen	nent Begin D	ate/Time:	August 01, 2019	9:00 a	m					
Contract I	End Date:	November 01, 2	2019	Contr	act Entitlen	nent End Da	te/Time:	November 01, 2019	9 9:00 a	m					
				Posti	ng Date/Tim	ne:		August 01, 2019 1	2:00 AM						
SICR Ind:		Ν		Busir	ness Day Ind	dicator:		Y							
Recall/Re	put:	RD/RR													
Recall/Re	put Terms:	Capacity is reca	allable within	24 hours notice											
Recall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No											
-	-	Points Terms:	•												
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
-	n/Type Desc:	Reservation ch	narge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν	0 1	Mkt B	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBF	र:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commod		0.012900	0.012												
Reservat	•	0.205400	0.000	000											
	Location Purpose														
Loc	Description	Location Na	ame												
		Prd/Mkt Inte	rfooo												
999000	Delivery Location	Pro/ivikt Inte	ITACE												
	Delivery Location Receipt Location	EOIT McCla													

Terms/Notes:

Terms/Notes - AMA:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28807	Production	524	FTS	New	RA27943	141092333 11701	Constellatio	on NewEnergy - Gas Divisior	NONE	AMA	2	Y	1	1
Rpt LvI De Contract E Contract E	Begin Date:	Contract August 01, 201 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery August 01, 2019 9:00 a November 01, 2019 9:00 a August 01, 2019 12:00 AM	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:		allable within otif EE: Y	24 hours notice Recall Notif I	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	-	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	Jesc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.000	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte CIG Floris	rface											

Terms/Notes:

Terms/Notes - AMA:

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28808	Production	458	FTS	New	RA26497	141092333 11701	Constellatio	on NewEnergy - Ga	s Division	NONE	AMA	2	Y	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract August 01, 201 December 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to August 01, 2019 December 01, 200 August 01, 2019	9:00 a 19 9:00 a	m	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR			ess Day Ind	dicator:		Ν							
Recall Not	out Terms: if Timely: mend Primary	re callable and Y Recall No Points Indicato	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	call Not	tif ID3:	Y			
Right to An Surchg Ind	-	Points Terms: Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	/Type Desc:	Volumetric cha N	arge only		vation Rate	e Basis Desc Ind:	cription:	Per Day N							
	rged - Non-IBF														
Rate Id De Commodi Volumetri	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.000	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location	Prd/Mkt Inte													

Terms/Notes:

AMA

Terms/Notes - AMA:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n e: 19674893	38	9592Exelon Gener	ration Comp	any, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28809	Market	450	FTS	New	RA26496	141092333 11701	Constellatio	on NewEnergy - Ga	s Divisior	NONE	AMA	2	Y	1	1
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract B Contract E	Begin Date: End Date:	August 01, 201 December 01, 2		Contra		nent Begin D nent End Da ne:		August 01, 2019 December 01, 201 August 01, 2019		am					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Ν							
Recall/Rep Recall Noti	out Terms: if Timely:	re callable and Y Recall No	reputable all otif EE: Y	cycles Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surcha	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate I	nd:		Ν							
Rate Char	rged - Non-IBF	R:													
Rate Id De Commodit Volumetri	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.000	800											
F	Location Purpose Description	Location Na	ame												
17454 E	Delivery Location	Monett													
999000 F	Receipt Location	Prd/Mkt Inte	erface												

Terms/Notes:

AMA

Terms/Notes - AMA:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/N	ame: 196748938	9592Exelon Gene	ration Comp	bany, LLC								
Service Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
B28810 Market	1,500 TSS	New	RB27975	141092333 11701	Constellation	on NewEnergy - Gas Divisio	n NONE	AMA	2	Y	1	
Rpt LvI Desc:	Contract	Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date:	August 01, 2019	Contr	act Entitlen	nent Begin D	Date/Time:	August 01, 2019 9:00	am					
Contract End Date:	November 01, 2019	Contr	act Entitler	ment End Da	te/Time:	November 01, 2019 9:00	am					
		Posti	ng Date/Tin	ne:		August 01, 2019 12:00 Al	Л					
SICR Ind:	Y	Busin	ess Day In	dicator:		Y						
Recall/Reput:	RD/RR											
Recall/Reput Terms:	Capacity is recallable within	n 24 hours notice										
Recall Notif Timely:	Y Recall Notif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y F	ecall No	tif ID3:	Y			
Right to Amend Prima Right to Amend Prima	ry Points Indicator Description ry Points Terms:	on: No										
Right to Amend Prima	•		es; no surch	arge detail or	surcharge to	otal provided						
-	ry Points Terms: Rate(s) stated include all a	pplicable surcharge		arge detail or e Basis Desc	U U	otal provided Per Day						
Right to Amend Prima Surchg Ind Desc:	ry Points Terms: Rate(s) stated include all a	pplicable surcharge Rese r		e Basis Desc	U U	•						
Right to Amend Prima Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	ry Points Terms: Rate(s) stated include all a Reservation charge only N	pplicable surcharge Rese r	vation Rate	e Basis Desc	U U	Per Day						
Right to Amend Prima Surchg Ind Desc: Rate Form/Type Desc: IBR Ind: Rate Charged - Non-I	ry Points Terms: Rate(s) stated include all a Reservation charge only N BR:	pplicable surcharge Reser Mkt B	vation Rate	e Basis Desc	U U	Per Day						
Right to Amend Prima Surchg Ind Desc: Rate Form/Type Desc: IBR Ind: Rate Charged - Non-I Rate Id Desc Max	ry Points Terms: Rate(s) stated include all a Reservation charge only N BR: imum Tariff Rate Rate Ch	pplicable surcharge Reser Mkt B	vation Rate	e Basis Desc	U U	Per Day						
Right to Amend Prima Surchg Ind Desc: Rate Form/Type Desc: IBR Ind: Rate Charged - Non-I	ry Points Terms: Rate(s) stated include all a Reservation charge only N BR: imum Tariff Rate Rate Ch	pplicable surcharge Reser Mkt B harged 2800	vation Rate	e Basis Desc	U U	Per Day						
Right to Amend Prima Surchg Ind Desc: Rate Form/Type Desc: IBR Ind: Rate Charged - Non-I Rate Id Desc Max Commodity Reservation	ry Points Terms: Rate(s) stated include all a Reservation charge only N BR: imum Tariff Rate Rate Cr 0.012800 0.01	pplicable surcharge Reser Mkt B harged 2800	vation Rate	e Basis Desc	U U	Per Day						
Right to Amend Prima Surchg Ind Desc: Rate Form/Type Desc: IBR Ind: Rate Charged - Non-I Rate Id Desc Max Commodity Reservation	ry Points Terms: Rate(s) stated include all a Reservation charge only N BR: imum Tariff Rate Rate Cr 0.012800 0.01	pplicable surcharge Reser Mkt B harged 2800	vation Rate	e Basis Desc	U U	Per Day						
Right to Amend Prima Surchg Ind Desc: Rate Form/Type Desc: IBR Ind: Rate Charged - Non-I Rate Id Desc Max Commodity Reservation	ry Points Terms: Rate(s) stated include all a Reservation charge only N BR: imum Tariff Rate Rate Cr 0.012800 0.01	pplicable surcharge Reser Mkt B harged 2800	vation Rate	e Basis Desc	U U	Per Day						
Right to Amend Prima Surchg Ind Desc: Rate Form/Type Desc: IBR Ind: Rate Charged - Non-I Rate Id Desc Max Commodity Reservation	ry Points Terms: Rate(s) stated include all a Reservation charge only N BR: imum Tariff Rate Rate Cr 0.012800 0.01 0.146200 0.00 Location Name	pplicable surcharge Reser Mkt B harged 2800	vation Rate	e Basis Desc	•	Per Day						_
Right to Amend Prima Surchg Ind Desc: Rate Form/Type Desc: IBR Ind: Rate Charged - Non-I Rate Id Desc Max Commodity Reservation	ry Points Terms: Rate(s) stated include all a Reservation charge only N BR: imum Tariff Rate Rate Cr 0.012800 0.01 0.146200 0.00 Location Name	pplicable surcharge Reser Mkt B harged 2800	vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Terms/Notes - Storage:

This is an AMA release and the delivery obligation is in effect each day of the Release

Terms/Notes - AMA:

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB28811	Market	1,960	TSS	New	RB27974	141092333 11701	Constellation	on NewEnergy - Gas Divisio	n NONE	AMA	2	Y	1	
Rpt LvI Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	August 01, 2019	9	Contra	act Entitlen	nent Begin D	Date/Time:	August 01, 2019 9:00	am					
Contract E	nd Date:	November 01, 2	2019	Contra	act Entitler	nent End Da	te/Time:	November 01, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		August 01, 2019 12:00 AN	1					
SICR Ind:		Y		Busin	ess Day In	dicator:		Y						
Recall/Rep	out:	RD/RR												
Recall/Rep	out Terms:	Capacity is reca	allable within	24 hours notice										
Recall Noti	if Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to Ar	mend Primary	Points Indicator	r Descriptio	n: No										
-	-	Points Terms:												
Right to An	mend Primary	Points Terms:	-	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Right to An Surchg Ind	mend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to An Surchg Ind	mend Primary d Desc:	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc	•	•						
Right to An Surchg Ind Rate Form/ IBR Ind:	mend Primary d Desc: /Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rate	e Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form/ IBR Ind:	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form/ IBR Ind: Rate Char Rate Id De Commodit Reservatio	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form/ IBR Ind: Rate Char Rate Id De Commodit Reservation	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty ion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap arge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day]
Right to An Surchg Ind Rate Form/ IBR Ind: Rate Char Rate Id De Commodit Reservation	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty ion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	Arge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Terms/Notes - Storage:

This is an AMA release and the delivery obligation is in effect each day of the Release

Terms/Notes - AMA:

This is an AMA release and the delivery obligation is in effect each day of the Release

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser	Name	Affi	Repl S Role I Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28853	Market	600	FTS	New	TA23829	829868921 12522	CNE Gas	Supply, LLC	RS	AMA	1	Y	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery point	(s) quantity				
Contract E	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin I	Date/Time:	August 01, 2019	9:00 am					
Contract E	End Date:	April 01, 2020		Contra	act Entitler	nent End Da	te/Time:	April 01, 2020	9:00 am					
				Postir	ng Date/Tin	ne:		August 01, 2019	12:00 AM					
SICR Ind:		N		Busin	ess Day In	dicator:								
Recall/Rej		NO												
-	put Terms:													
	tif Timely:	Recall No	otif EE:	Recall Notif	Eve:	Recall Not	if ID1:	Recall Notif ID2:	Recall	Notif ID3:				
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail o	r surcharge	total provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Des	cription:	Per Day						
BR Ind:		Ν	c	Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	ity	0.012800	0.012	800										
Reservat	ion	0.146200	0.146	200										
	Location Purpose													
	Fulpose		amo											
	Description	Location Na	ame											
Loc														

Terms/Notes:

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

Terms/Notes - AMA:

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nai	me: 19674893	38 !	9592Exelon Gene	ration Com	pany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28854	Market	580	FTS	New	TA14951	829868921 12522	CNE Gas	Supply, LLC	RS	AMA	1	Y	1	
Rpt Lvl De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to d	lelivery point(s)	quantity				
Contract E Contract E	Begin Date: End Date:	August 01, 201 November 01, 2		Contr		nent Begin I nent End Da ne:		August 01, 2019 November 01, 2024 August 01, 2019 12						
SICR Ind: Recall/Rep		N NO		Busir	iess Day In	dicator:								
Recall/Rep Recall Not	put Terms: tif Timely:	Recall No	otif EE:	Recall Notif	Eve:	Recall Not	if ID1:	Recall Notif ID2:	Recall No	tif ID3:				
•	•	Points Indicato Points Terms:	r Descriptior	n: Yes, uncondi	tionally									
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail o	r surcharge t	otal provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Des	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBI	R:												
Rate Id D Commodi Reservat	ity	num Tariff Rate 0.012800 0.146200	Rate Cha 0.0128 0.1462	300										
	Location Purpose Description	Location Na	ame											
17408 I	Delivery Location	a Aurora												
17454 I	Delivery Location	n Monett												
17456 I	Delivery Location	Mt Vernon 8	k Verona											1

Terms/Notes:

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

Terms/Notes - AMA:

999000 Receipt Location

Prd/Mkt Interface

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 19674893	00	9592Exelon Gene	ration Com	Jany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
A28870	Market	10,500	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	August 01, 201	9	Contr	act Entitler	nent Begin D	Date/Time:	August 01, 2019 9:00	am					
Contract E	End Date:	November 01, 2	2019		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	November 01, 2019 9:00 August 01, 2019 12:00 AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busir	ess Day In	dicator:		Ν						
Recall/Rep Recall Noti	out Terms: if Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
-	mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to Ar Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc		otal provided Per Day						
Right to Ar Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge Rese i		e Basis Desc								
Right to Ar Surchg Inc Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Rese i	vation Rate	e Basis Desc		Per Day						
Right to Ar Surchg Inc Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc		Per Day						
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodit Volumetric	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated i Volumetric cha N R: um Tariff Rate 0.012800	nclude all ap rge only Rate Cha 0.012 0.055	plicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc		Per Day						
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodit Volumetric	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all ap rge only Rate Cha 0.012 0.055	plicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc		Per Day						_
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodit Volumetric	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose Description	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	Rate Cha 0.012 0.055	plicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc		Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gen	eration Com	bany, LLC		,						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28875	Production	76	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De		Contract	0		QTI Desc:	nont Bogin F	oto/Timo:	Receipt point(s) to deliver		quantity				
	Begin Date: End Date:	August 01, 201 October 01, 20		Cont		nent Begin I nent End Da ne:		August 01, 2019 9:00 October 01, 2021 9:00 August 01, 2019 12:00 Al	am					
SICR Ind: Recall/Re		N RD/RR		Busi	ness Day In	dicator:		Ν						
	put Terms: tif Timely:		eased in this otif EE: Y	transaction is rec Recall Notif		ack Hills Ene Recall Noti		of the following events occur Recall Notif ID2: Y F	: Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt I	Based Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Reservat	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
15011	Receipt Location	EOIT Noble												
15266	Receipt Location	CIG Floris												
16289	Receipt Location	Riviera - Jay	/hawk											

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Informa	tion provided at	the contract and I	ocation level re	eflect changes base	ed on the Pos	sting Date/Tin	ne displayed.	Report includes any c	hanges made w	thin 90 day	s of the	selected	active da	ate.
Contract Ho	older/Prop/Nar	ne: 19674893	38 9	592Exelon Gene	ration Comp	any, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28876	Market	76	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, L	LC NON	E OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract August 01, 2019 October 01, 202		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to August 01, 2019 October 01, 2021 August 01, 2019	9:00 am 9:00 am) quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Ν						
Recall/Rep Recall Not		· · ·	eased in this t otif EE: Y	ransaction is reca Recall Notif I	•	ack Hills Ene Recall Noti t	•••	of the following event Recall Notif ID2:		otif ID3:	Y			
-	-	Points Indicator Points Terms:	r Description	: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all app	licable surcharge	es; no surcha	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch N	arge only		vation Rate ased Rate I	e Basis Desc nd:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservati	esc Maxim ity	oum Tariff Rate 0.012800 0.146200	Rate Char 0.0128 0.1462	õo										
	Location													

Loc	Location Purpose Description	Location Name
	Delivery Location Receipt Location	Black Hills - Lawrence Prd/Mkt Interface
999000	Receipt Location	

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Contract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	eration Comp	bany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28877	Production	102	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LL	C NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract August 01, 201 October 01, 202		Contr Contr		nent Begin I nent End Da ne:		Receipt point(s) to o August 01, 2019 October 01, 2021 August 01, 2019 12	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busir	ness Day In	dicator:		Ν						
Recall/Rep Recall Not	out Terms: tif Timely:		eased in this otif EE: Y	transaction is rec Recall Notif	-	ack Hills Ene Recall Noti		of the following events Recall Notif ID2:		tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Reservation ch	arge only		rvation Rate Based Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBI	र:												
Rate Id D Commodi Reservat	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.205	900										

Purpose Loc Description	Location Name
999000 Delivery Location	Prd/Mkt Interface
15266 Receipt Location	CIG Floris

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at	the contract and location level	reflect changes based on th	e Posting Date/Tim	e displayed.	Report includes any change	s made with	nin 90 days	of the	selected	active da	ate.
Contract Holder/Prop/Nam	196748938	9592Exelon Generation C	ompany, LLC								
Service Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule	Status Cont	ser Releaser/ act Releaser ber Prop	Releaser Na	ame	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA28878 Market	102 FTS	New TA86	57 079534838 14357	Black Hills S	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract August 01, 2019 October 01, 2021		tlement Begin D itlement End Dat		· J ···· · · · · · · · · · · · · · · · · ·	0 am 0 am	quantity				
SICR Ind: Recall/Reput:	N RD/RR	Business Da	y Indicator:		Ν						
Recall/Reput Terms: Recall Notif Timely:	1) Capacity released in this Y Recall Notif EE: Y	transaction is recallable b Recall Notif Eve:	·	••	f the following events occu Recall Notif ID2: Y	ur: Recall No t	tif ID3:	Y			
Right to Amend Primary Right to Amend Primary	Points Indicator Description Points Terms:	n: No									
Surchg Ind Desc:	Rate(s) stated include all ap	plicable surcharges; no s	urcharge detail or	surcharge to	tal provided						
Rate Form/Type Desc: IBR Ind:	Reservation charge only N	Reservation Mkt Based R	Rate Basis Desc ate Ind:	ription:	Per Day N						
Rate Charged - Non-IBR	:										
Rate Id Desc Maxim Commodity	um Tariff Rate Rate Cha 0.012800 0.012 0.146200 0.1462	800									

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28897	Market	24	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company,	, The	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract August 01, 201 October 01, 20		Contra Contr		nent Begin D nent End Dat ne:		Receipt point(s) to August 01, 2019 October 01, 2019 August 01, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	reputtable. Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commod Reservat	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Lexington-R Prd/Mkt Inte	ichmond-Henr rface	ietta											

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Service Requester Contract Contract Contract Contract Contract Schedule Contract Status Schedule Releaser Status Schedule Releaser Contract Status Description Releaser Contract New Releaser Status Contract New Releaser Status Description Releaser Contract New Releaser Status Description Releaser Contract New Releaser Status Description Releaser Contract New Releaser Status Description Releaser Contract Entitlement End Date/Time: Releaser Releaser August 01, 2019 Rep! SR Ref Ver August 01 Ref Ver Ref Ver Description Ref Ver Ref Ver Description Ref Ver Ref Ver Description Ref Ver Per Description Ref Ver Per Date/Time: Ref Ver August 01, 2019 Prear August 01, 2019 Prear Description NoNE OTH 2 N 1 SICR Ind: N Business Day Indicator: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y <t< th=""><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th>ne displayed.</th><th>Report includes any change</th><th>es made with</th><th>nin 90 days</th><th>s of the</th><th>selected</th><th>active da</th><th>ite.</th></t<>								ne displayed.	Report includes any change	es made with	nin 90 days	s of the	selected	active da	ite.
11896 Ret Lvi Desc: Contract Contract Receipt point(s) to delivery point(s) quantity Contract Entitlement Begin Date/Time: August 01, 2019 9:00 am Contract Entitlement End Date/Time: August 01, 2019 9:00 am Contract Entitlement End Date/Time: August 01, 2019 9:00 am Contract Entitlement End Date/Time: October 01, 2019 9:00 am October 01 October 01 Posting Date/Time: <td< th=""><th>Service Requester</th><th>Location</th><th>Contractual Quantity -</th><th>Rate</th><th>Contract Status</th><th>Releaser Contract</th><th>Releaser/ Releaser</th><th>Releaser N</th><th>Name</th><th>Affil</th><th>Role</th><th>Perm</th><th></th><th>Prearr Deal</th><th>Prev Rel</th></td<>	Service Requester	Location	Contractual Quantity -	Rate	Contract Status	Releaser Contract	Releaser/ Releaser	Releaser N	Name	Affil	Role	Perm		Prearr Deal	Prev Rel
Contract Begin Date: August 01, 2019 Contract Entitlement Begin Date/Time: August 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: YD/YR Recall/Reput Terms: Capacity recallable but not reputtable. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Rec	RA28898	Production	24	FTS	New	TS557		Empire Dis	strict Gas Company, The	NONE	OTH	2	N	1	
Recall/Reput: YD/YR Recall/Reput Terms: Capacity recallable but not reputtable. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.205400 0.205400 Reservation 0.205400 0.205400 0.205400 0.205400 <td>Contract B</td> <td>Begin Date:</td> <td>August 01, 201</td> <td></td> <td>Contra Contr</td> <td>act Entitler act Entitler</td> <td>ment End Da</td> <td></td> <td>August 01, 20199:0October 01, 20199:0</td> <td>)0 am)0 am</td> <td>quantity</td> <td></td> <td></td> <td></td> <td></td>	Contract B	Begin Date:	August 01, 201		Contra Contr	act Entitler act Entitler	ment End Da		August 01, 20199:0October 01, 20199:0)0 am)0 am	quantity				
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No <td></td> <td>out:</td> <td></td> <td></td> <td>Busin</td> <td>ess Day In</td> <td>dicator:</td> <td></td> <td>Y</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		out:			Busin	ess Day In	dicator:		Y						
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation Reservation 0.205400 0.205400 Image: Non-Image: Non-Im	-					E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 0.012900 Reservation 0.205400 0.205400 V	-	•		r Descriptio	n: No										
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400 Location	-			•			•	•	otal provided						
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400		/Type Desc:		arge only				ription:	,						
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.205400					MKt B	ased Rate	Ind:		N						
Commodity 0.012900 0.012900 Reservation 0.205400 0.205400 Location Location Location		-													
	Commodi	ity	0.012900	0.012	900										
Loc Description Location Name		Purpose	Location Na	ame											

Terms/Notes:

16813 Receipt Location

Cheyenne Plains - Sand Dune

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC		, , ,		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28920	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	August 01, 201	9	Contr	act Entitler	nent Begin D	ate/Time:	August 01, 2019 9:00 a	am					
Contract E	End Date:	September 01,	2019	Conti	act Entitler	ment End Dat	te/Time:	September 01, 2019 9:00 a	am					
				Posti	ng Date/Tin	ne:		August 01, 2019 12:00 AM	l					
SICR Ind: Recall/Rep		N RD/RR		Busir	iess Day In	dicator:		Υ						
Recall/Rep Recall Not Right to A	out Terms: tif Timely: mend Primary	recallable and r Y Recall No Points Indicato	otif EE: Y	cycles any cycle Recall Notif n: No	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Terms:	include ell er		a. na aurah	orgo dotail or	ouroborgo t	atal providad						
Surchg In				plicable surcharge		-	-							
IBR Ind:	n/Type Desc:	Volumetric cha	arge only		ased Rate	e Basis Desc Ind:	inpuon.	Per Day N						
		N			aseu hale	mu.		IN						
	rged - Non-IBI		_											
Rate Id D Commod		num Tariff Rate 0.012900	Rate Cha 0.012	•										
Volumetr	,	0.205400	0.012											
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
	Receipt Location		tex Hemphill											

Terms/Notes:

Prearranged Grove to ExGen

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Contract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC		, , ,		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28921	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	August 01, 201	9	Contr	act Entitler	nent Begin D	ate/Time:	August 01, 2019 9:00 a	am					
Contract E	End Date:	September 01,	2019	Contr	act Entitler	ment End Da	te/Time:	September 01, 2019 9:00 a	am					
				Posti	ng Date/Tin	ne:		August 01, 2019 12:00 AM	1					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	out:	RD/RR												
Recall/Rep	out Terms:	recallable and r	reputablle											
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:												
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	•	um Tariff Rate	Rate Cha	raed										
Commodi		0.012800	0.012	-										
Volumetr	ic	0.146200	0.060	000										
	Location													
	Purpose Description	Location Na	ame											
122715 I	Delivery Location	Afton-Fairla	nd-Grove-Jay											
999000	Receipt Location	Prd/Mkt Inte	erface											
L														

Terms/Notes:

prearranged between Grove and ExGen

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Amendment Reporting Description: All Data

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ontract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC									
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28923	Production	3,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract August 01, 201 October 01, 20		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to o August 01, 2019 October 01, 2019 August 01, 2019 12	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall No	put Terms: tif Timely: mend Primary	24 hour notice Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Re	ecall No	tif ID3:	Y			
		Points Terms:	Descriptio	II. NO											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge		•	•	otal provided							
Rate Forn IBR Ind:	n/Type Desc:	Reservation ch	harge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	arged - Non-IBF	र:													
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.101	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16294	Receipt Location	Wamsutter -	Echo Springs												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Unit act H	older/Prop/Nan	ne: 19674893	8	9592Exelon Gene	ation Comp	bany, LLC								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28924	Market	20,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract August 01, 2019 November 01, 2		Contra		nent Begin D nent End Dat		Receipt point(s) to deliver August 01, 2019 9:00 November 01, 2019 9:00	am	quantity				
	ind Date.	November 01, 2	1019		ig Date/Tin		le/mile.	August 01, 2019 12:00 Al						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
		Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind			-	plicable surcharge		-	-							
	n/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
	rged - Non-IBF			Mkt B	ased Rate	Ind:	•	•						
Rate Cha Rate Id D	esc Maxim	R: num Tariff Rate	Rate Cha	arged	ased Rate	Ind:		•						
Rate Cha	esc Maxim ity	R:	Rate Cha 0.012 0.055	arged 800	ased Rate	Ind:		•						
Rate Cha Rate Id D Commodi Reservati	ity ion Location Purpose	R: num Tariff Rate 0.012800 0.146200	0.012 0.055	arged 800	ased Rate	Ind:		•						
Rate Cha Rate Id D Commodi Reservati	ity ity ion Location Purpose Description	R: num Tariff Rate 0.012800 0.146200 Location Na	0.012 0.055	arged 800	ased Rate	Ind:		•						
Rate Cha Rate Id D Commodi Reservati	ity ion Location Purpose	R: num Tariff Rate 0.012800 0.146200 Location Na	0.012 0.055 ame	arged 800	ased Rate	Ind:		•						

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 19674893	38	9592Exelon Gene	eration Comp	bany, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428925	Production	3,000	FTS	New	TA627	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/G	QTI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
Contract	Begin Date:	August 01, 201	9	Contr	ract Entitlen	nent Begin D	ate/Time:	August 01, 2019	9:00 a	ım					
Contract	End Date:	November 01, 2	2019		ract Entitler	nent End Da ne:	te/Time:	November 01, 2019 August 01, 2019 12							
SICR Ind	:	Ν		Busir	ness Day In	dicator:		Y							
Recall/Re	put:	RD/RR													
Recall/Re	put Terms:	24 hour notice	or less during	an OFO											
Recall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
-	Amend Primary		-	n: No	es; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch	narge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν							
Rate Cha	arged - Non-IBI	र:													
Rate Id I Commoo Reserva	dity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
Loc	Location Purpose Description	Location N	ame												
590	Delivery Location	Wellington													
6706	Delivery Location	Augusta & L	eon												
18356	Delivery Location	Newton													
27035	Delivery Location	Derby													
27092	Delivery Location	Wichita													
999000	Delivery Location	Prd/Mkt Inte	erface												
16294	Receipt Location	Wamsutter ·	- Echo Springs												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28926	Market	7,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract August 01, 201 October 01, 20		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to o August 01, 2019 October 01, 2019 August 01, 2019 12	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall Not	•	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	F ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
Right to A	mend Primary	Points Terms:													
Surchg Ind				oplicable surcharge		-	-								
IBR Ind:	n/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
	rged - Non-IBF														
Rate Id De Commodi Reservati	esc Maxim ity	0.012800 0.146200	Rate Cha 0.012 0.050	800											
	Location Purpose Description	Location Na	ame												
16953 E	Delivery Location	Merriam													
999000 F	Receipt Location	Prd/Mkt Inte	rface												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 00696584	12	2643Kansas City	Power And	Light Compar	ıy			, i				
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28621	Production	30,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	June 01, 2019		Contr	act Entitlen	nent Begin D	ate/Time:	June 01, 2019 9:00 a	• • • •					
Contract E	End Date:	October 01, 20 ⁻	19	Contr	act Entitler	nent End Da	te/Time:	October 01, 2019 9:00 a	am					
				Posti	ng Date/Tin	ne:		June 01, 2019 12:00 AM						
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	-	otif EE: Y	Recall Notif	-	to recall the Recall Noti		ediately upon an OFO on a p Recall Notif ID2: Y Re	oipeline s ecall Not	-	e Spire Y	Missou	ri West	
-	-		include all ar	plicable surcharge	s: no surch	arao dotail or	surcharge to	ntal provided						
Surchg In Bate Form	a Desc: n/Type Desc:					e Basis Desc	-	Per Day						
IBR Ind:	"Type Desc.	Volumetric cha N	inge only		ased Rate			N						
						ina.								
	rged - Non-IBF			_										
Rate Id D		0.012900	Rate Cha 0.012	•										
Commod Volumetr	•	0.205400	0.012											
		0.200 100	0.000											
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
	Receipt Location		Plains - Sand D)une										

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Na			7921KCP&L Grea		-	Jompany				Devilop				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	At	ffil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
428622	Production	15,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Mi	ssouri N(ONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to c	delivery poi	nt(s) c	quantity				
Contract	Begin Date:	June 01, 2019		Contr	act Entitler	nent Begin D	Date/Time:	June 01, 2019	9:00 am	. ,					
Contract E	End Date:	October 01, 20	19		act Entitler	ment End Da	te/Time:	October 01, 2019 June 01, 2019 12:0	9:00 am 00 AM						
SICR Ind: Recall/Re		N OD/OR		Busir	ness Day In	dicator:		Y							
-	put Terms:			notice. Spire reserv Recall Notif	•	to recall the Recall Noti	• •	nediately upon an OF Recall Notif ID2:			erving the if ID3:	•	Missou	ri West	
Recall No	tif Timely:	Y Recall No		Recall Noti		noodin noon						•			
Right to A	Amend Primary	Y Recall No Points Indicato Points Terms:													
Right to A	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio												
Right to A Right to A Surchg In	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No	es; no surch		surcharge to								
Right to A Right to A Surchg In	Amend Primary Amend Primary Nd Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No oplicable surcharge Rese	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided							
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: No oplicable surcharge Rese	es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day							
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: No oplicable surchargu Rese Mkt E arged 1900	es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day							
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap rge only Rate Cha 0.012 0.050	n: No oplicable surchargu Rese Mkt E arged 1900	es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day							
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.050	n: No oplicable surchargu Rese Mkt E arged 1900	es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day							
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity ric Location Purpose Description	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	r Descriptio include all ap rge only Rate Cha 0.012 0.050	n: No oplicable surchargu Rese Mkt E arged 1900 1000	es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day							

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 00696608	55	7921KCP&L Grea	ter Missouri	Operations (Company	, , ,		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28650	Market	15,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract B	Begin Date:	June 01, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 01, 2019 9:00	am					
Contract E	End Date:	October 01, 20	19			nent End Da		October 01, 2019 9:00	am					
				Posti	ng Date/Tin	ne:		June 01, 2019 12:00 AM						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to Ai	mend Primary	-	otif EE: Y	Recall Notif I	Eve: Y	erves the rigl Recall Noti		e capacity immediately upo Recall Notif ID2: Y	n an OFC Recall No		eline se Y	erving th	e Spire	
-	•		include all ar	plicable surcharge	e: no surch	argo dotail or	surcharge to	atal provided						
Surchg Inc	a Desc: n/Type Desc:		-			e Basis Desc	-	Per Day						
IBR Ind:	viype Desc.	Volumetric cha	irge only		ased Rate		inpuon.	N						
		Ν			aseu nale	mu.		IN						
	rged - Non-IBF													
Rate Id De Commodi Volumetri	ity	0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
146 [Delivery Location	Greenwood	Power Plant											
	Receipt Location	Prd/Mkt Inte												

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Na	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	А	\ffil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28632	Production	3,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company,	LLC N	IONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery poi	int(s)	quantity				
Contract I	Begin Date:	May 29, 2019		Contra	act Entitlen	nent Begin [ate/Time:	May 29, 2019	9:00 am						
Contract I	End Date:	June 01, 2019		Contra	act Entitler	nent End Da	te/Time:	June 01, 2019	9:00 am						
				Postir	ng Date/Tin	ne:		May 29, 2019 12:	:00 AM						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Ν							
Recall/Re	put:	RD/RR			-										
Recall/Re	put Terms:	Recallable all c	ycles.												
	tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Reca	all Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail o	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBI	R:													
Rate Id D Commod Volumetr	Desc Maxin lity	0.012900 0.205400	Rate Cha 0.012 0.080	900											
	Location Purpose Description	Location Na	ame												
	•														
	Delivery Location														
	Delivery Location		South Wichita												
	Receipt Location	Riviera - Jay	nawk												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			2512Macquarie Ei	••	Delegest.					Deni CD				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28634	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division c	of ONE	NONE	ОТН	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s) o	quantity				
Contract E	Begin Date:	May 29, 2019		Contra	act Entitler	nent Begin D	Date/Time:	May 29, 2019	9:00 a	m					
Contract E	End Date:	May 30, 2019		Contr	act Entitler	ment End Dat	te/Time:	May 30, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		May 29, 2019 12:00) AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	iess Day In	dicator:		Y							
Recall/Rep	put Terms:	24 hour notice	or less during	an OFO											
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif I	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	΄ Re	call Not	if ID3:	Y			
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Right to A Right to A	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided							
Right to A Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day							
Right to A Right to A Surchg In	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	•	•							
Right to A Right to A Surchg In Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day							
Right to A Right to A Surchg In Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day							
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Terms: Rate(s) stated i Reservation ch N R: 0.012900 0.205400	include all ap harge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day							
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity ity ition Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day							
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose Description Delivery Location	Points Terms: Rate(s) stated i Reservation ch N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap harge only Rate Cha 0.012 0.090 ame rface	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day							
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity ity ition Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: 0.012900 0.205400 Location Na Prd/Mkt Inte Riviera - Jay	include all ap harge only Rate Cha 0.012 0.090 ame rface	oplicable surcharge Reser Mkt B 900 000	vation Rat	e Basis Desc	•	Per Day							

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 79884603		2512Macquarie E	••	.					B 165				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Pre Rel
A28649	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
-	Begin Date:	May 30, 2019		Contr	act Entitler	nent Begin D	ate/Time:	May 30, 2019	9:00 a	im					
Contract E	Ind Date:	May 31, 2019		Contr	act Entitler	ment End Dat	te/Time:	May 31, 2019	9:00 a	ım					
				Posti	ng Date/Tin	ne:		May 30, 2019 12:00) AM						
SICR Ind:		Ν		Busir	ess Day In	dicator:		Y							
Recall/Rep	out:	RD/RR			-										
Recall/Rep	out Terms:	24 hour notice	or less during	g an OFO											
				•	_ 、、	Desell Marth			· _			V			
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Notif	FID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
Right to A	mend Primary	Y Recall No Points Indicato Points Terms:			Eve: Y	Recall Noti	ridi: Y	Recall Notif ID2:	Re	ecall Not	if ID3:	Ŷ			
Right to Aı Right to Aı	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio						Re	ecall Not	if ID3:	Ŷ			
Right to Aı Right to Aı Surchg Inc	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No	es; no surch		surcharge to		Re	ecall Not	if ID3:	Y			
Right to Aı Right to Aı Surchg Inc	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	Re	ecall Not	if ID3:	Y			
Right to An Right to An Surchg Inc Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Re	ecall Not	IT ID3:	Ŷ			
Right to An Right to An Surchg Inc Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio	n: No oplicable surcharge Rese Mkt B arged 1900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Re	ecall Not	if ID3:	Ŷ			
Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id De Commodi Reservati	mend Primary mend Primary d Desc: h/Type Desc: rged - Non-IBF esc Maxim	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	r Descriptio include all ap arge only Rate Cha 0.012 0.090	n: No oplicable surcharge Rese Mkt B arged 1900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Re	ecall Not	ıf ID3:	Ŷ			
Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Id De Commodi Reservati	mend Primary mend Primary d Desc: h/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap arge only Rate Cha 0.012 0.090	n: No oplicable surcharge Rese Mkt B arged 1900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Re		if ID3:	Y			
Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose Description	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap arge only Rate Cha 0.012 0.090 ame rface	n: No oplicable surcharge Rese Mkt B arged 1900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Re	ecall Not	ıt ID3:	Y			

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603		2512Macquarie E		<u> </u>									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A28664	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s) o	quantity				
Contract E	Begin Date:	May 31, 2019		Contra	act Entitler	nent Begin D	Date/Time:	May 31, 2019	9:00 a						
Contract E	End Date:	June 01, 2019		Contr	act Entitler	ment End Da	te/Time:	June 01, 2019	9:00 a	m					
				Posti	ng Date/Tin	ne:		May 31, 2019 12:00) AM						
SICR Ind: Recall/Rep	-	N RD/RR		Busin	ess Day In	dicator:		Υ							
Recall/Rep	put Terms:	24 hour notice of	or less during	g an OFO											
- Doooll Not	Alf Theorem	Y Recall No	otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	΄ Re	call Not	if ID3:	Y			
Recall NO	tif Timely:	i noouli no													
Right to A	Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Right to A Right to A	Amend Primary Amend Primary	Points Indicato Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided							
Right to A Right to A Surchg In	Amend Primary Amend Primary	Points Indicato Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day							
Right to A Right to A Surchg In	Amend Primary Amend Primary ad Desc:	Points Indicato Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	-	-							
Right to A Right to A Surchg In Rate Form IBR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc:	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Form IBR Ind:	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Id D Commod Reservat	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Indicator Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap large only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Id D Commod Reservat	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose Description	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap large only Rate Cha 0.012 0.090 ame	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428671	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	June 01, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 01, 2019	9:00 a						
Contract E	End Date:	June 04, 2019			act Entitler ng Date/Tin	nent End Dat ne:		June 04, 2019 June 01, 2019 12:0	9:00 8 MA 00	am					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
		Points Indicato Points Terms:													
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi	ity	um Tariff Rate 0.012900	Rate Cha 0.012	900											
Reservat	ion	0.205400	0.090	000											
	Location Purpose Description	Location Na	amo												
	•														
	Delivery Location	Prd/Mkt Inte	rtace												
	Receipt Location	Riviera - Jay													

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	ges based on the Posting Dat	te/Time displayed Report includes any	changes made within 90 days of the selected active date
information provided at the contract and location level reflect that	ges based on the rosting bat	ter mine displayed. Report melades dry	changes made within 50 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28699	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
pt LvI De ontract E	esc: Begin Date:	Contract June 11, 2019			TI Desc: act Entitler	nent Begin D	Date/Time:	Receipt point(s) to delivery June 11, 2019 9:00	• • • •	quantity				
	End Date:	June 12, 2019		Contr		ment End Dat		June 12, 2019 9:00 June 11, 2019 12:00 AM						
CR Ind: ecall/Rep		N OD/OR		Busin	iess Day In	dicator:		Y						
ecall/Rep	put Terms:			-		•		e capacity immediately upor Recall Notif ID2: Y R	n an OFO ecall No			rving the	e Spire	
ecall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif I	Eve: Y	Recall Notif		Recall Notif ID2:	ecall No		Y			
ight to A	mend Primary	Y Recall No Points Indicato Points Terms:				Recall Noti	TIUT: Y			(IT ID3:	Ŷ			
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ight to A ight to A surchg In ate Form BR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 900	tionally es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		ar 103:	Ŷ			
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Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28700	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
-	Begin Date:	June 11, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 11, 2019	9:00 a		. ,				
	End Date:	June 12, 2019				nent End Dat		June 12, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		June 11, 2019 12:0	00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
-	arged - Non-IBF	र:													
Rate Cha	agoa non ibi														
Rate Cha	-	um Tariff Rate	Rate Cha	arged											
	Desc Maxim	um Tariff Rate 0.012900	Rate Cha 0.012												
Rate Id D	Desc Maxim lity			900											
Rate Id D Commodi Reservati	Desc Maxim lity	0.012900	0.012	900											
Rate Id De Commodi Reservati	Desc Maxim lity tion Location	0.012900	0.012 0.090	900											
Rate Id Do Commodi Reservati	Desc Maxim lity tion Location Purpose	0.012900 0.205400 Location Na	0.012 0.090	900											

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location lovel reflect char	ges based on the Desting Dat	ato /Timo displayed Bong	art includes any chang	ass made within 00 days of the colocted active date
Information provided at the contract and location level reflect char	iges based on the Posting Dat	ate/ fime displayed. Repu	ort includes any chang	ges made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28704	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire	Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/0	QTI Desc:			Receipt point(s) t	o delivery	point(s)	quantity				
Contract E	Begin Date: End Date:	June 12, 2019 June 13, 2019		Cont		nent Begin I nent End Da ne:		June 12, 2019 June 13, 2019 June 12, 2019 12	9:00 a 9:00 a	am					
SICR Ind: Recall/Rep		N OD/OR		Busi	ness Day In	dicator:		Y							
-	put Terms:		n a 24 hour r otif EE: Y	notice. Spire Misso Recall Notif		serves the rig Recall Noti		e capacity immedia Recall Notif ID2:			on a pipe		rving the	e Spire	
Recall Not	tif Timely:	Y Recall No		Recall Notif	L.10. 1						-				
Right to A	mend Primary	Points Indicato Points Terms:									-				
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio		tionally	arge detail or	r surcharge to								
Right to A Right to A Surchg Ine	mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondi	tionally es; no surch	arge detail or e Basis Desc	C C								
Right to A Right to A Surchg Ine	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondi oplicable surcharg Rese	tionally es; no surch	e Basis Desc	C C	otal provided							
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Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

contract Ho	older/Prop/Na	ne: 79884603	36 1	2512Macquarie E	Energy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil		Perm All Rel Re-re	Prearr Deal	Prev Rel
RA28705	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH 2	2 N	1	
Rpt LvI De	SC:	Contract		Loc/0	QTI Desc:			Receipt point(s) to delivery p	point(s) o	quantity			
-	Begin Date:	June 12, 2019		Cont	ract Entitlen	nent Begin D	ate/Time:	June 12, 2019 9:00 a	• • •	. ,			
Contract E	-	June 13, 2019			ract Entitlen	-		June 13, 2019 9:00 a	m				
				Post	ing Date/Tim	ne:		June 12, 2019 12:00 AM					
SICR Ind:		N		Busi	ness Day Ind	dicator:		Y					
Recall/Rep	out:	RD/RR			2								
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	call Not	i f ID3: Y	/		
-	-	Points Indicator Points Terms:	r Descriptio	n: No									
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge to	tal provided					
-	/Type Desc:	Reservation ch	arge only	Rese	ervation Rate	Basis Desc	ription:	Per Day					
IBR Ind:		N	<u>J</u>		Based Rate		•	N					
Rate Cha	rged - Non-IBI	र:											
Rate Id D	-	um Tariff Rate	Rate Cha	araed									
Commodi		0.012900	0.012	0									
	ion	0.205400	0.090	000									

Loc	Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC		ie alopiayeai		-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28708	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	June 13, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 13, 2019	9:00 a		. ,				
Contract E	End Date:	June 14, 2019			act Entitler ng Date/Tin	nent End Dat	te/Time:	June 14, 2019 June 13, 2019 12:	9:00 a 00 AM	am					
SICR Ind: Recall/Rep	out:	N RD/RR			ess Day In			Y	007.00						
-	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.012900	0.012												
Reservati	ion	0.205400	0.090	000											
	Location Purpose														
Loc	Description	Location Na													
999000 [Delivery Location	Prd/Mkt Inte	rface												
16289 F	Receipt Location	Riviera - Jay	/hawk												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active da	Information provided at the contract and location level reflect
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ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SI Role Ind	₹ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428709	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	June 13, 2019		Contr	act Entitler	nent Begin D	Date/Time:	June 13, 2019 9:00	• • • •	. ,				
	End Date:	June 14, 2019				ment End Da		June 14, 2019 9:00	am					
				Posti	ng Date/Tir	ne:		June 13, 2019 12:00 AM						
SICR Ind:		Ν		Busir	ess Day In	dicator:		Y						
Recall/Rep		OD/OR			····,									
Recall/Rer	put Terms:	Recallable upor	n a 24 hour r	notice Spire Misso	uri West re	serves the ria	ht to recall th	ne capacity immediately upor	an OFO	on a nin	eline se	rving the	Snire	
	put renns.		tif EE: Y	Recall Notif		Recall Noti				tif ID3:		i ving uit	opile	
Recall Not	tif Timely [.]	Y Recall No	ЛПЕЕ. Г			incoun non								
	tif Timely:					Recail Noti					•			
Right to A	mend Primary	Points Indicator				Recail Noti								
Right to A Right to A	mend Primary	Points Indicator Points Terms:	r Descriptio	n: Yes, uncondi	tionally						·			
Right to A Right to A Surchg Ine	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i	r Descriptio	n: Yes, uncondi	tionally es; no surch	arge detail or	- surcharge to	otal provided						
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Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio include all ap rge only Rate Cha 0.012	n: Yes, uncondi oplicable surcharge Rese Mkt E arged 1900	tionally es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						
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Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap rge only Rate Cha 0.012	n: Yes, uncondi oplicable surcharge Rese Mkt E arged 1900	tionally es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap rge only Rate Cha 0.012	n: Yes, uncondi oplicable surcharge Rese Mkt E arged 1900	tionally es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surcharge Rese Mkt E arged 1900	tionally es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commodi Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surcharge Rese Mkt E arged 1900	tionally es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	Amend Primary Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose Description	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surcharge Rese Mkt E arged 900 000	tionally es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day			-			_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
A28717	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Mi	issouri	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	June 14, 2019 June 15, 2019		Contr		nent Begin D nent End Da ne:		June 14, 2019 June 15, 2019 June 14, 2019 12:0	9:00 a 9:00 a	im	. ,				
SICR Ind: Recall/Rep	out:	N OD/OR		Busir	iess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms:		n a 24 hour r o tif EE: Y	otice. Spire Misso Recall Notif		serves the rig Recall Noti		e capacity immediate Recall Notif ID2:			on a pipe if ID3:		rving the	e Spire	
	-		r Decerintie												
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Right to A Right to A Surchg Inc	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	include all ap	oplicable surcharge Rese	es; no surch	e Basis Desc	•	•							
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	include all ap	oplicable surcharge Rese	es; no surch rvation Rate	e Basis Desc	•	Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxim	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	include all ap	oplicable surcharge Rese Mkt E arged 900	es; no surch rvation Rate	e Basis Desc	•	Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxim	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	include all ap rge only Rate Cha 0.012 0.080	oplicable surcharge Rese Mkt E arged 900	es; no surch rvation Rate	e Basis Desc	•	Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Id D Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxim ity ic Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap rge only Rate Cha 0.012 0.080	oplicable surcharge Rese Mkt E arged 900	es; no surch rvation Rate	e Basis Desc	•	Per Day							_
Right to Al Right to Al Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetri	mend Primary mend Primary d Desc: /Type Desc: rged - Non-IBf esc Maxim ity ic Location Purpose Description	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap rge only Rate Cha 0.012 0.080	oplicable surcharge Rese Mkt B arged 900 000	es; no surch rvation Rate	e Basis Desc	•	Per Day							

Terms/Notes:

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Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28719	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	lelivery	point(s)	quantity				
-	Begin Date:	June 14, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 14, 2019	9:00 a		. ,				
	End Date:	June 15, 2019				nent End Dat		June 15, 2019	9:00 a	am					
				Postin	ng Date/Tin	ne:		June 14, 2019 12:0	MA 0						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	r Re	ecall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	र:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	rged											
Commod	ity	0.012900	0.012	900											
Commod	•	0.205400	0.090	000											
Reservat	ion														
Reservat	Location Purpose														
Reservat	Location	Location Na	ame												
Reservat	Location Purpose														

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

and a a	lolder/Prop/Na	ne: 79884603	36 1	2512Macquarie Er											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28725	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	Ν	1	
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	oint(s)	quantity				
Contract	Begin Date:	June 15, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 15, 2019	9:00 ar	m					
Contract	End Date:	July 01, 2019			act Entitler ng Date/Tin	nent End Da ne:	te/Time:	July 01, 2019 June 15, 2019 12:	9:00 ar 00 AM	n					
SICR Ind Recall/Re	-	N RD/RR			ess Day In			Ν							
	eput Terms: otif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Rec	call Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Description	1: No											
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate For	m/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
								IN							
Rate Cha	arged - Non-IBI	र:						IN							
Rate Cha Rate Id I Commoo Volumet	Desc Maxin dity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.0900	900				N							
Rate Id I Commod	Desc Maxin dity	um Tariff Rate 0.012900	0.0129	900				N							
Rate Id I Commoo Volumet	Desc Maxin dity tric Location Purpose Description	um Tariff Rate 0.012900 0.205400 Location Na	0.0129 0.0900	900				N							
Rate Id I Commoo Volumet Loc 16980	Desc Maxin dity tric Location Purpose	0.012900 0.205400 Location Na Black Hills C	0.0129 0.0900	900											

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	ges based on the Posting Dat	ate/Time displayed Report includes any (hanges made within 90 days of the selected active date
mornation provided at the contract and location level reflect that	iges based on the rosting ba	ate/ mine displayed. Report melades any	manges made within 50 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28726	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire I	Vissouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/0	QTI Desc:			Receipt point(s) to	o delivery	point(s)	quantity				
Contract E	Begin Date: End Date:	June 15, 2019 June 22, 2019		Cont		ment Begin I ment End Da ne:		June 15, 2019 June 22, 2019 June 15, 2019 12	9:00 a 9:00 a	am					
SICR Ind: Recall/Rep		N OD/OR		Busi	ness Day In	dicator:		Y							
-	put Terms:	-	n a 24 hour r otif EE: Y	notice. Spire Misso Recall Notif		serves the rig Recall Noti		e capacity immedia Recall Notif ID2:			on a pipe		rving the	e Spire	
Recall Not	tif Timely:	Y Recall No		Necali Notii							-				
Right to A	mend Primary	Y Recall No Points Indicato Points Terms:									-				
Right to A Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio		itionally										
Right to A Right to A Surchg Ine	mend Primary	Points Indicato Points Terms:	r Descriptio	on: Yes, uncond	itionally es; no surch		r surcharge to								
Right to A Right to A Surchg Ine	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncond oplicable surcharg Rese	itionally es; no surch	arge detail or e Basis Desc	r surcharge to	otal provided							
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncond oplicable surcharg Rese	itionally es; no surch rvation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	on: Yes, uncond oplicable surcharg Rese Mkt I arged 2900	itionally es; no surch rvation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetr	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap rge only Rate Cha 0.012 0.080	on: Yes, uncond oplicable surcharg Rese Mkt I arged 2900	itionally es; no surch rvation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Id D Commodi Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.080	on: Yes, uncond oplicable surcharg Rese Mkt I arged 2900	itionally es; no surch rvation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day							_
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Id D Commodi Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI besc Maxin ity ic Location Purpose Description	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: 0.012900 0.205400 Location Na Prd/Mkt Inte	r Descriptio include all ap rge only Rate Cha 0.012 0.080	on: Yes, uncond oplicable surcharg Rese Mkt I 2900 0000	itionally es; no surch rvation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day							_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

999000 Delivery Location

16289 Receipt Location

Terms/Notes:

Prd/Mkt Interface Riviera - Jayhawk

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

	older/Prop/Na	ne: 79884603	36 1	2512Macquarie E		<u> </u>								
ervice Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28729	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/0	QTI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	June 15, 2019		Cont	ract Entitlen	nent Begin D	Date/Time:	June 15, 2019 9:00 a	am					
Contract E	End Date:	June 18, 2019		Cont	ract Entitlen	nent End Da	te/Time:	June 18, 2019 9:00 a	am					
				Post	ing Date/Tim	ne:		June 15, 2019 12:00 AM						
SICR Ind:		N		Busi	ness Day In	dicator:		Y						
Recall/Rep	put:	RD/RR												
Recall/Rep	put Terms:	24 hour notice	or less during	an OFO										
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
-	-	Points Terms:												
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	arge only	Rese	ervation Rate	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν	5,	Mkt E	Based Rate	Ind:	•	N						
Rate Cha	rged - Non-IB	र:												
Rate Id D	-	num Tariff Rate	Rate Cha	arged										
		0.012900	0.012											
Commod	ion	0.205400	0.090	000										

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the

Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Amendment Reporting Description: All Data

				· · · · · · · · · · · · · · · · · · ·		sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 days	s of the	selected	active d	ate.
Contract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28737	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract June 18, 2019 June 19, 2019		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery June 18, 2019 9:00 a June 19, 2019 9:00 a June 18, 2019 12:00 AM	am	quantity				
SICR Ind: Recall/Rep		N RD/RR			ess Day In			Y						
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Ro	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	र:												
Rate Id D Commodi	ity	0.012900	Rate Cha 0.012	900										
Reservati	lon	0.205400	0.090	500										
	Location Purpose													
Loc	Description	Location Na	ame											
999000 [Delivery Location	Prd/Mkt Inte	rface											
16289 I	Receipt Location	Riviera - Jay	/hawk											

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28742	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
-	Begin Date:	June 19, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 19, 2019	9:00 a	• • • •					
Contract E	End Date:	June 22, 2019		Contra	act Entitler	nent End Dat	te/Time:	June 22, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		June 19, 2019 12:0	00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	k :													
Rate Id D Commod)esc Maxim	um Tariff Rate	Rate Cha 0.012												
Reservat		0.205400	0.090												
	Location														
	Purpose														
	Purpose Description	Location Na	ame												
Loc		Location Na Prd/Mkt Inte													

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

ontract Holde				2512Macquarie E		Releaser/				Repl SR)			
•	ocation	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	Name	Affil	Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A28753 Pr	roduction	10,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI Desc: Contract Begi Contract End	in Date:	Contract June 22, 2019 June 25, 2019		Contr Contr		nent Begin D ment End Da ne:		Receipt point(s) to delivery June 22, 2019 9:00 a June 25, 2019 9:00 a June 22, 2019 12:00 AM	am	quantity				
SICR Ind: Recall/Reput:	:	N RD/RR		Busin	iess Day In	dicator:		Υ						
Recall/Reput 1	Terms:	24 hour notice of	-								V			
Recall Notif Ti	ïmely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti		Recall Notif ID2: Y R	ecall Not		Y			
Right to Amer	nd Primary	Y Recall No Points Indicato Points Terms:			EVE: Y	Recall Noti	ridit: Y		ecall Not	tif ID3:	Ŷ			
Right to Amer Right to Amer	nd Primary nd Primary	Points Indicato Points Terms:	r Description						ecali Not	uf ID3:	ř			
Right to Amer	nd Primary nd Primary esc:	Points Indicato Points Terms:	r Descriptio nclude all ap	n: No	es; no surch		surcharge to		ecall Not	uf 103:	r			
Right to Amer Right to Amer Surchg Ind De	nd Primary nd Primary esc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio nclude all ap	n: No plicable surcharge Rese r	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	ecall Not	uf 103:	Y			
Right to Amer Right to Amer Surchg Ind De Rate Form/Ty IBR Ind:	nd Primary nd Primary esc: vpe Desc:	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Descriptio nclude all ap	n: No plicable surcharge Rese r	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	uf 1D3:	Y			
Right to Amer Right to Amer Surchg Ind De Rate Form/Ty IBR Ind: Rate Charged Rate Id Desc Commodity	nd Primary nd Primary esc: ype Desc: d - Non-IBF : Maxim	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: um Tariff Rate 0.012900	r Description nclude all ap arge only Rate Cha 0.012	n: No plicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	iff 1D3:	Ŷ			
Right to Amer Right to Amer Surchg Ind De Rate Form/Ty IBR Ind: Rate Chargee Rate Id Desc	nd Primary nd Primary esc: ype Desc: d - Non-IBF : Maxim	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: um Tariff Rate	r Description nclude all ap arge only Rate Cha	n: No plicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	iff ID3:	Ŷ			
Right to Amer Right to Amer Surchg Ind De Rate Form/Ty IBR Ind: Rate Charged Rate Id Desc Commodity Reservation	nd Primary nd Primary esc: ype Desc: d - Non-IBF : Maxim	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: um Tariff Rate 0.012900	r Description nclude all ap arge only Rate Cha 0.012 0.090	n: No plicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day		iff ID3:	Ŷ			
Right to Amer Right to Amer Surchg Ind De Rate Form/Ty IBR Ind: Rate Charged Rate Id Desc Commodity Reservation	nd Primary nd Primary esc: ype Desc: d - Non-IBF : Maxim ation pose cription	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: um Tariff Rate 0.012900 0.205400 Location Na	r Description nclude all ap arge only Rate Cha 0.012 0.090	n: No plicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day		iff ID3:	Ŷ			_

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any ch	anges made within 90 days of the selected active date.
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	older/Prop/Nar			2512Macquarie El		Releaser/				Deni CC	,			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A28761	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Misso	uri NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	very point(s)	quantity				
Contract B	Begin Date:	June 25, 2019		Contra	act Entitler	ment Begin D	Date/Time:	June 25, 2019 9	:00 am					
Contract E	End Date:	July 01, 2019			act Entitlei ng Date/Tir	ment End Da ne:	te/Time:	July 01, 2019 9 June 25, 2019 12:00 A	:00 am M					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
lecall/Rep	out Terms:	Recallable upor	n a 24 hour r	notice. Spire Misso		•		ne capacity immediately u				rving the	e Spire	
	if Timely:	•	otif EE: Y	Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to Ai Right to Ai	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio		tionally				Recall No	tif ID3:	Y			
Right to Ai Right to Ai Surchg Inc	mend Primary mend Primary d Desc:	Points Indicator Points Terms:	r Descriptio	n: Yes, uncondit	tionally es; no surch		r surcharge to	otal provided	Recall No	tif ID3:	Y			
Right to Ai Right to Ai Surchg Inc	mend Primary mend Primary	Points Indicator Points Terms: Rate(s) stated i	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	tionally es; no surch	narge detail or e Basis Desc	r surcharge to		Recall No	tif ID3:	Y			
Right to An Right to An Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	tionally es; no surch vation Rat	narge detail or e Basis Desc	r surcharge to	otal provided Per Day	Recall No	tif ID3:	Y			
Right to An Right to An Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 2900	tionally es; no surch vation Rat	narge detail or e Basis Desc	r surcharge to	otal provided Per Day	Recall No	tif ID3:	Y			
Right to An Right to An Surchg Ind Rate Form BR Ind: Rate Chan Rate Id Do Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 2900	tionally es; no surch vation Rat	narge detail or e Basis Desc	r surcharge to	otal provided Per Day	Recall No	tif ID3:	Ŷ			
Right to An Right to An Surchg Ind Rate Form BR Ind: Rate Id Do Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxim ity ic Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 2900	tionally es; no surch vation Rat	narge detail or e Basis Desc	r surcharge to	otal provided Per Day	Recall No	tif ID3:	Y			
Right to An Right to An Surchg Ind Rate Form BR Ind: Rate Chan Rate Id Do Commodi Volumetri	mend Primary mend Primary d Desc: h/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose Description	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondit oplicable surcharge Reser Mkt B 2900 2000	tionally es; no surch vation Rat	narge detail or e Basis Desc	r surcharge to	otal provided Per Day	Recall No	tif ID3:	Y			

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A28762	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	June 25, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 25, 2019 9:00	• • • •					
Contract F	End Date:	July 01, 2019				ment End Da	te/Time:	July 01, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		June 25, 2019 12:00 AM						
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:	•	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:		nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	nd Desc: n/Type Desc:		•			arge detail or e Basis Desc	•	otal provided Per Day						
-		Rate(s) stated i	•	Reser		e Basis Desc	•	·						
Rate Form BR Ind:	n/Type Desc:	Rate(s) stated i Reservation ch N	•	Reser	vation Rat	e Basis Desc	•	Per Day						
Rate Form BR Ind:	n/Type Desc: arged - Non-IBF	Rate(s) stated i Reservation ch N	arge only	Reser Mkt B	vation Rat	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha	n/Type Desc: arged - Non-IBF Desc Maxim	Rate(s) stated i Reservation ch N R:	•	Reser Mkt B	vation Rat	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D	n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N R: num Tariff Rate	arge only Rate Cha	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated i Reservation ch N R: 0.012900 0.205400	arge only Rate Cha 0.012 0.090	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012 0.090	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated i Reservation ch N R: 0.012900 0.205400 Location Na	arge only Rate Cha 0.012 0.090	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			2512Macquarie E		D 1 (D 100				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28773	Production	10,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire N	lissouri	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	July 01, 2019		Contr	act Entitler	nent Begin D	Date/Time:	July 01, 2019	9:00 a	• • • •	. ,				
Contract E	End Date:	August 01, 201	9		ract Entitlei ng Date/Tir	ment End Da ne:	te/Time:	August 01, 2019 July 01, 2019 12:	9:00 a 00 AM	ım					
SICR Ind: Recall/Rep		N OD/OR			ness Day In			Y							
•	put Terms:	•	n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif		serves the rig Recall Noti		ne capacity immedia Recall Notif ID2:			on a pipe i if ID3:		rving the	e Spire	
Recall Not	tif Timely:	Y Recall No		Recail Notif											
Right to A	mend Primary	Points Indicator Points Terms:													
Right to A Right to A	mend Primary	Points Indicator Points Terms:	r Descriptio		tionally										
Right to A Right to A Surchg In	mend Primary	Points Indicator Points Terms: Rate(s) stated i	r Descriptio	n: Yes, uncondi	tionally es; no surch		- surcharge to								
Right to A Right to A Surchg In	mend Primary mend Primary d Desc:	Points Indicator Points Terms:	r Descriptio	n: Yes, uncondi oplicable surcharg Rese	tionally es; no surch	narge detail or e Basis Desc	- surcharge to	otal provided							
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Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBP pesc Maxim ity ic Location	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Description include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surcharg Rese Mkt E arged 900	tionally es; no surch rvation Rat	narge detail or e Basis Desc	- surcharge to	otal provided Per Day							
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Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC		ie alopiayear		-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28782	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract June 28, 2019 July 01, 2019		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to o June 28, 2019 July 01, 2019 June 28, 2019 12:0	9:00 a 9:00 a	im	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	ital provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
F	Location Purpose Description	Location Na	ame												
999000 E	Delivery Location	Prd/Mkt Inte	rface												
16289 F	Receipt Location	Riviera - Jay	hawk												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie E										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28793	Production	1,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/G	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	July 01, 2019		Contr	act Entitlen	nent Begin [Date/Time:	July 01, 2019 9:00 a	am					
Contract E	Ind Date:	July 02, 2019			act Entitler	nent End Da ne:	te/Time:	July 02, 2019 9:00 a July 01, 2019 12:00 AM	am					
SICR Ind: Recall/Rep	out:	N RD/RR		Busir	ness Day In	dicator:		Ν						
Recall/Rep Recall Not	out Terms: if Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
-	mend Primary	Points Terms:												
-	-		include all ap	plicable surcharge	es; no surch	arge detail o	surcharge to	otal provided						
Right to Au Surchg Ind	-					arge detail or e Basis Desc		otal provided Per Day						
Right to Au Surchg Ind	d Desc:	Rate(s) stated		Rese		e Basis Dese								
Right to An Surchg Ind Rate Form IBR Ind:	d Desc:	Rate(s) stated Volumetric cha N		Rese	rvation Rate	e Basis Dese		Per Day						
Right to An Surchg Ind Rate Form IBR Ind:	d Desc: /Type Desc: rged - Non-IBI	Rate(s) stated Volumetric cha N	rge only	Rese Mkt E	rvation Rate	e Basis Dese		Per Day						
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Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Volumetri	d Desc: //Type Desc: rged - Non-IBf esc Maxim ty ic Location	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	rge only Rate Cha 0.012 0.090	Rese Mkt E 900	rvation Rate	e Basis Dese		Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Volumetri	d Desc: /Type Desc: rged - Non-IBf esc Maxim ity ic Location Purpose Description Delivery Location	Rate(s) stated Volumetric cha N R: 0.012900 0.205400 Location Na Black Hills C	rge only Rate Cha 0.012 0.090	Rese Mkt E 900	rvation Rate	e Basis Dese		Per Day						_
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Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Volumetri Loc 16980 [122915 [137550]	d Desc: /Type Desc: rged - Non-IBf esc Maxim ity ic Location Purpose Description Delivery Location	Rate(s) stated Volumetric cha N R: 0.012900 0.205400 Location Na Black Hills C Norwich	rge only Rate Cha 0.012 0.090 ame colwich	Rese Mkt E 900	rvation Rate	e Basis Dese		Per Day						

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Na	me: 79884603	36 1	2512Macquarie E											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28794	Production	1,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LLC I	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	oint(s)	quantity				
Contract F	Begin Date:	July 02, 2019		Contr	act Entitler	ment Begin D	Date/Time:	July 02, 2019	9:00 an						
Contract E	End Date:	August 01, 201	9		act Entitlei ng Date/Tir	ment End Da ne:	te/Time:	August 01, 2019 July 02, 2019 12:0	9:00 an 00 AM	n					
SICR Ind: Recall/Rep		N RD/RR		Busin	iess Day In	dicator:		Ν							
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Rec	call Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Right to A	Amend Primary	Points Terms:	-	n: No	es; no surch	narge detail or	r surcharge to	otal provided							
Right to A Surchg In	Amend Primary	Points Terms:	include all ap	oplicable surcharge		narge detail or e Basis Desc	-	otal provided Per Day							
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Rese i		e Basis Desc	-	-							
Right to A Surchg In Rate Form IBR Ind:	Amend Primary nd Desc: n/Type Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Rese i	vation Rat	e Basis Desc	-	Per Day							
Right to A Surchg In Rate Form IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day							
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	nclude all ap rge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day							
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap rge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day							
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity ric Location Purpose Description	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na Black Hills C	nclude all ap rge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day							

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active c
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ontract H	older/Prop/Nan	n e: 79884603	36 1	12512Macquarie Ei	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28795	Production	4,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company	, The	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
Contract E	Begin Date:	July 02, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 02, 2019	9:00 a	am					
Contract E	End Date:	July 03, 2019		Contr	act Entitler	nent End Da	e/Time:	July 03, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		July 02, 2019 12:00	AM						
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not i otif EE: Y	reputtable. Recall Notif I	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	k:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	ity	0.012900	0.012	2900											
Reservat	ion	0.205400	0.100	0000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
		OFS Maysvi													

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

	older/Prop/Nar			2512Macquarie E		Releaser/					Dami Ci				
ervice Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	Name		Affil	Repl SI Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28796	Production	1,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company,	The	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract July 02, 2019 July 03, 2019		Contr Contr		nent Begin D ment End Da ne:		Receipt point(s) to de July 02, 2019 July 03, 2019 July 02, 2019 12:00	9:00 a 9:00 a	am	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busir	iess Day In	dicator:		Y							
-	out Terms:	Capacity recall		-	_ \/	-			_			Y			
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	TID1: Y	Recall Notif ID2: Y	Re	ecall Not	IT ID3:	r			
Right to A	mend Primary	Y Recall No Points Indicato Points Terms:			Eve: Y	Recall Noti	ti d 1: Y	Recall Notif ID2:	Re	ecall Not	If ID3:	T			
Right to A Right to A	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio						Re	ecall Not	IF ID3:	T			
Right to A Right to A Surchg Inc	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No	es; no surch		surcharge to		Re	ecali Not	IT ID3:	T			
Right to A Right to A Surchg Inc	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No plicable surcharge Rese	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	Re	ecall Not	IT ID3:	T			
Right to An Right to An Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio	n: No plicable surcharge Rese	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Re	ecali Not	מטו זי:	T			
Right to An Right to An Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxim ity	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio	n: No oplicable surcharge Rese Mkt E arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Re		צעו זו:	T			
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Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 79884603	36 1	12512Macquarie Ei	nergy LLC	<u> </u>			Ŭ		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28801	Production	4,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company	, The	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	oint(s)	quantity				
Contract E	Begin Date:	July 03, 2019		Contra	act Entitlem	nent Begin D	ate/Time:	July 03, 2019	9:00 ai	m					
Contract E	End Date:	July 04, 2019		Contr	act Entitlen	nent End Da	te/Time:	July 04, 2019	9:00 ai	m					
				Posti	ng Date/Tim	ne:		July 03, 2019 12:00	AM						
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Ind	dicator:		Y							
Recall/Rep	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not i otif EE: Y	reputtable. Recall Notif I	E ve : Y	Recall Noti	i D1: Y	Recall Notif ID2: Y	⁄ Re	call Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surcha	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate I	nd:		Ν							
Rate Cha	rged - Non-IBF	k:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	ity	0.012900	0.012	2900											
Reservat	ion	0.205400	0.100	0000											
	Location Purpose														
Loc	Description	Location Na	ame												
	Dell'anne La serie	Prd/Mkt Inte	rfaaa												
999000	Delivery Location	FIG/INKLILLE	nace												

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Ir	nfor	mati	ion	provi	ded at th	e contract and location	n level reflect char	nges based	on the Postin	g Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.
				1-	<i>/</i> * *						

	older/Prop/Nar	ne: 79884603	6 1	2512Macquarie E	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
A28818	Production	4,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
Contract F	Begin Date:	July 04, 2019		Contra	act Entitlem	nent Begin D	ate/Time:	July 04, 2019	9:00 a	m					
Contract E	End Date:	July 09, 2019			act Entitlen ng Date/Tim	nent End Da ne:	te/Time:	July 09, 2019 July 04, 2019 12:00	9:00 a AM	m					
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Inc	dicator:		Y							
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	mend Primary	Points Indicator Points Terms:	r Description	n: No											
Surchg In	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surcha	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arao only	Reser	votion Dote	Basis Desc									
			arge only	i coci	vation Rate	Dasis Dest	ription:	Per Day							
IBR Ind:		N	large only		ased Rate I		ription:	Per Day N							
IBR Ind:	arged - Non-IBF	Ν	large only				ription:	•							
IBR Ind:	-	Ν	Rate Cha	Mkt B			ription:	•							
IBR Ind: Rate Cha	Desc Maxim	N ₹:	Rate Cha 0.012	Mkt B arged 900			ription:	•							
IBR Ind: Rate Cha Rate Id D	Desc Maxim lity	N R: num Tariff Rate	Rate Cha	Mkt B arged 900			ription:	•							
IBR Ind: Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400	Rate Cha 0.012 0.100	Mkt B arged 900			ription:	•							7
IBR Ind: Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose Description	N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.100	Mkt B arged 900			ription:	•							
IBR Ind: Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.100	Mkt B arged 900			ription:	•]

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

rvice				2512Macquarie Er											
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
28827	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	2
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery po	oint(s) o	quantity				
-	Begin Date:	July 09, 2019		Contra	act Entitlen	nent Begin D	ate/Time:		9:00 am						
ontract E	End Date:	July 10, 2019			act Entitler g Date/Tin	nent End Dat ne:	e/Time:	July 10, 2019 July 09, 2019 12:00	9:00 am AM	ı					
ICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during o tif EE: Y	an OFO Recall Notif E	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Rec	all Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	Description	n: No											
urchg Ind	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
3R Ind:		N		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	:													
Rate Id Do Commodi Reservati	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ime												
999000 ľ	Delivery Location	Prd/Mkt Inte	rface												
	Receipt Location		Echo Springs												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information prov	vided at	the contract and	location level ı	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any change	g <mark>es made w</mark> i	thin 90 day	s of the	selected	active da	ate.
Contract Holder/Pr	rop/Nam	ne: 79884603	36 12	2512Macquarie Er	nergy LLC									
Service Requester Loca Contract Zone		Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28833 Produ	iction	10,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	is Service, a division of C	NE NONI	E OTH	2	Ν	1	:
Rpt LvI Desc: Contract Begin D Contract End Dat		Contract July 10, 2019 July 11, 2019		Contra Contra		nent Begin D nent End Da ne:		July 11, 2019 9: July 10, 2019 12:00 AM	:00 am :00 am) quantity				
SICR Ind: Recall/Reput:		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Reput Terr Recall Notif Time		24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
Right to Amend P Right to Amend P	-		r Descriptior	n: No										
Surchg Ind Desc:	:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/Type I		Reservation ch	-	Reser	vation Rate	e Basis Desc	-	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Charged - N	Non-IBR	:												
Rate Id Desc Commodity Reservation		um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.0900	900										
Locatior Purpose Loc Descript	e	Location Na	ame											
999000 Delivery	Location	Prd/Mkt Inte	rface											

16294 Red Terms/Notes:

16289

Receipt Location

Receipt Location

Riviera - Jayhawk

Wamsutter - Echo Springs

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Amendment Reporting Description: All Data

Information provided at the contract and location level i	reflect changes based on the Posting Date	Time displayed Report includes any ch	anges made within 90 days of the selected active date
information provided at the contract and location level	reflect changes based on the rosting bate	in the displayed. Report includes any ch	anges made within 50 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	12512Macquarie Er	nergy LLC	5.					·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28835	Production	4,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company	∕, The I	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery po	oint(s)	quantity				
Contract I	Begin Date:	July 10, 2019		Contra	act Entitlem	nent Begin D	ate/Time:	July 10, 2019	9:00 an	n					
Contract E	End Date:	July 11, 2019		Contra	act Entitlen	nent End Da	te/Time:	July 11, 2019	9:00 an	n					
				Postir	ng Date/Tim	ne:		July 10, 2019 12:00) AM						
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day Ind	dicator:		Y							
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not i otif EE: Y	reputtable. Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Rec	all Not	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surcha	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate I	nd:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012	2900											
Reservat	tion	0.205400	0.100	0000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ges based on the Posting Date/Time displayed.	. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 79884603	3 6 1	2512Macquarie E	nergy LLC									
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl Sl Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28839	Production	4,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company,	The NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s	quantity				
Contract	Begin Date:	July 11, 2019		Contr	act Entitler	nent Begin I	Date/Time:	July 11, 2019	9:00 am					
Contract I	End Date:	July 12, 2019		Contr	act Entitle	ment End Da	te/Time:	July 12, 2019	9:00 am					
				Posti	ng Date/Tir	ne:		July 11, 2019 12:00 A	۹M					
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Υ						
	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not i otif EE: Y	reputtable. Recall Notif I	E ve : Y	Recall Not	if ID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No										
-	Amend Primary	Points Terms:		n: No	es; no surch	arge detail o	r surcharge t	otal provided						
Right to A Surchg In	Amend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail o e Basis Des o	-	otal provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Rese i		e Basis Des	-	-						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary nd Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Rese i	vation Rat	e Basis Des	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF	Points Terms: Rate(s) stated i Reservation ch N	include all an	oplicable surcharge Reser Mkt B	vation Rat	e Basis Des	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged	vation Rat	e Basis Des	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D	Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all an arge only Rate Cha	oplicable surcharge Reser Mkt B arged 1900	vation Rat	e Basis Des	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap arge only Rate Ch 0.012 0.100	oplicable surcharge Reser Mkt B arged 1900	vation Rat	e Basis Des	-	Per Day						7
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Ch 0.012 0.100	oplicable surcharge Reser Mkt B arged 1900	vation Rat	e Basis Des	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap large only Rate Cha 0.012 0.100	oplicable surcharge Reser Mkt B arged 1900	vation Rat	e Basis Des	-	Per Day						_

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 79884603		2512Macquarie Ei	••	 .									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
A28841	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery j	point(s) o	quantity				
Contract E	Begin Date:	July 11, 2019		Contra	act Entitler	nent Begin D	ate/Time:	July 11, 2019	9:00 a	m					
Contract E	End Date:	July 12, 2019			act Entitler ng Date/Tin	ment End Dat ne:	te/Time:	July 12, 2019 July 11, 2019 12:00	9:00 a AM	m					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms:	24 hour notice	or less during	g an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	′ Re	call Not	if ID3:	Y			
Recall Not	tif Timely:	Y Recall No		Recail Notin I											
Right to A	mend Primary	Points Indicator													
Right to A Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio			arge detail or	surcharge to								
Right to A Right to A Surchg Ind	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No	es; no surch	arge detail or e Basis Desc	•								
Right to A Right to A Surchg Ind	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No oplicable surcharge Reser	es; no surch	e Basis Desc	•	otal provided							
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Descriptio	n: No oplicable surcharge Reser	es; no surch vation Rat	e Basis Desc	•	otal provided Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 1900	es; no surch vation Rat	e Basis Desc	•	otal provided Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	r Descriptio include all ap arge only Rate Cha 0.012 0.090	n: No oplicable surcharge Reser Mkt B arged 1900	es; no surch vation Rat	e Basis Desc	•	otal provided Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Id D Commodi Reservati	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Indicator Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap arge only Rate Cha 0.012 0.090	n: No oplicable surcharge Reser Mkt B arged 1900	es; no surch vation Rat	e Basis Desc	•	otal provided Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Id D Commodi Reservati	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity ity ition Location Purpose Description	Points Indicator Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap arge only Rate Cha 0.012 0.090 ame rface	n: No oplicable surcharge Reser Mkt B arged 1900	es; no surch vation Rat	e Basis Desc	•	otal provided Per Day							

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Hol	der/Prop/Nan	ne: 79884603		2512Macquarie Er				neport metades any en							
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28849	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt LvI Des	c:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
Contract Be	egin Date:	July 12, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 12, 2019	9:00 a	m					
Contract En	nd Date:	July 13, 2019			act Entitlen ng Date/Tim	nent End Dan ne:	te/Time:	July 13, 2019 July 12, 2019 12:00	9:00 a AM	m					
SICR Ind: Recall/Repu	ıt:	N RD/RR		Busin	ess Day Ind	dicator:		Y							
Recall/Repu Recall Notif	ıt Terms:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	⁄ Re	call Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form/1		Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Charg	ged - Non-IBR	R:													
Rate Id Des Commodity Reservatio	/	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
Pu	ocation urpose escription	Location Na	amo												
	•		-												
	elivery Location														
	eceipt Location	Riviera - Jay	∙Echo Springs												
10294 RE		wamsuller -	- Echo Springs												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil		Perm	All Re-rel	Prearr Deal	Prev Rel
RA28862	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
Contract E	Begin Date:	July 13, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 13, 2019	9:00 a	m					
Contract E	End Date:	July 16, 2019			act Entitler ng Date/Tin	ment End Dat ne:	te/Time:	July 16, 2019 July 13, 2019 12:00	9:00 a AM	IM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ							
-	put Terms:	24 hour notice	or less during otif EE: Y	g an OFO Recall Notif I	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Ŕ Re	call Not	if ID3:	Y			
Recall Not	tif Timely:	Y Recall No													
Right to A	mend Primary	Points Indicato Points Terms:													
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio		es; no surch	arge detail or									
Right to A Right to A Surchg In	mend Primary	Points Indicato Points Terms:	r Descriptio include all ap	n: No		arge detail or e Basis Desc	surcharge to								
Right to A Right to A Surchg In	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio include all ap	n: No plicable surcharge Reser		e Basis Desc	surcharge to	otal provided							
Right to A Right to A Surchg In Rate Form IBR Ind:	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio include all ap	n: No plicable surcharge Reser	vation Rate	e Basis Desc	surcharge to	otal provided Per Day							
Right to A Right to A Surchg In Rate Form IBR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio include all ap	n: No oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	surcharge to	otal provided Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap arge only Rate Cha 0.012 0.090	n: No oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	surcharge to	otal provided Per Day							7
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	r Descriptio include all ap arge only Rate Cha 0.012 0.090	n: No oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	surcharge to	otal provided Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: 0.012900 0.205400 Location Na Prd/Mkt Inte	r Descriptio include all ap arge only Rate Cha 0.012 0.090 ame rface	n: No oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	surcharge to	otal provided Per Day							_
Right to A Right to A Surchg Im Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose Description	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte Riviera - Jay	r Descriptio include all ap arge only Rate Cha 0.012 0.090 ame rface	n: No oplicable surcharge Reser Mkt B arged 900 000	vation Rate	e Basis Desc	surcharge to	otal provided Per Day							

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 79884603		2512Macquarie Er		<u> </u>			Ű		·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428881	Production	20,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	4
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	lelivery	point(s)	quantity				
Contract E	Begin Date:	July 20, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 20, 2019	9:00 a						
Contract E	End Date:	August 01, 201	9		act Entitler ng Date/Tin	nent End Dat ne:	te/Time:	August 01, 2019 July 20, 2019 12:00	9:00 a AM	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	r Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	.,	0.012900	0.012												
Reservat	ion	0.205400	0.090	0000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16289	Receipt Location	Riviera - Jay													

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er				inciport includes any e	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA28886	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	July 23, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 23, 2019	9:00 a						
Contract E	End Date:	July 24, 2019		Contra	act Entitler	nent End Dat	te/Time:	July 24, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		July 23, 2019 12:0	0 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	FID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	,	0.012900	0.012												
Reservati	tion	0.205400	0.090	000											
	Location Purpose Description	Location Na													
	•														
	Delivery Location														
16294 F	Receipt Location	Wamsutter -	Echo Springs												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie El		<u> </u>			5	·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28903	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of C	DNE	OTH	2	N	2	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract I	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019 9	:00 am					
Contract I	End Date:	September 01,	2019	Contr	act Entitlen	nent End Da	te/Time:	September 01, 2019 9	:00 am					
				Posti	ng Date/Tim	ne:		August 01, 2019 12:00) AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Re	put Terms:	24 hour notice	or less during	g an OFO										
Recall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge tot	tal provided						
	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.105	900										
	Location Purpose	l C N												
Loc	Description	Location Na	ame											
000000	Delivery Location	Prd/Mkt Inte	erface											
999000														
	Receipt Location	CIG Floris												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			2512Macquarie El		Deleges"				Deni Cr	2			
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
A28911	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract F	Begin Date:	August 01, 201	9	Contra	act Entitler	nent Begin D	Date/Time:	August 01, 2019 9:00 a	am					
Contract E	End Date:	September 01,	2019	Contr	act Entitle	ment End Da	te/Time:	September 01, 2019 9:00 a	am					
				Postir	ng Date/Tir	ne:		August 01, 2019 12:00 AM	1					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
	mand Driman													
-	•	Points Indicato Points Terms:	r Description	n: No										
-	mend Primary	Points Terms:		n: No plicable surcharge	es; no surch	arge detail or	r surcharge t	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Desc	•	·						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap urge only Rate Cha 0.012 0.075	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap urge only Rate Cha 0.012 0.075	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	•	Per Day						_

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	••										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28963	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a divisior	of ONE	NONE	OTH	2	Ν	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
	Begin Date: End Date:	August 07, 201 August 08, 201		Contra		nent Begin D nent End Dat ne:	e/Time:	August 07, 2019 August 08, 2019 August 07, 2019	9:00 a 9:00 a	am am					
SICR Ind: ecall/Rep		N RD/RR			ess Day In			Ŷ							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
urchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
ate Form BR Ind:	n/Type Desc:	Reservation ch	harge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
		Devi/Mit Late													
999000	Delivery Location	Prd/Mkt Inte	rface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Contract Begin Date:	Contractual Quantity - Contract	Rate Schedule	700nTherm, LLC Contract Status Description New	Contract Number	Releaser/ Releaser Prop 079534838	Releaser N		Affil	Repl SR Role Ind	Perm		Prearr	Prev
Rpt LvI Desc: Contract Begin Date:	Contract	FTS I	New	TS8658	079534838	Block Hills						Deal	Rel
Contract Begin Date:					14357	DIACK TILLS	Service Company, LLC	NONE	OTH	2	N	1	
ontract End Date.	July 01, 2019		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery June 01, 2019 9:00 a July 01, 2019 9:00 a June 01, 2019 12:00 AM	am	quantity				
SICR Ind: Recall/Reput:	N RD/RR		Busine	ess Day Ind	dicator:		Ν						
Recall/Reput Terms: Recall Notif Timely:	· · ·	eased in this tr tif EE: Y	ansaction is reca Recall Notif E	•	ack Hills Ene Recall Noti	•••	of the following events occur: Recall Notif ID2: Y Recall Notif ID2: Y Recall Notif	ecall Not	if ID3:	Y			
Right to Amend Primary I Right to Amend Primary I		Description:	No										
Surchg Ind Desc: Rate Form/Type Desc:	Rate(s) stated in Reservation cha			ation Rate	e Basis Desc	-	Per Day						
BR Ind: Rate Charged - Non-IBR	N		WIKT Ba	sed Rate	ina:		Ν						
Rate Id Desc Maximu Commodity (um Tariff Rate 0.012900 0.205400	Rate Charg 0.01290 0.20540	0										
Location Purpose Loc Description	Location Na	ime											

Terms/Notes:

15011 Receipt Location

EOIT Noble

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Informat	tion provided at	the contract and I	ocation level refl	ect changes base	d on the Po	sting Date/Tin	ne displayed.	Report includes any o	changes mad	de with	in 90 days	s of the	selected	active da	ate.
Contract Ho	older/Prop/Nar	ne: 08013939	98 1370	00nTherm, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Ļ	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28658	Market	11	FTS No	ew	TA8657	079534838 14357	Black Hills	Service Company, L	LC N	IONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract June 01, 2019 July 01, 2019		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to June 01, 2019 July 01, 2019 June 01, 2019 12:	9:00 am 9:00 am	1	quantity				
SICR Ind: Recall/Rep Recall/Rep		N RD/RR 1) Capacity rele	eased in this tra		ess Day In llable by Bl		rgy if either o	N of the following even	ts occur:						
0	mend Primary	Points Indicato	otif EE: Y r Description:	Recall Notif E No	ve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Reca	all Not	if ID3:	Y			
Right to A	mend Primary	Points Terms:													
Surchg Inc	d Desc:	Rate(s) stated i	include all applic	cable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		N							
Rate Cha	rged - Non-IBF	र:													
Rate Id Do Commodi Reservati	ity	1000 Tariff Rate 0.012800 0.146200	Rate Charge 0.012800 0.146200)											
	Location Purpose														

Loc	Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			3700nTherm, LLC		Delesses (Devil Of				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
428662	Production	3,000	FTS	New	TA8664	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missou	uri NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
-	Begin Date:	June 01, 2019		Contra	act Entitler	nent Begin D	Date/Time:	• • • • •	00 am	. ,				
	End Date:	July 01, 2019				nent End Da		July 01, 2019 9:	00 am					
				Postir	ng Date/Tin	ne:		June 01, 2019 12:00 A	M					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
kecali/Re	put Terms:	Recallable upor	n a 24 nour r	iotice. Spire Misso	uri vvest res	•		e capacity immediately u	-		beline se	erving th	e Spire	
Recall No Right to A	tif Timely: Amend Primary	Y Recall No Points Indicator	otif EE: Y r Descriptio	Recall Notif I n: No	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Recall No Right to A Right to A	tif Timely: Amend Primary Amend Primary	Y Recall No Points Indicator Points Terms:	r Descriptio	n: No					Recall No	tif ID3:	Y			
Recall No Right to A Right to A Surchg In	tif Timely: Amend Primary Amend Primary Id Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i	r Descriptio	n: No	es; no surch	arge detail or	surcharge to	otal provided	Recall No	tif ID3:	Y			
Recall No Right to A Right to A Surchg In Rate Forn	tif Timely: Amend Primary Amend Primary	Y Recall No Points Indicator Points Terms:	r Descriptio	n: No oplicable surcharge Reser	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Recall No	tif ID3:	Y			
Recall No Right to A Right to A Surchg In	tif Timely: Amend Primary Amend Primary Id Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	Recall No	tif ID3:	Y			
Recall No Right to A Right to A Surchg In Rate Forn BR Ind:	tif Timely: Amend Primary Amend Primary Id Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Recall No	tif ID3:	Y			
Recall No Right to A Right to A Surchg In Rate Forn BR Ind:	tif Timely: Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Recall No	tif ID3:	Y			
Recall No Right to A Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id E	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate	r Descriptio include all ap rge only Rate Cha	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Recall No	tif ID3:	Y			
Recall No Right to A Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id E Commod	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap rge only Rate Cha 0.012 0.100	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Recall No	tif ID3:	Y			
Recall No Right to A Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id E Commoc Volumet	tif Timely: Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap rge only Rate Cha 0.012 0.100	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Recall No	tif ID3:	Y			

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28663	Market	400	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract June 01, 2019 July 01, 2019		Contra Contra		nent Begin D nent End Da ne:		Beceipt point(s) to delivery June 01, 2019 9:00 July 01, 2019 9:00 June 01, 2019 12:00 AM	am	quantity				
-	put: put Terms:		n a 24 hour n otif EE: Y					Y e capacity immediately upor Recall Notif ID2: Y R	an OFO	• •	eline se	rving the	e Spire	
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio		ionally									
-	n/Type Desc:	Volumetric cha N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IBI	R: num Tariff Rate	Rate Cha	•										
Rate Id D Commodi Volumetr	lity	0.012800 0.146200	0.012 0.100											
Commodi Volumetr	lity		0.100											

Terms/Notes:

Information provided at the contract and leastice level will be to be used been

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TSP: 007906233

Capacity Release Transactional Report Active Date : 08/13/2019

Depart includes any showned within 00 days of the cale and estive date

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Amendment Reporting Description: All Data

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N		Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA28683	Production	11	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract July 01, 2019 October 01, 202	21	Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to delivery July 01, 2019 9:00 a October 01, 2021 9:00 a July 01, 2019 12:00 AM	am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep		· · ·	eased in this otif EE: Y	transaction is reca Recall Notif E	•	ack Hills Ene Recall Noti	•••	of the following events occur: Recall Notif ID2: Y Re		tif ID3:	Y			
Recall Not	lii Timeiy.	i needin ne			ve.	Recall Noti		Recall Notif ID2: Ke		III 1D3.	I			
Right to A	mend Primary	Points Indicato Points Terms:			.ve. 1	Recail Noti					T			
Right to A	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio							un 103.	T			
Right to A Right to A Surchg Inc	mend Primary mend Primary	Points Indicato Points Terms:	r Description	n: No plicable surcharge	s; no surch		r surcharge t			un 103.	r			
Right to A Right to A Surchg Inc	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Description	n: No plicable surcharge Reser	s; no surch	arge detail or e Basis Desc	r surcharge t	otal provided		un 103.	I			
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Description	n: No plicable surcharge Reser	s; no surch vation Rate	arge detail or e Basis Desc	r surcharge t	otal provided Per Day		משיים.	T			
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBI esc Maxin ity	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Description	n: No plicable surcharge Reser Mkt Ba I rged 900	s; no surch vation Rate	arge detail or e Basis Desc	r surcharge t	otal provided Per Day			T			

Terms/Notes:

15011 Receipt Location

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Informat	ion provided at	the contract and l	ocation level ref	lect changes base	d on the Po	sting Date/Tim	ne displayed.	Report includes any ch	nanges made	within 90 c	lays of the	selected	active da	ite.
Contract Ho	lder/Prop/Nar	ne: 08013939	98 137	00nTherm, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Aff	Repl Role I Ind		All Re-rel	Prearr Deal	Prev Rel
RA28684	Market	11	FTS N	lew	TA8657	079534838 14357	Black Hills	Service Company, LL	_C NO	NE OTH	2	N	1	2
Rpt LvI Des Contract B Contract E	egin Date:	Contract July 01, 2019 October 01, 202	21	Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to o July 01, 2019 October 01, 2021 July 01, 2019 12:00	9:00 am 9:00 am	(s) quantii	ty			
SICR Ind: Recall/Rep Recall/Rep Recall Noti	ut Terms:	/ 1 /	eased in this tra tif EE: Y		,		0,	N of the following events Recall Notif ID2:	-	Notif ID3	: Y			
Right to An	nend Primary	Points Indicator Points Terms:	r Description:	No										
Surchg Ind	Desc:	Rate(s) stated i	nclude all appli	cable surcharge	s; no surcha	arge detail or	surcharge to	otal provided						
	/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Char	ged - Non-IBI	R:												
Rate Id De Commodit Reservatio	esc Maxim ty	um Tariff Rate 0.012800 0.146200	Rate Charg 0.01280 0.14620	0										
	ocation													

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 08013939	98 1	3700nTherm, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
28791	Production	500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
-	Begin Date:	July 01, 2019		Contra	act Entitlen	nent Begin D	Date/Time:		am					
	End Date:	August 01, 2019	9			ment End Da		August 01, 2019 9:00	am					
		0 ,		Postir	ng Date/Tin	ne:		July 01, 2019 12:00 AM						
SICR Ind ecall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
lecall/Re	put Terms:				•		• •	ediately upon an OFO on a	• •	•	•	Missou	i West	
light to A	•	Y Recall No Points Indicator		Recall Notif E n: No	:ve: Y	Recall Noti	TIUT: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
light to A light to A	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No						tif ID3:	Y			
Right to A Right to A Gurchg Ir	Amend Primary Amend Primary nd Desc:	Points Indicator Points Terms: Rate(s) stated i	r Descriptio nclude all ap	n: No	s; no surch	arge detail or	surcharge to	otal provided		tif ID3:	Y			
Right to A Right to A Gurchg Ir Rate Forr	Amend Primary Amend Primary	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio nclude all ap	n: No oplicable surcharge Reser	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		tif ID3:	Y			
Right to A Right to A Gurchg Ir	Amend Primary Amend Primary nd Desc:	Points Indicator Points Terms: Rate(s) stated i	r Descriptio nclude all ap	n: No oplicable surcharge Reser	s; no surch	arge detail or e Basis Desc	surcharge to	otal provided		af ID3:	Y			
Right to A Right to A Surchg Ir Rate Forr BR Ind:	Amend Primary Amend Primary nd Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio nclude all ap	n: No oplicable surcharge Reser	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	(ecall No	nf ID3:	Ŷ			
Right to A Right to A Surchg Ir Rate Forr BR Ind:	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio nclude all ap	n: No oplicable surcharge Reser Mkt B arged	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		af 1D3:	Ŷ			
tight to A Light to A Surchg Ir Rate Forr BR Ind: Rate Cha Rate Id I	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate	r Description nclude all ap rge only Rate Cha	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		nt ID3:	Ŷ			
Right to A Right to A Burchg Ir Rate Forr BR Ind: Rate Cha Rate Id I Commod	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Description nclude all ap rge only Rate Cha 0.012 0.120	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		inf ID3:	Ŷ			
Right to A Right to A Burchg Ir Rate Forr BR Ind: Rate Id I Commod Volumet	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: 0.012900 0.205400 Location Na	r Description nclude all ap rge only Rate Cha 0.012 0.120	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		iff 1D3:	Ŷ			

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 08013939	0 I	3700nTherm, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428792	Market	400	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missou	i NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
-	Begin Date:	July 01, 2019		Contra	act Entitler	ment Begin D	Date/Time:) am					
	End Date:	August 01, 2019)			ment End Da) am					
				Postir	ng Date/Tin	ne:		July 01, 2019 12:00 AM						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Right to A	-	Y Recall No Points Indicator Points Terms:	Descriptio	· ·	ionally		fID1: Y		Recall No		Y			
Right to A	mend Primary	Points Indicator Points Terms:	Descriptio		ionally						·			
Right to A Right to A Surchg Ine	mend Primary	Points Indicator Points Terms:	Descriptio	n: Yes, uncondit	ionally es; no surch		surcharge to				·			
Right to A Right to A Surchg Ine	amend Primary Amend Primary Id Desc:	Points Indicator Points Terms: Rate(s) stated i	Descriptio	n: Yes, uncondit plicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	surcharge to	otal provided						
Right to A Right to A Surchg Ind Rate Form BR Ind:	amend Primary Amend Primary Id Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric char N	Descriptio	n: Yes, uncondit plicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric char N	Descriptio	n: Yes, uncondit plicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric char N R: num Tariff Rate 0.012800	Description nclude all ap ge only Rate Cha 0.012 0.120	n: Yes, uncondit plicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commodi Volumetr	Amend Primary Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric char N R: num Tariff Rate 0.012800 0.146200 Location Na	Description Include all ap Ige only Rate Cha 0.012 0.120 me	n: Yes, uncondit plicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			-			_

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28916	Production	400	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract August 01, 201 September 01,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery August 01, 2019 9:00 September 01, 2019 9:00 August 01, 2019 12:00 AM	am am	quantity				
SICR Ind: ecall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Re	put Terms:	Recallable upor			•		• •	nediately upon an OFO on a	• •	•	•	Missou	i West	
ight to A		Points Indicato	otif EE: Y r Descriptio	Recall Notif E n: No	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: ^Y R	ecall Not	if ID3:	Y			
Right to A Right to A Gurchg In	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to		ecall Not	af ID3:	Y			
ight to A ight to A surchg In tate Forn BR Ind:	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ight to A ight to A surchg In tate Forn BR Ind: Rate Cha Rate Id D Commod	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day		if ID3:	Y			
ight to A ight to A surchg In tate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Description include all ap irge only Rate Cha 0.012 0.120	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day		.if ID3:	Y			

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nan Location Zone	ne: 08013939 Contractual Quantity - Contract	Rate Schedule	3700nTherm, LLC Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28917	Market	300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract August 01, 201 September 01,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery August 01, 2019 9:00 a September 01, 2019 9:00 a August 01, 2019 12:00 AM	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	-		otif EE: Y	Recall Notif	Eve: Y	serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe if ID3:		rving the	e Spire	
•	•		include all ac	plicable surcharge	s: no surch	argo dotail or		tal mar dala d						
Surchg Inc	u Desc.	110(0) 010100				arge detail of	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	-	Reser		e Basis Desc	-	Per Day N						
BR Ind:		Volumetric cha N	-	Reser	vation Rate	e Basis Desc	-	Per Day						
Rate Form BR Ind: Rate Chai Rate Id De	n/Type Desc: rged - Non-IBF esc Maxim ity	Volumetric cha N	-	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Rate Form BR Ind: Rate Chai Rate Id De Commodi Volumetri	n/Type Desc: rged - Non-IBF esc Maxim ity	Volumetric cha N R: num Tariff Rate 0.012800	rge only Rate Cha 0.012 0.120	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/Nar	ne: 053956975 11527	Oklahoma Energy Source, LLC		-	
Service Requester Location Contract Zone	Quantity - Rate	Contract Releaser Releaser/ Status Contract Releaser escription Number Prop Releaser N	lame Affil	Repl SR Role Perm Ind Rel	All Prearr Prev Re-rel Deal Rel
A28154 Market	2,000 FTS New	v TA10757 177053308 Summit Na 12514	tural Gas of Missouri, Inc.	OTH 2	Y 2 2
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s	s) quantity	
Contract Begin Date: Contract End Date:	June 01, 2019 July 01, 2019	Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	June 01, 20199:00 amJuly 01, 20199:00 amJune 01, 201912:00 AM		
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Υ		
Recall/Reput Terms: Recall Notif Timely:	Capacity recallable - based on op Y Recall Notif EE: Y F	erational requirements. Recall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall N	lotif ID3: Y	
Right to Amend Primary Right to Amend Primary	· · ·	No			
Surchg Ind Desc:	Rate(s) stated include all applicat	ole surcharges; no surcharge detail or surcharge to	otal provided		
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day		
IBR Ind:	Ν	Mkt Based Rate Ind:	N		
Rate Charged - Non-IBF	{ :				
Rate Id Desc Maxim	um Tariff Rate Rate Charged				
Commodity	0.012800 0.012800				
Reservation	0.146200 0.146200				
Location Purpose Loc Description	Location Name				
142 Delivery Location	Summit Rogersville				
999000 Receipt Location	Prd/Mkt Interface				

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Amendment Reporting Description: All Data

Contract Holde	r/Prop/Name: 053	8956975	11527Oklahoma Er	nergy Source, LLC				
Service	Contra	ctual	Contract	Releaser Releaser/			Repl SR	
Requester Lo	ocation Quanti	ty - Rate	Status	Contract Releaser			Role Perm All Prearr Pre	v
Contract 7	one Contr	act Schedule	Description	Number Prop	Releaser Name	Δffil	Ind Rel Re-rel Deal Rel	

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	Zone	Contract	Schedule	Descripti	on Number	Prop	Releaser N	lame	Affil	Ind	Rel	Re-rel	Deal	Rel
A28155	Market	2,000	FTS	New	TA10757	177053308 12514	Summit Na	tural Gas of Missouri,	Inc.	OTH	2	Y	2	
Rpt Lvl De	esc:	Contract		Le	oc/QTI Desc:			Receipt point(s) to d	lelivery point(s)	quantity				
Contract E	Begin Date:	July 01, 2019		C	ontract Entitlen	nent Begin D	Date/Time:	July 01, 2019	9:00 am					
Contract E	End Date:	August 01, 2019	9	-	ontract Entitler osting Date/Tin		te/Time:	August 01, 2019 July 01, 2019 12:00	9:00 am) AM					
SICR Ind:	:	Ν		В	usiness Day In	dicator:		Y						
Recall/Rej	put:	RD/RR			-									
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able - based otif EE: Y		l requirements. otif Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2:	Recall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	-											
Surchg In		Rate(s) stated i	include all ap	•	arges; no surch	•	•	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	R	eservation Rate		cription:	Per Day						
IBR Ind:		Ν		Μ	kt Based Rate	Ind:		Ν						
	arged - Non-IBF			Μ	kt Based Rate	Ind:		Ν						
	-		Rate Cha		kt Based Rate	Ind:		Ν						
Rate Cha Rate Id D Commod	Desc Maxim lity	R:	0.012	arged 800	kt Based Rate	Ind:		Ν						
Rate Cha Rate Id D	Desc Maxim lity	R: num Tariff Rate		arged 800	kt Based Rate	Ind:		Ν						
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location	R: num Tariff Rate 0.012800	0.012	arged 800	kt Based Rate	Ind:		N						
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion	R: num Tariff Rate 0.012800	0.012 0.146	arged 800	kt Based Rate	Ind:		N						
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose	R: num Tariff Rate 0.012800 0.146200 Location Na	0.012 0.146 ame	arged 800	kt Based Rate	Ind:		Ν						

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma Er				hepore menades any enanges i		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28156	Market	2,000	FTS	New	TA10757	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	Date/Time:	August 01, 2019 9:00	am					
Contract E	Ind Date:	September 01,	2019	Contr	act Entitler	nent End Da	te/Time:	September 01, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		August 01, 2019 12:00 AM	1					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:		able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id Do	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	,	0.012800	0.012											
Reservati	ion	0.146200	0.146	200										
	Location Purpose													
	Description of the second	Location Na	200											
Loc	Description	Location Na	aine											
	Delivery Location													

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n e: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC				-	, 			
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affi	Repl S Role I Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28160	Market	5,900	FTS	New	TA797	177053308 12514	Summit Na	tural Gas of Missouri,	Inc.	OTH	2	Y	2	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery point	(s) quantity				
Contract E Contract E	Begin Date: End Date:	June 01, 2019 July 01, 2019		Contra	act Entitler	nent Begin D nent End Da		June 01, 2019 July 01, 2019	9:00 am 9:00 am					
				Postir	ng Date/Tin	ne:		June 01, 2019 12:0	0 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall	Notif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	U	Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBF	l:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha											
Commodi	•	0.012800	0.012											
Reservati	ion	0.146200	0.146	200										
	Location Purpose													
Loc	Description	Location Na	ame											
142 [Delivery Location	Summit Rog	jersville											

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	older/Prop/Na	me: 05395697	/5 1	1527Oklahoma Er										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affi	Repl S Role I Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28161	Market	5,700	FTS	New	TA797	177053308 12514	Summit Na	tural Gas of Missouri	, Inc.	OTH	2	Y	2	
Rpt LvI De Contract B Contract E	Begin Date:	Contract July 01, 2019 August 01, 201	9	Contra Contr		nent Begin D nent End Dat ne:		Receipt point(s) to a July 01, 2019 August 01, 2019 July 01, 2019 12:00	9:00 am 9:00 am	(s) quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Notif	FID1: Y	Recall Notif ID2:	Y Recall	Notif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IB	R:												
Rate Id D Commodi Reservati	ity	num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na												

Terms/Notes:

999000 Receipt Location

Prd/Mkt Interface

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	Ider/Prop/Nan	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28162	Market	5,800	FTS	New	TA797	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	:
Rpt LvI Des Contract Be Contract Er	egin Date:	Contract August 01, 2019 September 01,		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to delivery August 01, 2019 9:00 September 01, 2019 9:00 August 01, 2019 12:00 AM	am am	quantity				
SICR Ind: Recall/Repu	ut:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Repu Recall Notif			able - based otif EE: Y	on operational req Recall Notif E		Recall Noti	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	Desc:	Rate(s) stated i	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
	/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	ged - Non-IBR	k:												
Rate Id De		um Tariff Rate	Rate Cha											
Commodity Reservation		0.012800 0.146200	0.012 0.146											
P	ocation Purpose Description	Location Na	ame											
142 D	elivery Location	Summit Rog	jersville											
	-	-												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma En	nergy Source	e, LLC			-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28165	Market	4,000	FTS	New	TA22243	177053308 12514	Summit Na	atural Gas of Missouri	, Inc.		OTH	2	Y	2	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery po	oint(s)	quantity				
ontract	Begin Date:	July 01, 2019		Contra	act Entitlen	nent Begin D	Date/Time:	July 01, 2019	9:00 an	1					
Contract I	End Date:	August 01, 201	9		act Entitlen ng Date/Tim	nent End Da ne:	te/Time:	August 01, 2019 July 01, 2019 12:00	9:00 am 0 AM	l					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day Ind	dicator:		Y							
	put Terms: tif Timely:	• •	able - based otif EE: Y	on operational requ Recall Notif E		Recall Noti	fID1: Y	Recall Notif ID2:	Y Rec	all No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge t	otal provided							
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	cription:	Per Day							
BR Ind:		Ν	0 ,	Mkt B	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBF	k:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod		0.012800	0.012												
Reservat	tion	0.146200	0.146	200											
	Location Purpose														
Loc	Description	Location Na	ame												
142	Delivery Leastion	Summit Rog	orovillo												
	Delivery Location	Guinnit Rog	ersville												

TSP: 007906233

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ontract Holder/Prop/N	ame: 053956975	5 1152	27Oklahoma En	ergy Source	e, LLC								
ervice equester Location contract Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	lame	Affil		Perm / Rel F		Prearr Deal	Prev Rel
A28175 Market	4,000	FTS N	ew		177053308 12514	Summit Na	tural Gas of Missouri, Ind	С.	OTH 2	2 Y	/	2	
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract June 01, 2019 July 01, 2019		Contra Contra		ient Begin D nent End Da ie:			:00 am :00 am	quantity				
SICR Ind: Recall/Reput:	N RD/RR		Busine	ess Day Inc	licator:		Y						
Recall/Reput Terms: Recall Notif Timely:	Capacity recallab Y Recall Not i		operational requ Recall Notif E		Recall Noti	FID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3: \	r			
Right to Amend Primai Right to Amend Primai		Description:	No										
Surchg Ind Desc:	Rate(s) stated in	clude all applie	cable surcharge	s; no surcha	arge detail or	surcharge to	otal provided						
Rate Form/Type Desc:	Reservation cha		-		Basis Desc	-	Per Day						
IBR Ind:	Ν	5 ,	Mkt Ba	sed Rate I	nd:		N						
Rate Charged - Non-II	BR:												
-	mum Tariff Rate 0.012800 0.146200	Rate Charge 0.012800 0.025000)										
Location Purpose Loc Description	Location Nan	ne											
16949 Delivery Location	n Summit Brans	ion											
999000 Receipt Location	n Prd/Mkt Interfa												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er				nepore melades any enanges		· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28176	Market	3,400	FTS	New	TA16345	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	Date/Time:	August 01, 2019 9:00	am					
Contract E	End Date:	September 01,	2019	Contra	act Entitlen	nent End Da	te/Time:	September 01, 2019 9:00	am					
				Postir	ng Date/Tim	ne:		August 01, 2019 12:00 AM	Л					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y						
-	out Terms: tif Timely:		able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail o	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012800	0.012											
Reservat	ion	0.146200	0.025	000										
	Location Purpose													
Loc	Description	Location Na	ame											
1	Delivery Location	Summit Brar	nson											I
16949 I	Delivery Location		10011											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract	Holder/Prop/Na	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC									
Service Requeste Contract	r Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28660	Production	450	FTS	New	TA883	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	2
Rpt LvI D	Desc:	Contract		Loc/Q	TI Desc:			Receipt point(s) t	o delivery	point(s)	quantity				
Contract	Begin Date:	June 01, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 01, 2019	9:00 a	am					
Contract	End Date:	July 01, 2019		Contra	act Entitle	ment End Da	te/Time:	July 01, 2019	9:00 a	am					
				Postir	ng Date/Tir	ne:		June 01, 2019 1	2:00 AM						
SICR Inc Recall/R		N RD/RR		Busin	ess Day In	dicator:		Ν							
	eput Terms:	Recallable all c	vcles												
	otif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
	-	Points Indicato	r Descriptio	n: No											
-	Amend Primary		. Decemptie												
	nd Desc:		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided							
-	m/Type Desc:	Volumetric cha				e Basis Desc		Per Day							
IBR Ind:	••	N	5		ased Rate		•	N							
Rate Ch	arged - Non-IB	R:													
Rate Id		num Tariff Rate	Rate Cha												
Commo	•	0.012900	0.012												
Volume	tric	0.205400	0.080	000											
	Location Purpose														
Loc	Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
16289	Receipt Location	Riviera - Jay	hawk												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC		· ·	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28690	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract June 06, 2019 June 07, 2019		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to 0 June 06, 2019 June 07, 2019 June 06, 2019 12:0	9:00 a 9:00 a	am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busine	ess Day In	dicator:		Y							
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N				e Basis Desc	-	otal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservati	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
999000 [Delivery Location	Prd/Mkt Inte	rface												
16289 F	Receipt Location	Riviera - Jay	hawk												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC		· · ·							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28718	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract I	Begin Date:	June 14, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 14, 2019	9:00 a	• • • •	. ,				
Contract E	End Date:	June 15, 2019		Contra	act Entitler	ment End Dat	e/Time:	June 15, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		June 14, 2019 12:0	00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012	-											
Reservat	tion	0.205400	0.090	000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
	Receipt Location	Riviera - Jay													

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	- ·	Prearr Deal	Prev Rel
RA28730	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract I Contract I	Begin Date:	Contract June 15, 2019 June 18, 2019		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to June 15, 2019 June 18, 2019 June 15, 2019 12:0	9:00 a 9:00 a	am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall No	put Terms: tif Timely:	•	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
		Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Prd/Mkt Inte Riviera - Jay													

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28738	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract	Begin Date:	June 18, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 18, 2019	9:00 a	am					
Contract	End Date:	June 19, 2019			act Entitler ng Date/Tin	nent End Dat ne:	te/Time:	June 19, 2019 June 18, 2019 12:0	9:00 a 00 AM	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	FID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D		um Tariff Rate	Rate Cha	-											
Commod	•	0.012900	0.012												
Reserva	tion	0.205400	0.090	000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16289	Receipt Location	Riviera - Jay	/hawk												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28746	Market	200	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, Ll	LC NONE	OTH	2	Ν	1	2
• • • • • •		Contract June 21, 2019			TI Desc: act Entitlen	nent Begin D	ate/Time:	Receipt point(s) to June 21, 2019	delivery point(s) o 9:00 am	quantity				

Contract End Date:	July 01, 2019	Contract Entitlement End Date/Time: Posting Date/Time:	July 01, 2019 9:00 am June 21, 2019 12:00 AM
SICR Ind:	Ν	Business Day Indicator:	Ν
Recall/Reput:	RD/RR		
Recall/Reput Terms:	Recallable all cycles.		
Recall Notif Timely:	Y Recall Notif EE: Y Rec	call Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:		
Surchg Ind Desc:	Rate(s) stated include all applicable	surcharges; no surcharge detail or surcharge t	total provided
Rate Form/Type Desc:	Volumetric charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.055000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28756	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract June 22, 2019 June 25, 2019		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to a June 22, 2019 June 25, 2019 June 22, 2019 12:0	9:00 a 9:00 a	am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	C C	otal provided Per Day N							
Rate Cha	rged - Non-IBR	k:													
Rate Id D Commod Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16289	Receipt Location	Riviera - Jay	/hawk												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Contract	Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC			-						
14357 Ret Lvi Desc: Contract June 25, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement Begin Date/Time: July 01, 2019 9:00 am SICR Ind: N Business Day Indicator: N N Recall/Reput: RD/R Recallable all cycles. Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Right to Amend Primary Points Indicator and points charge only Reservation Rate Basis Description: Per Day Bill Ind: N Mit Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged No N Rate Id Desc Maximum Tariff Rate Rate Charged No1/12800 0.012800 Volumetric 0.146200 0.055000 0.055000 N N	Requester		Quantity -		Status	Contract	Releaser	Releaser N	Name		Affil	Role	Perm		Prearr Deal	Prev Rel
Contract Begin Date: June 25, 2019 June 25, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am SiCR Ind: N Business Day Indicator: N June 25, 2019 9:00 am Recall/Reput: RD/RR Recallable all cycles. N N Recall Notif File Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Per Day Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided N Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N N N N Volumetric 0.012800 0.012800 0.012800 0.012800 N N N N <tr< td=""><td>RA28760</td><td>Market</td><td>3,000</td><td>FTS</td><th>New</th><td>TS8658</td><td></td><td>Black Hills</td><td>Service Company,</td><td>LLC</td><td>NONE</td><td>OTH</td><td>2</td><td>Ν</td><td>1</td><td>2</td></tr<>	RA28760	Market	3,000	FTS	New	TS8658		Black Hills	Service Company,	LLC	NONE	OTH	2	Ν	1	2
Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am SICR Ind: N Business Day Indicator: N Recall/Reput: RD/R Recall/Reput Terms: Recall/Reput Terms: Recall/Reput Terms: Recall Notif EE: Y Recall Notif EVe: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Business Day Indicator: N Mecall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Business Day Indicator Charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate I Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 0.015800 Volumetric 0.146200 0.055500 Image: Secret Secre Secret Secret Secret Secret Secret Secret Secret Secret Secret Se	Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery	point(s)	quantity				
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Purpose Loc Description Location Name	Commod	lity	0.012800	0.0128	800											
96108 Delivery Location Black Hills - Lawrence		Purpose	Location Na	ame												
	96108	Delivery Location	Black Hills -	Lawrence												
999000 Receipt Location Prd/Mkt Interface	999000	Receipt Location	Prd/Mkt Inte	rface												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC			-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28774	Production	400	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s)	quantity				
	Begin Date: End Date:	July 01, 2019 August 01, 201	9	Contra		nent Begin D nent End Da ne:		··· , · · ·	9:00 am 9:00 am AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
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Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Forr	m/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
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Loc	Location Purpose Description	Location Na	ame											
	Purpose		-											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Baryles Requester Contract Contract Schedule Contract Status Description Releaser Status Description Recall No	ontract Holder/Prop/N	lame: 053956975	11527Oklahoma Er	nergy Sourc	e, LLC			-		-				
Rpt LV Desc: Contract Loc/QT Desc: Receip point(s) to delivery point(s) quantity Contract Begin Date: Jule 28, 2019 SiO0 am Contract Entitiement End Date/Time: Jule 01, 2019 9:00 am Contract Entitiement End Date/Time: Jule 28, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput Rol/R V Recall Notif ID1: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif FID2: Y Right to Amend Primary Points Terms: Survey on Streme Str	equester Location	Quantity - Rate	Status	Contract	Releaser	Releaser N	lame		Affil	Role	Perm		Prearr Deal	
Contract Begin Date: June 28, 2019 Contract Entitlement Begin Date/Time: June 28, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif Timely: Y Recall Notif EE: Y Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: N Reservation Rate Basis Description: Per Day Per Day Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N N Reservation Rate Basis Description: Per Day Rate Charged - Non-IBR: Location Name Location Name June 28, 2019 Per Day Per Day Severation 0.012900 0.012900 0.012900 Per Day Per Day <td>A28783 Production</td> <td>2,300 FTS</td> <td>New</td> <td>TS15</td> <td></td> <td></td> <td>s Service, a division o</td> <td>of ONE</td> <td>NONE</td> <td>OTH</td> <td>2</td> <td>Ν</td> <td>1</td> <td>2</td>	A28783 Production	2,300 FTS	New	TS15			s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Contract Begin Date: June 28, 2019 Contract Entitlement Begin Date/Time: June 28, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif Timely: Y Recall Notif EE: Y Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: N Reservation Rate Basis Description: Per Day Per Day Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N N Reservation Rate Basis Description: Per Day Rate Charged - Non-IBR: Location Name Location Name June 28, 2019 Per Day Per Day Severation 0.012900 0.012900 0.012900 Per Day Per Day <td>Rpt LvI Desc:</td> <td>Contract</td> <td>Loc/Q</td> <td>TI Desc:</td> <td></td> <td></td> <td>Receipt point(s) to d</td> <td>lelivery</td> <td>point(s)</td> <td>quantity</td> <td></td> <td></td> <td></td> <td></td>	Rpt LvI Desc:	Contract	Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
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Purpose Description Location Name 99900 Delivery Location Prd/Mkt Interface	Rate Id Desc Max Commodity	imum Tariff Rate Rate C 0.012900 0.01	2900											
	Purpose	Location Name												
	999000 Delivery Locat	on Prd/Mkt Interface												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

eigenetic boundary boundar	ontract H	older/Prop/Nai	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC			-						
Rpt LV Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract Begin Date: July 04, 2019 Contract Entitlement Begin Date/Time: July 04, 2019 9:00 am Contract Entitlement End Date: July 09, 2019 Site and	equester		Quantity -		Status	Contract	Releaser	Releaser N	lame		Affil	Role	Perm		Prearr Deal	
Contract Begin Date: July 04, 2019 Contract Entitlement Begin Date/Time: July 04, 2019 9:00 am Contract End Date: July 09, 2019 Contract Entitlement End Date/Time: July 09, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Recall Notif Timely: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Sight to Amend Primary Y Reservation charge only Reservation Rate Basis Description: N N N N N N Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day N Mkt Based Rate Ind: N	A28815	Production	2,000	FTS	New	TS15			s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Contract End Date: July 09, 2019 Contract Entitlement End Date/Time: July 09, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput: Y Recall Notif Timely: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall/Reput: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Right to Amend Primary Points Reservation charge only Reservation Rate Basis Description: Per Day BR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Charged 0.012900 0.012900 0.012900 0.012900 Reservation 0.205400 0.090000 Image: Per Day Image: Per Day <td< td=""><td>Rpt Lvl De</td><td>esc:</td><td>Contract</td><td></td><th>Loc/Q</th><td>TI Desc:</td><td></td><td></td><td>Receipt point(s) to d</td><td>elivery</td><td>point(s)</td><td>quantity</td><td></td><td></td><td></td><td></td></td<>	Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
Posting Date/Time: July 04, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Business Day Indicator: Y Recall/Reput: RD/R Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Bigh Ind: N Mkt Based Rate Ind: N N	Contract I	Begin Date:	July 04, 2019		Contra	act Entitlen	nent Begin D	ate/Time:		-						
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Rate Id Desc Commodity Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000 Loc Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
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		-		/hawk												

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Amendment Reporting Description: All Data

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28899	Production	500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	N	1	:
Rpt LvI De Contract B Contract E	egin Date:	Contract July 27, 2019 July 30, 2019		Contr Contr		nent Begin D nent End Dat ne:		Receipt point(s) to July 27, 2019 July 30, 2019 July 27, 2019 12:0	9:00 an 9:00 an	l .	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν							
Recall/Rep Recall Not		Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Rec	all Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IB	R:													
Rate Id De Commodi Volumetri	ty	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											

137550Delivery Location16289Receipt Location

Black Hills South Wichita

Riviera - Jayhawk

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC				, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28914	Production	400	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LL	C NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery point(s)	quantity				
Contract I	Begin Date:	August 01, 201	9	Contra	act Entitler	nent Begin D	ate/Time:	August 01, 2019	9:00 am					
Contract I	End Date:	September 01,	2019	Contr	act Entitle	ment End Da	te/Time:	September 01, 2019	9 9:00 am					
				Postir	ng Date/Tir	ne:		August 01, 2019 12	2:00 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms:	Recallable all c	ycles											
Recall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	i ID1: Y	Recall Notif ID2:	Y Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	-		include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	arae only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		N	5	Mkt B	ased Rate	Ind:	•	N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	•	0.012900	0.012											
Volumeti	ric	0.205400	0.087	500										
	Location Purpose													
Loc	Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
	Receipt Location	Riviera - Jay												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma Er				heport monuces any changes						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28936	Production	30	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract F	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019 9:00	0 am					
Contract E	End Date:	September 01,	2019	Contr	act Entitler	nent End Da	te/Time:	September 01, 2019 9:00	0 am					
				Postir	ng Date/Tin	ne:		August 01, 2019 12:00 A	M					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	cycles otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	or Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D) Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012											
Volumetr	ric	0.205400	0.087	7500										
	Location Purpose													
Loc	Description	Location Na	ame											
	-													
122915	Delivery Location	Norwich												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28949	Production	5,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE NON	E OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract August 03, 201 August 06, 201		Contra Contra		nent Begin D nent End Dat ne:		J	9:00 am 9:00 am) quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		N		Mkt B	ased Rate	Ind:		Ν						
	arged - Non-IBF													
Rate Id D Commod		0.012900	Rate Cha 0.012											
Reservat	•	0.205400	0.090											
	Location Purpose Description	Location Na	ame											
27092	Delivery Location	Wichita												
16289	Receipt Location	Riviera - Jay	/hawk											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC									
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28956	Production	2,500	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract August 06, 201 August 07, 201		Contra Contra		nent Begin D nent End Dat		Receipt point(s) to o August 06, 2019 August 07, 2019 August 06, 2019 12	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR			ess Day In			Y	2.00711						
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	-												
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	-	otal provided Per Day N							
	rged - Non-IBF					ina.									
Rate Id D Commodi Reservati	esc Maxim	0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
18356 I	Delivery Location	Newton													
16289 I	Receipt Location	Riviera - Jay	/hawk												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nan	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC			-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28964	Production	2,500	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
	Begin Date: End Date:	August 07, 201 August 08, 201		Contra		nent Begin D nent End Dat ne:		August 07, 2019 August 08, 2019 August 07, 2019 1	9:00 a 9:00 a 2:00 AM	am					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Forr	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id I Commoo Reserva	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
Loc	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC									
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28977	Production	2,300	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
	Begin Date: End Date:	August 10, 201 August 13, 201		Contra		nent Begin D nent End Da ne:		August 10, 2019 August 13, 2019 August 10, 2019 1	9:00 a 9:00 a	am am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary Mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id E Commoo Reserva	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	2900											
Loc	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													

Terms/Notes:

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	older/Prop/Nar	ne: 12484781	10 1	3451Southwest Er	nergy, LP									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428177	Production	2,000	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, In	с.	OTH	2	Y	2	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
-	Begin Date:	July 01, 2019		Contra	act Entitlen	nent Begin D	ate/Time:):00 am	. ,				
ontract F	End Date:	August 01, 201	9	Contra	act Entitler	ment End Da	te/Time:	August 01, 2019 9):00 am					
				Postir	ng Date/Tin	ne:		July 01, 2019 12:00 A	М					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:	Y Recall No	otif EE: Y	on operational req Recall Notif E		Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Pate Cha	arged - Non-IBI	र:												
Nale ona														
Rate Id D	Desc Maxim	num Tariff Rate	Rate Cha	argea										
Rate Id D Commod	lity	0.012900	0.012	900										
Rate Id D	lity			900										
Rate Id D Commodi Reservat	lity tion Location Purpose	0.012900 0.205400	0.012 0.140	900										
Rate Id D Commodi Reservat	tion Location	0.012900	0.012 0.140	900										
Rate Id D Commodi Reservat	lity tion Location Purpose	0.012900 0.205400 Location Na	0.012 0.140	900										

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 12484781	10 1	3451Southwest Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28179	Production	3,100	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	August 01, 201	9	Contra	act Entitler	nent Begin D	Date/Time:	August 01, 2019 9:00	• • • •					
	End Date:	September 01,				ment End Da		September 01, 2019 9:00	am					
		•		Postir	ng Date/Tir	ne:		August 01, 2019 12:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall Not	put Terms: tif Timely:	Y Recall No	otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:	-		s: no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge		•	•	•						
Right to A Surchg Inc Rate Form	mend Primary	Points Terms: Rate(s) stated i Reservation ch	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: nrged - Non-IBF pesc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Inc Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservat	mend Primary d Desc: n/Type Desc: nrged - Non-IBF pesc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						7
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF besc Maximity ity iton Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 12484781		3451Southwest Er		<u> </u>		heport menuace any enanges		· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
428182	Production	2,000	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		ОТН	2	Y	2	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
ontract I	Begin Date:	June 01, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 01, 2019 9:00						
ontract F	End Date:	July 01, 2019		Contr	act Entitler	nent End Dat	te/Time:	July 01, 2019 9:00) am					
				Postir	ng Date/Tin	ne:		June 01, 2019 12:00 AM						
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:		able - based otif EE: Y	on operational req Recall Notif I		Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
ate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012	900										
Reservat	tion	0.205400	0.140	000										
	Location Purpose													
		Lesstian Ma												1
Loc	Description	Location Na	ame											
	Description Delivery Location	Prd/Mkt Inte												

TSP: 007906233

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	older/Prop/Nar	ne: 12484781	0 13	451Southwest Er	ergy, LP			Report includes any changes r						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A28185	Production	2,000	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	
Rpt LvI De Contract B Contract E	Begin Date:	Contract August 01, 201 September 01,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery August 01, 2019 9:00 a September 01, 2019 9:00 a August 01, 2019 12:00 AM	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	• •	able - based or otif EE: Y	n operational requ Recall Notif E		Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Description:	No										
Surchg Ind	d Desc:	Rate(s) stated i	nclude all app	licable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
		Ν		Mkt Ba	ased Rate	Ind:		Ν						
IBR Ind:														
	rged - Non-IBF	R:												
	esc Maxim	R: 0.012900 0.205400	Rate Char 0.0129 0.1400	00										
Rate Char Rate Id De Commodi Reservati	esc Maxim	um Tariff Rate 0.012900	0.01290 0.14000	00										

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Na	ne: 12484781	10 1	3451Southwest Er											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	At	ffil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28785	Market	5,000	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, L	LC NO	ONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery poir	nt(s) c	uantity				
Contract F	Begin Date:	July 01, 2019		Contra	act Entitlen	nent Begin D	Date/Time:	July 01, 2019	9:00 am						
Contract E	End Date:	August 01, 201	9		act Entitler ng Date/Tin	ment End Da ne:	te/Time:	August 01, 2019 July 01, 2019 12:0	9:00 am 00 AM						
SICR Ind: Recall/Rep	-	N RD/RR		Busin	ess Day In	dicator:		Ν							
-	put Terms: htif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Reca	ll Not	if ID3:	Y			
Right to A	Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Right to A	Amend Primary Amend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided							
Right to A Right to A Surchg In	Amend Primary Amend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day							
Right to A Right to A Surchg In	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	-	-							
Right to A Right to A Surchg In Rate Form IBR Ind:	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Form IBR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap rge only Rate Cha 0.012 0.100	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap rge only Rate Cha 0.012 0.100	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity ric Location Purpose Description	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap rge only Rate Cha 0.012 0.100 ame Lawrence	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day							

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nai	ne: 1248478 ²		3451Southwest E		_								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28944	Market	5,000	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	August 02, 201	9	Contr	act Entitlen	nent Begin D	Date/Time:	August 02, 2019 9:00						
Contract E	End Date:	September 01,	2019		act Entitler ng Date/Tin	ment End Da	te/Time:	September 01, 2019 9:00 August 02, 2019 12:00 AM						
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: htif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
Right to A	-	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A Right to A	Amend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Right to A Surchg In	Amend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge Rese i		e Basis Desc	-							
Right to A Right to A Surchg In Rate Form IBR Ind:	Amend Primary	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Rese i	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap irge only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap urge only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Id D Commod Volumetr	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity ric Location Purpose Description	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap irge only Rate Cha 0.012 0.060 ame Lawrence	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 18877986	52	8809Spire Market	-										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28191	Production	3,900	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missou	ri, Inc.		OTH	2	Y	2	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	oint(s)	quantity				
-	Begin Date:	June 01, 2019		Contr	act Entitlen	nent Begin D	ate/Time:	June 01, 2019	9:00 ar	• • •	. ,				
Contract I	End Date:	July 01, 2019		Contr	act Entitler	nent End Da	e/Time:	July 01, 2019	9:00 ar	n					
				Posti	ng Date/Tin	ne:		June 01, 2019 12	:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	iess Day In	dicator:		Y							
	put Terms: tif Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	ID1: Y	Recall Notif ID2:	Y Red	call No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha												
Commod	•	0.012900	0.012												
Reservat	tion	0.205400	0.291	000											
	Location Purpose Description	Location Na													
		LUCATION	anie												
Loc	•														
999000	Delivery Location Receipt Location	Prd/Mkt Inte OFS Maysvi													

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

	tion provided at older/Prop/Nan			reflect changes base 8809Spire Marketi		sting Date/Tir	ne displayed.	Report includes any changes m	ade wit	hin 90 days	s of the	selected	active da	ate.
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28195	Production	3,600	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract July 01, 2019 August 01, 201	9	Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to delivery July 01, 2019 9:00 a August 01, 2019 9:00 a July 01, 2019 1:00 a	m	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not		• •	able - based otif EE: Y	on operational requ Recall Notif E		Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	call No	otif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail o	surcharge to	otal provided						
	n/Type Desc:	Reservation ch	arge only			e Basis Deso	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char Rate Id Do Commodi Reservati	ity	R: um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.291	900										
I	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte OFS Maysvi												

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester	older/Prop/Na	me: 18877986 Contractual Quantity -	Rate	8809Spire Market Contract Status	Releaser Contract	Releaser/ Releaser				Repl SI Role	R Perm		Prearr	Prev
ontract	Zone	Contract	Schedule	Description	Number	Prop	Releaser N	lame	Affil	Ind	Rel	Re-rel	Deal	Rel
A28687	Production	7,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missou	i RS	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
-	Begin Date:	June 05, 2019		Contr	act Entitler	ment Begin D	Date/Time:	• • • • •	0 am	1				
	End Date:	June 12, 2019				ment End Da		June 12, 2019 9:0	0 am					
				Posti	ng Date/Tin	ne:		June 05, 2019 12:00 AM	1					
SICR Ind:		N		Busir	ness Day In	dicator:		Y						
Recall/Rep		OD/OR												
-	put Terms:	Recallable upor	n a 24 hour n	otice Spire Misso	uri West res	serves the rig	ht to recall th	e capacity immediately up	on an OF() on a pip	eline se	ervina the	Spire	
-	•	-	otif EE: Y	Recall Notif		Recall Noti		Recall Notif ID2: Y	Recall No			a vilig ait	Opilo	
kecali Not	tif Timely:													
	tif Timely:			n: Voc uncondi	tionally									
Right to A	mend Primary	Points Indicato		n: Yes, uncondi	tionally									
Right to A Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio	,		arge detail or	surcharge to	otal provided						
Right to A Right to A Surchg Ine	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	plicable surcharge	es; no surch	•	•							
Right to A Right to A Surchg Ind Rate Form	mend Primary	Points Indicato Points Terms: Rate(s) stated Volumetric cha	r Descriptio	plicable surcharge Rese	es; no surch rvation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	plicable surcharge Rese	es; no surch	e Basis Desc	•							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IB	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R:	r Descriptio include all ap irge only	oplicable surcharge Rese Mkt E	es; no surch rvation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IB Desc Maxin	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate	r Description include all ap irge only Rate Cha	oplicable surcharge Rese Mkt E	es; no surch rvation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IB Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Description include all ap urge only Rate Cha 0.012	oplicable surcharge Rese Mkt E arged 900	es; no surch rvation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IB Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate	r Description include all ap irge only Rate Cha	oplicable surcharge Rese Mkt E arged 900	es; no surch rvation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetr	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IB Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Description include all ap urge only Rate Cha 0.012	oplicable surcharge Rese Mkt E arged 900	es; no surch rvation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetr	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IB pesc Maxin lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400	r Description include all ap irge only Rate Cha 0.012 0.080	oplicable surcharge Rese Mkt E arged 900	es; no surch rvation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetr	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IB pesc Maxin lity ric Location	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Description include all ap irge only Rate Cha 0.012 0.080	oplicable surcharge Rese Mkt E arged 900	es; no surch rvation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commodi Volumetr	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IB pesc Maxin lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	r Description include all ap trge only Rate Cha 0.012 0.080	oplicable surcharge Rese Mkt E arged 900	es; no surch rvation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Id D Commodi Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IB besc Maxin ity ic Location Purpose Description	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: 0.012900 0.205400 Location Na Prd/Mkt Inte	r Description include all ap trge only Rate Cha 0.012 0.080	oplicable surcharge Rese Mkt B 900 000	es; no surch rvation Rat	e Basis Desc	•	Per Day						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Zach Boles.

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Na	me: 18877986	2	8809Spire Market		<u> </u>					_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28777	Production	10,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missou	i RS	OTH	2	N	1	
Rpt LvI D	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract	Begin Date:	July 01, 2019		Contr	act Entitler	nent Begin D	Date/Time:		0 am					
Contract	End Date:	August 01, 2019	Э		ract Entitler ng Date/Tin	ment End Da ne:	te/Time:	August 01, 2019 9:0 July 01, 2019 12:00 AM	0 am					
SICR Ind: Recall/Re	-	N OD/OR		Busir	ness Day In	dicator:		Y						
Recall/Re	put Terms:			notice. Spire Misso Recall Notif		serves the rig Recall Noti		e capacity immediately up Recall Notif ID2: Y		D on a pipe otif ID3:		erving the	e Spire	
Recall No	tif Timely:	Y Recall No		Recall Notif										
Right to A	Amend Primary	Y Recall No Points Indicator Points Terms:												
Right to A Right to A	Amend Primary Amend Primary	Points Indicator Points Terms:	Descriptio		tionally	arge detail or	· surcharge to							
Right to A Right to A Surchg In	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio nclude all ap	n: Yes, uncondi	tionally es; no surch	arge detail or e Basis Desc	•							
Right to A Right to A Surchg In	Amend Primary Amend Primary nd Desc:	Points Indicator Points Terms: Rate(s) stated i	r Descriptio nclude all ap	n: Yes, uncondi oplicable surchargo Rese	tionally es; no surch	e Basis Desc	•	otal provided						
Right to A Right to A Surchg In Rate Forr IBR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio nclude all ap	n: Yes, uncondi oplicable surchargo Rese	tionally es; no surch rvation Rat	e Basis Desc	•	otal provided Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio nclude all ap	n: Yes, uncondi oplicable surchargu Rese Mkt E arged 900	tionally es; no surch rvation Rat	e Basis Desc	•	otal provided Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E Commod	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio nclude all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surchargu Rese Mkt E arged 900	tionally es; no surch rvation Rat	e Basis Desc	•	otal provided Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Id I Commod Volumet	Amend Primary Amend Primary and Desc: m/Type Desc: arged - Non-IBI Desc Maxin dity ric Location Purpose Description	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400	r Descriptio nclude all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surchargu Rese Mkt E arged 900	tionally es; no surch rvation Rat	e Basis Desc	•	otal provided Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Id E Commod Volumet	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBI Desc Maxin dity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	r Descriptio nclude all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surchargu Rese Mkt E arged 900 000	tionally es; no surch rvation Rat	e Basis Desc	•	otal provided Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with John Grass.

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester	Location	Contractual Quantity -	Rate	Contract Status	Contract	Releaser/ Releaser				Repl SR Role	Perm		Prearr	
ontract	Zone	Contract	Schedule	Description	Number	•	Releaser N		Affil	Ind	Rel	Re-rel		Rel
A28905	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	is Service, a division of ONE		OTH	2	N	2	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	August 01, 201	9	Contra	act Entitler	nent Begin D	Date/Time:	August 01, 2019 9:00 a	am					
Contract E	End Date:	September 01,	2019	Contra	act Entitler	ment End Da	te/Time:	September 01, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		August 01, 2019 12:00 AM						
SICR Ind:		N		Busin	ess Day In	dicator:		Y						
Recall/Rep	put:	RD/RR												
Recall/Rep	put Terms:	24 hour notice	or less during	g an OFO										
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
	mend Primary	Points Indicato	r Descriptio	n: No										
Right to A	•	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A Right to A	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	· surcharge to	otal provided						
Right to A Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Right to A Surchg In	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	•	•						
Right to A Right to A Surchg In Rate Form IBR Ind:	Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha	amend Primary nd Desc: n/Type Desc: arged - Non-IBI	Points Terms: Rate(s) stated Reservation ch N R:	include all ap	oplicable surcharge Reser Mkt B	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IB Desc Maxin	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D	Amend Primary Id Desc: n/Type Desc: arged - Non-IB Desc Maxin lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap narge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Id Desc: n/Type Desc: arged - Non-IB Desc Maxin lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap narge only Rate Cha 0.012 0.231	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IB Desc Maxin lity tion Location	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012 0.231	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap narge only Rate Cha 0.012 0.231 ame	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location	level reflect changes based on the Postin	Date/Time displayed Report inclu	udes any changes made within 90 days of	the selected active date
information provided at the contract and location	never renect thanges based on the Posting	g Date/ fille displayed. Report lite	aues any changes made within 30 days of	the selected attive date.

Contract H	lolder/Prop/Nan	n e: 07997856	64 1	4107Spotlight Ene	rgy	<u> </u>			U U U U U U U U U U U U U U U U U U U	,				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28171	Production	4,000	FTS	New	TA22243	177053308 12514	Summit Na	atural Gas of Missouri,	Inc.	OTH	2	Y	2	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery point(s)	quantity				
Contract	Begin Date: End Date:	July 01, 2019 August 01, 201	9	Contra		nent Begin I nent End Da ne:		July 01, 2019 August 01, 2019 July 01, 2019 12:00	9:00 am 9:00 am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day Ind	dicator:		Y						
	put Terms: tif Timely:	• •	able - based otif EE: Y	on operational req Recall Notif E		Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail o	surcharge t	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Deso	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	nd:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id E Commoo Reserva	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.152	900										
Loc	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
16967	Receipt Location	Noble Energ	oz 1 illi											

Contract Holder/Prop/Name: 079978564

TSP: 007906233

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28188	Production	4,000	FTS	New	TA22243	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract August 01, 201 September 01,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delive August 01, 2019 9:00 September 01, 2019 9:00 August 01, 2019 12:00	D am D am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	Capacity recall Y Recall N		on operational requ Recall Notif E		Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

14107Spotlight Energy

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.152000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16967	Receipt Location	Noble Energy - Lilli

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar	ne: 07997856 Contractual		4107Spotlight Ene Contract		Releaser/				Repl SF	2			
equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28197	Production	4,000	FTS	New	TA22243	177053308 12514	Summit Na	atural Gas of Missouri, Inc.		OTH	2	Y	2	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract E	Begin Date:	June 01, 2019		Contra	act Entitler	nent Begin D	Date/Time:	June 01, 2019 9:00	am					
Contract E	End Date:	July 01, 2019		Contr	act Entitler	ment End Da	te/Time:	July 01, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		June 01, 2019 12:00 AM						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	put:	RD/RR												
Cecan Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif		Recall Noti		Recall Notif ID2: Y F	Recall No		Y			
		Points Indicato Points Terms:	r Descriptio	n: No										
	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	r surcharge t	otal provided						
Right to A Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Reser		e Basis Desc	-							
Right to A Surchg Ind Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: nrged - Non-IBf	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha	mend Primary d Desc: n/Type Desc: urged - Non-IBf vesc Maxim	Points Terms: Rate(s) stated i Reservation ch N	include all ap large only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D	mend Primary d Desc: n/Type Desc: nrged - Non-IBf vesc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Inc Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: n/Type Desc: arged - Non-IBf besc Maxim ity ity iton Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap harge only Rate Cha 0.012 0.152	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: n/Type Desc: rrged - Non-IBf Desc Maxim ity ion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.152	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						_
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: n/Type Desc: arged - Non-IBf besc Maxim ity ity iton Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap arge only Rate Cha 0.012 0.152 ame rface	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 07997856	64 1	4107Spotlight Ene	ergy	<u> </u>		•			·				
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28659	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) t	o delivery	point(s)	quantity				
Contract E	Begin Date:	June 01, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 01, 2019	9:00 a	am					
Contract E	End Date:	July 01, 2019				ment End Da		July 01, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		June 01, 2019 1	2:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν							
-	put Terms: tif Timely:	Recallable all cy Y Recall No	ycles otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge t	otal provided							
Rate Form	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	R:													
Rate Id D Commodi Volumetr	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.067	900											
	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	olwich												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Post	ing Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
mornation provided at the contract and location lever reneet changes based on the rost	ing Date/ time displayed. Report includes any changes made within 50 days of the selected active date.

	lolder/Prop/Na	me: 07997856	54 1·	4107Spotlight Ene	ergy									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28722	Production	10,000	FTS	New	TA954	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	June 15, 2019		Contra	act Entitler	nent Begin D	Date/Time:	June 15, 2019 9:00	• • • •					
Contract	End Date:	June 18, 2019		Contra	act Entitler	ment End Da	te/Time:	June 18, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		June 15, 2019 12:00 AM						
SICR Ind Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
	eput Terms:			otice. Spire Misso Recall Notif E	•	to recall the o	• •	ediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall Not	•	e Spire Y	Missour	West	
Right to A				n: Yes, uncondit		Necal Noti				105.	I			
Right to A Right to A	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Right to A Right to A Surchg Ir	Amend Primary Amend Primary nd Desc:	Points Indicato Points Terms: Rate(s) stated i	r Description	1: Yes, uncondit	ionally es; no surch	arge detail or	surcharge to	otal provided						
Right to A Right to A Surchg Ir Rate Forr	Amend Primary Amend Primary	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Description	n: Yes, uncondit plicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary Amend Primary nd Desc: m/Type Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Description	n: Yes, uncondit plicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	surcharge to	otal provided						
Right to A Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IB Desc Maxir dity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Description	n: Yes, uncondit plicable surcharge Reser Mkt B Irged 900	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			•			
Right to A Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I Commod	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IB Desc Maxir dity	 Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 	r Description include all ap rge only Rate Cha 0.0129 0.080	n: Yes, uncondit plicable surcharge Reser Mkt B Irged 900	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ir Rate Forr IBR Ind: Rate Id I Commod Volumet	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IB Desc Maxir dity tric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	r Description include all ap rge only Rate Cha 0.0129 0.0800	n: Yes, uncondit plicable surcharge Reser Mkt B Irged 900	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andrea Beam.

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date,	e/Time displayed. Report includes any changes made within 90 days of the selected active date.
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	older/Prop/Nar	me: 07997856		4107Spotlight Ene							_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28755	Production	7,000	FTS	New	TA954	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract E	Begin Date:	June 22, 2019		Contra	act Entitler	nent Begin D	Date/Time:	June 22, 2019 9:00						
	End Date:	June 25, 2019				ment End Da		June 25, 2019 9:00	am					
		·		Posti	ng Date/Tin	ne:		June 22, 2019 12:00 AM						
SICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
			1 4 2 1 110 41 1	ionoo. Opiio miooo	an alo light		supuony minin	ediately upon an OFO on a		or vinig ur	o opiio	mooou	1 11001	
ecall Not	-	Y Recall No Points Indicator	otif EE: Y r Descriptio	Recall Notif I n: Yes, uncondit		Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
ecall Not ight to A ight to A	tif Timely: mend Primary mend Primary	Y Recall No Points Indicator Points Terms:	r Descriptio	n: Yes, uncondit	tionally				ecall No	tif ID3:	Y			
ecall Not ight to A ight to A surchg Ind	tif Timely: Imend Primary Imend Primary Id Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i	r Descriptio include all ap	n: Yes, uncondit	tionally es; no surch	arge detail or	surcharge to	otal provided	ecall No	tif ID3:	Y			
ecall Not ight to A ight to A surchg Ind ate Form	tif Timely: mend Primary mend Primary	Y Recall No Points Indicator Points Terms: Rate(s) stated in Volumetric char	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser	tionally es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No	tif ID3:	Y			
ecall Not ight to A ight to A surchg In tate Form BR Ind:	tif Timely: Imend Primary Imend Primary Id Desc: n/Type Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser	tionally es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	ecall No	iif ID3:	Y			
ecall Not ight to A ight to A surchg In tate Form BR Ind:	tif Timely: mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 900	tionally es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No	if ID3:	Υ			
ecall Not ight to A ight to A curchg In cate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 900	tionally es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No	if ID3:	Υ			
ecall Not ight to A ight to A surchg Ind: ate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity ric Location Purpose	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 900	tionally es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No	if ID3:	Υ			

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andrea Beam.

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			4107Spotlight Ene		Deleger'				Den C	.			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sl Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28787	Production	7,000	FTS	New	TA954	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missour	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
ontract E	Begin Date:	July 01, 2019		Contra	act Entitler	nent Begin D	Date/Time:	July 01, 2019 9:00) am					
ontract E	End Date:	August 01, 2019	9	Contra	act Entitler	ment End Da	te/Time:	August 01, 2019 9:00) am					
				Postir	ng Date/Tin	ne:		July 01, 2019 12:00 AM						
SICR Ind: ecall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Rei	put Terms:	Recallable upor	n a 24 hour r	notice. Spire Misso	uri the right			ediately upon an OFO on a		-	e Spire	Missour	i West	
ecall No ight to A	tif Timely: Mend Primary	Y Recall No Points Indicator	tif EE: Y Descriptio	Recall Notif In: Yes, uncondit		Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
ecall No ight to A	tif Timely: Mend Primary	Y Recall No Points Indicator Points Terms:	⁻ Descriptio	n: Yes, uncondit	ionally				Recall No	tif ID3:	Y			
ecall No ight to A	tif Timely: Mend Primary Mend Primary	Y Recall No Points Indicator Points Terms:	⁻ Descriptio		ionally				Recall No	tif ID3:	Y			
ecall No ight to A ight to A surchg In	tif Timely: Mend Primary Mend Primary	Y Recall No Points Indicator Points Terms:	Descriptio	n: Yes, uncondit	ionally es; no surch		surcharge to		Recall No	tif ID3:	Y			
ecall No ight to A ight to A surchg In	tif Timely: Mend Primary Mend Primary d Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i	Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	Recall No	tif ID3:	Y			
ecall No ight to A ight to A gurchg In gate Forn BR Ind:	tif Timely: Mend Primary Mend Primary d Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Recall No	tif ID3:	Y			
ecall No ight to A ight to A gurchg In gate Forn BR Ind:	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	Descriptio	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 900	ionally es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Recall No	tif ID3:	Y			
ecall Nor ight to A ight to A curchg In Cate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	Descriptio nclude all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 900	ionally es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Recall No	tif ID3:	Y			
ecall No ight to A ight to A aurchg In ate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity ric Location Purpose	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	Description nclude all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 900	ionally es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Recall No	tif ID3:	Y			

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andrea Beam.

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting	Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

_	older/Prop/Nar	ne: 07997856	1	4107Spotlight Ene	÷.	<u> </u>				_	_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28880	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of C	NE NON	E OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s) quantity				
-	Begin Date:	July 20, 2019		Contra	act Entitler	nent Begin D	Date/Time:		00 am	, 1 ,				
Contract I	End Date:	July 23, 2019				nent End Da		•	00 am					
		, ,		Postir	ng Date/Tin	ne:		July 20, 2019 12:00 AM	Л					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Υ						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:	•	n: No plicable surcharge	es; no surch	arge detail or	r surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	nclude all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated i	nclude all ap	plicable surcharge Reser		e Basis Desc	-							
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	plicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	plicable surcharge Reser Mkt B Irged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	nclude all ap arge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Irged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap arge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Irged 900	vation Rate	e Basis Desc	-	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07997856	64 1	4107Spotlight Ene	÷.									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28922	Production	8,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	ОТН	2	Ν	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	August 01, 201	9	Contra	ct Entitlen	nent Begin D	Date/Time:	August 01, 2019 9:00 a		. ,				
Contract E	-	September 01,		Contra		nent End Da		September 01, 2019 9:00 a August 01, 2019 12:00 AM						
SICR Ind: Recall/Rep		N RD/RR			ess Day In			Υ						
Recall/Rep Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	i ve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
te Form	n/Type Desc:	Reservation ch	narge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id De		0.012900	Rate Cha 0.012 0.090	900										
Commodi Reservati	ion	0.205400												
Reservati	ion Location Purpose Description	Location Na	ame											
Reservati	Location Purpose	Location Na												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 61094629	90 1	13607Targa Gas M	larketing LL	C					·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28830	Production	4,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company	, The I	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery po	oint(s)	quantity				
Contract E	Begin Date:	July 09, 2019		Contr	act Entitlen	nent Begin D	ate/Time:	July 09, 2019	9:00 an	n					
Contract E	End Date:	July 10, 2019		Contr	act Entitler	nent End Da	te/Time:	July 10, 2019	9:00 an	n					
				Posti	ng Date/Tin	ne:		July 09, 2019 12:00	AM						
SICR Ind: Recall/Rej		N YD/YR		Busir	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not i otif EE: Y	reputtable. Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Rec	all Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Rese	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	R:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012												
Reservat	tion	0.205400	0.100	0000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

ervice		me: 61094629		•	larketing LL									
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28831	Production	1,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	The NONE	OTH	2	Ν	1	
pt LvI Des ontract B ontract E	egin Date:	Contract July 09, 2019 July 10, 2019		Contr Contr		nent Begin D nent End Dat ne:			9:00 am 9:00 am	quantity				
SICR Ind: ecall/Rep	out:	N YD/YR		Busir	ness Day Ind	dicator:		Y						
-	out Terms: if Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch N	narge only		rvation Rate	e Basis Desc nd:	ription:	Per Day N						
Rate Char	rged - Non-IB	R:												
Rate Id De Commodit Reservati	ty	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.200	900										
	Location Purpose													

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Amendment Reporting Description: All Data

|--|

ontract H	older/Prop/Nar	ne: 61094629	90 1	3607Targa Gas M	arketing LL	C			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	At	ffil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
A28836	Production	1,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	The NO	ONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery poi	nt(s)	quantity				
-	Begin Date:	July 10, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 10, 2019	9:00 am	. ,	. ,				
Contract E	End Date:	July 11, 2019		Contra	act Entitler	nent End Dat	e/Time:	July 11, 2019	9:00 am						
				Postir	ng Date/Tin	ne:		July 10, 2019 12:00	AM						
SICR Ind: Recall/Rej		N YD/YR		Busin	ess Day In	dicator:		Y							
Recall Not Right to A	-	Capacity recalla Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif	Eve: Y	Recall Notif	ID1 : Y	Recall Notif ID2: Y	Reca	ll Not	tif ID3:	Y			
-	-		includo all ar	plicable surcharge	e: no surch	argo dotail or	curchargo to	atal provided							
Surchg In	d Desc: n/Type Desc:	. ,	•			e Basis Desc	•	•							
IBR Ind:	livi ype Desc.	Reservation ch	arge only		ased Rate		ription.	Per Day N							
		N				ina.									
	arged - Non-IBF														
Rate Id D		0.012900	Rate Cha 0.012	-											
Commod Reservat	2	0.205400	0.012												
		0.200 100	0.200												
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
	Receipt Location		Pipeline Hemp	hill											
	1		1												

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Amendment Reporting Description: All Data

						· · · · · · · · · · · · · · · · · · ·	ne displayed.	Report includes any changes	made witł	hin 90 days	s of the	selected	active da	ate.
	older/Prop/Nar	ne: 61094629	90 1:	3607Targa Gas M	•									
ervice Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28842	Production	1,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	July 11, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 11, 2019 9:00	am					
Contract E	End Date:	July 12, 2019			act Entitlen ng Date/Tim	nent End Da ne:	te/Time:	July 12, 2019 9:00 July 11, 2019 12:00 AM	am					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	put:	YD/YR												
Recall/Rep	put Terms:	Capacity recalla	able but not re	eputtable.										
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Description	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	rged										
Commod	lity	0.012900	0.0129	900										
Reservat	tion	0.205400	0.2000	000										
	Location Purpose													
Loc	Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
16621	Receipt Location	ETC Texas	Pipeline Hemp	hill										

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 61094629	0 1	3607Targa Gas Ma	arketing LL	С									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28861	Production	640	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company,	The	NONE	OTH	2	Ν	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	oint(s)	quantity				
Contract I	Begin Date:	July 12, 2019		Contra	act Entitler	nent Begin D	ate/Time:	July 12, 2019	9:00 ar	m					
Contract I	End Date:	August 01, 201	Э	Contra	act Entitler	ment End Da	te/Time:	August 01, 2019	9:00 ar	m					
				Postir	ng Date/Tin	ne:		July 12, 2019 12:0	00 AM						
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y							
	put Terms: htif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Ree	call Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Cha Rate Id D	arged - Non-IBF Desc Maxim	R: num Tariff Rate	Rate Cha	arged											
	Desc Maxim		Rate Cha 0.012												
Rate Id D	Desc Maxim dity	um Tariff Rate		900											
Rate Id D Commod Reservat	Desc Maxim dity	um Tariff Rate 0.012900	0.012	900											_
Rate Id D Commod Reservat	Desc Maxim dity tion Location	um Tariff Rate 0.012900	0.012 0.200	900											
Rate Id D Commod Reservat	Desc Maxim dity tion Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.012 0.200	900											_

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Na	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28611	Production	10,487	FTS	New	TA7620	006967798 8310	Spire Misso East	ouri Inc. dba Spire N	lissouri	NONE	OTH	2	Y	1	:
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	point(s)	quantity				
Contract	Begin Date:	May 22, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	May 22, 2019	9:00 a	m					
Contract	End Date:	May 25, 2019		Contr	act Entitler	nent End Da	te/Time:	May 25, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		May 22, 2019 12:	00 AM						
SICR Ind	:	Ν		Busin	ess Day In	dicator:		Y							
Recall/Re	put:	RD/RR			-										
Recall/Re	put Terms:	WILL MAKE BE	ST EFFORT	S TO PROVIDE 2	4 HOUR NO	OTICE PRIOF	R TO RECAL	_L.							
Recall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Υ			
Right to /	Amend Primary	Points Indicato	r Descriptio	n: No											
-	•	Points Terms:	·												
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
•	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν	0 ,	Mkt B	ased Rate	Ind	-	N1 -							
						ma.		N							
Rate Cha	arged - Non-IB	R:				ing.		N							
	arged - Non-IBI		Rate Cha	arged		ind.		N							
Rate Id I	Desc Maxin	num Tariff Rate	Rate Cha 0.0129			inu.		Ν							
	Desc Maxin dity		Rate Cha 0.0129 0.3000	900		ind.		Ν							
Rate Id I Commod	Desc Maxin dity ric	num Tariff Rate 0.012900	0.012	900		ind.		Ν							
Rate Id I Commod	Desc Maxin dity ric Location	num Tariff Rate 0.012900	0.012	900				N							
Rate Id I Commod	Desc Maxin dity ric	num Tariff Rate 0.012900	0.0129	900				N							
Rate Id I Commoo Volumet	Desc Maxin dity ric Location Purpose	num Tariff Rate 0.012900 0.205400 Location Na	0.0129 0.3000	900				Ν							_
Rate Id I Commoo Volumet Loc 999000	Desc Maxin dity ric Location Purpose Description	Location Na Prd/Mkt Inte	0.0129 0.3000	900 000				N							

Terms/Notes:

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Hold	er/Prop/Name	e: 62424062	28	7149Tenaska Mar	keting Vent	ures									
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28629 P	Production	10,487	FTS	New	TA7620	006967798 8310	Spire Misso East	ouri Inc. dba Spire M	lissouri	NONE	OTH	2	Y	1	:
Rpt LvI Desc:	:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract Beg	gin Date:	May 25, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	May 25, 2019	9:00 a	ım					
Contract End	Date:	May 29, 2019		Contra	act Entitlen	nent End Da	te/Time:	May 29, 2019	9:00 a	m					
				Postir	ng Date/Tim	ne:		May 25, 2019 12:	00 AM						
SICR Ind:		N		Busin	ess Day In	dicator:		Y							
Recall/Reput:	:	RD/RR													
Recall/Reput	Terms:	WILL MAKE BE	ST EFFORT	S TO PROVIDE 2	4 HOUR NO	OTICE PRIO	R TO RECAL	L.							
Recall Notif T	Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	call No	tif ID3:	Y			
Right to Ame Right to Ame	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind D	Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form/Ty		Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		N		Mkt B	ased Rate	Ind:		Ν							
Rate Charge	ed - Non-IBR:														
Rate Id Desc Commodity Volumetric	c Maximu 0	m Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.250	900											
Pur	cation rpose scription	Location Na	ame												
	ivery Location	Prd/Mkt Inte	rface												
1999()()() 1)Ali															
	5	Transwester	n Canadian - I	Rec											
11377 Rec	ceipt Location	Transwester Semgas Gro	rn Canadian - I	Rec.											

Terms/Notes:

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nai	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28636	Production	10,487	FTS	New	TA7620	006967798 8310	Spire Misso East	ouri Inc. dba Spire Missouri	NONE	OTH	2	Y	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract May 29, 2019 June 01, 2019		Contr Contr		nent Begin D nent End Da ne:		-,	ry point(s)) am) am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busir	ess Day In	dicator:		Y						
-	put Terms: tif Timely:		ST EFFOR Dif EE: Y	IS TO PROVIDE 2 Recall Notif		OTICE PRIOI Recall Noti			Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	rge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id D Commod Volumetr	lity	0.012900 0.205400	Rate Cha 0.012 0.250	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
7158	Receipt Location	OFS Maysvi	lle											
11377	Receipt Location	Transwester	n Canadian -	Rec.										
16855	Receipt Location	Semgas Gro	oup LLC											

Terms/Notes:

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract Contractual Quantity- Contract Rate Rate Status Description Releaser Number Prop Releaser Releaser Number Prop Releaser Releaser Number Summer Releaser Nag Summer Releaser Nag Summer Releaser Nag Summer Releaser Nag Releaser Releaser Nag Summer Releaser Nag Releaser Releaser Nag Releaser Releaser Nag Releaser Releaser Nag Releaser Releaser Nag Releaser Releaser Nag Releaser Releaser Nag Releaser Releaser Nag Releaser Releaser Nag	1 2
7831 West Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract Begin Date: May 30, 2019 Contract Entitlement Begin Date/Time: May 30, 2019 9:00 am Contract End Date: May 31, 2019 Contract Entitlement End Date/Time: May 30, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Y Recallable upon a 24 hour notice. Spire Missouri reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day	
Contract Begin Date: May 30, 2019 Contract Entitlement Begin Date/Time: May 30, 2019 9:00 am Contract End Date: May 31, 2019 Contract Entitlement End Date/Time: May 31, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day	ə Missouri
Contract End Date: May 31, 2019 Contract Entitlement End Date/Time: May 31, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Y Recallable upon a 24 hour notice. Spire Missouri reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge detail or surcharge total provided Per Day	e Missouri
Posting Date/Time: May 30, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Y Recallable upon a 24 hour notice. Spire Missouri reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Indicator Description: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day	ə Missouri
Recall/Reput: OD/OR Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall Notif Timely: Y Recall Notif EE: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day	e Missouri
Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day	e Missouri
Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day	
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day	
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day	
Rate Charged - Non-IBR:	
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Volumetric0.2054000.150000	
Location Purpose Loc Description Location Name	
999000 Delivery Location Prd/Mkt Interface	
16294 Receipt Location Wamsutter - Echo Springs	
16850 Receipt Location Escalera - Cow Creek	

Terms/Notes:

Replacement shipper can not change primary points without the consent of spire Missouri. Release done with Carey Peterson.

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures			Ŭ.		·				
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Af	fil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28803	Market	10,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Mis	ssouri NC	NE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	delivery poin	t(s)	quantity				
-	Begin Date:	July 03, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 03, 2019	9:00 am	()					
Contract E	End Date:	July 04, 2019				nent End Da		July 04, 2019	9:00 am						
		, ,		Posti	ng Date/Tin	ne:		July 03, 2019 12:00	D AM						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y							
Recall Not	put Terms: tif Timely: mend Primary	•	otif EE: Y	Recall Notif	E ve : Y	serves the rig Recall Noti		e capacity immediate Recall Notif ID2: 거			on a pipe tif ID3:		erving the	e Spire	
-	-	Points Terms:	Descriptio	n: Yes, uncondit	IONAlly										
Surchg Ind	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Volumetric cha				e Basis Desc		Per Day							
IBR Ind:		N	. g ,		ased Rate		•	N							
Rate Cha	arged - Non-IBF	र:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commodi	lity	0.012800	0.012	800											
Volumetri	ic	0.146200	0.100	000											
	Location Purpose														
	Description	Location Na	ame												
Loc															

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures			, j		,				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28935	Market	10,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire I	Vissouri	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery	point(s)	quantity				
-	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019	9:00 a						
Contract E	End Date:	August 02, 201	9	Contra	act Entitler	nent End Da	te/Time:	August 02, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		August 01, 2019	12:00 AM	l					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y							
Recall Not Right to A	-		otif EE: Y	Recall Notif E	Eve: Y	erves the rig Recall Noti		e capacity immedia Recall Notif ID2:		an OFO ecall No		eline se Y	erving th	e Spire	
Surchg In	-		include all ar	plicable surcharge	s: no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Volumetric cha				e Basis Desc		Per Day							
IBR Ind:		N	igo only		ased Rate			N							
Pate Cha	rged - Non-IBF														
Rate Id D Commod Volumetr	esc Maxim ity	0.012800 0.146200	Rate Cha 0.012 0.100	800											
	Location Purpose Description	Location Na	ame												
13745	Delivery Location	Kansas City	, MO												
	•														

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures		. ,	Ŭ		,				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28946	Market	10,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire I	Vissouri	NONE	OTH	2	Ν	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery	point(s)	quantity				
-	Begin Date:	August 02, 2019	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 02, 2019	9:00 a	• • • •					
Contract E	End Date:	August 06, 2019	9	Contr	act Entitler	nent End Da	te/Time:	August 06, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		August 02, 2019	12:00 AM						
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y							
Recall Not Right to A	-	Y Recall No Points Indicator	otif EE: Y	Recall Notif I	E ve : Y	erves the rig Recall Noti		e capacity immedia Recall Notif ID2:		an OFC ecall No	• •	eline se Y	erving th	e Spire	
Right to A	mend Primary	Points Terms:					_								
Surchg Ind			-	oplicable surcharge		-	-	-							
	n/Type Desc:	Volumetric cha	rge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id De Commodi Volumetri	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.100	800											
1	Location Purpose Description	Location Na	ame												
Loc	Description														
	Delivery Location	Kansas City,	, MO												

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/N	ame: 031175094	12992West Plains Propane ar	nd Petroleum						
Service Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule		r Releaser/ t Releaser ⁻ Prop Rele	easer Name	Affil	Repl SR Role Peri Ind Rel	n All Re-rel	Prearr Deal	Prev Rel
A28230 Market	1,500 FTS	New RA2815	4 053956975 Okla 11527	ahoma Energy Source, LLC	C NONE	OTH 2	Y	1	1
Rpt LvI Desc:	Contract	Loc/QTI Desc:		Receipt point(s) to	delivery point(s)	quantity			
Contract Begin Date: Contract End Date:	June 01, 2019 July 01, 2019		ment Begin Date/I ment End Date/Tir me:		9:00 am 9:00 am :00 AM				
SICR Ind: Recall/Reput:	N RD/RR	Business Day I	ndicator:	Y					
Recall/Reput Terms: Recall Notif Timely:	Capacity recallable - basec Y Recall Notif EE: Y	on operational requirements. Recall Notif Eve: Y	Recall Notif ID1:	Y Recall Notif ID2:	Y Recall No	tif ID3: Y			
Right to Amend Prima Right to Amend Prima	ry Points Indicator Description ry Points Terms:	on: No							
Surchg Ind Desc:	Rate(s) stated include all a	pplicable surcharges; no surc	narge detail or surc	harge total provided					
Rate Form/Type Desc:	Reservation charge only	Reservation Ra	te Basis Description	on: Per Day					
IBR Ind:	Ν	Mkt Based Rate	Ind:	Ν					
Rate Charged - Non-I	BR:								
Rate Id Desc Max	mum Tariff Rate Rate Ch	arged							
Commodity	0.012800 0.012								
Reservation	0.146200 0.05	0000							
Location Purpose Loc Description	Location Name								
142 Delivery Locati	on Summit Rogersville								
999000 Receipt Location	0								

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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Contract Ho	Ider/Prop/Nan	ne: 03117509	94 1	2992West Plains F	Propane and	d Petroleum									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28231	Market	1,500	FTS	New	RA28155	053956975 11527	Oklahoma	Energy Source, L	LC	NONE	OTH	2	Y	1	1
Rpt LvI Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s)	to delivery	point(s)	quantity				
Contract B	egin Date:	July 01, 2019		Contra	act Entitlen	nent Begin D	Date/Time:	July 01, 2019	9:00	am					
Contract E	nd Date:	August 01, 201	9		act Entitlen g Date/Tim	nent End Da ne:	te/Time:	August 01, 2019 July 01, 2019 1		am					
SICR Ind: Recall/Rep	ut:	N RD/RR		Busin	ess Day Ind	dicator:		Y							
Recall/Rep Recall Noti		• •	able - based otif EE: Y	on operational requ Recall Notif E		Recall Noti	f ID1: Y	Recall Notif ID2	: ^Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	I Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	r surcharge t	total provided							
	/Type Desc:	Reservation ch	arge only			e Basis Deso	cription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Char	ged - Non-IBF	R:													
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha												
Commodit		0.012800	0.012												
Reservatio	on	0.146200	0.050	000											
P	ocation Purpose														
Loc D	Description	Location Na	ame												
142 D	elivery Location	Summit Rog	ersville												
999000 R	Receipt Location	Prd/Mkt Inte	rface												

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level	reflect changes based on the Posting Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.
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Service Contractual Contract Releaser Releaser/ Requester Location Quantity - Rate Status Contract Releaser Contract Zone Contract Schedule Description Number Prop Releaser Af	Rej	anl CD			
Contract Zone Contract Schedule Description Number Prop Releaser Name Af	fil Ind	ole Pern	n All Re-rei	Prearr Deal	Prev Rel
RA28232 Market 1,500 FTS New RA28156 053956975 Oklahoma Energy Source, LLC NO 11527	ONE OT	TH 2	Y	1	1
Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point	nt(s) quan	Intity			
Contract Begin Date: Contract End Date:August 01, 2019Contract Entitlement Begin Date/Time:August 01, 20199:00 amContract End Date:September 01, 2019Contract Entitlement End Date/Time:September 01, 20199:00 amPosting Date/Time:August 01, 201912:00 AM					
SICR Ind:NBusiness Day Indicator:YRecall/Reput:RD/RR					
Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Ee:: Y <td>I Notif ID</td> <td>D3: Y</td> <td></td> <td></td> <td></td>	I Notif ID	D3: Y			
Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:					
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided					
Rate Form/Type Desc:Reservation charge onlyReservation Rate Basis Description:Per Day					
IBR Ind: N Mkt Based Rate Ind: N					
Rate Charged - Non-IBR:					
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Reservation0.1462000.050000					
Location Purpose Loc Description Location Name					
142 Delivery Location Summit Rogersville					
999000 Receipt Location Prd/Mkt Interface					

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428240	Market	4,000	FTS	New	RA28175	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract June 01, 2019 July 01, 2019		Contra Contr		nent Begin I nent End Da ne:		Receipt point(s) to d June 01, 2019 July 01, 2019 June 01, 2019 12:0	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall Noti	out Terms: if Timely: mend Primary	• •	otif EE: Y	on operational req Recall Notif I n: No		Recall Noti	fID1: Y	Recall Notif ID2:	Recall No	tif ID3:	Y			
-	-	Points Terms:	include all an	plicable surcharge	e: no surch	arga datail o	surcharge to	tal provided						
Surchg Inc Rate Form BR Ind:	d Desc: /Type Desc:	Reservation ch	•	Reser		Basis Deso	•	Per Day N						
Rate Chai	rged - Non-IBF	R:												
Rate Id De Commodit Reservati	ty	0.012800 0.146200	Rate Cha 0.012 0.050	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Brar Prd/Mkt Inte												

0.146200

TSP: 007906233

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	me: 00694378	81	8676Westar Energy	gy, Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser N	lame	Affil	Repl SF Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Pre Rel
RA28241	Market	5,100	FTS	New	RA28161 053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract July 01, 2019 August 01, 201	9	Contr Contr	TI Desc: act Entitlement Begin Da act Entitlement End Dat ng Date/Time:		Receipt point(s) to d July 01, 2019 August 01, 2019 July 01, 2019 12:00	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busir	ess Day Indicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:		able - based otif EE: Y	on operational req Recall Notif		ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	-	/ Points Indicato / Points Terms:	or Descriptio	n: No									
Surchg Ind	d Desc:	Rate(s) stated	include all a	plicable surcharge	es; no surcharge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch	narge only	Rese	vation Rate Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate Ind:		N						
Rate Cha	rged - Non-IB	R:											
Rate Id De Commodi	esc Maxir	num Tariff Rate 0.012800	Rate Ch 0.012	•									

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

0.050000

Terms/Notes:

Reservation

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Amendment Reporting Description: All Data

Contract Holder/Prop/Na	ime: 006943781	8676Westar Energy, Inc.	
Service	Contractual	Contract Releaser Releaser/	Repl SR
Democratica Institution	Dete	Status Contract Balancar	

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Na	ame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28242	Market	3,400	FTS	New	RA28176 053956975 11527	Oklahoma E	nergy Source, LLC	NONE	OTH	2	Y	1	1
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:		Receipt point(s) to delivery	/ point(s) o	quantity				
Contract B	egin Date:	August 01, 201	9	Contra	act Entitlement Begin D	Date/Time:	August 01, 2019 9:00	am					
Contract E	ind Date:	September 01,	2019		act Entitlement End Da ng Date/Time:		September 01, 2019 9:00 August 01, 2019 12:00 A						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Indicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		fID1:YF	Recall Notif ID2: Y F	Recall Not	if ID3:	Y			
•	•	Points Indicato Points Terms:	r Descriptio	n: No									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surcharge detail or	surcharge tot	al provided						
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate Ind:		N						
Rate Cha	rged - Non-IBF	R:											
Rate Id De Commodi Reservati	ty	0.012800 0.146200	Rate Cha 0.012 0.050	800									
	Location Purpose Description	Location Na	ame										
16949 [Delivery Location	Summit Bra	nson										
999000 F	Receipt Location	Prd/Mkt Inte	erface										
L													

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days	of the selected active date.
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i duality i duality	ontract Ho	Ider/Prop/Nar	ne: 00694378	31	8676Westar Energ	yy, Inc.			· · ·	-						
11527 Rpt Lv Desc: Contract August 01, 2019 Contract Endithement Begin Date/Time: Receipt point(s) to delivery point(s) quantity Contract End Date: September 01, 2019 Contract Entithement End Date/Time: September 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Terms: Capacity recallable - based on operational requirements. Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Terms: Surchg Ind Desc: Reservation charge only Reservation Rate Basis Description: N Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: N N Rate Charged - Non-IBR: Rate Charged Contract Rate Charged Outprices N N N N Reservation 0.146200 0.012800 0.012800 N N N Reservation 0.146200 0.012800 0.012800 N N N Rate Charged - Non-BR: Location Name Location Name Location Name Locaton	equester		Quantity -		Status	Contract	Releaser	Releaser I	Name		Affil	Role	Perm			Prev Rel
Contract Begin Date: August 01, 2019 Contract Entitlement Begin Date/Time: August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am SiCR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Capacity recallable - based on operational requirements. Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N No No No Rate Charged - Non-IBR: Rate Charged O.012800 0.012800 0.012800 0.012800 Reservation 0.146200 0.050000 Description: No No No I42 Delivery Location Summit Regersville Summit Regersville Summit Regersville	A28243	Market	5,200	FTS	New	RA28162		Oklahoma	Energy Source, LLC	2	NONE	OTH	2	Y	1	1
Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput RD/RR Recall Notif Timely: Y Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation charge only Reservation Rate Basis Description: Per Day Bit Ind: N N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Rate Charged N Reservation 0.012800 0.012800 0.012800 0.012800 Reservation 0.146200 0.050000 Vertage Vertage	Rpt Lvl Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Becall/Reput: R/R Recall/Reput: RD/RR Recall/Reput: Capacity recallable - based on operational requirements. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Charged 0.012800 0.012800 0.012800 Reservation 0.146200 0.050000 0.050000 Image: Summit Rogersville		-	•		Contra	act Entitlen	nent End Da		September 01, 20	19 9:00 a	am					
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Ee: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharge; no surcharge detail or surcharge total provided Per Day Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Id Desc Maximum Tariff Rate Rate Charged O.012800 0.012800 0.012800 Reservation 0.146200 0.050000 Description Location Name Indicator Name Indicator Name 142 Delivery Location Summit Rogersville Summit Rogersville Summit Rogersville Summit Rogersville		ut:			Busin	ess Day Ind	dicator:		Y							
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 Reservation 0.012800 Reservation 0.012800 Reservation Name	-		• •		· ·		Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Reservation 0.146200 0.050000 Location Name Ide Location Name Location Name Location Name Ide Delivery Location Summit Rogersville	-	•		r Description	n: No											
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged Rate Id Desc Commodity Maximum Tariff Rate 0.012800 Rate Charged 0.012800 Reservation 0.146200 0.050000 Loc Location Description Location Name Id2 Delivery Location Summit Rogersville	Surchg Ind	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided							
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000 Loc Location Location Name 142 Delivery Location Summit Rogersville	Rate Form/	Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
Rate Id Desc Commodity Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000 Loc Location Purpose Description Location Name 142 Delivery Location Summit Rogersville	IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Commodity Reservation 0.012800 0.146200 0.012800 0.050000 Location Purpose Description Location Name 142 Delivery Location Summit Rogersville	Rate Char	ged - Non-IBF	R:													
Purpose Description Location Name 142 Delivery Location Summit Rogersville	Commodit	y	0.012800	0.0128	300											
	P	Purpose	Location Na	ame												
	142 D	elivery Location	Summit Rog	gersville												
		-	-													

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28245	Market	5,300	FTS	New	RA28160	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt LvI Des Contract Be Contract E	egin Date:	Contract June 01, 2019 July 01, 2019		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to de June 01, 2019 July 01, 2019 June 01, 2019 12:00	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busir	ess Day Ind	dicator:		Y						
Recall/Rep Recall Noti Right to An	if Timely:	• •	otif EE: Y	on operational req Recall Notif n: No		Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to An Surchg Ind	-	Points Terms: Rate(s) stated i	include all ap	plicable surcharge	es; no surcha	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc nd:	ription:	Per Day N						
	rged - Non-IBF	R:												
Rate Id De Commodit Reservation	ty	0.012800 0.146200	Rate Cha 0.012 0.050	800										
P	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Na Service Requester Location Contract Zone	Contractual Quantity - Rate	Status (Releaser Releaser/ Contract Releaser Number Prop	Releaser N	300	Affil		Perm All Rel Re-	Prearr	· Prev Rel
RA28246 Market	4,000 FTS	•	RA28165 053956975 11527		Energy Source, LLC			2 Y	rei Deal 1	Rei
Rpt Lvl Desc: Contract Begin Date: Contract End Date:	Contract July 01, 2019 August 01, 2019	Contrac			Receipt point(s) to July 01, 2019 August 01, 2019 July 01, 2019 12:0	9:00 am 9:00 am	quantity			
SICR Ind: Recall/Reput:	N RD/RR	Busines	s Day Indicator:		Y					
Recall/Reput Terms: Recall Notif Timely:	Capacity recallable - based Y Recall Notif EE: Y	on operational require Recall Notif Eve		i D 1: Y	Recall Notif ID2:	Y Recall Not	if ID3:	Y		
Right to Amend Primar Right to Amend Primar	y Points Indicator Descriptio y Points Terms:	n: No								
Surchg Ind Desc:	Rate(s) stated include all ap	oplicable surcharges;	no surcharge detail or	surcharge to	tal provided					
Rate Form/Type Desc:	Reservation charge only	Reserva Mkt Bas	tion Rate Basis Desc	ription:	Per Day					

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 00694378	31	8676Westar Energ	gy, Inc.				-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28291	Market	5,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	ONE NONE	OTH	2	N	1	2
	Begin Date:	Contract June 01, 2019		Contra		nent Begin D			9:00 am	quantity				
Contract E	End Date:	September 01,	2019		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	September 01, 2019 9 June 01, 2019 12:00						
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In		Rate(s) stated	include all ap	plicable surcharge		0	•	•						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod		um Tariff Rate	Rate Cha 0.012	•										
Reservat	tion	0.146200	0.080	000										
	Location Purpose													
Loc	Description	Location Na	ame											
	Delivery Location													
999000	Receipt Location	Prd/Mkt Inte	rface											

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			8676Westar Energ		Delesse (Devil Of	`			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Pre [.] Rel
428676	Market	15,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	point(s)	quantity				
Contract E	Begin Date:	June 01, 2019		Contra	act Entitler	nent Begin D	Date/Time:	June 01, 2019 9:00						
Contract E	End Date:	July 01, 2019		Contra	act Entitler	nent End Da	te/Time:	July 01, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		June 01, 2019 12:00 AM						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	out Terms:	•		•		serves the rig Recall Noti		e capacity immediately upo Recall Notif ID2: Y	n an OFC Recall No			rving the	e Spire	
Right to A				Recall Notif I n: Yes, uncondit		Recail Noti	ז זיטוז: ז	Recall Notil ID2: •		ui 103.	I			
Right to A Right to A	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: Yes, uncondit	ionally					ui 103.	T			
Right to A Right to A Surchg Inc	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i	r Descriptio nclude all ap	n: Yes, uncondit	ionally es; no surch	arge detail or	surcharge to	otal provided		ui 103.	T			
Right to A Right to A Surchg Ind Rate Form	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio nclude all ap	n: Yes, uncondit plicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		un 103.	T			
Right to A Right to A Surchg Inc	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i	r Descriptio nclude all ap	n: Yes, uncondit plicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	surcharge to	otal provided		un 103.	I			
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio nclude all ap	n: Yes, uncondit plicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		un 103.	T			
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio nclude all ap	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		un 103.	T			
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio nclude all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			I			
Right to Al Right to Al Surchg Ind Rate Form BR Ind: Rate Id D Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio nclude all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			T			

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Mauricio Guevara.

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			8676Westar Energ		Delesse (Devil 02				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Re
\28685	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
ontract E	Begin Date:	June 04, 2019		Contra	act Entitler	nent Begin D	Date/Time:	June 04, 2019	9:00 a	im					
Contract E	End Date:	July 01, 2019			act Entitler ng Date/Tin	ment End Da ne:	te/Time:	July 01, 2019 June 04, 2019 12:0	9:00 a 0 AM	ım					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Ŕ Re	ecall Not	if ID3:	Y			
	-														
-	•	Points Indicator Points Terms:	r Descriptio	n: No											
Right to A	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided							
Right to A Surchg Inc	mend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge		arge detail or e Basis Desc	U U	otal provided Per Day							
Right to A Surchg Inc	mend Primary d Desc:	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	U U	•							
Right to A Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	U U	Per Day							
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Right to Al Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: n/Type Desc: arged - Non-IBF besc Maxim ity ity iton Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: Dum Tariff Rate 0.012800 0.146200	include all ap arge only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	U U	Per Day							
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Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

-	ame: 006943781	8676Westar Ener											
ervice equester Location ontract Zone	Contractual Quantity - Ra Contract Sche			Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28784 Market	5,197 FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	Ν	1	
Rpt LvI Desc:	Contract	Loc/G	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
Contract Begin Date:	July 01, 2019	Contr	act Entitler	nent Begin D	ate/Time:	July 01, 2019	9:00 a	m					
Contract End Date:	August 01, 2019		ract Entitler ng Date/Tin	ment End Da ne:	te/Time:	August 01, 2019 July 01, 2019 12:00	9:00 a AM	m					
SICR Ind: Recall/Reput:	N RD/RR	Busir	ness Day In	dicator:		Υ							
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less Y Recall Notif EE	•	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
Right to Amend Prima	y Points Indicator Desc	rintion: No											
Right to Amend Prima													
Right to Amend Prima	y Points Terms:	e all applicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
	y Points Terms:	e all applicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day							
Right to Amend Primai Surchg Ind Desc:	y Points Terms: Rate(s) stated include	e all applicable surchargo only Rese		e Basis Desc	•	•							
Right to Amend Primar Surchg Ind Desc: Rate Form/Type Desc: BR Ind:	y Points Terms: Rate(s) stated include Reservation charge o N	e all applicable surchargo only Rese	rvation Rat	e Basis Desc	•	Per Day							
Right to Amend Primar Surchg Ind Desc: Rate Form/Type Desc: BR Ind: Rate Charged - Non-II	y Points Terms: Rate(s) stated include Reservation charge o N 3R: mum Tariff Rate Rat 0.012800	e all applicable surchargo only Rese	rvation Rat	e Basis Desc	•	Per Day							
Right to Amend Primar Surchg Ind Desc: Rate Form/Type Desc: BR Ind: Rate Charged - Non-II Rate Id Desc Maxi Commodity Reservation	y Points Terms: Rate(s) stated include Reservation charge o N 3R: mum Tariff Rate Rat 0.012800 0.146200	e all applicable surcharge only Rese Mkt E te Charged 0.012800	rvation Rat	e Basis Desc	•	Per Day							
Right to Amend Primar Surchg Ind Desc: Rate Form/Type Desc: BR Ind: Rate Charged - Non-II Rate Id Desc Maxi Commodity Reservation Location Purpose Loc Description	y Points Terms: Rate(s) stated include Reservation charge o N 3R: mum Tariff Rate Rat 0.012800 0.146200 Location Name	e all applicable surcharge only Rese Mkt E te Charged 0.012800	rvation Rat	e Basis Desc	•	Per Day							
Right to Amend Primar Surchg Ind Desc: Rate Form/Type Desc: BR Ind: Rate Charged - Non-II Rate Id Desc Maxie Commodity Reservation Loc Description 16953 Delivery Location	y Points Terms: Rate(s) stated include Reservation charge o N 3R: mum Tariff Rate Rat 0.012800 0.146200 Location Name	e all applicable surcharge only Rese Mkt E te Charged 0.012800	rvation Rat	e Basis Desc	•	Per Day							
Right to Amend Primar Surchg Ind Desc: Rate Form/Type Desc: BR Ind: Rate Charged - Non-II Rate Id Desc Maxi Commodity Reservation Location Purpose Loc Description	y Points Terms: Rate(s) stated include Reservation charge o N 3R: mum Tariff Rate Rat 0.012800 0.146200 <u>Location Name</u> on Merriam n TIGT Glavin	e all applicable surcharge only Rese Mkt E te Charged 0.012800	rvation Rat	e Basis Desc	•	Per Day							

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			8676Westar Energ		Releaser/				Depl CD	1			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A28927	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date:		August 01, 2019	9	Contra	act Entitler	nent Begin D	Date/Time:	August 01, 2019 9:00 a	am					
Contract E	End Date:	September 01,	2019	Contra	act Entitler	ment End Da	te/Time:	September 01, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		August 01, 2019 12:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep	put Terms:	24 hour notice of	or less during	g an OFO										
-	tif Timely:		otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
		Points Indicator Points Terms:	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:		n: No	s; no surch	arge detail or	surcharge to	otal provided						
Right to An Surchg Ind	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	U U	otal provided Per Day						
Right to An Surchg Ind	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Reser		e Basis Desc	U U	•						
Right to A Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	U U	Per Day						
Right to A Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: nrged - Non-IBF vesc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	U U	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: nrged - Non-IBF besc Maxim ity ity iton Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: Dum Tariff Rate 0.012800 0.146200	include all ap large only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	U U	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: nrged - Non-IBF vesc Maxim ity ity ion	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800	include all ap large only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	U U	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: nrged - Non-IBF besc Maxim ity ity iton Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap large only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	U U	Per Day						_
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rrged - Non-IBF Desc Maxim ity ion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap arge only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	U U	Per Day						

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	inergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28235	Market	150	FTS	New	RA28156	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
Contract B	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019 9:	00 am					
Contract E	Ind Date:	September 01,	Contr	act Entitlen	nent End Da	te/Time:	September 01, 2019 9:	00 am						
				Postir	ng Date/Tim	ne:		August 01, 2019 12:00	AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:		able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi	esc Maxim	um Tariff Rate 0.012800	Rate Cha 0.012											
Reservati	ion	0.146200	0.080	000										
1	Location Purpose													
Loc	Description	Location Na	ame											
142 E	Delivery Location	Summit Rog	ersville											
172 1	•		,											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28237	Market	150	FTS	New	RA28154	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point(s)	quantity				
Contract E	Begin Date:	June 01, 2019		Contr	act Entitlen	nent Begin D	ate/Time:	June 01, 2019	9:00 am					
Contract E	End Date:	July 01, 2019		Contr	act Entitler	nent End Da	te/Time:	July 01, 2019	9:00 am					
				Posti	ng Date/Tin	ne:		June 01, 2019 12:00	D AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall/Rep Recall Not	put Terms: tif Timely:		able - based otif EE: Y	on operational req Recall Notif		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	total provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	lity	0.012800	0.012											
	tion	0.146200	0.080	000										
Reservati														
	Location Purpose													
	Location	Location Na	ame											
Loc I	Location Purpose													

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder	r/Prop/Nam	e: 07936680		3457WoodRiver E				heport metades any en		· ·				
	ocation one	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28274 Ma	ırket	150	FTS	New	RA28155	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt Lvl Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point(s)	quantity				
Contract Begir	n Date:	July 01, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 01, 2019	9:00 am					
Contract End	Date:	August 01, 201	9	Contra	act Entitlen	nent End Dat	te/Time:	August 01, 2019	9:00 am					
				Postir	g Date/Tim	ne:		July 01, 2019 12:00	AM					
SICR Ind: Recall/Reput:		N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Reput T Recall Notif Tii Right to Amen Right to Amen	mely: d Primary I	Y Recall No Points Indicato	otif EE: Y	on operational requ Recall Notif E n: No		Recall Notif	f ID1 : Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•		include all ar	plicable surcharge	s: no surch	arge detail or	surcharge to	otal provided						
Surchg Ind De Rate Form/Typ		Reservation ch	•			e Basis Desc	•	Per Day						
IBR Ind:		N	arge only		ased Rate			N						
Rate Charged Rate Id Desc Commodity Reservation	Maxim	• um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.080	800										
Loca Purp Loc Desc		Location Na	ame											
142 Delive	ery Location	Summit Rog	jersville											
999000 Recei		Prd/Mkt Inte												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 07936680)5 1	13457WoodRiver E	nergy, LLC	- ·			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28661	Production	2,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) t	o delivery	point(s)	quantity				
Contract	Begin Date:	June 01, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 01, 2019	9:00 a	am					
Contract	End Date:	July 01, 2019		Contr	act Entitler	ment End Da	te/Time:	July 01, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		June 01, 2019 1	2:00 AM						
SICR Ind:		N PD/PD		Busin	ess Day In	dicator:		Ν							
Recall/Re	-	RD/RR													
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
Right to A	Amend Primary	Points Indicato	r Descriptio	n: No											
-	Mend Primary														
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge t	otal provided							
Rate Form	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012												
Volumet	ric	0.205400	0.090	0000											
	Location														
Loc	Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												

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	tion provided at older/Prop/Nar			r <mark>eflect changes base</mark> 3457WoodRiver E			ne displayed.	Report includes any changes r	nade with	nin 90 days	of the	selected	active da	ate.
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser	Releaser I	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28786	Production	3,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract July 01, 2019 August 01, 201	9	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery July 01, 2019 9:00 a August 01, 2019 9:00 a July 01, 2019 12:00 AM	am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form IBR Ind:	n/Type Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha Rate Id D Commodi Volumetri	ity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1000	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Black Hills C Riviera - Jay												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 07936680)5 1	3457WoodRiver E	nergy, LLC				-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28797	Production	2,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
Contract B	Begin Date:	July 02, 2019		Contra	act Entitler	nent Begin D	ate/Time:	July 02, 2019	9:00 a	am					
Contract E	Ind Date:	July 09, 2019				nent End Dat		July 09, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		July 02, 2019 12:00	D AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not		24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Char	rged - Non-IBF	R:													
Rate Id De Commodit Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
F	Location Purpose Description	Location Na	ame												
27092 E	Delivery Location	Wichita													
	Receipt Location	Riviera - Jay	/hawk												
		,													

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 07936680)5 1	3457WoodRiver E	nergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28816	Production	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
-	Begin Date:	July 04, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 04, 2019	9:00 a		. ,				
Contract E	End Date:	July 09, 2019				nent End Dat		July 09, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		July 04, 2019 12:00	MA (
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	∕ Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	ł:													
Rate Id De Commodi		um Tariff Rate 0.012900	Rate Cha 0.012												
Reservati	tion	0.205400	0.090	000											
Reservat															
	Location Purpose														
		Location Na	ame												
Loc	Purpose	Location Na Prd/Mkt Inte													

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Pro	/Name: 0793668	05 1	3457WoodRiver E		• •		nepore includes any a	Ŭ		· ·				
Service Requester Locati Contract Zone	Contractual n Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28829 Product	on 4,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI Desc: Contract Begin Dat Contract End Date:	Contract : July 09, 2019 July 16, 2019		Contra Contr		nent Begin D nent End Dat ne:		Receipt point(s) to 0 July 09, 2019 July 16, 2019 July 09, 2019 12:00	9:00 a 9:00 a	am	quantity				
SICR Ind: Recall/Reput:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Reput Terms Recall Notif Timely		or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
Right to Amend Pri Right to Amend Pri	-	-	n: No											
Surchg Ind Desc: Rate Form/Type De IBR Ind:		•			e Basis Desc	U U	otal provided Per Day N							
Rate Charged - No	n-IBR:													
Rate Id Desc M Commodity Reservation	aximum Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
Location Purpose Loc Descriptio	Location N	lame												
999000 Delivery Lo														
16289 Receipt Lo	ation Riviera - Ja	lyhawk												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/Na		457WoodRiver Energy, LL									
ervice equester Location ontract Zone	Contractual Quantity - Rate Contract Schedule	oonnaot	r Releaser/ t Releaser r Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28866 Production	4,000 FTS I	New TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
Rpt LvI Desc:	Contract	Loc/QTI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date:	July 16, 2019	Contract Entitle	ment Begin Da	ate/Time:	July 16, 2019 9:00 a						
Contract End Date:	July 23, 2019	Contract Entitle	ement End Dat	e/Time:	July 23, 2019 9:00 a	m					
		Posting Date/Ti	me:		July 16, 2019 12:00 AM						
SICR Ind: Recall/Reput:	N RD/RR	Business Day I	ndicator:		Y						
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less during a Y Recall Notif EE: Y	an OFO Recall Notif Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: ^Y Re	ecall Not	tif ID3:	Y			
Right to Amend Primary Right to Amend Primary	Points Indicator Description: Points Terms:	No									
Surchg Ind Desc:	Rate(s) stated include all appl	licable surcharges; no surc	harge detail or	surcharge to	otal provided						
Rate Form/Type Desc:	Reservation charge only	Reservation Ra	te Basis Desc	ription:	Per Day						
BR Ind:	Ν	Mkt Based Rate	e Ind:		Ν						
Rate Charged - Non-IB	र:										
Rate Id DescMaxinCommodityReservation	num Tariff Rate Rate Charge 0.012900 0.01290 0.205400 0.09000	00									
Location Purpose Loc Description	Location Name										
999000 Delivery Location	Prd/Mkt Interface										
16289 Receipt Location											
	,										

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 07936680		3457WoodRiver E		· · · · · · · · · · · · · · · · · · ·			Ū		· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28885	Production	4,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
Contract E	Begin Date:	July 23, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 23, 2019	9:00 a						
Contract E	End Date:	August 01, 201	9		act Entitler ng Date/Tin	ment End Dat ne:	e/Time:	August 01, 2019 July 23, 2019 12:00	9:00 a AM	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	,	0.012900	0.012												
Reservat	lion	0.205400	0.090	000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												

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,	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28915	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	y point(s)	quantity				
ontract E	Begin Date:	August 01, 2019	9	Contra	act Entitler	nent Begin D	ate/Time:	August 01, 2019 9:00) am					
ontract E	End Date:	September 01,	2019	Contra	act Entitler	ment End Da	te/Time:	September 01, 2019 9:00) am					
				Postir	ng Date/Tin	ne:		August 01, 2019 12:00 A	M					
SICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
•	put Terms: tif Timely:	Recallable all cy Y Recall No	ycles otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	i D1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
urchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
ate Form	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commodi Volumetri	Desc Maxim lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose Description	Location Na	ame											
16980 [Delivery Location	Black Hills C	Colwich											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 07936680)5 1	3457WoodRiver E	nergy, LLC			· · ·	-					
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28933	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of (ONE NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
-	Begin Date:	August 01, 201	9	Contra	act Entitler	nent Begin D	ate/Time:):00 am	. ,				
Contract F	End Date:	August 09, 201	9	Contr	act Entitler	nent End Dat	e/Time:	August 09, 2019 9):00 am					
				Postir	ng Date/Tin	ne:		August 01, 2019 12:0	0 AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall Not	put Terms: tif Timely: Amend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif I	E ve : Y	Recall Notif	iD1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
Right to A	Mend Primary	Points Terms:												
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBR	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900										
	Location													
	Purpose Description	Location Na	ame											
Loc		Location Na Wichita	ame											

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/13/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 07936680)5 1	3457WoodRiver E											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28974	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	Service, a division	n of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	August 09, 2019	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 09, 2019	9:00 a						
Contract E	End Date:	August 16, 2019	9	Contra	act Entitler	nent End Dat	e/Time:	August 16, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		August 09, 2019	12:00 AM	l					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	l:													
Rate Id D Commod Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													
	Receipt Location	Riviera - Jay	hawk												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Selection: BusinessUnitID = 70; Active Date = 8/13/2019;