

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079355972 13465BlueMark Energy, LLC															
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28169	Market	4,000	FTS	New	TA16345	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2		
Rpt Lvl Desc: Contract						Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity									
Contract Begin Date: July 01, 2019						Contract Entitlement Begin Date/Time: July 01, 2019 9:00 am									
Contract End Date: August 01, 2019						Contract Entitlement End Date/Time: August 01, 2019 9:00 am									
						Posting Date/Time: July 01, 2019 12:00 AM									
SICR Ind: N						Business Day Indicator: Y									
Recall/Reput: RD/RR															
Recall/Reput Terms: Capacity recallable - based on operational requirements.															
Recall Notif Timely: Y						Recall Notif EE: Y		Recall Notif Eve: Y		Recall Notif ID1: Y		Recall Notif ID2: Y		Recall Notif ID3: Y	
Right to Amend Primary Points Indicator Description: No															
Right to Amend Primary Points Terms:															
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided															
Rate Form/Type Desc: Reservation charge only						Reservation Rate Basis Description: Per Day									
IBR Ind: N						Mkt Based Rate Ind: N									
Rate Charged - Non-IBR:															
Rate Id Desc		Maximum Tariff Rate		Rate Charged											
Commodity		0.012800		0.012800											
Reservation		0.146200		0.031000											

Loc	Location Purpose Description	Location Name
16949	Delivery Location	Summit Branson
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972		13465BlueMark Energy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28183	Market	4,000	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		August 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		August 01, 2019 9:00 am						
<b>Contract End Date:</b>		September 01, 2019			<b>Contract Entitlement End Date/Time:</b>		September 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		August 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.031000											

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28190	Market	4,000	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>					<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>					<b>Contract Entitlement Begin Date/Time:</b>		June 01, 2019 9:00 am						
<b>Contract End Date:</b>					<b>Contract Entitlement End Date/Time:</b>		July 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		June 01, 2019 12:00 AM						
<b>SICR Ind:</b>					<b>Business Day Indicator:</b>		N Y						
<b>Recall/Reput:</b>					RD/RR								
<b>Recall/Reput Terms:</b>					Capacity recallable - based on operational requirements.								
<b>Recall Notif Timely:</b>					<b>Recall Notif EE:</b>	<b>Recall Notif Eve:</b>	<b>Recall Notif ID1:</b>	<b>Recall Notif ID2:</b>	<b>Recall Notif ID3:</b>	Y Y Y Y Y			
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>					Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided								
<b>Rate Form/Type Desc:</b>					<b>Reservation Rate Basis Description:</b>		Reservation charge only Per Day						
<b>IBR Ind:</b>					<b>Mkt Based Rate Ind:</b>		N N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.031000											

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28603	Production	400	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		May 17, 2019			<b>Contract Entitlement Begin Date/Time:</b>		May 17, 2019 9:00 am						
<b>Contract End Date:</b>		June 01, 2019			<b>Contract Entitlement End Date/Time:</b>		June 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		May 17, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Summit Operational Requirements											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.050000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079355972 13465BlueMark Energy, LLC															
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28645	Production	300	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2		
Rpt Lvl Desc:				Contract				Loc/QTI Desc:				Receipt point(s) to delivery point(s) quantity			
Contract Begin Date:				June 01, 2019				Contract Entitlement Begin Date/Time:				June 01, 2019 9:00 am			
Contract End Date:				July 01, 2019				Contract Entitlement End Date/Time:				July 01, 2019 9:00 am			
				Posting Date/Time:				June 01, 2019 12:00 AM							
SICR Ind:				N				Business Day Indicator:				Y			
Recall/Reput:				RD/RR											
Recall/Reput Terms:				Summit Operational Requirements											
Recall Notif Timely:				Y				Recall Notif EE: Y				Recall Notif Eve: Y			
								Recall Notif ID1: Y				Recall Notif ID2: Y			
												Recall Notif ID3: Y			
Right to Amend Primary Points Indicator Description: No															
Right to Amend Primary Points Terms:															
Surchg Ind Desc:				Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
Rate Form/Type Desc:				Reservation charge only				Reservation Rate Basis Description:				Per Day			
IBR Ind:				N				Mkt Based Rate Ind:				N			
Rate Charged - Non-IBR:															
Rate Id Desc		Maximum Tariff Rate			Rate Charged										
Commodity		0.012900			0.012900										
Reservation		0.205400			0.050000										

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972		13465BlueMark Energy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28772	Production	300	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		July 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		July 01, 2019 9:00 am						
<b>Contract End Date:</b>		August 01, 2019			<b>Contract Entitlement End Date/Time:</b>		August 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		July 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Summit Operational Requirements											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.050000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
12723	Receipt Location	DCP - Kingfisher

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28869	Production	2,000	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	N	2	2
						12514							

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 17, 2019  
**Contract End Date:** July 23, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 17, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 23, 2019 9:00 am  
**Posting Date/Time:** July 17, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** recallable with 24 hours notice  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.060000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
11435	Receipt Location	OkTex Marsh Interconnect

**Terms/Notes:**

Recallable with 24 hours notice

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28884	Production	2,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 23, 2019  
**Contract End Date:** July 24, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 23, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 24, 2019 9:00 am  
**Posting Date/Time:** July 23, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28888	Production	2,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 24, 2019  
**Contract End Date:** July 25, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 24, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 25, 2019 9:00 am  
**Posting Date/Time:** July 24, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28890	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		July 25, 2019			<b>Contract Entitlement Begin Date/Time:</b>		July 25, 2019 9:00 am						
<b>Contract End Date:</b>		July 26, 2019			<b>Contract Entitlement End Date/Time:</b>		July 26, 2019 9:00 am						
		<b>Posting Date/Time:</b>			July 25, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28892	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 26, 2019  
**Contract End Date:** July 27, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 26, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 27, 2019 9:00 am  
**Posting Date/Time:** July 26, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079355972 13465BlueMark Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28900	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		July 27, 2019		<b>Contract Entitlement Begin Date/Time:</b>		July 27, 2019 9:00 am							
<b>Contract End Date:</b>		August 01, 2019		<b>Contract Entitlement End Date/Time:</b>		August 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		July 27, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28902	Production	500	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	N	2	2
						12514							

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** September 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 01, 2019 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** recallable with 24 hours notice  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.060000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
12723	Receipt Location	DCP - Kingfisher

**Terms/Notes:**

Recallable with 24 hours notice

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28932	Production	2,600	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	N	2	2
						12514							

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** August 06, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** August 06, 2019 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** recallable with 24 hours notice  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.060000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
11435	Receipt Location	OkTex Marsh Interconnect

**Terms/Notes:**

Recallable with 24 hours notice

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28955	Production	2,300	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 06, 2019  
**Contract End Date:** August 07, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 06, 2019 9:00 am  
**Contract Entitlement End Date/Time:** August 07, 2019 9:00 am  
**Posting Date/Time:** August 06, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28961	Production	2,700	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		August 07, 2019		<b>Contract Entitlement Begin Date/Time:</b>		August 07, 2019 9:00 am							
<b>Contract End Date:</b>		August 10, 2019		<b>Contract Entitlement End Date/Time:</b>		August 10, 2019 9:00 am							
				<b>Posting Date/Time:</b>		August 07, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079355972 13465BlueMark Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28975	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		August 10, 2019		<b>Contract Entitlement Begin Date/Time:</b>		August 10, 2019 9:00 am							
<b>Contract End Date:</b>		August 13, 2019		<b>Contract Entitlement End Date/Time:</b>		August 13, 2019 9:00 am							
				<b>Posting Date/Time:</b>		August 10, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28982	Production	3,400	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		August 13, 2019		<b>Contract Entitlement Begin Date/Time:</b>		August 13, 2019 9:00 am							
<b>Contract End Date:</b>		August 14, 2019		<b>Contract Entitlement End Date/Time:</b>		August 14, 2019 9:00 am							
				<b>Posting Date/Time:</b>		August 13, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 625275755 127BP Energy Company

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28609	Production	7,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	May 21, 2019	<b>Contract Entitlement Begin Date/Time:</b>	May 21, 2019 9:00 am
<b>Contract End Date:</b>	May 25, 2019	<b>Contract Entitlement End Date/Time:</b>	May 25, 2019 9:00 am
		<b>Posting Date/Time:</b>	May 21, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	24 hour notice or less during an OFO		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 625275755 127BP Energy Company

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28624	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	May 25, 2019	<b>Contract Entitlement Begin Date/Time:</b>	May 25, 2019 9:00 am
<b>Contract End Date:</b>	May 29, 2019	<b>Contract Entitlement End Date/Time:</b>	May 29, 2019 9:00 am
		<b>Posting Date/Time:</b>	May 25, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	24 hour notice or less during an OFO		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28628	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 25, 2019		<b>Contract Entitlement Begin Date/Time:</b>		May 25, 2019 9:00 am							
<b>Contract End Date:</b>		May 29, 2019		<b>Contract Entitlement End Date/Time:</b>		May 29, 2019 9:00 am							
				<b>Posting Date/Time:</b>		May 25, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28635	Production	5,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		May 29, 2019		<b>Contract Entitlement Begin Date/Time:</b>			May 29, 2019 9:00 am						
<b>Contract End Date:</b>		June 01, 2019		<b>Contract Entitlement End Date/Time:</b>			June 01, 2019 9:00 am						
		<b>Posting Date/Time:</b>			May 29, 2019 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day					
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28701	Production	10,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 11, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 11, 2019 9:00 am							
<b>Contract End Date:</b>		June 15, 2019		<b>Contract Entitlement End Date/Time:</b>		June 15, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 11, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 625275755 127BP Energy Company

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28728	Production	10,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 15, 2019  
**Contract End Date:** June 22, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 15, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 22, 2019 9:00 am  
**Posting Date/Time:** June 15, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28754	Production	10,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 22, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 22, 2019 9:00 am							
<b>Contract End Date:</b>		July 01, 2019		<b>Contract Entitlement End Date/Time:</b>		July 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 22, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28802	Production	1,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		July 03, 2019			<b>Contract Entitlement Begin Date/Time:</b>			July 03, 2019 9:00 am							
<b>Contract End Date:</b>		July 04, 2019			<b>Contract Entitlement End Date/Time:</b>			July 04, 2019 9:00 am							
					<b>Posting Date/Time:</b>			July 03, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.120000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28817	Production	1,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		July 04, 2019			<b>Contract Entitlement Begin Date/Time:</b>			July 04, 2019 9:00 am							
<b>Contract End Date:</b>		July 09, 2019			<b>Contract Entitlement End Date/Time:</b>			July 09, 2019 9:00 am							
					<b>Posting Date/Time:</b>			July 04, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.120000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 625275755 127BP Energy Company

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28828	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 09, 2019  
**Contract End Date:** July 13, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 09, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 13, 2019 9:00 am  
**Posting Date/Time:** July 09, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28848	Production	7,500	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		July 13, 2019		<b>Contract Entitlement Begin Date/Time:</b>		July 13, 2019 9:00 am							
<b>Contract End Date:</b>		August 01, 2019		<b>Contract Entitlement End Date/Time:</b>		August 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		July 13, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 625275755 127BP Energy Company

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28943	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 02, 2019  
**Contract End Date:** August 10, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 02, 2019 9:00 am  
**Contract Entitlement End Date/Time:** August 10, 2019 9:00 am  
**Posting Date/Time:** August 02, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 08/13/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28967	Production	1,400	FTS	New	TS557	625371880	Empire District Gas Company, The	NONE	OTH	2	N	1	2	
11896														
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		August 08, 2019		<b>Contract Entitlement Begin Date/Time:</b>			August 08, 2019 9:00 am							
<b>Contract End Date:</b>		September 01, 2019		<b>Contract Entitlement End Date/Time:</b>			September 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>			August 08, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR												
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.280000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16330	Receipt Location	Enbridge Hobart

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 945601599 9522CIMA Energy, LTD

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28673	Market	700	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N

**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.100000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 945601599 9522CIMA Energy, LTD														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28771	Market	700	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b> Contract					<b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b> July 01, 2019					<b>Contract Entitlement Begin Date/Time:</b> July 01, 2019 9:00 am									
<b>Contract End Date:</b> August 01, 2019					<b>Contract Entitlement End Date/Time:</b> August 01, 2019 9:00 am									
					<b>Posting Date/Time:</b> July 01, 2019 12:00 AM									
<b>SICR Ind:</b> N					<b>Business Day Indicator:</b> N									
<b>Recall/Reput:</b> RD/RR														
<b>Recall/Reput Terms:</b> Recallable all cycles														
<b>Recall Notif Timely:</b> Y					<b>Recall Notif EE:</b> Y					<b>Recall Notif Eve:</b> Y				
					<b>Recall Notif ID1:</b> Y					<b>Recall Notif ID2:</b> Y				
										<b>Recall Notif ID3:</b> Y				
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided														
<b>Rate Form/Type Desc:</b> Volumetric charge only														
<b>IBR Ind:</b> N					<b>Reservation Rate Basis Description:</b> Per Day									
					<b>Mkt Based Rate Ind:</b> N									
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>			<b>Rate Charged</b>									
Commodity		0.012800			0.012800									
Volumetric		0.146200			0.060000									

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 945601599 9522CIMA Energy, LTD

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28918	Production	5,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** September 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 01, 2019 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N

**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Troy Kelly.

# Capacity Release Transactional Report

**Active Date : 08/13/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 945601599 9522CIMA Energy, LTD																																																																																																	
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel																																																																																				
RA28919	Market	700	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2																																																																																				
<table style="width: 100%; border: none;"> <tr> <td style="width: 30%;"><b>Rpt Lvl Desc:</b></td> <td>Contract</td> <td style="width: 30%;"><b>Loc/QTI Desc:</b></td> <td>Receipt point(s) to delivery point(s) quantity</td> </tr> <tr> <td><b>Contract Begin Date:</b></td> <td>August 01, 2019</td> <td><b>Contract Entitlement Begin Date/Time:</b></td> <td>August 01, 2019 9:00 am</td> </tr> <tr> <td><b>Contract End Date:</b></td> <td>September 01, 2019</td> <td><b>Contract Entitlement End Date/Time:</b></td> <td>September 01, 2019 9:00 am</td> </tr> <tr> <td></td> <td></td> <td><b>Posting Date/Time:</b></td> <td>August 01, 2019 12:00 AM</td> </tr> <tr> <td><b>SICR Ind:</b></td> <td>N</td> <td><b>Business Day Indicator:</b></td> <td>N</td> </tr> <tr> <td><b>Recall/Reput:</b></td> <td>RD/RR</td> <td></td> <td></td> </tr> <tr> <td><b>Recall/Reput Terms:</b></td> <td colspan="3">Recallable all cycles</td> </tr> <tr> <td><b>Recall Notif Timely:</b></td> <td>Y</td> <td><b>Recall Notif EE:</b></td> <td>Y</td> </tr> <tr> <td></td> <td></td> <td><b>Recall Notif Eve:</b></td> <td>Y</td> </tr> <tr> <td></td> <td></td> <td><b>Recall Notif ID1:</b></td> <td>Y</td> </tr> <tr> <td></td> <td></td> <td><b>Recall Notif ID2:</b></td> <td>Y</td> </tr> <tr> <td></td> <td></td> <td><b>Recall Notif ID3:</b></td> <td>Y</td> </tr> <tr> <td><b>Right to Amend Primary Points Indicator Description:</b></td> <td colspan="3">No</td> </tr> <tr> <td><b>Right to Amend Primary Points Terms:</b></td> <td colspan="3"></td> </tr> <tr> <td><b>Surchg Ind Desc:</b></td> <td colspan="3">Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided</td> </tr> <tr> <td><b>Rate Form/Type Desc:</b></td> <td>Volumetric charge only</td> <td><b>Reservation Rate Basis Description:</b></td> <td>Per Day</td> </tr> <tr> <td><b>IBR Ind:</b></td> <td>N</td> <td><b>Mkt Based Rate Ind:</b></td> <td>N</td> </tr> <tr> <td colspan="4"><b>Rate Charged - Non-IBR:</b></td> </tr> <tr> <td><b>Rate Id Desc</b></td> <td><b>Maximum Tariff Rate</b></td> <td colspan="2"><b>Rate Charged</b></td> </tr> <tr> <td>Commodity</td> <td>0.012800</td> <td colspan="2">0.012800</td> </tr> <tr> <td>Volumetric</td> <td>0.146200</td> <td colspan="2">0.060000</td> </tr> </table>														<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity	<b>Contract Begin Date:</b>	August 01, 2019	<b>Contract Entitlement Begin Date/Time:</b>	August 01, 2019 9:00 am	<b>Contract End Date:</b>	September 01, 2019	<b>Contract Entitlement End Date/Time:</b>	September 01, 2019 9:00 am			<b>Posting Date/Time:</b>	August 01, 2019 12:00 AM	<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	N	<b>Recall/Reput:</b>	RD/RR			<b>Recall/Reput Terms:</b>	Recallable all cycles			<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y			<b>Recall Notif Eve:</b>	Y			<b>Recall Notif ID1:</b>	Y			<b>Recall Notif ID2:</b>	Y			<b>Recall Notif ID3:</b>	Y	<b>Right to Amend Primary Points Indicator Description:</b>	No			<b>Right to Amend Primary Points Terms:</b>				<b>Surchg Ind Desc:</b>	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided			<b>Rate Form/Type Desc:</b>	Volumetric charge only	<b>Reservation Rate Basis Description:</b>	Per Day	<b>IBR Ind:</b>	N	<b>Mkt Based Rate Ind:</b>	N	<b>Rate Charged - Non-IBR:</b>				<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>		Commodity	0.012800	0.012800		Volumetric	0.146200	0.060000	
<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity																																																																																														
<b>Contract Begin Date:</b>	August 01, 2019	<b>Contract Entitlement Begin Date/Time:</b>	August 01, 2019 9:00 am																																																																																														
<b>Contract End Date:</b>	September 01, 2019	<b>Contract Entitlement End Date/Time:</b>	September 01, 2019 9:00 am																																																																																														
		<b>Posting Date/Time:</b>	August 01, 2019 12:00 AM																																																																																														
<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	N																																																																																														
<b>Recall/Reput:</b>	RD/RR																																																																																																
<b>Recall/Reput Terms:</b>	Recallable all cycles																																																																																																
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y																																																																																														
		<b>Recall Notif Eve:</b>	Y																																																																																														
		<b>Recall Notif ID1:</b>	Y																																																																																														
		<b>Recall Notif ID2:</b>	Y																																																																																														
		<b>Recall Notif ID3:</b>	Y																																																																																														
<b>Right to Amend Primary Points Indicator Description:</b>	No																																																																																																
<b>Right to Amend Primary Points Terms:</b>																																																																																																	
<b>Surchg Ind Desc:</b>	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided																																																																																																
<b>Rate Form/Type Desc:</b>	Volumetric charge only	<b>Reservation Rate Basis Description:</b>	Per Day																																																																																														
<b>IBR Ind:</b>	N	<b>Mkt Based Rate Ind:</b>	N																																																																																														
<b>Rate Charged - Non-IBR:</b>																																																																																																	
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>																																																																																															
Commodity	0.012800	0.012800																																																																																															
Volumetric	0.146200	0.060000																																																																																															

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 095421959 9947Clearwater Enterprises, L.L.C.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28349	Market	600	FTS	New	RA28160	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1

11527

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 095421959 9947Clearwater Enterprises, L.L.C.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28350	Market	200	FTS	New	RA28154	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1

11527

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 095421959 9947Clearwater Enterprises, L.L.C.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28351	Market	600	FTS	New	RA28161	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1

11527

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 01, 2019  
**Contract End Date:** August 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** August 01, 2019 9:00 am  
**Posting Date/Time:** July 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959		9947Clearwater Enterprises, L.L.C.										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28352	Market	200	FTS	New	RA28155	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		July 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		July 01, 2019 9:00 am							
<b>Contract End Date:</b>		August 01, 2019			<b>Contract Entitlement End Date/Time:</b>		August 01, 2019 9:00 am							
					<b>Posting Date/Time:</b>		July 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Reservation	0.146200	0.050000												

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 095421959 9947Clearwater Enterprises, L.L.C.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28353	Market	200	FTS	New	RA28156	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1

11527

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** September 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 01, 2019 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959		9947Clearwater Enterprises, L.L.C.										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28354	Market	600	FTS	New	RA28162	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		August 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		August 01, 2019 9:00 am							
<b>Contract End Date:</b>		September 01, 2019			<b>Contract Entitlement End Date/Time:</b>		September 01, 2019 9:00 am							
					<b>Posting Date/Time:</b>		August 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Reservation	0.146200	0.050000												

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959 9947Clearwater Enterprises, L.L.C.											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28693	Production	350	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		June 06, 2019			<b>Contract Entitlement Begin Date/Time:</b>		June 06, 2019 9:00 am						
<b>Contract End Date:</b>		June 30, 2019			<b>Contract Entitlement End Date/Time:</b>		June 30, 2019 9:00 am						
					<b>Posting Date/Time:</b>		June 06, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Dependent on Summit Operational Requirements											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.050000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959		9947Clearwater Enterprises, L.L.C.									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28694	Market	100	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		July 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		July 01, 2019 9:00 am						
<b>Contract End Date:</b>		July 01, 2020			<b>Contract Entitlement End Date/Time:</b>		July 01, 2020 9:00 am						
					<b>Posting Date/Time:</b>		July 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Recallable all cycles											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.070000											

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959		9947Clearwater Enterprises, L.L.C.									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28695	Production	100	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		July 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		July 01, 2019 9:00 am						
<b>Contract End Date:</b>		July 01, 2020			<b>Contract Entitlement End Date/Time:</b>		July 01, 2020 9:00 am						
					<b>Posting Date/Time:</b>		July 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Recallable all cycles											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.110000											

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959		9947Clearwater Enterprises, L.L.C.									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28769	Market	225	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		July 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		July 01, 2019 9:00 am						
<b>Contract End Date:</b>		August 01, 2019			<b>Contract Entitlement End Date/Time:</b>		August 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		July 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Recallable all cycles											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.060000											

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 095421959 9947Clearwater Enterprises, L.L.C.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28770	Production	175	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 01, 2019  
**Contract End Date:** August 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** August 01, 2019 9:00 am  
**Posting Date/Time:** July 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959 9947Clearwater Enterprises, L.L.C.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28912	Market	300	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
						14357									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** September 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 01, 2019 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.060000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959		9947Clearwater Enterprises, L.L.C.									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28913	Production	100	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		August 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		August 01, 2019 9:00 am						
<b>Contract End Date:</b>		September 01, 2019			<b>Contract Entitlement End Date/Time:</b>		September 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		August 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Recallable all cycles											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.087500											

Loc	Location Purpose Description	Location Name
122915	Delivery Location	Norwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28630	Market	3,300	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 25, 2019		<b>Contract Entitlement Begin Date/Time:</b>			May 25, 2019 9:00 am							
<b>Contract End Date:</b>		May 29, 2019		<b>Contract Entitlement End Date/Time:</b>			May 29, 2019 9:00 am							
		<b>Posting Date/Time:</b>			May 25, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.100000												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28631	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 25, 2019  
**Contract End Date:** June 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 25, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 01, 2019 9:00 am  
**Posting Date/Time:** May 25, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28643	Production	76	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** October 01, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2021 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15011	Receipt Location	EOIT Noble
15266	Receipt Location	CIG Floris
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

- Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and
- Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28644	Market	76	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		June 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		June 01, 2019 9:00 am								
<b>Contract End Date:</b>		October 01, 2021			<b>Contract Entitlement End Date/Time:</b>		October 01, 2021 9:00 am								
					<b>Posting Date/Time:</b>		June 01, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012800	0.012800													
Reservation	0.146200	0.146200													

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

- Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and
- Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28646	Production	1,749	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		June 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		June 01, 2019 9:00 am								
<b>Contract End Date:</b>		July 01, 2019			<b>Contract Entitlement End Date/Time:</b>		July 01, 2019 9:00 am								
					<b>Posting Date/Time:</b>		June 01, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		recallable and reputable all cycles any cycle													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.085000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

**Terms/Notes:**

Prearranged Grove to CNEGSA

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28647	Market	1,720	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2

7484

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** recallable and reputable  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.060000

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

prearranged between Grove and CNEGSA

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28651	Market	5,300	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 30, 2019		<b>Contract Entitlement Begin Date/Time:</b>			May 30, 2019 9:00 am							
<b>Contract End Date:</b>		May 31, 2019		<b>Contract Entitlement End Date/Time:</b>			May 31, 2019 9:00 am							
		<b>Posting Date/Time:</b>			May 30, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.100000												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28665	Market	6,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 31, 2019  
**Contract End Date:** June 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 31, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 01, 2019 9:00 am  
**Posting Date/Time:** May 31, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.100000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28666	Market	5,200	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 31, 2019		<b>Contract Entitlement Begin Date/Time:</b>			May 31, 2019 9:00 am							
<b>Contract End Date:</b>		June 01, 2019		<b>Contract Entitlement End Date/Time:</b>			June 01, 2019 9:00 am							
		<b>Posting Date/Time:</b>			May 31, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.100000												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28672	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 01, 2019 9:00 am							
<b>Contract End Date:</b>		June 04, 2019		<b>Contract Entitlement End Date/Time:</b>		June 04, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28689	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 05, 2019		<b>Contract Entitlement Begin Date/Time:</b>			June 05, 2019 9:00 am							
<b>Contract End Date:</b>		June 06, 2019		<b>Contract Entitlement End Date/Time:</b>			June 06, 2019 9:00 am							
		<b>Posting Date/Time:</b>			June 05, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.090000												

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28691	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 06, 2019  
**Contract End Date:** June 07, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 06, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 07, 2019 9:00 am  
**Posting Date/Time:** June 06, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28698	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 08, 2019  
**Contract End Date:** June 11, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 08, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 11, 2019 9:00 am  
**Posting Date/Time:** June 08, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28703	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 11, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 11, 2019 9:00 am							
<b>Contract End Date:</b>		June 12, 2019		<b>Contract Entitlement End Date/Time:</b>		June 12, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 11, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28706	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		June 12, 2019			<b>Contract Entitlement Begin Date/Time:</b>		June 12, 2019 9:00 am						
<b>Contract End Date:</b>		June 13, 2019			<b>Contract Entitlement End Date/Time:</b>		June 13, 2019 9:00 am						
		<b>Posting Date/Time:</b>			June 12, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28710	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		June 13, 2019			<b>Contract Entitlement Begin Date/Time:</b>		June 13, 2019 9:00 am						
<b>Contract End Date:</b>		June 14, 2019			<b>Contract Entitlement End Date/Time:</b>		June 14, 2019 9:00 am						
		<b>Posting Date/Time:</b>			June 13, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28720	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 14, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 14, 2019 9:00 am							
<b>Contract End Date:</b>		June 15, 2019		<b>Contract Entitlement End Date/Time:</b>		June 15, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 14, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28731	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		June 15, 2019			<b>Contract Entitlement Begin Date/Time:</b>		June 15, 2019 9:00 am						
<b>Contract End Date:</b>		June 25, 2019			<b>Contract Entitlement End Date/Time:</b>		June 25, 2019 9:00 am						
		<b>Posting Date/Time:</b>			June 15, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28763	Market	3,600	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 25, 2019			<b>Contract Entitlement Begin Date/Time:</b>			June 25, 2019 9:00 am							
<b>Contract End Date:</b>		July 01, 2019			<b>Contract Entitlement End Date/Time:</b>			July 01, 2019 9:00 am							
		<b>Posting Date/Time:</b>			June 25, 2019 12:00 AM										
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally													
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012800	0.012800													
Volumetric	0.146200	0.100000													

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28764	Production	3,300	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 25, 2019  
**Contract End Date:** July 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 25, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 25, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28775	Market	2,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 26, 2019		<b>Contract Entitlement Begin Date/Time:</b>			June 26, 2019 9:00 am							
<b>Contract End Date:</b>		July 01, 2019		<b>Contract Entitlement End Date/Time:</b>			July 01, 2019 9:00 am							
		<b>Posting Date/Time:</b>			June 26, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.100000												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28780	Market	1,720	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2		
7484															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		July 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>			July 01, 2019 9:00 am							
<b>Contract End Date:</b>		August 01, 2019			<b>Contract Entitlement End Date/Time:</b>			August 01, 2019 9:00 am							
					<b>Posting Date/Time:</b>			July 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		recallable and reputable													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012800	0.012800													
Volumetric	0.146200	0.060000													

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

prearranged between Grove and CNEGSA

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28781	Production	1,749	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 01, 2019  
**Contract End Date:** August 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** August 01, 2019 9:00 am  
**Posting Date/Time:** July 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** recallable and reputable all cycles any cycle  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.085000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

**Terms/Notes:**

Prearranged Grove to CNEGSA

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28788	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		July 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		July 01, 2019 9:00 am						
<b>Contract End Date:</b>		July 02, 2019			<b>Contract Entitlement End Date/Time:</b>		July 02, 2019 9:00 am						
		<b>Posting Date/Time:</b>			July 01, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28798	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		July 02, 2019		<b>Contract Entitlement Begin Date/Time:</b>		July 02, 2019 9:00 am							
<b>Contract End Date:</b>		July 03, 2019		<b>Contract Entitlement End Date/Time:</b>		July 03, 2019 9:00 am							
				<b>Posting Date/Time:</b>		July 02, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28804	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 03, 2019  
**Contract End Date:** July 04, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 03, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 04, 2019 9:00 am  
**Posting Date/Time:** July 03, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28819	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 04, 2019  
**Contract End Date:** July 09, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 04, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 09, 2019 9:00 am  
**Posting Date/Time:** July 04, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28834	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		July 10, 2019		<b>Contract Entitlement Begin Date/Time:</b>		July 10, 2019 9:00 am							
<b>Contract End Date:</b>		July 11, 2019		<b>Contract Entitlement End Date/Time:</b>		July 11, 2019 9:00 am							
				<b>Posting Date/Time:</b>		July 10, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28840	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 11, 2019  
**Contract End Date:** July 12, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 11, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 12, 2019 9:00 am  
**Posting Date/Time:** July 11, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 829868921 12522CNE Gas Supply, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28863	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 13, 2019  
**Contract End Date:** July 16, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 13, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 16, 2019 9:00 am  
**Posting Date/Time:** July 13, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28867	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		July 16, 2019			<b>Contract Entitlement Begin Date/Time:</b>		July 16, 2019 9:00 am						
<b>Contract End Date:</b>		July 17, 2019			<b>Contract Entitlement End Date/Time:</b>		July 17, 2019 9:00 am						
		<b>Posting Date/Time:</b>			July 16, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		829868921 12522CNE Gas Supply, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28871	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		July 17, 2019			<b>Contract Entitlement Begin Date/Time:</b>		July 17, 2019 9:00 am						
<b>Contract End Date:</b>		July 18, 2019			<b>Contract Entitlement End Date/Time:</b>		July 18, 2019 9:00 am						
		<b>Posting Date/Time:</b>			July 17, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 080120548 13709Conexus Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28623	Production	3,635	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	May 24, 2019	<b>Contract Entitlement Begin Date/Time:</b>	May 24, 2019 9:00 am
<b>Contract End Date:</b>	May 25, 2019	<b>Contract Entitlement End Date/Time:</b>	May 25, 2019 9:00 am
		<b>Posting Date/Time:</b>	May 24, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	24 hour notice or less during an OFO		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 080120548 13709Conexus Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28633	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 29, 2019  
**Contract End Date:** May 30, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 29, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 30, 2019 9:00 am  
**Posting Date/Time:** May 29, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 080120548 13709Conexus Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28648	Production	4,926	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 30, 2019		<b>Contract Entitlement Begin Date/Time:</b>		May 30, 2019 9:00 am							
<b>Contract End Date:</b>		May 31, 2019		<b>Contract Entitlement End Date/Time:</b>		May 31, 2019 9:00 am							
				<b>Posting Date/Time:</b>		May 30, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080120548 13709Conexus Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28686	Production	4,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 04, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 04, 2019 9:00 am							
<b>Contract End Date:</b>		June 05, 2019		<b>Contract Entitlement End Date/Time:</b>		June 05, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 04, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 080120548 13709Conexus Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28688	Production	9,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 05, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 05, 2019 9:00 am							
<b>Contract End Date:</b>		June 06, 2019		<b>Contract Entitlement End Date/Time:</b>		June 06, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 05, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 080120548 13709Conexus Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28692	Production	4,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 06, 2019  
**Contract End Date:** June 07, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 06, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 07, 2019 9:00 am  
**Posting Date/Time:** June 06, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 08/13/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 080120548 13709Conexus Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28696	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	June 07, 2019	<b>Contract Entitlement Begin Date/Time:</b>	June 07, 2019 9:00 am
<b>Contract End Date:</b>	June 08, 2019	<b>Contract Entitlement End Date/Time:</b>	June 08, 2019 9:00 am
		<b>Posting Date/Time:</b>	June 07, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	24 hour notice or less during an OFO		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

<b>Surchg Ind Desc:</b>	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided		
<b>Rate Form/Type Desc:</b>	Reservation charge only	<b>Reservation Rate Basis Description:</b>	Per Day
<b>IBR Ind:</b>	N	<b>Mkt Based Rate Ind:</b>	N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080120548 13709Conexus Energy, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28697	Production	1,933	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 08, 2019			<b>Contract Entitlement Begin Date/Time:</b>		June 08, 2019 9:00 am							
<b>Contract End Date:</b>		June 11, 2019			<b>Contract Entitlement End Date/Time:</b>		June 11, 2019 9:00 am							
		<b>Posting Date/Time:</b>			June 08, 2019 12:00 AM									
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b>		No												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.090000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 080120548 13709Conexus Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28702	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 11, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 11, 2019 9:00 am							
<b>Contract End Date:</b>		June 12, 2019		<b>Contract Entitlement End Date/Time:</b>		June 12, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 11, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 080120548 13709Conexus Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28707	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 12, 2019  
**Contract End Date:** June 14, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 12, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 14, 2019 9:00 am  
**Posting Date/Time:** June 12, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 080120548 13709Conexus Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28727	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 15, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 15, 2019 9:00 am							
<b>Contract End Date:</b>		June 18, 2019		<b>Contract Entitlement End Date/Time:</b>		June 18, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 15, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 080120548 13709Conexus Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28736	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 18, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 18, 2019 9:00 am							
<b>Contract End Date:</b>		June 19, 2019		<b>Contract Entitlement End Date/Time:</b>		June 19, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 18, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 080120548 13709Conexus Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28934	Production	9,191	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** August 02, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** August 02, 2019 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 080120548 13709Conexus Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28945	Production	9,191	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		August 02, 2019		<b>Contract Entitlement Begin Date/Time:</b>		August 02, 2019 9:00 am							
<b>Contract End Date:</b>		August 06, 2019		<b>Contract Entitlement End Date/Time:</b>		August 06, 2019 9:00 am							
				<b>Posting Date/Time:</b>		August 02, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 080120548 13709Conexus Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28954	Production	9,191	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 06, 2019  
**Contract End Date:** September 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 06, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 01, 2019 9:00 am  
**Posting Date/Time:** August 06, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080120548 13709Conexus Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28962	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		August 07, 2019		<b>Contract Entitlement Begin Date/Time:</b>		August 07, 2019 9:00 am							
<b>Contract End Date:</b>		August 08, 2019		<b>Contract Entitlement End Date/Time:</b>		August 08, 2019 9:00 am							
				<b>Posting Date/Time:</b>		August 07, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080120548 13709Conexus Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28968	Production	16,844	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		August 08, 2019		<b>Contract Entitlement Begin Date/Time:</b>		August 08, 2019 9:00 am							
<b>Contract End Date:</b>		August 09, 2019		<b>Contract Entitlement End Date/Time:</b>		August 09, 2019 9:00 am							
				<b>Posting Date/Time:</b>		August 08, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080120548	13709Conexus Energy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28973	Production	15,480	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		August 09, 2019		<b>Contract Entitlement Begin Date/Time:</b>		August 09, 2019 9:00 am							
<b>Contract End Date:</b>		August 10, 2019		<b>Contract Entitlement End Date/Time:</b>		August 10, 2019 9:00 am							
				<b>Posting Date/Time:</b>		August 09, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 080120548 13709Conexus Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28976	Production	4,456	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		August 10, 2019		<b>Contract Entitlement Begin Date/Time:</b>		August 10, 2019 9:00 am							
<b>Contract End Date:</b>		August 13, 2019		<b>Contract Entitlement End Date/Time:</b>		August 13, 2019 9:00 am							
				<b>Posting Date/Time:</b>		August 10, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 08/13/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		963870089 12770Encore Energy Services, Inc.											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28322	Production	3,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2019		<b>Contract Entitlement End Date/Time:</b>		November 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		N							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Recallable all cycles											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.080000											

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 963870089 12770Encore Energy Services, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28390	Production	2,000	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RB28810	Market	1,000	TSS	New	RB27975	141092333 11701	Constellation NewEnergy - Gas Division LLC	NONE	AMA	2	Y	1	1	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Storage withdrawal quantity							
<b>Contract Begin Date:</b>		August 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		August 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2019			<b>Contract Entitlement End Date/Time:</b>		November 01, 2019 9:00 am							
		<b>Posting Date/Time:</b>			August 01, 2019 12:00 AM									
<b>SICR Ind:</b>		Y			<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		Capacity is recallable within 24 hours notice												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rates(s) stated include only rates; no surcharges applicable												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.028100	0.028100												
Reservation	0.032500	0.000000												

Loc	Location Purpose Description	Location Name
999021	Injection Point	Mkt Storage
999021	Withdrawal Point	Mkt Storage

**Terms/Notes:**

**Terms/Notes - Storage:**

This is an AMA release and the delivery obligation is in effect each day of the Release

**Terms/Notes - AMA:**

This is an AMA release and the delivery obligation is in effect each day of the Release

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RB28811	Market	1,123	TSS	New	RB27974	141092333 11701	Constellation NewEnergy - Gas Division LLC	NONE	AMA	2	Y	1	1	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Storage withdrawal quantity							
<b>Contract Begin Date:</b>		August 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		August 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2019			<b>Contract Entitlement End Date/Time:</b>		November 01, 2019 9:00 am							
		<b>Posting Date/Time:</b>			August 01, 2019 12:00 AM									
<b>SICR Ind:</b>		Y			<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		Capacity is recallable within 24 hours notice												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rates(s) stated include only rates; no surcharges applicable												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.028100	0.028100												
Reservation	0.032500	0.000000												

Loc	Location Purpose Description	Location Name
999021	Injection Point	Mkt Storage
999021	Withdrawal Point	Mkt Storage

**Terms/Notes:**

**Terms/Notes - Storage:**

This is an AMA release and the delivery obligation is in effect each day of the Release

**Terms/Notes - AMA:**

This is an AMA release and the delivery obligation is in effect each day of the Release

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28806	Production	859	FTS	New	RA27941	141092333 11701	Constellation NewEnergy - Gas Division LLC	NONE	AMA	2	Y	1	1

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity is recallable within 24 hours notice  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.000000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15142	Receipt Location	EOIT McClain
15300	Receipt Location	OFS Stateline

**Terms/Notes:**

**Terms/Notes - AMA:**

This is an AMA release and the delivery obligation is in effect each day of the Release



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28807	Production	524	FTS	New	RA27943	141092333 11701	Constellation NewEnergy - Gas Division LLC	NONE	AMA	2	Y	1	1	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		August 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		August 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2019			<b>Contract Entitlement End Date/Time:</b>		November 01, 2019 9:00 am							
		<b>Posting Date/Time:</b>			August 01, 2019 12:00 AM									
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		Capacity is recallable within 24 hours notice												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.000000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15266	Receipt Location	CIG Floris

**Terms/Notes:**

**Terms/Notes - AMA:**

This is an AMA release and the delivery obligation is in effect each day of the release.

# Capacity Release Transactional Report

**Active Date : 08/13/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28808	Production	458	FTS	New	RA26497	141092333 11701	Constellation NewEnergy - Gas Division LLC	NONE	AMA	2	Y	1	1	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		August 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		August 01, 2019 9:00 am							
<b>Contract End Date:</b>		December 01, 2019			<b>Contract Entitlement End Date/Time:</b>		December 01, 2019 9:00 am							
		<b>Posting Date/Time:</b>			August 01, 2019 12:00 AM									
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		re callable and reputable all cycles												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.000000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16453	Receipt Location	ETC Texas Pipeline Beaver

**Terms/Notes:**

AMA

**Terms/Notes - AMA:**

This is an AMA release and the delivery obligation is in effect each day of the release.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC															
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28809	Market	450	FTS	New	RA26496	141092333 11701	Constellation NewEnergy - Gas Division LLC	NONE	AMA	2	Y	1	1		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		August 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		August 01, 2019 9:00 am								
<b>Contract End Date:</b>		December 01, 2019			<b>Contract Entitlement End Date/Time:</b>		December 01, 2019 9:00 am								
		<b>Posting Date/Time:</b>			August 01, 2019 12:00 AM										
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		re callable and reputable all cycles													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012800	0.012800													
Volumetric	0.146200	0.000000													

Loc	Location Purpose Description	Location Name
17454	Delivery Location	Monett
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

AMA

**Terms/Notes - AMA:**

This is an AMA release and the delivery obligation is in effect each day of the Release

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB28810	Market	1,500	TSS	New	RB27975	141092333 11701	Constellation NewEnergy - Gas Division LLC	NONE	AMA	2	Y	1	1

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** Y  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity is recallable within 24 hours notice  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.000000

Loc	Location Purpose Description	Location Name
38021	Delivery Location	Auburn
999000	Receipt Location	Prd/Mkt Interface
999021	Receipt Location	Mkt Storage

**Terms/Notes:**

**Terms/Notes - Storage:**

This is an AMA release and the delivery obligation is in effect each day of the Release

**Terms/Notes - AMA:**

This is an AMA release and the delivery obligation is in effect each day of the Release

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB28811	Market	1,960	TSS	New	RB27974	141092333 11701	Constellation NewEnergy - Gas Division LLC	NONE	AMA	2	Y	1	1

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** Y  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity is recallable within 24 hours notice  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.000000

Loc	Location Purpose Description	Location Name
163100	Delivery Location	Superior
999000	Receipt Location	Prd/Mkt Interface
999021	Receipt Location	Mkt Storage

**Terms/Notes:**

**Terms/Notes - Storage:**

This is an AMA release and the delivery obligation is in effect each day of the Release

**Terms/Notes - AMA:**

This is an AMA release and the delivery obligation is in effect each day of the Release

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
TA28853	Market	600	FTS	New	TA23829	829868921	CNE Gas Supply, LLC	RS	AMA	1	Y	1	2		
						12522									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** April 01, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 01, 2020 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** NO  
**Business Day Indicator:**

**Recall/Reput Terms:**

**Recall Notif Timely:**      **Recall Notif EE:**      **Recall Notif Eve:**      **Recall Notif ID1:**      **Recall Notif ID2:**      **Recall Notif ID3:**

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

Loc	Location Purpose Description	Location Name
113856	Delivery Location	Nevada
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

**Terms/Notes - AMA:**

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
TA28854	Market	580	FTS	New	TA14951	829868921	CNE Gas Supply, LLC	RS	AMA	1	Y	1	1
<b>Rpt Lvl Desc:</b> Contract					<b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b> August 01, 2019					<b>Contract Entitlement Begin Date/Time:</b> August 01, 2019 9:00 am								
<b>Contract End Date:</b> November 01, 2024					<b>Contract Entitlement End Date/Time:</b> November 01, 2024 9:00 am								
					<b>Posting Date/Time:</b> August 01, 2019 12:00 AM								
<b>SICR Ind:</b> N					<b>Business Day Indicator:</b>								
<b>Recall/Reput:</b> NO													
<b>Recall/Reput Terms:</b>													
<b>Recall Notif Timely:</b>		<b>Recall Notif EE:</b>		<b>Recall Notif Eve:</b>		<b>Recall Notif ID1:</b>		<b>Recall Notif ID2:</b>		<b>Recall Notif ID3:</b>			
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b> Reservation charge only					<b>Reservation Rate Basis Description:</b> Per Day								
<b>IBR Ind:</b> N					<b>Mkt Based Rate Ind:</b> N								
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>		<b>Rate Charged</b>									
Commodity		0.012800		0.012800									
Reservation		0.146200		0.146200									

Loc	Location Purpose Description	Location Name
17408	Delivery Location	Aurora
17454	Delivery Location	Monett
17456	Delivery Location	Mt Vernon & Verona
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

**Terms/Notes - AMA:**

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28870	Market	10,500	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** November 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.055000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface
999021	Receipt Location	Mkt Storage

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28875	Production	76	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** October 01, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2021 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15011	Receipt Location	EOIT Noble
15266	Receipt Location	CIG Floris
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

- Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and
- Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28876	Market	76	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						14357							

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** October 01, 2021

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2021 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

- Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and
- Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28877	Production	102	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** October 01, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2021 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15266	Receipt Location	CIG Floris

**Terms/Notes:**

- Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and
- Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28878	Market	102	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** October 01, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2021 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

- Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and
- Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		196748938 9592Exelon Generation Company, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28897	Market	24	FTS	New	TS557	625371880	Empire District Gas Company, The 11896	NONE	OTH	2	N	1	2	

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** October 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2019 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

Loc	Location Purpose Description	Location Name
113872	Delivery Location	Lexington-Richmond-Henrietta
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28898	Production	24	FTS	New	TS557	625371880	Empire District Gas Company, The	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** October 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2019 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28920	Production	1,749	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2	
<b>Rpt Lvl Desc:</b> Contract					<b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b> August 01, 2019					<b>Contract Entitlement Begin Date/Time:</b> August 01, 2019 9:00 am									
<b>Contract End Date:</b> September 01, 2019					<b>Contract Entitlement End Date/Time:</b> September 01, 2019 9:00 am									
					<b>Posting Date/Time:</b> August 01, 2019 12:00 AM									
<b>SICR Ind:</b> N					<b>Business Day Indicator:</b> Y									
<b>Recall/Reput:</b> RD/RR														
<b>Recall/Reput Terms:</b> recallable and reputable all cycles any cycle														
<b>Recall Notif Timely:</b> Y					<b>Recall Notif EE:</b> Y					<b>Recall Notif Eve:</b> Y				
					<b>Recall Notif ID1:</b> Y					<b>Recall Notif ID2:</b> Y				
										<b>Recall Notif ID3:</b> Y				
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided														
<b>Rate Form/Type Desc:</b> Volumetric charge only					<b>Reservation Rate Basis Description:</b> Per Day									
<b>IBR Ind:</b> N					<b>Mkt Based Rate Ind:</b> N									
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>			<b>Rate Charged</b>									
Commodity		0.012900			0.012900									
Volumetric		0.205400			0.085000									

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

**Terms/Notes:**

Prearranged Grove to ExGen

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC																							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel										
RA28921	Market	1,720	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2										
<b>Rpt Lvl Desc:</b>				<b>Loc/QTI Desc:</b>				Receipt point(s) to delivery point(s) quantity															
<b>Contract Begin Date:</b>				<b>Contract Entitlement Begin Date/Time:</b>				August 01, 2019 9:00 am															
<b>Contract End Date:</b>				<b>Contract Entitlement End Date/Time:</b>				September 01, 2019 9:00 am															
<b>Posting Date/Time:</b>				August 01, 2019 12:00 AM																			
<b>SICR Ind:</b>				<b>Business Day Indicator:</b>				Y															
<b>Recall/Reput:</b>				RD/RR																			
<b>Recall/Reput Terms:</b>				recallable and reputable																			
<b>Recall Notif Timely:</b>				<b>Recall Notif EE:</b>				<b>Recall Notif Eve:</b>				<b>Recall Notif ID1:</b>				<b>Recall Notif ID2:</b>				<b>Recall Notif ID3:</b>			
Y				Y				Y				Y				Y							
<b>Right to Amend Primary Points Indicator Description:</b> No																							
<b>Right to Amend Primary Points Terms:</b>																							
<b>Surchg Ind Desc:</b>				Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided																			
<b>Rate Form/Type Desc:</b>				<b>Reservation Rate Basis Description:</b>				Per Day															
Volumetric charge only				Mkt Based Rate Ind:						N													
<b>IBR Ind:</b>				N																			
<b>Rate Charged - Non-IBR:</b>																							
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>		<b>Rate Charged</b>																			
Commodity		0.012800		0.012800																			
Volumetric		0.146200		0.060000																			

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

prearranged between Grove and ExGen



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28923	Production	3,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** October 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2019 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.101000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		196748938 9592Exelon Generation Company, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28924	Market	20,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.055000

Loc	Location Purpose Description	Location Name
24280	Delivery Location	Topeka
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28925	Production	3,000	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		August 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		August 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2019		<b>Contract Entitlement End Date/Time:</b>		November 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		August 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
590	Delivery Location	Wellington
6706	Delivery Location	Augusta & Leon
18356	Delivery Location	Newton
27035	Delivery Location	Derby
27092	Delivery Location	Wichita
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 08/13/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28926	Market	7,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		August 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		August 01, 2019 9:00 am							
<b>Contract End Date:</b>		October 01, 2019		<b>Contract Entitlement End Date/Time:</b>		October 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		August 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.050000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006965842 2643Kansas City Power And Light Company															
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28621	Production	30,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1		2	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		June 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		June 01, 2019 9:00 am								
<b>Contract End Date:</b>		October 01, 2019			<b>Contract Entitlement End Date/Time:</b>		October 01, 2019 9:00 am								
		<b>Posting Date/Time:</b>			June 01, 2019 12:00 AM										
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.050000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 006966055 7921KCP&L Greater Missouri Operations Company

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28622	Production	15,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** October 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16813	Receipt Location	Cheyenne Plains - Sand Dune

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006966055 7921KCP&L Greater Missouri Operations Company													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28650	Market	15,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** October 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
146	Delivery Location	Greenwood Power Plant
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28632	Production	3,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 29, 2019  
**Contract End Date:** June 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 29, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 01, 2019 9:00 am  
**Posting Date/Time:** May 29, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
137550	Delivery Location	Black Hills South Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28634	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 29, 2019  
**Contract End Date:** May 30, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 29, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 30, 2019 9:00 am  
**Posting Date/Time:** May 29, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28649	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 30, 2019  
**Contract End Date:** May 31, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 30, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 31, 2019 9:00 am  
**Posting Date/Time:** May 30, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28664	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 31, 2019		<b>Contract Entitlement Begin Date/Time:</b>		May 31, 2019 9:00 am							
<b>Contract End Date:</b>		June 01, 2019		<b>Contract Entitlement End Date/Time:</b>		June 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		May 31, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28671	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 01, 2019 9:00 am							
<b>Contract End Date:</b>		June 04, 2019		<b>Contract Entitlement End Date/Time:</b>		June 04, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28699	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 11, 2019  
**Contract End Date:** June 12, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 11, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 12, 2019 9:00 am  
**Posting Date/Time:** June 11, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16850	Receipt Location	Escalera - Cow Creek

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28700	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 11, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 11, 2019 9:00 am							
<b>Contract End Date:</b>		June 12, 2019		<b>Contract Entitlement End Date/Time:</b>		June 12, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 11, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28704	Production	12,000	FTS	New	TA9644	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 12, 2019		<b>Contract Entitlement Begin Date/Time:</b>			June 12, 2019 9:00 am							
<b>Contract End Date:</b>		June 13, 2019		<b>Contract Entitlement End Date/Time:</b>			June 13, 2019 9:00 am							
				<b>Posting Date/Time:</b>			June 12, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.080000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28705	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 12, 2019  
**Contract End Date:** June 13, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 12, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 13, 2019 9:00 am  
**Posting Date/Time:** June 12, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No  
**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**  
The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28708	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 13, 2019  
**Contract End Date:** June 14, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 13, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 14, 2019 9:00 am  
**Posting Date/Time:** June 13, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28709	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 13, 2019  
**Contract End Date:** June 14, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 13, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 14, 2019 9:00 am  
**Posting Date/Time:** June 13, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28717	Production	12,000	FTS	New	TA9644	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 14, 2019		<b>Contract Entitlement Begin Date/Time:</b>			June 14, 2019 9:00 am							
<b>Contract End Date:</b>		June 15, 2019		<b>Contract Entitlement End Date/Time:</b>			June 15, 2019 9:00 am							
		<b>Posting Date/Time:</b>			June 14, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.080000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28719	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 14, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 14, 2019 9:00 am							
<b>Contract End Date:</b>		June 15, 2019		<b>Contract Entitlement End Date/Time:</b>		June 15, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 14, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28725	Production	2,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 15, 2019  
**Contract End Date:** July 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 15, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 15, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.090000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
137550	Delivery Location	Black Hills South Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28726	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 15, 2019  
**Contract End Date:** June 22, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 15, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 22, 2019 9:00 am  
**Posting Date/Time:** June 15, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28729	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 15, 2019  
**Contract End Date:** June 18, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 15, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 18, 2019 9:00 am  
**Posting Date/Time:** June 15, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28737	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 18, 2019  
**Contract End Date:** June 19, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 18, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 19, 2019 9:00 am  
**Posting Date/Time:** June 18, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28742	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 19, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 19, 2019 9:00 am							
<b>Contract End Date:</b>		June 22, 2019		<b>Contract Entitlement End Date/Time:</b>		June 22, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 19, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28753	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 22, 2019  
**Contract End Date:** June 25, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 22, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 25, 2019 9:00 am  
**Posting Date/Time:** June 22, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28761	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 25, 2019  
**Contract End Date:** July 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 25, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 25, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N

**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28762	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 25, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 25, 2019 9:00 am							
<b>Contract End Date:</b>		July 01, 2019		<b>Contract Entitlement End Date/Time:</b>		July 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 25, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28773	Production	10,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 01, 2019  
**Contract End Date:** August 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** August 01, 2019 9:00 am  
**Posting Date/Time:** July 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N

**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28782	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		June 28, 2019			<b>Contract Entitlement Begin Date/Time:</b>		June 28, 2019 9:00 am						
<b>Contract End Date:</b>		July 01, 2019			<b>Contract Entitlement End Date/Time:</b>		July 01, 2019 9:00 am						
		<b>Posting Date/Time:</b>			June 28, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28793	Production	1,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
							14357								

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 01, 2019  
**Contract End Date:** July 02, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 02, 2019 9:00 am  
**Posting Date/Time:** July 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.090000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
122915	Delivery Location	Norwich
137550	Delivery Location	Black Hills South Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28794	Production	1,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 02, 2019  
**Contract End Date:** August 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 02, 2019 9:00 am  
**Contract Entitlement End Date/Time:** August 01, 2019 9:00 am  
**Posting Date/Time:** July 02, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.090000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
122915	Delivery Location	Norwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:



# Capacity Release Transactional Report

**Active Date : 08/13/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28795	Production	4,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
							1511								
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		July 02, 2019		<b>Contract Entitlement Begin Date/Time:</b>			July 02, 2019 9:00 am								
<b>Contract End Date:</b>		July 03, 2019		<b>Contract Entitlement End Date/Time:</b>			July 03, 2019 9:00 am								
				<b>Posting Date/Time:</b>			July 02, 2019 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y								
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y								
<b>Right to Amend Primary Points Indicator Description:</b>		No													
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.100000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28796	Production	1,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 02, 2019  
**Contract End Date:** July 03, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 02, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 03, 2019 9:00 am  
**Posting Date/Time:** July 02, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28801	Production	4,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		July 03, 2019			<b>Contract Entitlement Begin Date/Time:</b>			July 03, 2019 9:00 am							
<b>Contract End Date:</b>		July 04, 2019			<b>Contract Entitlement End Date/Time:</b>			July 04, 2019 9:00 am							
					<b>Posting Date/Time:</b>			July 03, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.100000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28818	Production	4,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 04, 2019  
**Contract End Date:** July 09, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 04, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 09, 2019 9:00 am  
**Posting Date/Time:** July 04, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28827	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 09, 2019  
**Contract End Date:** July 10, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 09, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 10, 2019 9:00 am  
**Posting Date/Time:** July 09, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28833	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		July 10, 2019		<b>Contract Entitlement Begin Date/Time:</b>		July 10, 2019 9:00 am							
<b>Contract End Date:</b>		July 11, 2019		<b>Contract Entitlement End Date/Time:</b>		July 11, 2019 9:00 am							
				<b>Posting Date/Time:</b>		July 10, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 08/13/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28835	Production	4,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
						1511									
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		July 10, 2019			<b>Contract Entitlement Begin Date/Time:</b>			July 10, 2019 9:00 am							
<b>Contract End Date:</b>		July 11, 2019			<b>Contract Entitlement End Date/Time:</b>			July 11, 2019 9:00 am							
					<b>Posting Date/Time:</b>			July 10, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.100000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28839	Production	4,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		July 11, 2019			<b>Contract Entitlement Begin Date/Time:</b>			July 11, 2019 9:00 am							
<b>Contract End Date:</b>		July 12, 2019			<b>Contract Entitlement End Date/Time:</b>			July 12, 2019 9:00 am							
					<b>Posting Date/Time:</b>			July 11, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.100000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28841	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 11, 2019  
**Contract End Date:** July 12, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 11, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 12, 2019 9:00 am  
**Posting Date/Time:** July 11, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28849	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 12, 2019  
**Contract End Date:** July 13, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 12, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 13, 2019 9:00 am  
**Posting Date/Time:** July 12, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28862	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 13, 2019  
**Contract End Date:** July 16, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 13, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 16, 2019 9:00 am  
**Posting Date/Time:** July 13, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28881	Production	20,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 20, 2019  
**Contract End Date:** August 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 20, 2019 9:00 am  
**Contract Entitlement End Date/Time:** August 01, 2019 9:00 am  
**Posting Date/Time:** July 20, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28886	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 23, 2019  
**Contract End Date:** July 24, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 23, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 24, 2019 9:00 am  
**Posting Date/Time:** July 23, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28903	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.		OTH	2	N	2	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** September 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 01, 2019 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.105500

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15266	Receipt Location	CIG Floris
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28911	Production	1,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** September 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 01, 2019 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.075000

Loc	Location Purpose Description	Location Name
137550	Delivery Location	Black Hills South Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28963	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 07, 2019  
**Contract End Date:** August 08, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 07, 2019 9:00 am  
**Contract Entitlement End Date/Time:** August 08, 2019 9:00 am  
**Posting Date/Time:** August 07, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080139398 13700nTherm, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28657	Production	11	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15011	Receipt Location	EOIT Noble

**Terms/Notes:**

- Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and
- Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080139398 13700nTherm, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28658	Market	11	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

- Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and
- Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 080139398 13700nTherm, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28662	Production	3,000	FTS	New	TA8664	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West.. Release done with Aaron Rice.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080139398		13700nTherm, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28663	Market	400	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 01, 2019 9:00 am							
<b>Contract End Date:</b>		July 01, 2019		<b>Contract Entitlement End Date/Time:</b>		July 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.100000											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Aaron Rice.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 080139398 13700nTherm, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28683	Production	11	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 01, 2019  
**Contract End Date:** October 01, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2021 9:00 am  
**Posting Date/Time:** July 01, 2019 12:00 AM

**SICR Ind:** N  
**Business Day Indicator:** N

**Recall/Reput:** RD/RR

**Recall/Reput Terms:** 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day

**IBR Ind:** N  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15011	Receipt Location	EOIT Noble

**Terms/Notes:**

- Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and
- Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 080139398 13700nTherm, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28684	Market	11	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 01, 2019  
**Contract End Date:** October 01, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2021 9:00 am  
**Posting Date/Time:** July 01, 2019 12:00 AM

**SICR Ind:** N  
**Business Day Indicator:** N

**Recall/Reput:** RD/RR

**Recall/Reput Terms:** 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day

**IBR Ind:** N  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

- Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and
- Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080139398		13700nTherm, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28791	Production	500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		July 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		July 01, 2019 9:00 am							
<b>Contract End Date:</b>		August 01, 2019		<b>Contract Entitlement End Date/Time:</b>		August 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		July 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.120000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Aaron Rice.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080139398 13700nTherm, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28792	Market	400	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 01, 2019  
**Contract End Date:** August 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** August 01, 2019 9:00 am  
**Posting Date/Time:** July 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N

**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.120000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Aaron Rice.



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080139398	13700nTherm, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28916	Production	400	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		August 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		August 01, 2019 9:00 am							
<b>Contract End Date:</b>		September 01, 2019		<b>Contract Entitlement End Date/Time:</b>		September 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		August 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.120000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Aaron Rice.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080139398 13700nTherm, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28917	Market	300	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		August 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>			August 01, 2019 9:00 am							
<b>Contract End Date:</b>		September 01, 2019			<b>Contract Entitlement End Date/Time:</b>			September 01, 2019 9:00 am							
		<b>Posting Date/Time:</b>			August 01, 2019 12:00 AM										
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally													
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012800	0.012800													
Volumetric	0.146200	0.120000													

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Aaron Rice.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28154	Market	2,000	FTS	New	TA10757	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
						12514							

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28155	Market	2,000	FTS	New	TA10757	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		July 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		July 01, 2019 9:00 am						
<b>Contract End Date:</b>		August 01, 2019			<b>Contract Entitlement End Date/Time:</b>		August 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		July 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.146200											

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 053956975 11527Oklahoma Energy Source, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28156	Market	2,000	FTS	New	TA10757	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2	
<b>Rpt Lvl Desc:</b> Contract					<b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b> August 01, 2019					<b>Contract Entitlement Begin Date/Time:</b> August 01, 2019 9:00 am									
<b>Contract End Date:</b> September 01, 2019					<b>Contract Entitlement End Date/Time:</b> September 01, 2019 9:00 am									
					<b>Posting Date/Time:</b> August 01, 2019 12:00 AM									
<b>SICR Ind:</b> N					<b>Business Day Indicator:</b> Y									
<b>Recall/Reput:</b> RD/RR														
<b>Recall/Reput Terms:</b> Capacity recallable - based on operational requirements.														
<b>Recall Notif Timely:</b> Y					<b>Recall Notif EE:</b> Y		<b>Recall Notif Eve:</b> Y		<b>Recall Notif ID1:</b> Y		<b>Recall Notif ID2:</b> Y		<b>Recall Notif ID3:</b> Y	
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided														
<b>Rate Form/Type Desc:</b> Reservation charge only					<b>Reservation Rate Basis Description:</b> Per Day									
<b>IBR Ind:</b> N					<b>Mkt Based Rate Ind:</b> N									
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>		<b>Rate Charged</b>										
Commodity		0.012800		0.012800										
Reservation		0.146200		0.146200										

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28160	Market	5,900	FTS	New	TA797	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2

12514

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28161	Market	5,700	FTS	New	TA797	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		July 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		July 01, 2019 9:00 am						
<b>Contract End Date:</b>		August 01, 2019			<b>Contract Entitlement End Date/Time:</b>		August 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		July 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.146200											

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28162	Market	5,800	FTS	New	TA797	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		August 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		August 01, 2019 9:00 am						
<b>Contract End Date:</b>		September 01, 2019			<b>Contract Entitlement End Date/Time:</b>		September 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		August 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.146200											

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28165	Market	4,000	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>					<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>					<b>Contract Entitlement Begin Date/Time:</b>		July 01, 2019 9:00 am						
<b>Contract End Date:</b>					<b>Contract Entitlement End Date/Time:</b>		August 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		July 01, 2019 12:00 AM						
<b>SICR Ind:</b>					<b>Business Day Indicator:</b>		N Y						
<b>Recall/Reput:</b>					RD/RR								
<b>Recall/Reput Terms:</b>					Capacity recallable - based on operational requirements.								
<b>Recall Notif Timely:</b>					<b>Recall Notif EE:</b>	<b>Recall Notif Eve:</b>	<b>Recall Notif ID1:</b>	<b>Recall Notif ID2:</b>	<b>Recall Notif ID3:</b>	Y Y Y Y Y			
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>					Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided								
<b>Rate Form/Type Desc:</b>					<b>Reservation Rate Basis Description:</b>		Reservation charge only Per Day						
<b>IBR Ind:</b>					<b>Mkt Based Rate Ind:</b>		N N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.146200											

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28175	Market	4,000	FTS	New	TA16345	177053308 12514	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.025000

Loc	Location Purpose Description	Location Name
16949	Delivery Location	Summit Branson
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28176	Market	3,400	FTS	New	TA16345	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2

12514

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** September 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 01, 2019 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.025000

Loc	Location Purpose Description	Location Name
16949	Delivery Location	Summit Branson
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28660	Production	450	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
						14357									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28690	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 06, 2019  
**Contract End Date:** June 07, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 06, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 07, 2019 9:00 am  
**Posting Date/Time:** June 06, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28718	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 14, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 14, 2019 9:00 am							
<b>Contract End Date:</b>		June 15, 2019		<b>Contract Entitlement End Date/Time:</b>		June 15, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 14, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28730	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 15, 2019  
**Contract End Date:** June 18, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 15, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 18, 2019 9:00 am  
**Posting Date/Time:** June 15, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28738	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 18, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 18, 2019 9:00 am							
<b>Contract End Date:</b>		June 19, 2019		<b>Contract Entitlement End Date/Time:</b>		June 19, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 18, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28746	Market	200	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
						14357									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 21, 2019  
**Contract End Date:** July 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 21, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 21, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.055000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28756	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 22, 2019  
**Contract End Date:** June 25, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 22, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 25, 2019 9:00 am  
**Posting Date/Time:** June 22, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28760	Market	3,000	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
							14357								

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 25, 2019  
**Contract End Date:** July 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 25, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 25, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.055000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 08/13/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

<b>Contract Holder/Prop/Name:</b>		053956975	11527Oklahoma Energy Source, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28774	Production	400	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	July 01, 2019	<b>Contract Entitlement Begin Date/Time:</b>	July 01, 2019 9:00 am
<b>Contract End Date:</b>	August 01, 2019	<b>Contract Entitlement End Date/Time:</b>	August 01, 2019 9:00 am
		<b>Posting Date/Time:</b>	July 01, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	N
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	Recallable all cycles		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28783	Production	2,300	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 28, 2019  
**Contract End Date:** July 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 28, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 28, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28815	Production	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 04, 2019  
**Contract End Date:** July 09, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 04, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 09, 2019 9:00 am  
**Posting Date/Time:** July 04, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28899	Production	500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 27, 2019  
**Contract End Date:** July 30, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 27, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 30, 2019 9:00 am  
**Posting Date/Time:** July 27, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.090000

Loc	Location Purpose Description	Location Name
137550	Delivery Location	Black Hills South Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28914	Production	400	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** September 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 01, 2019 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.087500

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28936	Production	30	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
						14357									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** September 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 01, 2019 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.087500

Loc	Location Purpose Description	Location Name
122915	Delivery Location	Norwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28949	Production	5,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 03, 2019  
**Contract End Date:** August 06, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 03, 2019 9:00 am  
**Contract Entitlement End Date/Time:** August 06, 2019 9:00 am  
**Posting Date/Time:** August 03, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28956	Production	2,500	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 06, 2019  
**Contract End Date:** August 07, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 06, 2019 9:00 am  
**Contract Entitlement End Date/Time:** August 07, 2019 9:00 am  
**Posting Date/Time:** August 06, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
18356	Delivery Location	Newton
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28964	Production	2,500	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		August 07, 2019		<b>Contract Entitlement Begin Date/Time:</b>		August 07, 2019 9:00 am							
<b>Contract End Date:</b>		August 08, 2019		<b>Contract Entitlement End Date/Time:</b>		August 08, 2019 9:00 am							
				<b>Posting Date/Time:</b>		August 07, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28977	Production	2,300	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		August 10, 2019		<b>Contract Entitlement Begin Date/Time:</b>		August 10, 2019 9:00 am							
<b>Contract End Date:</b>		August 13, 2019		<b>Contract Entitlement End Date/Time:</b>		August 13, 2019 9:00 am							
				<b>Posting Date/Time:</b>		August 10, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810	13451Southwest Energy, LP										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28177	Production	2,000	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
						12514							

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 01, 2019  
**Contract End Date:** August 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** August 01, 2019 9:00 am  
**Posting Date/Time:** July 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.140000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16376	Receipt Location	Salt Plains Storage (Withdrawal)

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810	13451Southwest Energy, LP										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28179	Production	3,100	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		August 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		August 01, 2019 9:00 am						
<b>Contract End Date:</b>		September 01, 2019			<b>Contract Entitlement End Date/Time:</b>		September 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		August 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.205400											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810	13451Southwest Energy, LP										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28182	Production	2,000	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		June 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		June 01, 2019 9:00 am						
<b>Contract End Date:</b>		July 01, 2019			<b>Contract Entitlement End Date/Time:</b>		July 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		June 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.140000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16376	Receipt Location	Salt Plains Storage (Withdrawal)

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810	13451Southwest Energy, LP										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28185	Production	2,000	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		August 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		August 01, 2019 9:00 am						
<b>Contract End Date:</b>		September 01, 2019			<b>Contract Entitlement End Date/Time:</b>		September 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		August 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.140000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16376	Receipt Location	Salt Plains Storage (Withdrawal)

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 124847810 13451Southwest Energy, LP

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28785	Market	5,000	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 01, 2019  
**Contract End Date:** August 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** August 01, 2019 9:00 am  
**Posting Date/Time:** July 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.100000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface
999021	Receipt Location	Mkt Storage

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810	13451Southwest Energy, LP										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28944	Market	5,000	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						14357							

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 02, 2019  
**Contract End Date:** September 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 02, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 01, 2019 9:00 am  
**Posting Date/Time:** August 02, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.060000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface
999021	Receipt Location	Mkt Storage

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		188779862	8809Spire Marketing Inc.										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28191	Production	3,900	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 01, 2019 9:00 am							
<b>Contract End Date:</b>		July 01, 2019		<b>Contract Entitlement End Date/Time:</b>		July 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.291000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 188779862 8809Spire Marketing Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28195	Production	3,600	FTS	New	TA814	177053308 12514	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 01, 2019  
**Contract End Date:** August 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** August 01, 2019 9:00 am  
**Posting Date/Time:** July 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.291000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 188779862 8809Spire Marketing Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28687	Production	7,000	FTS	New	TA9644	0069677987831	Spire Missouri Inc. dba Spire Missouri West	RS	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 05, 2019  
**Contract End Date:** June 12, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 05, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 12, 2019 9:00 am  
**Posting Date/Time:** June 05, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Zach Boles.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 188779862 8809Spire Marketing Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28777	Production	10,000	FTS	New	TA9644	0069677987831	Spire Missouri Inc. dba Spire Missouri West	RS	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 01, 2019  
**Contract End Date:** August 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** August 01, 2019 9:00 am  
**Posting Date/Time:** July 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N

**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with John Grass.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 188779862 8809Spire Marketing Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28905	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.		OTH	2	N	2	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** September 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 01, 2019 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.231000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079978564 14107Spotlight Energy														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28171	Production	4,000	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2	
<b>Rpt Lvl Desc:</b> Contract					<b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b> July 01, 2019					<b>Contract Entitlement Begin Date/Time:</b> July 01, 2019 9:00 am									
<b>Contract End Date:</b> August 01, 2019					<b>Contract Entitlement End Date/Time:</b> August 01, 2019 9:00 am									
					<b>Posting Date/Time:</b> July 01, 2019 12:00 AM									
<b>SICR Ind:</b> N					<b>Business Day Indicator:</b> Y									
<b>Recall/Reput:</b> RD/RR														
<b>Recall/Reput Terms:</b> Capacity recallable - based on operational requirements.														
<b>Recall Notif Timely:</b> Y					<b>Recall Notif EE:</b> Y		<b>Recall Notif Eve:</b> Y		<b>Recall Notif ID1:</b> Y		<b>Recall Notif ID2:</b> Y		<b>Recall Notif ID3:</b> Y	
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided														
<b>Rate Form/Type Desc:</b> Reservation charge only					<b>Reservation Rate Basis Description:</b> Per Day									
<b>IBR Ind:</b> N					<b>Mkt Based Rate Ind:</b> N									
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>		<b>Rate Charged</b>										
Commodity		0.012900		0.012900										
Reservation		0.205400		0.152000										

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16967	Receipt Location	Noble Energy - Lilli

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079978564 14107Spotlight Energy

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28188	Production	4,000	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2

12514

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** September 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 01, 2019 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.152000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16967	Receipt Location	Noble Energy - Lilli

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079978564 14107Spotlight Energy														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28197	Production	4,000	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2	
<b>Rpt Lvl Desc:</b> Contract					<b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b> June 01, 2019					<b>Contract Entitlement Begin Date/Time:</b> June 01, 2019 9:00 am									
<b>Contract End Date:</b> July 01, 2019					<b>Contract Entitlement End Date/Time:</b> July 01, 2019 9:00 am									
					<b>Posting Date/Time:</b> June 01, 2019 12:00 AM									
<b>SICR Ind:</b> N					<b>Business Day Indicator:</b> Y									
<b>Recall/Reput:</b> RD/RR														
<b>Recall/Reput Terms:</b> Capacity recallable - based on operational requirements.														
<b>Recall Notif Timely:</b> Y					<b>Recall Notif EE:</b> Y		<b>Recall Notif Eve:</b> Y		<b>Recall Notif ID1:</b> Y		<b>Recall Notif ID2:</b> Y		<b>Recall Notif ID3:</b> Y	
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided														
<b>Rate Form/Type Desc:</b> Reservation charge only					<b>Reservation Rate Basis Description:</b> Per Day									
<b>IBR Ind:</b> N					<b>Mkt Based Rate Ind:</b> N									
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>		<b>Rate Charged</b>										
Commodity		0.012900		0.012900										
Reservation		0.205400		0.152000										

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16967	Receipt Location	Noble Energy - Lilli

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079978564 14107Spotlight Energy																						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel									
RA28659	Production	1,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2									
<p><b>Rpt Lvl Desc:</b> Contract      <b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity</p> <p><b>Contract Begin Date:</b> June 01, 2019      <b>Contract Entitlement Begin Date/Time:</b> June 01, 2019 9:00 am</p> <p><b>Contract End Date:</b> July 01, 2019      <b>Contract Entitlement End Date/Time:</b> July 01, 2019 9:00 am</p> <p><b>Posting Date/Time:</b> June 01, 2019 12:00 AM</p> <p><b>SICR Ind:</b> N      <b>Business Day Indicator:</b> N</p> <p><b>Recall/Reput:</b> RD/RR</p> <p><b>Recall/Reput Terms:</b> Recallable all cycles</p> <p><b>Recall Notif Timely:</b> Y      <b>Recall Notif EE:</b> Y      <b>Recall Notif Eve:</b> Y      <b>Recall Notif ID1:</b> Y      <b>Recall Notif ID2:</b> Y      <b>Recall Notif ID3:</b> Y</p> <p><b>Right to Amend Primary Points Indicator Description:</b> No</p> <p><b>Right to Amend Primary Points Terms:</b></p> <p><b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided</p> <p><b>Rate Form/Type Desc:</b> Volumetric charge only      <b>Reservation Rate Basis Description:</b> Per Day</p> <p><b>IBR Ind:</b> N      <b>Mkt Based Rate Ind:</b> N</p> <p><b>Rate Charged - Non-IBR:</b></p> <table border="1"> <thead> <tr> <th>Rate Id Desc</th> <th>Maximum Tariff Rate</th> <th>Rate Charged</th> </tr> </thead> <tbody> <tr> <td>Commodity</td> <td>0.012900</td> <td>0.012900</td> </tr> <tr> <td>Volumetric</td> <td>0.205400</td> <td>0.067500</td> </tr> </tbody> </table>														Rate Id Desc	Maximum Tariff Rate	Rate Charged	Commodity	0.012900	0.012900	Volumetric	0.205400	0.067500
Rate Id Desc	Maximum Tariff Rate	Rate Charged																				
Commodity	0.012900	0.012900																				
Volumetric	0.205400	0.067500																				

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079978564 14107Spotlight Energy														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28722	Production	10,000	FTS	New	TA954	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 15, 2019		<b>Contract Entitlement Begin Date/Time:</b>			June 15, 2019 9:00 am							
<b>Contract End Date:</b>		June 18, 2019		<b>Contract Entitlement End Date/Time:</b>			June 18, 2019 9:00 am							
				<b>Posting Date/Time:</b>			June 15, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.080000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andrea Beam.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079978564 14107Spotlight Energy													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28755	Production	7,000	FTS	New	TA954	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 22, 2019			<b>Contract Entitlement Begin Date/Time:</b>			June 22, 2019 9:00 am							
<b>Contract End Date:</b>		June 25, 2019			<b>Contract Entitlement End Date/Time:</b>			June 25, 2019 9:00 am							
		<b>Posting Date/Time:</b>			June 22, 2019 12:00 AM										
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.080000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andrea Beam.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079978564 14107Spotlight Energy													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28787	Production	7,000	FTS	New	TA954	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		July 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>			July 01, 2019 9:00 am							
<b>Contract End Date:</b>		August 01, 2019			<b>Contract Entitlement End Date/Time:</b>			August 01, 2019 9:00 am							
		<b>Posting Date/Time:</b>			July 01, 2019 12:00 AM										
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally													
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.080000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andrea Beam.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079978564 14107Spotlight Energy

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28880	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 20, 2019  
**Contract End Date:** July 23, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 20, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 23, 2019 9:00 am  
**Posting Date/Time:** July 20, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079978564 14107Spotlight Energy

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28922	Production	8,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** September 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 01, 2019 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 610946290 13607Targa Gas Marketing LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28830	Production	4,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 09, 2019  
**Contract End Date:** July 10, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 09, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 10, 2019 9:00 am  
**Posting Date/Time:** July 09, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		610946290 13607Targa Gas Marketing LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28831	Production	1,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		July 09, 2019			<b>Contract Entitlement Begin Date/Time:</b>			July 09, 2019 9:00 am							
<b>Contract End Date:</b>		July 10, 2019			<b>Contract Entitlement End Date/Time:</b>			July 10, 2019 9:00 am							
					<b>Posting Date/Time:</b>			July 09, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N													
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.200000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		610946290	13607Targa Gas Marketing LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28836	Production	1,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		July 10, 2019		<b>Contract Entitlement Begin Date/Time:</b>		July 10, 2019		9:00 am					
<b>Contract End Date:</b>		July 11, 2019		<b>Contract Entitlement End Date/Time:</b>		July 11, 2019		9:00 am					
				<b>Posting Date/Time:</b>		July 10, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		YD/YR											
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>				No									
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.200000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 610946290 13607Targa Gas Marketing LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28842	Production	1,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 11, 2019  
**Contract End Date:** July 12, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 11, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 12, 2019 9:00 am  
**Posting Date/Time:** July 11, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 610946290 13607Targa Gas Marketing LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28861	Production	640	FTS	New	TS557	625371880 11896	Empire District Gas Company, The	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 12, 2019  
**Contract End Date:** August 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 12, 2019 9:00 am  
**Contract Entitlement End Date/Time:** August 01, 2019 9:00 am  
**Posting Date/Time:** July 12, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16330	Receipt Location	Enbridge Hobart

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 624240628 7149Tenaska Marketing Ventures													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28611	Production	10,487	FTS	New	TA7620	006967798 8310	Spire Missouri Inc. dba Spire Missouri East	NONE	OTH	2	Y	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		May 22, 2019		<b>Contract Entitlement Begin Date/Time:</b>		May 22, 2019 9:00 am							
<b>Contract End Date:</b>		May 25, 2019		<b>Contract Entitlement End Date/Time:</b>		May 25, 2019 9:00 am							
				<b>Posting Date/Time:</b>		May 22, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.300000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
16855	Receipt Location	Semgas Group LLC

**Terms/Notes:**

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 624240628 7149Tenaska Marketing Ventures

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28629	Production	10,487	FTS	New	TA7620	006967798 8310	Spire Missouri Inc. dba Spire Missouri East	NONE	OTH	2	Y	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 25, 2019  
**Contract End Date:** May 29, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 25, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 29, 2019 9:00 am  
**Posting Date/Time:** May 25, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.250000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
16855	Receipt Location	Semgas Group LLC

**Terms/Notes:**

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 624240628 7149Tenaska Marketing Ventures

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28636	Production	10,487	FTS	New	TA7620	006967798 8310	Spire Missouri Inc. dba Spire Missouri East	NONE	OTH	2	Y	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** May 29, 2019  
**Contract End Date:** June 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** May 29, 2019 9:00 am  
**Contract Entitlement End Date/Time:** June 01, 2019 9:00 am  
**Posting Date/Time:** May 29, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.250000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
11377	Receipt Location	Transwestern Canadian - Rec.
16855	Receipt Location	Semgas Group LLC

**Terms/Notes:**

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 624240628 7149Tenaska Marketing Ventures															
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28640	Production	20,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b>		May 30, 2019		<b>Contract Entitlement Begin Date/Time:</b>		May 30, 2019 9:00 am									
<b>Contract End Date:</b>		May 31, 2019		<b>Contract Entitlement End Date/Time:</b>		May 31, 2019 9:00 am									
				<b>Posting Date/Time:</b>		May 30, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y									
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri													
<b>Recall Notif Timely:</b>		Y		<b>Recall Notif EE:</b>		Y		<b>Recall Notif Eve:</b>		Y		<b>Recall Notif ID1:</b>		Y	
												<b>Recall Notif ID2:</b>		Y	
												<b>Recall Notif ID3:</b>		Y	
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day									
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N									
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.150000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of spire Missouri. Release done with Carey Peterson.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 624240628 7149Tenaska Marketing Ventures

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28803	Market	10,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 03, 2019  
**Contract End Date:** July 04, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 03, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 04, 2019 9:00 am  
**Posting Date/Time:** July 03, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N

**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.100000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		624240628		7149Tenaska Marketing Ventures									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28935	Market	10,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		August 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		August 01, 2019 9:00 am							
<b>Contract End Date:</b>		August 02, 2019		<b>Contract Entitlement End Date/Time:</b>		August 02, 2019 9:00 am							
				<b>Posting Date/Time:</b>		August 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.100000											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 624240628 7149Tenaska Marketing Ventures													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28946	Market	10,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		August 02, 2019		<b>Contract Entitlement Begin Date/Time:</b>		August 02, 2019 9:00 am							
<b>Contract End Date:</b>		August 06, 2019		<b>Contract Entitlement End Date/Time:</b>		August 06, 2019 9:00 am							
				<b>Posting Date/Time:</b>		August 02, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.100000											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 031175094 12992West Plains Propane and Petroleum

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28230	Market	1,500	FTS	New	RA28154	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1

11527

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 031175094 12992West Plains Propane and Petroleum

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28231	Market	1,500	FTS	New	RA28155	053956975 11527	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 01, 2019  
**Contract End Date:** August 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** August 01, 2019 9:00 am  
**Posting Date/Time:** July 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		031175094 12992West Plains Propane and Petroleum													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28232	Market	1,500	FTS	New	RA28156	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1		
<b>Rpt Lvl Desc:</b>					<b>Loc/QTI Desc:</b>					Receipt point(s) to delivery point(s) quantity					
<b>Contract Begin Date:</b>					<b>Contract Entitlement Begin Date/Time:</b>					August 01, 2019 9:00 am					
<b>Contract End Date:</b>					<b>Contract Entitlement End Date/Time:</b>					September 01, 2019 9:00 am					
<b>Posting Date/Time:</b>					August 01, 2019 12:00 AM										
<b>SICR Ind:</b>					<b>Business Day Indicator:</b>					Y					
<b>Recall/Reput:</b>					RD/RR										
<b>Recall/Reput Terms:</b>					Capacity recallable - based on operational requirements.										
<b>Recall Notif Timely:</b>					Y					<b>Recall Notif EE:</b> Y					
					<b>Recall Notif Eve:</b> Y					<b>Recall Notif ID1:</b> Y					
										<b>Recall Notif ID2:</b> Y					
										<b>Recall Notif ID3:</b> Y					
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>					Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided										
<b>Rate Form/Type Desc:</b>					Reservation charge only					<b>Reservation Rate Basis Description:</b> Per Day					
<b>IBR Ind:</b>					N					<b>Mkt Based Rate Ind:</b> N					
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>			<b>Rate Charged</b>										
Commodity		0.012800			0.012800										
Reservation		0.146200			0.050000										

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:



# Capacity Release Transactional Report

**Active Date : 08/13/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 006943781 8676Westar Energy, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28240	Market	4,000	FTS	New	RA28175	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1

11527

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	June 01, 2019	<b>Contract Entitlement Begin Date/Time:</b>	June 01, 2019 9:00 am
<b>Contract End Date:</b>	July 01, 2019	<b>Contract Entitlement End Date/Time:</b>	July 01, 2019 9:00 am
		<b>Posting Date/Time:</b>	June 01, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	Capacity recallable - based on operational requirements.		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
16949	Delivery Location	Summit Branson
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 006943781 8676Westar Energy, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28241	Market	5,100	FTS	New	RA28161	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 01, 2019  
**Contract End Date:** August 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** August 01, 2019 9:00 am  
**Posting Date/Time:** July 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 006943781 8676Westar Energy, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28242	Market	3,400	FTS	New	RA28176	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1

11527

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** September 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 01, 2019 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
16949	Delivery Location	Summit Branson
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 006943781 8676Westar Energy, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28243	Market	5,200	FTS	New	RA28162	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1

11527

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** September 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 01, 2019 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 006943781 8676Westar Energy, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28245	Market	5,300	FTS	New	RA28160	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1

11527

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 006943781 8676Westar Energy, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28246	Market	4,000	FTS	New	RA28165	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1

11527

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 01, 2019  
**Contract End Date:** August 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** August 01, 2019 9:00 am  
**Posting Date/Time:** July 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 006943781 8676Westar Energy, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28291	Market	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** September 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.080000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 006943781 8676Westar Energy, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28676	Market	15,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.080000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Mauricio Guevara.



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006943781 8676Westar Energy, Inc.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28685	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 04, 2019		<b>Contract Entitlement Begin Date/Time:</b>		June 04, 2019 9:00 am							
<b>Contract End Date:</b>		July 01, 2019		<b>Contract Entitlement End Date/Time:</b>		July 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		June 04, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.060000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006943781 8676Westar Energy, Inc.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28784	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		July 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		July 01, 2019 9:00 am							
<b>Contract End Date:</b>		August 01, 2019		<b>Contract Entitlement End Date/Time:</b>		August 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		July 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.060000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 006943781 8676Westar Energy, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28927	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** September 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 01, 2019 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28235	Market	150	FTS	New	RA28156	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1		
<b>Rpt Lvl Desc:</b>						<b>Loc/QTI Desc:</b>								Receipt point(s) to delivery point(s) quantity	
<b>Contract Begin Date:</b>						<b>Contract Entitlement Begin Date/Time:</b>								August 01, 2019 9:00 am	
<b>Contract End Date:</b>						<b>Contract Entitlement End Date/Time:</b>								September 01, 2019 9:00 am	
<b>SICR Ind:</b>						<b>Business Day Indicator:</b>								N Y	
<b>Recall/Reput:</b>						<b>Posting Date/Time:</b>								RD/RR August 01, 2019 12:00 AM	
<b>Recall/Reput Terms:</b>						<b>Recall Notif ID1:</b>								Capacity recallable - based on operational requirements. Y	
<b>Recall Notif Timely:</b>						<b>Recall Notif ID2:</b>								Y	
<b>Recall Notif EE:</b>						<b>Recall Notif ID3:</b>								Y	
<b>Recall Notif Eve:</b>						<b>Right to Amend Primary Points Indicator Description:</b>								Y No	
<b>Recall Notif ID1:</b>						<b>Right to Amend Primary Points Terms:</b>								Y	
<b>Recall Notif ID2:</b>						<b>Surchg Ind Desc:</b>								Y Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided	
<b>Recall Notif ID3:</b>						<b>Rate Form/Type Desc:</b>								Y Reservation charge only	
<b>Right to Amend Primary Points Indicator Description:</b>						<b>Reservation Rate Basis Description:</b>								No Per Day	
<b>Right to Amend Primary Points Terms:</b>						<b>Mkt Based Rate Ind:</b>								N	
<b>Surchg Ind Desc:</b>						<b>Rate Charged - Non-IBR:</b>								N	
<b>Rate Form/Type Desc:</b>						<b>Rate Id Desc</b>								Maximum Tariff Rate	
<b>Mkt Based Rate Ind:</b>						<b>Commodity</b>								0.012800	
<b>Rate Charged - Non-IBR:</b>						<b>Reservation</b>								0.080000	
<b>Rate Id Desc</b>						<b>Rate Charged</b>								0.146200	
<b>Maximum Tariff Rate</b>						<b>Commodity</b>								0.012800	
<b>Rate Charged</b>						<b>Reservation</b>								0.080000	

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28237	Market	150	FTS	New	RA28154	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1		
						11527									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** June 01, 2019  
**Contract End Date:** July 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 01, 2019 9:00 am  
**Posting Date/Time:** June 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.080000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC																				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel									
RA28274	Market	150	FTS	New	RA28155	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1									
<p><b>Rpt Lvl Desc:</b> Contract      <b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity</p> <p><b>Contract Begin Date:</b> July 01, 2019      <b>Contract Entitlement Begin Date/Time:</b> July 01, 2019 9:00 am</p> <p><b>Contract End Date:</b> August 01, 2019      <b>Contract Entitlement End Date/Time:</b> August 01, 2019 9:00 am</p> <p><b>Posting Date/Time:</b> July 01, 2019 12:00 AM</p> <p><b>SICR Ind:</b> N      <b>Business Day Indicator:</b> Y</p> <p><b>Recall/Reput:</b> RD/RR</p> <p><b>Recall/Reput Terms:</b> Capacity recallable - based on operational requirements.</p> <p><b>Recall Notif Timely:</b> Y      <b>Recall Notif EE:</b> Y      <b>Recall Notif Eve:</b> Y      <b>Recall Notif ID1:</b> Y      <b>Recall Notif ID2:</b> Y      <b>Recall Notif ID3:</b> Y</p> <p><b>Right to Amend Primary Points Indicator Description:</b> No</p> <p><b>Right to Amend Primary Points Terms:</b></p> <p><b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided</p> <p><b>Rate Form/Type Desc:</b> Reservation charge only      <b>Reservation Rate Basis Description:</b> Per Day</p> <p><b>IBR Ind:</b> N      <b>Mkt Based Rate Ind:</b> N</p> <p><b>Rate Charged - Non-IBR:</b></p> <table border="1"> <thead> <tr> <th>Rate Id Desc</th> <th>Maximum Tariff Rate</th> <th>Rate Charged</th> </tr> </thead> <tbody> <tr> <td>Commodity</td> <td>0.012800</td> <td>0.012800</td> </tr> <tr> <td>Reservation</td> <td>0.146200</td> <td>0.080000</td> </tr> </tbody> </table>														Rate Id Desc	Maximum Tariff Rate	Rate Charged	Commodity	0.012800	0.012800	Reservation	0.146200	0.080000
Rate Id Desc	Maximum Tariff Rate	Rate Charged																				
Commodity	0.012800	0.012800																				
Reservation	0.146200	0.080000																				

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079366805 13457WoodRiver Energy, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28661	Production	2,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1		2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		June 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		June 01, 2019 9:00 am							
<b>Contract End Date:</b>		July 01, 2019			<b>Contract Entitlement End Date/Time:</b>		July 01, 2019 9:00 am							
					<b>Posting Date/Time:</b>		June 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		Recallable all cycles												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.090000												

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28786	Production	3,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
						14357									

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	July 01, 2019	<b>Contract Entitlement Begin Date/Time:</b>	July 01, 2019 9:00 am
<b>Contract End Date:</b>	August 01, 2019	<b>Contract Entitlement End Date/Time:</b>	August 01, 2019 9:00 am
		<b>Posting Date/Time:</b>	July 01, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	N
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	Recallable all cycles		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.100000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079366805 13457WoodRiver Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28797	Production	2,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 02, 2019  
**Contract End Date:** July 09, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 02, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 09, 2019 9:00 am  
**Posting Date/Time:** July 02, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079366805 13457WoodRiver Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28816	Production	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 04, 2019  
**Contract End Date:** July 09, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 04, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 09, 2019 9:00 am  
**Posting Date/Time:** July 04, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079366805 13457WoodRiver Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28829	Production	4,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 09, 2019  
**Contract End Date:** July 16, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 09, 2019 9:00 am  
**Contract Entitlement End Date/Time:** July 16, 2019 9:00 am  
**Posting Date/Time:** July 09, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28866	Production	4,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		July 16, 2019			<b>Contract Entitlement Begin Date/Time:</b>		July 16, 2019 9:00 am						
<b>Contract End Date:</b>		July 23, 2019			<b>Contract Entitlement End Date/Time:</b>		July 23, 2019 9:00 am						
		<b>Posting Date/Time:</b>			July 16, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079366805 13457WoodRiver Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28885	Production	4,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** July 23, 2019  
**Contract End Date:** August 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** July 23, 2019 9:00 am  
**Contract Entitlement End Date/Time:** August 01, 2019 9:00 am  
**Posting Date/Time:** July 23, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28915	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
						14357									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 01, 2019  
**Contract End Date:** September 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 01, 2019 9:00 am  
**Posting Date/Time:** August 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.100000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28933	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		August 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		August 01, 2019 9:00 am								
<b>Contract End Date:</b>		August 09, 2019		<b>Contract Entitlement End Date/Time:</b>		August 09, 2019 9:00 am								
				<b>Posting Date/Time:</b>		August 01, 2019 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b>		No												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.090000												

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 08/13/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079366805 13457WoodRiver Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28974	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** August 09, 2019  
**Contract End Date:** August 16, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** August 09, 2019 9:00 am  
**Contract Entitlement End Date/Time:** August 16, 2019 9:00 am  
**Posting Date/Time:** August 09, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Selection: BusinessUnitID = 70; Active Date = 8/13/2019;