Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Zone Contract Schedule Description Number Prop Releaser Name Affil Ind Rel Re-rel Deal Rel	Contract Ho	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En	ergy, LLC									
12514 Receipt point(s) to delivery point(s) quantity. Contract End Date: July 01, 2019 Su00 am Contract End Date: N Gontract Entitement End Date/Time: August 01, 2019 9:00 am SICR Inc: N Business Day Indicator: Y Support 12:00 AM SICR Inc: N Business Day Indicator: Y Recall Notif Time! Y Recall Notif Tim	Requester		Quantity -		Status	Contract	Releaser	Releaser	Name	Affil	Role	Perm			Prev Rel
Contract Begin Date: July 01, 2019 Contract Entitlement Begin Date/Time: July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Capacity recallable - based on operational requirements. Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Indicator Description: No Reservation charge only Reservation Reservation charge only Reservation Reservation charge only Reservation Reservation Rate Basis Description: No Mkt Based Rate Ind: N Mkt Based Rate Ind: N Rate Form/Type Desc: Rate Charged - Non-IBR: Rate Charged - Non-IBR: Reservation Rate Basis Description: No Reservation N Mkt Based Rate Ind: N Rate I Desc Maximum Artiff Rate Rate Charged - Non-IBR: Location Name Location Name Location Name 16949 Delivery Location Summit Branson Summit Branson Summit Branson	RA28169	Market	4,000	FTS	New	TA16345		Summit N	atural Gas of Missouri, I	Inc.	OTH	2	Y	2	2
Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall/Reput Terms: V Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No N Reservation Rate Basis Description: Por Day Reservation Charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mt Based Rate Ind: N N N Reservation 0.012800 0.012800 0.012800 Reservation Note Reservation 0.146200 0.031000 Location Name Incommodity Location Name 16949 Delivery Location Summit Branson Summit Branson Summit Branson	Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point(s)	quantity				
SiCR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Business Day Indicator: Y Recall/Reput: RD/RR Capacity recallable - based on operational requirements. Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Bir Ind: N Mkt Based Rate Ind: N	Contract E	Begin Date:	July 01, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 01, 2019	9:00 am					
SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Regent to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surch and besc: Surchg Ind Desc: Rete(s) stated include all applicable surcharges; no surcharge detail or surcharge detail provided Rate Form/Type Desc: Reservation charge only Reservation charge only Reservation Rate Basis Description: Pin Rate Charged - Non-IBR: Rate I Desc Maximum Tariff Rate Rate I d Desc Maximum Tariff Rate Purpose Description 1 docation Purpose Location Name 116949 Delivery Location	Contract E	End Date:	August 01, 201	9	Contr	act Entitler	nent End Da	te/Time:	August 01, 2019	9:00 am					
Recall/Reput: RD/RR Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: N Rate Charged - Non-IBR: Reservation charge only Reservation Rate Basis Description: N Rate Id Desc Maximum Tariff Rate Rate Charged N Mkt Based Rate Ind: N Location 0.012800 0.012800 0.012800 Reservation 0.146200 0.03100 Ig94 Delivery Location Summit Branson Location Name Location Name Location Name					Posti	ng Date/Tin	ne:		July 01, 2019 12:00	AM					
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged No.112800 0.012800 Reservation 0.146200 0.031000 No.112800 Reservation Name Loc ation Location Name Location Name International meters International meters 16949 Delivery Location Summit Branson Summit Branson Summit Branson					Busin	ess Day In	dicator:		Υ						
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.031000 Ibuery Location Surchig Location Name	-		• •		· · ·		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Reservation 0.146200 0.031000 Location Name Loc Description Location Name Location Name 16949 Delivery Location Summit Branson	-	•		r Descriptio	n: No										
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.031000 Loc Location Name 16949 Delivery Location Summit Branson	Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge	total provided						
Arrive Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Reservation 0.146200 0.031000 Loc Location Location Name Io949 Delivery Location Summit Branson	Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
Rate Id Desc Commodity Reservation Maximum Tariff Rate 0.012800 0.146200 Rate Charged 0.012800 0.031000 Reservation 0.012800 0.146200 0.031000 Location Purpose Description Location Name 16949 Delivery Location Summit Branson	IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Commodity Reservation 0.012800 0.146200 0.012800 0.031000 Location Purpose Description Location Name 16949 Delivery Location Summit Branson	Rate Cha	rged - Non-IBF	र:												
Commodity Reservation 0.012800 0.146200 0.012800 0.031000 Location Purpose Description Location Name 16949 Delivery Location Summit Branson	Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Location Purpose Description Location Name 16949 Delivery Location Summit Branson	Commodi	ity	0.012800												
Purpose DescriptionLocation Name16949Delivery LocationSummit Branson	Reservat	ion	0.146200	0.031	000										
16949 Delivery Location Summit Branson		Purpose													
	Loc	Description	Location Na	ame											
999000 Receipt Location Prd/Mkt Interface	16949 I	Delivery Location	Summit Brai	nson											
	999000	Receipt Location	Prd/Mkt Inte	rface											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract Ho	older/Prop/Nan	n e: 07935597	72 1	3465BlueMark En	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428183	Market	4,000	FTS	New	-	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	:
pt LvI Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
ontract B	Begin Date:	August 01, 201	9	Contra	act Entitlem	ent Begin D	ate/Time:	August 01, 2019 9:00) am					
ontract E	ind Date:	September 01,	2019	Contr	act Entitlem	ent End Da	te/Time:	September 01, 2019 9:00) am					
				Postir	ng Date/Tim	e:		August 01, 2019 12:00 A	M					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Inc	icator:		Υ						
Recall Noti Right to Ar	mend Primary	• •	otif EE: Y	on operational req Recall Notif I n: No		Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Surchg Ind	-		include all ap	plicable surcharge	s; no surcha	rge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch	•		vation Rate	•	C C	Per Day						
BR Ind:		N	large only		ased Rate I			N						
	rged - Non-IBF													
Rate Id De Commodit Reservation	esc Maxim ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.031	800										
F	Location Purpose Description	Location Na	ame											
		0 10 0												
142 C	Delivery Location	Summit Rog	gersville											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

	older/Prop/Nar		2	3465BlueMark En		Delesse (Den L OF				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428190	Market	4,000	FTS	New	TA22243	177053308 12514	Summit Na	atural Gas of Missouri, Inc).	OTH	2	Y	2	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	very point(s)	quantity				
ontract E	Begin Date:	June 01, 2019		Contra	act Entitler	nent Begin D	Date/Time:		:00 am					
ontract E	End Date:	July 01, 2019		Contra	act Entitler	ment End Da	te/Time:	July 01, 2019 9:	:00 am					
				Postir	ng Date/Tin	ne:		June 01, 2019 12:00 A	M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:	Y Recall No	otif EE: Y	on operational req Recall Notif I		Recall Noti	if ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
		Delute Indiante												
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
-	mend Primary	Points Terms:		n: No plicable surcharge	es; no surch	arge detail or	r surcharge t	otal provided						
Right to An Surchg Ind	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to An Surchg Ind	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	•	•						
Right to An Surchg Ind Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: nrged - Non-IBf	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser Mkt B	vation Rat	e Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Cha	mend Primary d Desc: n/Type Desc: nrged - Non-IBf vesc Maxim	Points Terms: Rate(s) stated i Reservation ch N R:	include all ap arge only	plicable surcharge Reser Mkt B	vation Rat	e Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do	mend Primary d Desc: n/Type Desc: nrged - Non-IBf vesc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	plicable surcharge Reser Mkt B Irged 800	vation Rat	e Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: n/Type Desc: nrged - Non-IBf vesc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012	plicable surcharge Reser Mkt B Irged 800	vation Rat	e Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: nrged - Non-IBf vesc Maxim ity ity iton	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012 0.031	plicable surcharge Reser Mkt B Irged 800	vation Rat	e Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: arged - Non-IBf besc Maxim ity ity iton Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all ap arge only Rate Cha 0.012 0.031	plicable surcharge Reser Mkt B Irged 800	vation Rat	e Basis Desc	•	Per Day						_

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Ļ	Affil	Repl Sf Role Ind	₹ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28603	Production	400	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri,	, Inc.		OTH	2	Y	2	
Rpt LvI De Contract B Contract E	legin Date:	Contract May 17, 2019 June 01, 2019		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to c May 17, 2019 June 01, 2019 May 17, 2019 12:00	9:00 am 9:00 am	1	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y							
Recall/Rep Recall Noti		Summit Operati Y Recall No	onal Require t if EE: Y	ements Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Reca	all No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	Descriptio	n: No											
	d Desc: /Type Desc:	Rate(s) stated i Reservation ch	-		vation Rate	e Basis Desc	-	Per Day							
IBR Ind:	rged - Non-IBF	N 5.		Mkt B	ased Rate	Ind:		Ν							
Rate Id De Commodit Reservati	esc Maxim ty	0.012900 0.205400	Rate Cha 0.012 0.050	900											
F	Location Purpose Description	Location Na	ime												
	Delivery Location Receipt Location	Prd/Mkt Inte OFS Maysvi													

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28645	Production	300	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, In	С.	OTH	2	Y	2	2
Rpt LvI Des Contract B Contract E	Begin Date:	Contract June 01, 2019 July 01, 2019		Contra Contr		nent Begin D nent End Da ne:):00 am):00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti	out Terms: if Timely:	Summit Operat Y Recall No	ional Require otif EE: Y	ements Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
		Points Indicato Points Terms:												
Surchg Ind Rate Form BR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Char Rate Id De Commodit Reservatio	ty	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.050	900										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte OFS Maysvi												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

	older/Prop/Nar	ne: 07935597	12 1	3465BlueMark En										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A28772	Production	300	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc		OTH	2	Y	2	
	esc: Begin Date: End Date:	Contract July 01, 2019 August 01, 2019	9	Contra Contra		nent Begin D nent End Da ne:		,	00 am 00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Summit Operati Y Recall No	ional Require otif EE: Y	ements Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D	esc Maxim	num Tariff Rate	Rate Cha											
Rate Id D Commodi	Jesc Maxim lity	um Tariff Rate 0.012900	0.012	900										
Rate Id D	Jesc Maxim lity	num Tariff Rate		900										
Rate Id D Commodi Reservat	Jesc Maxim lity	um Tariff Rate 0.012900	0.012	900										
Rate Id D Commodi Reservat	besc Maxim lity liton Location Purpose Description	um Tariff Rate 0.012900 0.205400 Location Na	0.0129 0.0500	900										
Rate Id D Commodi Reservat	besc Maxim lity lition Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.012 0.050	900										

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	older/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	A	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
28869	Production	2,000	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri,	Inc.		OTH	2	N	2	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery poi	int(s) q	quantity				
ontract E	Begin Date:	July 17, 2019		Contr	act Entitler	nent Begin D	Date/Time:	July 17, 2019	9:00 am						
ontract E	End Date:	July 23, 2019		Contr	act Entitler	ment End Da	te/Time:	July 23, 2019	9:00 am						
				Posti	ng Date/Tin	ne:		July 17, 2019 12:00	AM						
ICR Ind:		Ν		Busir	ess Day In	dicator:		Y							
ecall/Re	put:	OD/OR													
ecall/Re	put Terms:	recallable with 2	24 hours noti	се											
ecall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	E ve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y		all Noti	if ID3:	Y			
ooun no	-														
ight to A	mend Primary Mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
ight to A	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	r surcharge to	otal provided							
ight to A ight to A urchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc		otal provided Per Day							
ight to A ight to A urchg In	mend Primary	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Rese i		e Basis Desc									
ight to A ight to A urchg In ate Forn 3R Ind:	mend Primary	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Rese i	vation Rate	e Basis Desc		Per Day							
ight to A ight to A urchg In ate Forn 3R Ind:	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day							
ight to A ight to A urchg In ate Forn 3R Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: um Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day							
ight to A ight to A urchg In ate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day							_
ight to A ight to A urchg In ate Forn 3R Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.060 ame rface	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day							

Terms/Notes:

Recallable with 24 hours notice

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active of

	older/Prop/Nan		2 1	3465BlueMark End		<u> </u>					D 100				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428884	Production	2,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	July 23, 2019		Contra	act Entitler	nent Begin D	Date/Time:	July 23, 2019	9:00 a		. ,				
	End Date:	July 24, 2019				ment End Da		July 24, 2019	9:00 a	m					
		2 · ·		Postir	ng Date/Tin	ne:		July 23, 2019 12:0	00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
vecan no	the final state of the state of														
Right to A	-	Points Indicator	r Description												
Right to A	Amend Primary Amend Primary	Points Indicator Points Terms:				arge detail or	· surcharge to	otal provided							
Right to A Right to A Surchg In	Amend Primary Amend Primary	Points Indicator Points Terms:	include all ap	n: No plicable surcharge	s; no surch	arge detail or e Basis Desc	-	otal provided Per Day							
Right to A Right to A Surchg In	Amend Primary Amend Primary Ind Desc:	Points Indicator Points Terms: Rate(s) stated i	include all ap	n: No plicable surcharge Reser	s; no surch	e Basis Desc	-	-							
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Ind Desc:	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	include all ap	n: No plicable surcharge Reser	s; no surch vation Rat	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	include all ap	n: No plicable surcharge Reser Mkt B arged 900	s; no surch vation Rat	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id E Commod	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.090	n: No plicable surcharge Reser Mkt B arged 900	s; no surch vation Rat	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Id I Commod Reserva	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBR Desc Maxim lity tion	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: Dum Tariff Rate 0.012900 0.205400	include all ap arge only Rate Cha 0.012 0.090	n: No plicable surcharge Reser Mkt B arged 900	s; no surch vation Rat	e Basis Desc	-	Per Day							_

Terms/Notes:

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Amendment Reporting Description: All Data

						sting Date/Tin	ne displayed.	Report includes any ch	nanges m	ade with	nin 90 day	s of the	selected	active da	ate.
Service Service Requester Sontract	older/Prop/Nar Location Zone	ne: 07935593 Contractual Quantity - Contract	Rate Schedule	3465BlueMark En Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28888	Production	2,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division o	of ONE	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract July 24, 2019 July 25, 2019		Contra Contr		nent Begin D ment End Da ne:		Receipt point(s) to c July 24, 2019 July 25, 2019 July 24, 2019 12:00	9:00 a 9:00 a	m	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	iess Day In	dicator:		Y							
Recall Not Right to A	-	Points Indicato	otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	call No	tif ID3:	Y			
Right to A Surchg In	-	Points Terms: Rate(s) stated	include all ac	plicable surcharge	es: no surch	arge detail or	surcharge t	otal provided							
-	n/Type Desc:	Reservation ch	-	Reser		e Basis Desc	-	Per Day N							
Rate Cha Rate Id D Commod Reservat	lity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Wichita Riviera - Jay	/hawk												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date	Information provided at the contract and location level reflect char	nges based on the Posting Date/Ti	Time displayed. Report includes any chang	ges made within 90 days of the selected active date.
---	--	-----------------------------------	---	--

	older/Prop/Nan	ne: 07935597	I I	3465BlueMark En		.								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28890	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division of ON	E NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	v point(s)	quantity				
-	Begin Date:	July 25, 2019		Contra	act Entitlen	nent Begin D	Date/Time:) am	1 2				
	End Date:	July 26, 2019				ment End Da		•) am					
		,		Postir	ng Date/Tin	ne:		July 25, 2019 12:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif I	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
	th finitely.													
Right to A	-	Points Indicato Points Terms:		n: No										
Right to A	Amend Primary Amend Primary	Points Terms:	r Descriptio	n: No plicable surcharge		arge detail or		otal provided						
Right to A Right to A Surchg In	Amend Primary Amend Primary	Points Terms:	r Description	plicable surcharge	es; no surch	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						
Right to A Right to A Surchg In	Amend Primary Amend Primary Ind Desc:	Points Terms: Rate(s) stated i	r Description	plicable surcharge Reser	es; no surch	e Basis Desc	r surcharge to							
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	r Description	plicable surcharge Reser	es; no surch vation Rate	e Basis Desc	r surcharge to	Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N	r Description	plicable surcharge Reser Mkt B I rged 900	es; no surch vation Rate	e Basis Desc	r surcharge to	Per Day						
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id E Commod	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	r Description include all ap harge only Rate Cha 0.0129 0.0900	plicable surcharge Reser Mkt B I rged 900	es; no surch vation Rate	e Basis Desc	r surcharge to	Per Day						7
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Id E Commod Reserva	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	r Description include all ap harge only Rate Cha 0.0129 0.0900	plicable surcharge Reser Mkt B I rged 900	es; no surch vation Rate	e Basis Desc	r surcharge to	Per Day						_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 07935597	2 1	3465BlueMark En	.										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428892	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	ОТН	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
Contract E	Begin Date: End Date:	July 26, 2019 July 27, 2019		Contra		nent Begin D nent End Dat ne:		July 26, 2019 July 27, 2019 July 26, 2019 12:00	9:00 a 9:00 a	m	1				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2:	⁄ Re	call Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
urchg In	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Surchg In Rate Form	nd Desc: n/Type Desc:	Rate(s) stated i Reservation ch	•			arge detail or e Basis Desc	•	otal provided Per Day							
-		. ,	•	Reser		e Basis Desc	•	•							
Rate Form BR Ind:		Reservation ch	•	Reser	vation Rat	e Basis Desc	•	Per Day							
Rate Form BR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim ^{dity}	Reservation ch	•	Reser Mkt B Irged	vation Rat	e Basis Desc	•	Per Day							
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim ^{dity}	Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012 0.090	Reser Mkt B Irged	vation Rat	e Basis Desc	•	Per Day							7
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Reservation ch N R: 0.012900 0.205400 Location Na	arge only Rate Cha 0.012 0.090	Reser Mkt B Irged	vation Rat	e Basis Desc	•	Per Day							_

Terms/Notes:

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		2	3465BlueMark End		Releaser/					Bool St	5			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28900	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract July 27, 2019 August 01, 2019	9	Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to de July 27, 2019 August 01, 2019 July 27, 2019 12:00	9:00 a 9:00 a	m	quantity				
SICR Ind: lecall/Rep		N RD/RR			ess Day In			Y							
Recall Not	-	Points Indicator	otif EE: Y	Recall Notif	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
Surchg In	d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
ate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		N							
BR Ind:	arged - Non-IBF			Mkt B	ased Rate	Ind:		,							
BR Ind:	Desc Maxim lity		Rate Cha 0.0129 0.0900	irged 900	ased Rate	Ind:		,							
BR Ind: Rate Cha Rate Id D Commod Reservat	Desc Maxim lity	R: num Tariff Rate 0.012900	0.0129	irged 900	ased Rate	Ind:		,							
BR Ind: Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.0129	irged 900	ased Rate	Ind:		,							_

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/N	ame: 079355972 13465Blu	eMark Energy, LLC					
ervice equester Location contract Zone	Quantity - Rate S	ntract Releaser Releaser/ tatus Contract Releaser cription Number Prop Releaser N	ame Affil	Repl SR Role Perm Ind Rel	All Re-rel	Prearr Deal	Prev Rel
A28902 Production	500 FTS New	TA814 177053308 Summit Nat 12514	tural Gas of Missouri, Inc.	OTH 2	Ν	2	2
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s)	quantity			
Contract Begin Date:	August 01, 2019	Contract Entitlement Begin Date/Time:	August 01, 2019 9:00 am				
Contract End Date:	September 01, 2019	Contract Entitlement End Date/Time:	September 01, 2019 9:00 am				
		Posting Date/Time:	August 01, 2019 12:00 AM				
SICR Ind: Recall/Reput:	N OD/OR	Business Day Indicator:	Y				
•	y Points Indicator Description: No	all Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall No	tif ID3: Y			
Right to Amend Prima	•						
Surchg Ind Desc:	• / • • • • •	surcharges; no surcharge detail or surcharge to	•				
Rate Form/Type Desc	0,	Reservation Rate Basis Description:	Per Day				
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν				
Rate Charged - Non-I	BR:						
	mum Tariff Rate Rate Charged						
Commodity Reservation	0.012900 0.012900 0.205400 0.060000						
	0.205400 0.060000						
Location Purpose Loc Description	Location Name						
999000 Delivery Locati	on Prd/Mkt Interface						
12723 Receipt Location							

Terms/Notes:

Recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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Contract H	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En	ergy, LLC	-								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	A	Rep Rol ffil Ind	ol SR e Pern Rel	n All Re-rel	Prearr Deal	Prev Rel
RA28932	Production	2,600	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri	, Inc.	OTI	+ 2	Ν	2	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery poi	int(s) quant	tity			
Contract I	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019	9:00 am					
Contract I	End Date:	August 06, 201	9	Contr	act Entitler	nent End Da	te/Time:	August 06, 2019	9:00 am					
				Postir	ng Date/Tin	ne:		August 01, 2019 12	2:00 AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Re	put:	OD/OR												
Recall/Re	put Terms:	recallable with												
Recall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Reca	II Notif ID	3 : Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	-		include all an	plicable surcharge	s: no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	•			e Basis Desc	•	Per Day						
IBR Ind:		N			ased Rate		, iptioni	N						
Rate Cha	arged - Non-IBI													
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commod		0.012900	0.012											
Reservat	-	0.205400	0.060	000										
	Location Purpose													
Loc	Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
7158	Receipt Location	OFS Maysv	ille											
11435	Receipt Location	OkTex Mars	sh Interconnect											

Terms/Notes:

Recallable with 24 hours notice

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07935597		3465BlueMark Ene											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428955	Production	2,300	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery p	point(s)	quantity				
-	Begin Date:	August 06, 201	9	Contra	ct Entitler	nent Begin D	ate/Time:	August 06, 2019	9:00 a						
Contract E	End Date:	August 07, 201	9	Contra	act Entitler	ment End Dat	e/Time:	August 07, 2019	9:00 a	ım					
				Postin	g Date/Tin	ne:		August 06, 2019 12	:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	i ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	⁄ Re	ecall Not	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	र:													
Rate Id D Commodi		um Tariff Rate 0.012900	Rate Cha 0.012	•											
Reservati	ion	0.205400	0.090	000											
	Location Purpose Description	Location Na													
	•														
	Delivery Location														
	Receipt Location	Riviera - Jay	houde												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nar Location Zone	ne: 07935597 Contractual Quantity - Contract	Rate Schedule	3465BlueMark Ene Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28961	Production	2,700	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract August 07, 2019 August 10, 2019		Contra Contra		nent Begin D nent End Dar ne:		Receipt point(s) to o August 07, 2019 August 10, 2019 August 07, 2019 12	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR 24 hour notice o			ess Day In	dicator:		Y							
Recall Not Right to A	tif Timely: mend Primary		otif EE: Y	Recall Notif E	ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
Surchg Ind	-		•			e Basis Desc	•	otal provided Per Day N							
	rged - Non-IBF														
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Wichita Riviera - Jay	hawk												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	older/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	3465BlueMark Ene Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428975	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract August 10, 2019 August 13, 2019		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery August 10, 2019 9:00 August 13, 2019 9:00 August 10, 2019 12:00 AM	am am	quantity				
	out Terms:	N RD/RR 24 hour notice o		an OFO	ess Day In			Y						
Right to A	mend Primary	Points Indicator Points Terms:		Recall Notif E n: No plicable surcharge		Recall Notif			ecall Not		Y			
Rate Form BR Ind:	n/Type Desc:	Reservation ch	-	Reser		e Basis Desc	-	Per Day N						
Rate Cha Rate Id Do Commodi Reservati	ity	R: 1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900										
1	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Wichita Riviera - Jay	hawk											

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 07935597	72 1	3465BlueMark Ene	ergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28982	Production	3,400	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery i	point(s)	quantity				
-	Begin Date:	August 13, 201	9	Contra	act Entitler	nent Begin D	ate/Time:	August 13, 2019	9:00 a		. ,				
	End Date:	August 14, 201				ment End Dat		August 14, 2019	9:00 a	ım					
		0		Postir	ng Date/Tin	ne:		August 13, 2019 12	:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	eput Terms: otif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	i D1: Y	Recall Notif ID2: Y	′ Re	call Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Forr	m/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
-	argod Non IPE	R:													
Rate Cha	argeu - Non-Ibr														
Rate Cha Rate Id I Commod Reserva	Desc Maxim dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
Rate Id E Commod	Desc Maxim dity	um Tariff Rate 0.012900	0.012 0.090	900											
Rate Id E Commoo Reserva	Desc Maxim dity tition Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.012 0.090	900											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28983	Production	3,400	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
pt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	August 14, 201	9	Contra	act Entitler	nent Begin D	Date/Time:	August 14, 2019 9:00	• • • •					
ontract	End Date:	August 20, 201	9	Contra	act Entitler	ment End Da	te/Time:	August 20, 2019 9:00	am					
		U		Postir	ng Date/Tin	ne:		August 14, 2019 12:00 AN	I					
SICR Ind: ecall/Re	-	N RD/RR		Busin	ess Day In	dicator:		Υ						
ecall No	put Terms: tif Timely:	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
		r units multatu		II. INO										
		Points Terms:	Descriptio	II. NO										
light to A	mend Primary	Points Terms:		pplicable surcharge	s; no surch	arge detail or	· surcharge to	otal provided						
light to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
light to A Surchg In	Amend Primary ad Desc:	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	•	·						
Right to A Burchg In Rate Forn BR Ind:	Amend Primary ad Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Burchg In Rate Forn BR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
tight to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
tight to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id E Commoc Reserva	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap narge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 62527575	55	127BP Energy Co											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28609	Production	7,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
Contract E	Begin Date:	May 21, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	May 21, 2019	9:00 a						
Contract E	End Date:	May 25, 2019		Contra	act Entitler	nent End Dat	e/Time:	May 25, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		May 21, 2019 12:0	0 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012												
Reservat	tion	0.205400	0.090	000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
	Receipt Location	Riviera - Jay													

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

macin	older/Prop/Nar	ne: 62527575	55	127BP Energy Co	ompany									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28624	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	:
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	May 25, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	May 25, 2019 9:00	• • • •					
	End Date:	May 29, 2019				nent End Da		May 29, 2019 9:00	am					
		, ,		Postir	ng Date/Tin	ne:		May 25, 2019 12:00 AM						
ICR Ind:		N		Busin	ess Day In	dicator:		Y						
ecall/Rep	put:	RD/RR												
ecall/Rep	put Terms:	24 hour notice of	or less during	an OFO										
ecall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	i lD1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
ight to A	mend Primary	Points Indicato	r Descriptio	n: No										
ight to A	mend Primary	Points Terms:	•											
urchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν	0,	Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBF													
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commodi		0.012900	0.012	-										
Reservati	•	0.205400	0.090	000										
	Leastion													
	Location Purpose													
	Description	Location Na	ame											
000000	Delivery Location	Prd/Mkt Inte	rface											
999000 L														

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Na	ne: 62527575	00	127BP Energy C										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28628	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
pt Lvi De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	May 25, 2019		Contra	act Entitler	nent Begin D	Date/Time:	May 25, 2019 9:00	• • • •	1 2				
	End Date:	May 29, 2019				ment End Da		May 29, 2019 9:00	am					
		2		Postir	ng Date/Tir	ne:		May 25, 2019 12:00 AM						
SICR Ind: ecall/Re		N RD/RR		Busin	ess Day In	dicator:		Υ						
ecall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
ught to A			r Descriptio	n• No										
		Points Indicator Points Terms:	r Descriptio	n: No										
light to A	mend Primary	Points Terms:			s; no surch	arge detail or	r surcharge to	otal provided						
light to A Surchg In	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge										
light to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc		otal provided Per Day N						
Right to A Burchg In Rate Form BR Ind:	amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc		Per Day						
Right to A Burchg In Rate Form BR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc		Per Day						
tight to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap large only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc		Per Day						
tight to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap large only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc		Per Day						_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 6252757	55	127BP Energy Co	ompany			· ·	-						
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28635	Production	5,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract May 29, 2019 June 01, 2019		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to o May 29, 2019 June 01, 2019 May 29, 2019 12:00	9:00 a 9:00 a	am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													
16289	Receipt Location	Riviera - Jay	/hawk												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 62527575	55	127BP Energy C	ompany				-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28701	Production	10,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
-	Begin Date:	June 11, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 11, 2019	9:00 a		. ,				
Contract E	End Date:	June 15, 2019		Contra		ment End Dat		June 15, 2019 June 11, 2019 12:0	9:00 a 00 AM	am					
SICR Ind: Recall/Rep		N RD/RR			ess Day In			Υ							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary Mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	l:													
Rate Id D Commodi Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location														
	Purpose Description	Location Na	ame												
Loc	Purpose	Location Na Wichita	ame												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 62527575	55	127BP Energy Co		<u> </u>			Ū						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
A28728	Production	10,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to a	delivery	point(s)	quantity				
-	Begin Date:	June 15, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 15, 2019	9:00 a		. ,				
Contract E	End Date:	June 22, 2019			act Entitler ng Date/Tin	nent End Dat ne:	e/Time:	June 22, 2019 June 15, 2019 12:0	9:00 a 00 AM	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commodi		um Tariff Rate	Rate Cha 0.012	-											
Reservat	,	0.205400	0.090												
	Location Purpose Description	Location Na	ame												
	Delivery Location		· · ·												
	Receipt Location	Riviera - Jay	hawk												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 62527575	5	127BP Energy C										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28754	Production	10,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division of ONE	NONE	OTH	2	N	1	
t Lvi De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	June 22, 2019				nent Begin D	Date/Time:	June 22, 2019 9:00 a	• • • •	. ,				
	End Date:	July 01, 2019				ment End Da		July 01, 2019 9:00 a	am					
		, ,		Postir	ng Date/Tir	ne:		June 22, 2019 12:00 AM						
SICR Ind:		N RD/RR		Busin	ess Day In	dicator:		Y						
lecall/Rep	-													
-	put Terms:	24 hour notice		,	-						V			
lecall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif E	:ve: Y	Recall Noti		Recall Notif ID2: Y Ro	ecall Not		Y			
light to A	mend Primary	Points Indicato	r Descrintio	n: No										
ight to A	, internet i finnet y		Descriptio											
-	•	Points Terms:	Descriptio											
-	mend Primary	Points Terms:		oplicable surcharge	s; no surch	arge detail or	r surcharge to	otal provided						
light to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
light to A Surchg In	mend Primary	Points Terms: Rate(s) stated i	include all ap	pplicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg In Rate Form BR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	pplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Burchg In Rate Form BR Ind: Rate Cha	mend Primary d Desc: n/Type Desc: arged - Non-IBF	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged	vation Rat	e Basis Desc	•	Per Day						
Right to A Burchg In Rate Form BR Ind: Rate Cha	amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						7
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

Terms/Notes:

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Amendment Reporting Description: All Data

ervice equester ontract	lolder/Prop/Na Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr	Prev Rel
A28802	Production	1,000		New		006965305		strict Electric Company,			2	N	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	iverv point(s)	quantity				
•	Begin Date:	July 03, 2019				nent Begin D	Date/Time:		9:00 am	-1				
	End Date:	July 04, 2019		Contr		ment End Da		•	9:00 am M					
SICR Ind Recall/Re	-	N YD/YR		Busin	iess Day In	dicator:		Υ						
	put Terms: htif Timely:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif	Fve: Y	Recall Noti	if ID1· Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
Recall NO	un rimery.					iteeun iteu			nooun ni		•			
Right to A	Amend Primary	Points Indicato Points Terms:									·			
Right to A	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio								·			
Right to A Right to A Surchg Ir	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No	es; no surch		r surcharge t				·			
Right to A Right to A Surchg Ir	Amend Primary Amend Primary ad Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail o e Basis Desc	r surcharge t	total provided						
Right to A Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary Amend Primary ad Desc:	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail o e Basis Desc	r surcharge t	otal provided Per Day						
Right to A Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail o e Basis Desc	r surcharge t	otal provided Per Day						
Right to A Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I Commod	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	r Description include all ap narge only Rate Cha 0.012 0.120	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail o e Basis Desc	r surcharge t	otal provided Per Day						
Right to A Right to A Surchg Ir Rate Forr IBR Ind: Rate Id I Commod Reserva	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity tion Location Purpose	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	r Description include all ap narge only Rate Cha 0.012 0.120	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail o e Basis Desc	r surcharge t	otal provided Per Day						_

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Sutract H	lolder/Prop/Nar	ne: 62527575	55	127BP Energy C	ompany	-		· ·							
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	A	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
A28817	Production	1,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	, The N	NONE	OTH	2	Ν	1	4
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery po	oint(s) o	quantity				
-	Begin Date:	July 04, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 04, 2019	9:00 am						
Contract F	End Date:	July 09, 2019		Contra	act Entitler	nent End Da	te/Time:	July 09, 2019	9:00 am	า					
				Postir	ng Date/Tin	ne:		July 04, 2019 12:00	AM						
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y							
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Reca	all Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Description	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Data Cha	arged - Non-IBF	र:													
Rate Cha	argeu - Non-ibi														
Rate Cha Rate Id D	-	um Tariff Rate	Rate Cha	arged											
	Desc Maxim	um Tariff Rate 0.012900	Rate Cha 0.012	-											
Rate Id D	Desc Maxim dity			900											
Rate Id D Commod Reservat	Desc Maxim dity tion Location Purpose	0.012900 0.205400	0.012 0.120	900											
Rate Id D Commod Reservat	Desc Maxim dity tion Location	0.012900	0.012 0.120	900											
Rate Id D Commod Reservat	Desc Maxim dity tion Location Purpose	0.012900 0.205400 Location Na	0.012 0.120	900											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

rvice				127BP Energy Co										
quester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28828	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	NE NON	E OTH	2	N	1	:
pt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s) quantity				
-	Begin Date:	July 09, 2019		Contra	act Entitlen	nent Begin D	ate/Time:		:00 am	, , ,				
ontract E	End Date:	July 13, 2019				nent End Dat		July 13, 2019 9	:00 am					
		•		Postin	g Date/Tim	ne:		July 09, 2019 12:00 A	N					
ICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
ecall Noti	out Terms: if Timely: mend Primary	24 hour notice of Y Recall No Points Indicator	tif EE: Y	Recall Notif E	E ve : Y	Recall Notif	iD1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
ight to Ar	mend Primary	Points Terms:												
urchg Inc	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
ate Form	/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
3R Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IBR	:												
Rate Id De Commodif Reservation	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900										
F	Location Purpose Description	Location Na	ime											
999000 C	Delivery Location	Prd/Mkt Inte	rface											
	Receipt Location	Riviera - Jay	hawk											

Terms/Notes:

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CSI032 8/15/2019 1:03:12 PM

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 62527575	55	127BP Energy C	ompany			· ·	-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28848	Production	7,500	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	ОТН	2	Ν	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract E	Begin Date:	July 13, 2019		Contra	act Entitler	nent Begin D	ate/Time:	July 13, 2019	9:00 a						
Contract E	End Date:	August 01, 201	9		act Entitler ng Date/Tin	ment End Dat ne:	te/Time:	August 01, 2019 July 13, 2019 12:00	9:00 a 0 AM	ım					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2:	r Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commodi Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location														
	Purpose Description	Location Na	ame												
Loc	Purpose		ame												-

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 62527575	55	127BP Energy C											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28943	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	f ONE	NONE	OTH	2	N	1	:
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
ontract E	Begin Date:	August 02, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 02, 2019	9:00 a	am					
ontract E	End Date:	August 10, 201	9	Contra	act Entitler	nent End Dat	e/Time:	August 10, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		August 02, 2019 12:	00 AM						
SICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
lecall Not		Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	i D1: Y	Recall Notif ID2: Y	Re	ecall Not	if ID3:	Y			
-	-	Points Terms:	include ell en	aliaabla aurabarga		orgo dotoil or	ouroborgo to	tol provided							
Surchg In			-	plicable surcharge		-	-	-							
BR Ind:	n/Type Desc:	Reservation ch	arge only		ased Rate	e Basis Desc Indi	ription:	Per Day N							
		Ν			aseu Rate	ina:		IN							
	rged - Non-IBF														
Rate Id D		num Tariff Rate	Rate Cha												
Commod Reservat	•	0.012900	0.012 0.090												
Reservat		0.205400	0.030	000											
	Location Purpose Description	Location Na	ame												
-00	•														
07000															
	Delivery Location Receipt Location	Riviera - Jay													

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Hol	Ider/Prop/Nan	ne: 62527575	55	127BP Energy C	ompany									
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28967	Production	1,400	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company, The	NONE	OTH	2	Ν	1	2
Rpt Lvl Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
Contract Be Contract Er	-	August 08, 201 September 01,		Contra		nent Begin D nent End Da ne:			00 am 00 am					
SICR Ind: Recall/Repu	ut:	N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Repu Recall Notif		Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	Eve: Y	Recall Notif	i D1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/	Type Desc:	Reservation ch	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Charg	ged - Non-IBF	R:												
Rate Id De Commodity		um Tariff Rate 0.012900	Rate Cha 0.012											
Reservatio	on	0.205400	0.280	000										
P	ocation Jurpose Description	Location Na	ame											
	elivery Location													
	eceipt Location	Enbridge Ho												
10000 10		Libridge Fic	Jourt											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428673	Market	700	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract June 01, 2019 July 01, 2019		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery June 01, 2019 9:00 July 01, 2019 9:00 June 01, 2019 12:00 AM	am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
•	out Terms: if Timely:		n a 24 hour r otif EE: Y	Recall Notif E		serves the rig Recall Noti		ne capacity immediately upor Recall Notif ID2: Y R	ecall Not		eline se Y	rving the	e Spire	
-	-	Points Indicato	r Descriptio	n: Yes, uncondit	ionally									
-	mend Primary	Points Terms:		n: Yes, uncondit		arge detail or	· surcharge to	otal provided						
light to A Surchg Inc	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser	es; no surch	e Basis Desc	-	otal provided Per Day N						
Right to A Burchg Ind Rate Form BR Ind:	mend Primary d Desc: ı/Type Desc: rged - Non-IBI esc Maxin ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	mend Primary d Desc: ı/Type Desc: rged - Non-IBI esc Maxin ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012 0.100	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Zone Contract Schedule Description Number Prop Release Name Afrii Ind Rel Rele Poeal RA28771 Market 700 FTS New 78658 079534838 Black Hills Service Company, LLC NONE OTH 2 N 1 Rpt Lv1 Desc: Contract Contract Contract Entitlement Begin Date/Time: July 01, 2019 9:00 am Set Values 00, 200 am Values 01, 2019 9:00 am Values 01, 2019 9:00 am Values 01, 2019 Values 01, 2019 9:00 am Values 01, 2019 Values 01, 200 AM Values 01, 200 AM Values 01, 2019 Values 01, 200 AM Values 01,	ract Hole	der/Prop/Nan	ne: 94560159	99	9522CIMA Energy	y, LTD	• ·									
H3357 Rpt LV Desc: Contract Receipt point(s) to delivery point(s) quantity Contract End Date: July 01, 2019 Scot Contract Entitlement Begin Date/Time: August 01, 2019 Scot am Contract Entitlement End Date/Time: August 01, 2019 Scot am Contract Entitlement End Date/Time: August 01, 2019 Scot am Scot and Colspan="2">Scot am Scot and Colspan="2">Recall/Reput Recall/Reput Recall/Reput Terms: Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif ID2: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Colspan= 2 Mecall Notif ID2: Y Recall Notif ID3: Y Recall Notif Colspan= 2 N Mecall Notif ID3: Y	lester		Quantity -		Status	Contract	Releaser	Releaser N	Name		Affil	Role	Perm		Prearr Deal	Prev Rel
Contract Begin Date: July 01, 2019 Contract Entitlement Begin Date/Time: July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR Recallable all cycles Recall/Reput: Recallable all cycles Recall Notif Time!; Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day N Bill Ind: N Mkt Based Rate Ind: N N N Rate Charged - Non-IBR: Rate Charged 0.012800 0	3771 I	Market	700	FTS	New	TS8658		Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	4
Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR Recallable all cycles Recall/Reput Terms: Recallable all cycles Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Reservation Rate Basis Description: Per Day Rate form/Type Desc: Volumetric charge only Reservation Rate Basis Description: N N Rate Charged - Non-IBR: N Mtt Based Rate Ind: N N Volumetric 0.012800 Everyptice Everyptice Everyptice Ever	LvI Dese	c:	Contract		Loc/G	TI Desc:			Receipt point(s) to	o delivery p	point(s)	quantity				
Posting Date/Time: July 01, 2019 12:00 AM SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR Recallable all cycles Recall/Reput Terms: Recallable all cycles Recall/Reput Terms: Recall Notif EE: Y Recall Notif EVe: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged Commodity 0.012800 0.012800 Volumetric 0.012800 0.012800 Volumetric 0.3060000			July 01, 2019		Contr	act Entitler	nent Begin D	ate/Time:	July 01, 2019	9:00 a	m					
SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR Recall/Reput Terms: Recallable all cycles Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif ID2: Y Recall Notif ID3: N Mkt Based Rate Ind: N N N N N N N	tract En	d Date:	August 01, 201	9	Conti	act Entitler	nent End Da	te/Time:	August 01, 2019	9:00 a	m					
Recall/Reput: RD/RR Recall/Reput: RD/RR Recall/Reput: Recall Notif EE: Recall/Reput: Y Recall/Reput: Y Recall/Reput: Y Recall/Reput: Y Recall Notif Timely: Y Recall Addition No Recall Desc: Rate(s) stated include all applicable surcharges; no surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged O.012800 O.012800 Volumetric 0.146200 0.060000 O					Posti	ng Date/Tin	ne:		July 01, 2019 12	:00 AM						
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Ee: Y Recall Notif Ee: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: N Mkt Based Rate Ind: N Commodity 0.012800 0.012800 0.012800 Volumetric 0.146200 0.060000 N N Image: Indication Purpose Description Location Name Image: Image		ıt:			Busir	ness Day In	dicator:		Ν							
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Commodity 0.012800 Volumetric 0.146200 0.0146200 0.060000 Location Name Location Location Name 96108 Delivery Location Black Hills - Lawrence	-			•	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	call No	tif ID3:	Y			
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Volumetric 0.146200 0.060000		•		r Descriptio	n: No											
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Kate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Volumetric 0.146200 0.060000 Volumetric Volumetric Joc Location Purpose Description Location Name Location Name 96108 Delivery Location Black Hills - Lawrence Black Hills - Lawrence	chg Ind I	Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge t	otal provided							
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000 Loc Location Location Name 96108 Delivery Location Black Hills - Lawrence	-		Volumetric cha	rge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day							
Rate Id Desc Commodity Volumetric Maximum Tariff Rate 0.012800 Rate Charged 0.012800 Volumetric 0.012800 0.012800 Volumetric 0.146200 0.060000	Ind:		Ν		Mkt E	Based Rate	Ind:		Ν							
Rate Id Desc Commodity Maximum Tariff Rate 0.012800 Rate Charged 0.012800 Volumetric 0.012800 0.012800 0.146200 0.060000	te Charo	ed - Non-IBR	R:													
Purpose Description Location Name 96108 Delivery Location Black Hills - Lawrence	te Id Des mmodity	sc Maxim	um Tariff Rate 0.012800	0.012	800											
	Pu	urpose	Location Na	ame												
	5108 De	elivery Location	Black Hills -	Lawrence												
999021 Receipt Location Mkt Storage		-	Mkt Storage													

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

rvice quester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28918	Production	5,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	ОТН	2	Ν	1	4
Rpt LvI Desc: Contract Begin Date: Contract End Date:		Contract August 01, 201 September 01,		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery August 01, 2019 9:00 a September 01, 2019 9:00 a August 01, 2019 12:00 AM	am am	quantity				
ICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
•	out Terms: tif Timely:		n a 24 hour r otif EE: Y	otice. Spire Misso Recall Notif I		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe i if ID3:		erving the	e Spire	
-	-	Points Indicato	r Descriptio	n: Yes, uncondit	ionally									
ight to A	mend Primary	Points Terms:	-	n: Yes, uncondit	·	arge detail or	· surcharge to	otal provided						
ght to A urchg Ind ate Form	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser	es; no surch	e Basis Desc	-	otal provided Per Day N						
ight to A urchg Ind ate Form BR Ind:	mend Primary d Desc: n/Type Desc: nrged - Non-IBI resc Maxin ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	e Basis Desc	-	Per Day						
ght to A urchg Ind ate Form R Ind: Rate Cha Rate Id D Commodi Volumetri	mend Primary d Desc: n/Type Desc: nrged - Non-IBI resc Maxin ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.100	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Troy Kelly.

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holde	r/Prop/Nam	e: 94560159	99	9522CIMA Energy	, LTD	<u> </u>								
	ocation one	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28919 Ma	arket	700	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt Lvl Desc: Contract Begin Date: Contract End Date:		Contract August 01, 2019 September 01, 2019		Contra Contra	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:			Receipt point(s) to delive August 01, 2019 9:0 September 01, 2019 9:0 August 01, 2019 9:0	quantity					
SICR Ind: Recall/Reput:		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Reput T Recall Notif Ti		Recallable all c Y Recall No	•	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to Amen Right to Amen	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind De Rate Form/Typ IBR Ind:	pe Desc:	Rate(s) stated i Volumetric cha N	•			e Basis Desc	•	otal provided Per Day N						
Rate Charged	d - Non-IBR:													
Rate Id Desc Commodity Volumetric	Maximu (Im Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.060	800										
Loca Purp Loc Desc		Location Na	ame											
	ery Location	Black Hills - Mkt Storage												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 09542195	59	9947Clearwater E	nterprises, L	.L.C.			Ŭ		,				
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser	Releaser I	Name		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28349	Market	600	FTS	New		053956975 11527	Oklahoma	Energy Source, LL	C	NONE	OTH	2	Y	1	1
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery p	oint(s)	quantity				
Contract E	Begin Date:	June 01, 2019		Contra	act Entitlem	ent Begin D	ate/Time:	June 01, 2019	9:00 ar	n					
Contract E	End Date:	July 01, 2019		Contr	act Entitlem	ent End Da	te/Time:	July 01, 2019	9:00 ar	n					
				Posti	ng Date/Tim	e:		June 01, 2019 12	2:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	licator:		Υ							
-	put Terms: tif Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2:	Y Rec	call No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surcha	rge detail or	surcharge t	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate I	nd:		Ν							
Rate Cha	rged - Non-IBF	k:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commod	ity	0.012800	0.012												
Reservat	ion	0.146200	0.050	0000											
	Location Purpose														
Loc	Description	Location Na	ame												
142	Delivery Location	Summit Rog	jersville												
999000	Receipt Location	Prd/Mkt Inte	rface												

Capacity Release Transactional Report Active Date : 08/15/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n e: 09542195	59	9947Clearwater E	nterprises, L	.L.C.			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	А	ffil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28350	Market	200	FTS	New	RA28154	053956975 11527	Oklahoma	Energy Source, LL	C N	ONE	OTH	2	Y	1	1
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery poi	int(s)	quantity				
-	Begin Date:	June 01, 2019		Contra	act Entitlem	nent Begin D	ate/Time:	June 01, 2019	9:00 am	. ,	. ,				
Contract E	Ind Date:	July 01, 2019				nent End Da		July 01, 2019	9:00 am						
				Postir	ng Date/Tim	e:		June 01, 2019 12	2:00 AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y							
Recall/Rep Recall Noti		• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2:	Y Reca	II Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	es; no surcha	arge detail or	surcharge t	otal provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate I	nd:		Ν							
Rate Char	rged - Non-IBF	k:													
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	ty	0.012800	0.012												
Reservati	ion	0.146200	0.050	000											
	Location Purpose														
Loc [Description	Location Na	ame												
142 E	Delivery Location	Summit Rog	jersville												
	Receipt Location	Prd/Mkt Inte	rface												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

Contract Ho	older/Prop/Nar	ne: 09542195	59	9947Clearwater E	nterprises, l	L.L.C.					· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser	Name	Aff	il	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28351	Market	600	FTS	New	RA28161	053956975 11527	Oklahoma	e Energy Source, LLC	NO	NE	OTH	2	Y	1	1
Rpt LvI De Contract E Contract E	Begin Date:	Contract July 01, 2019 August 01, 201	9	Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to c July 01, 2019 August 01, 2019 July 01, 2019 12:00	9:00 am 9:00 am	(s) q	juantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	if Timely:	Y Recall No	otif EE: Y	on operational req Recall Notif I		Recall Noti	f ID1: Y	Recall Notif ID2:	Y Recall	Noti	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	total provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservati	ity	0.012800 0.146200	Rate Cha 0.012 0.050	800											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte													

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Zone Contract Schedule Description Number Proprint Releaser Name Affil Ind Rel Re-rel Dead Rel RA28352 Market 200 FTS New RA28155 05395697 Oklahoma Energy Source, LLC NONE OTH 2 Y 1 RA28352 Market 200 FTS New RA28155 05395697 Oklahoma Energy Source, LLC NONE OTH 2 Y 1 RA28155 05395697 Oklahoma Energy Source, LLC NONE OTH 2 Y 1	ontract Ho	older/Prop/Nar	ne: 09542198	59	9947Clearwater E	nterprises, l	L.L.C.								
11527 The transmission of the transmission of transmissingeritary of transmission of transmission of	lequester		Quantity -		Status	Contract	Releaser	Releaser I	Name	Aff	Role	e Perm			
Contract Begin Date: July 01, 2019 Contract Entitlement Begin Date/Time: July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Contract End Date: August 01, 2019 Business Day Indicator: July 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Notif Ee: Y Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Notif Ee: Y Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Notif Ee: Y Stated Form/Type Desc: Stated Charged Stated Charged Stated Charged Stated Charged Stated Portocide Stated Portocide Stated Portocide Stated Portocide Stated Portocide <td>A28352</td> <td>Market</td> <td>200</td> <td>FTS</td> <th>New</th> <th>RA28155</th> <td></td> <td>Oklahoma</td> <td>Energy Source, LLC</td> <td>NO</td> <td>NE OTH</td> <td>2</td> <td>Y</td> <td>1</td> <td>1</td>	A28352	Market	200	FTS	New	RA28155		Oklahoma	Energy Source, LLC	NO	NE OTH	2	Y	1	1
Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall/Reput Terms: V Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Portage detail or surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mt Based Rate Ind: N Rate Charged - Non-IBR: Reservation 0.012800 0.012800 0.012800 Reservation 0.146200 0.050000 Everyption Everyption Everyption Loc Description Location Name Everyption Summit Rogersville Everyption Summit Rogersville	Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery poin	(s) quanti	ty			
Posting Date/Time: July 01, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000 Location Name Intervention Regerventile	Contract B	Begin Date:	July 01, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 01, 2019	9:00 am					
Recall/Reput: RD/RR Recall/Reput: RD/RR Recall/Reput: Capacity recallable - based on operational requirements. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Reservation Charge otal provided Rate form/Type Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided N N Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000 0.050000 Image: Second Se	Contract E	End Date:	August 01, 201	9				te/Time:	-						
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000 Location N Location Name Ideated Interval 142 Delivery Location Summit Rogersville Summit Rogersville Summit Rogersville		out:			Busin	ess Day In	dicator:		Υ						
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged - Non-IBR: Reservation 0.012800 0.012800 0.012800 0.050000 Interval in the interval in the interval i	-						Recall Noti	f ID1: Y	Recall Notif ID2:	Y Recall	Notif ID3	: Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Mit Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000 Location Purpose Location Name I42 Delivery Location Summit Rogersville	-			r Descriptio	n: No										
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000	Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000 Loc ation Purpose Location Name 142 Delivery Location Summit Rogersville	Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
Rate Id Desc CommodityMaximum Tariff Rate 0.012800Rate Charged 0.012800Reservation0.0128000.0128000.1462000.050000	IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Commodity Reservation 0.012800 0.146200 0.012800 0.050000 Location Purpose Description Location Name 142 Delivery Location Summit Rogersville	Rate Cha	rged - Non-IBF	र:												
Reservation 0.146200 0.050000 Location Purpose Description Location Name 142 Delivery Location Summit Rogersville	Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged										
Location Purpose Description Location Name 142 Delivery Location Summit Rogersville		•	0.012800												
Purpose Description Location Name 142 Delivery Location Summit Rogersville	Reservati	ion	0.146200	0.050	000										
142 Delivery Location Summit Rogersville	1	Purpose													
	Loc	Description	Location Na	ame											
	142 E	Delivery Location	Summit Rog	jersville											
999000 Receipt Location Prd/Mkt Interface	999000 F	Receipt Location	Prd/Mkt Inte	rface											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28353	Market	200	FTS	New		053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt LvI De: Contract B Contract E	legin Date:	Contract August 01, 201 September 01,		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delive August 01, 2019 9:0 September 01, 2019 9:0 August 01, 2019 12:00)0 am)0 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Inc	dicator:		Y						
Recall/Rep Recall Noti Right to Ar	if Timely:	• •	otif EE: Y	on operational req Recall Notif I n: No		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
Right to Ar Surchg Inc	-	Points Terms: Rate(s) stated	include all ap	plicable surcharge	es; no surcha	arge detail or	surcharge to	otal provided						
•	/Type Desc:	Reservation ch	arge only		vation Rate ased Rate I	e Basis Desc nd:	ription:	Per Day N						
Rate Char	rged - Non-IBF	R:												
Rate Id De Commodit Reservation	ty	0.012800 0.146200	Rate Cha 0.012 0.050	800										
F	Location Purpose Description	Location Na	ame											
142 D	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

	older/Prop/Nar	ne: 09542195	59	9947Clearwater E	nterprises, l	L.L.C.								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28354	Market	600	FTS	New	RA28162	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019 9:00		. ,				
Contract E	-	September 01,				nent End Da		September 01, 2019 9:00	am					
		· · ·		Postir	ng Date/Tin	ne:		August 01, 2019 12:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall Not Right to A	-	• •	otif EE: Y	on operational req Recall Notif E n: No		Recall Noti	fID1: Y	Recall Notif ID2: ^Y R	ecall No	if ID3:	Y			
-	-		include all ar	onlicable surcharge										
					e no eurch	arna datail or	surcharge to	otal provided						
Surchg Ind		. ,				arge detail or	•	•						
Rate Form	d Desc: n/Type Desc:	Reservation ch		Reser	vation Rate	e Basis Desc	•	Per Day						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch		Reser		e Basis Desc	•	•						
Rate Form IBR Ind: Rate Cha	n/Type Desc: Irged - Non-IBF	Reservation ch N R:	arge only	Reser Mkt B	vation Rate	e Basis Desc	•	Per Day						
Rate Form IBR Ind: Rate Char Rate Id Do	n/Type Desc: Irged - Non-IBF Iesc Maxim	Reservation ch N R: num Tariff Rate	harge only Rate Cha	Reser Mkt B	vation Rate	e Basis Desc	•	Per Day						
Rate Form IBR Ind: Rate Chai Rate Id De Commodi	n/Type Desc: Irged - Non-IBF Iesc Maxim ity	Reservation ch N R: num Tariff Rate 0.012800	narge only Rate Cha 0.012	Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day						
Rate Form IBR Ind: Rate Char Rate Id Do	n/Type Desc: Irged - Non-IBF Iesc Maxim ity	Reservation ch N R: num Tariff Rate	harge only Rate Cha	Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day						
Rate Form IBR Ind: Rate Chai Rate Id Do Commodi Reservati	n/Type Desc: rrged - Non-IBF resc Maxim ity ion Location Purpose	Reservation ch N R: 0.012800 0.146200	narge only Rate Cha 0.012 0.050	Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day						
Rate Form IBR Ind: Rate Chai Rate Id Do Commodi Reservati	n/Type Desc: Irged - Non-IBF lesc Maxim ity ion Location	Reservation ch N R: num Tariff Rate 0.012800	narge only Rate Cha 0.012 0.050	Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day						
Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Reservati	n/Type Desc: rrged - Non-IBF resc Maxim ity ion Location Purpose	Reservation ch N R: 0.012800 0.146200 Location Na	narge only Rate Cha 0.012 0.050 ame	Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day						

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

	older/Prop/Nar	ne: 09542195	99	9947Clearwater E										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428693	Production	350	FTS	New	TA814	177053308 12514	Summit Na	atural Gas of Missouri, Inc.		ОТН	2	Y	2	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
-	Begin Date:	June 06, 2019		Contra	act Entitler	nent Begin D	Date/Time:	June 06, 2019 9:00						
	End Date:	June 30, 2019				ment End Da		June 30, 2019 9:00) am					
				Postir	ng Date/Tir	ne:		June 06, 2019 12:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: mend Primary	-	otif EE: Y	ational Requireme Recall Notif I		Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Terms:	Descriptio	II. NO										
Right to A	mend Primary	Points Terms:	-	plicable surcharge	es; no surch	arge detail or	r surcharge to	otal provided						
Right to A Burchg Inc	mend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge		0	•	•						
Right to A Burchg Inc	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	•	otal provided Per Day N						
Right to A Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IBF	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap arge only Rate Cha 0.012 0.050	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.050	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to Al Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.050	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 09542198	59 9	9947Clearwater Er	nterprises, l	L.L.C.					-				
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	A	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28694	Market	100	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, Ll	LC N	IONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery poi	oint(s) o	quantity				
Contract [Begin Date:	July 01, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 01, 2019	9:00 am	1					
Contract I	End Date:	July 01, 2020			act Entitler ng Date/Tin	nent End Da ne:	te/Time:	July 01, 2020 July 01, 2019 12:0	9:00 am 0 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	eput Terms: otif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Reca	all Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptior	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided							
Rate Forr	m/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D		um Tariff Rate 0.012800	Rate Cha 0.0128	300											
Volumet	•	0.146200	0.0700	000											
Volumeti	•	0.146200 Location Na													
Volumet	Location Purpose		ame												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	lolder/Prop/Nar	ne: 09542195	59	9947Clearwater E	nterprises,	L.L.C.								
lequester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28695	Production	100	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	/ point(s)	quantity				
	Begin Date: End Date:	July 01, 2019 July 01, 2020		Contra		ment Begin D ment End Da ne:		July 01, 2019 9:00 July 01, 2020 9:00 July 01, 2020 9:00 July 01, 2019 12:00 AM	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	eput Terms: otif Timely:	Recallable all c Y Recall No		Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
Right to /	•	Points Indicato	r Descriptio	n: No										
Right to A	Amend Primary	Points Terms:	-											
Right to A Surchg In	-		include all ap	oplicable surcharge	s; no surch	narge detail or	· surcharge t	total provided						
Surchg In	-					narge detail or e Basis Desc	-	total provided Per Day						
Surchg In	nd Desc:	Rate(s) stated i		Reser		e Basis Desc	-							
Surchg In Rate Forr IBR Ind:	nd Desc:	Rate(s) stated i Volumetric cha N		Reser	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Forr IBR Ind: Rate Cha Rate Id I	nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim	Rate(s) stated i Volumetric cha N R: num Tariff Rate	rge only Rate Cha	Reser Mkt B	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Forr IBR Ind: Rate Cha	nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Rate(s) stated i Volumetric cha N R:	rge only	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Forr IBR Ind: Rate Cha Rate Id I Commod	nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	rge only Rate Cha 0.012 0.110	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Forr IBR Ind: Rate Cha Rate Id I Commoc Volumet	nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity tric Location Purpose	Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	rge only Rate Cha 0.012 0.110	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	ontract H	older/Prop/Nai	ne: 09542198	59	9947Clearwater E	nterprises, l	L.L.C.			-					
14357 Rpt Lvi Desc: Receipt point(s) to delivery point(s) quantity Contract Begin Date: July 01, 2019 Contract Entitlement Begin Date/Time: Receipt point(s) to delivery point(s) quantity Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Contract End Date: N Business Day Indicator: N Recall/Reput RD/RR Recall Notif Timely: N Recall/Reput Terms: Recall Notif EE: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Per Day IBR Ind: N Mkt Based Rate Ind: N N N Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N N N Volumetric 0.012600 0.012800	equester		Quantity -		Status	Contract	Releaser	Releaser N	Name	Affil	Role	Perm		Prearr Deal	Prev Rel
Contract Begin Date: July 01, 2019 Contract Entitlement Begin Date/Time: July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am SICR Ind: N Business Day Indicator: N Recall/Reput: RD/R Recallable all cycles N Recall/Reput Terms: Recallable all cycles Recall Notif Timely: Y Recall Notif FE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Terms: Surch gond Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Charged 0.012800 0.012800 0.012800 0.012800 Volumetric 0.146200 0.060000 Description N N N 96108 Delivery Location Black Hills - Lawrence Scation Black Hills - Lawrence Scation Scation	A28769	Market	225	FTS	New	TS8658		Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am SICR Ind: N Business Day Indicator: N Recall/Reput RD/RR Recall/Reput Terms: Recallable all cycles Recall/Reput Terms: Recall Notif EE: Y Recall Notif E: Y Recall Notif ID1: Y Recall A mend Primary Points Indicator Description: No Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Indicator Description: No Rate form/Type Desc: Volumetric charge only Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only N Mkt Based Rate Ind: N Nit Based Rate Ind: No IBR Ind: 0.012800 0.014800 0.012800 0.014800 0.012800 0.014800 0.0060000	Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Posting Date/Time: July 01, 2019 12:00 AM SICR Ind: N Business Day Indicator: N Recall/Reput: RD/R Recall ble all cycles Recall Able all cycles Recall/Reput Terms: Recall Notif EE: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Reservation Rate Basis Description: Per Day Bin Ind: N Mit Based Rate Ind: N N Rate Id Desc Maximum Tariff Rate Rate Charged Out2800 Out2800 Out2800 Volumetric 0.146200 0.0600000 Eccation Name	Contract I	Begin Date:	July 01, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 01, 2019 9	:00 am					
Recall/Reput: RD/RR Recall/Reput: RD/RR Recall/Reput: Recallable all cycles Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day Bight to Amend Primary Points: Reservation Rate Basis Description: Per Day Per Day Bight in: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged O.012800 0.012800 Volumetric 0.146200 0.060000 Reservation Rate Purpose Location Purpose Location Name 96108 Delivery Location Black Hills - Lawrence	Contract I	End Date:	August 01, 201	9				te/Time:	J						
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Ee: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000 Pescription Location Location Name 96108 Delivery Location Black Hills - Lawrence					Busin	ess Day In	dicator:		Ν						
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Volumetric 0.146200 0.060000	-	-		•	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
Surchg Ind Desc: Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only IBR Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Commodity 0.012800 Volumetric 0.146200 0.060000 Location Name Per Day Per Day Back Hills - Lawrence	-	-		r Descriptio	n: No										
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000	-	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged N Rate Id Desc Commodity Maximum Tariff Rate 0.012800 Rate Charged 0.012800 Volumetric 0.012800 0.012800 Volumetric 0.146200 0.060000	-		Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
Rate Id Desc Commodity Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000 Loc Location Purpose Description Location Name 96108 Delivery Location Black Hills - Lawrence	IBR Ind:			0 ,	Mkt B	ased Rate	Ind:	•	•						
Commodity Volumetric 0.012800 0.146200 0.012800 0.060000 Location Purpose Description Location Name 96108 Delivery Location Black Hills - Lawrence	Rate Cha	arged - Non-IBI	R:												
Volumetric 0.146200 0.060000 Location Purpose Description Location Name 96108 Delivery Location Black Hills - Lawrence					-										
Location Purpose Description Location Name 96108 Delivery Location Black Hills - Lawrence		•													
Purpose Description Location Name 96108 Delivery Location Black Hills - Lawrence	Volumetr	ſIC	0.146200	0.060	000										
Loc Description Location Name 96108 Delivery Location Black Hills - Lawrence															
			Location Na	ame											
999021 Receipt Location Mkt Storage	96108	Delivery Location	Black Hills -	Lawrence											
	999021	Receipt Location	Mkt Storage												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 09542195	59	9947Clearwater E	nterprises,	L.L.C.									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28770	Production	175	FTS	New	TA883	079534838 14357	Black Hills	Service Company, I	LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract I Contract I	Begin Date:	Contract July 01, 2019 August 01, 201	9	Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to July 01, 2019 August 01, 2019 July 01, 2019 12:0	9:00 a 9:00 a	am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	on: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge t	otal provided							
	n/Type Desc:	Volumetric cha	rge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBF	R:													
Rate Id D		um Tariff Rate	Rate Cha												
Commod Volumeti		0.012900 0.205400	0.012 0.080												
Loc	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
16289	Receipt Location	Riviera - Jay													

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Requester Location	Contractual	O a set sea a t										
Contract Zone	Quantity - Rate Contract Schedule	Status	Releaser Contract Number		Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28912 Market	300 FTS	New		079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI Desc: C	Contract	Loc/QTI	Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	August 01, 2019 September 01, 2019	Contrac		ent Begin Dat ent End Dat e:		August 01, 20199:00 aSeptember 01, 20199:00 aAugust 01, 201912:00 AM	m					
SICR Ind: N Recall/Reput: R	N RD/RR	Busines	ss Day Ind	licator:		Ν						
Recall/Reput Terms:RRecall Notif Timely:Y	Recallable all cycles 7 Recall Notif EE: Y	Recall Notif Ev	ve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
Right to Amend Primary Po Right to Amend Primary Po	-	I: No										
Surchg Ind Desc:	Rate(s) stated include all app	olicable surcharges;	; no surcha	rge detail or	surcharge to	otal provided						
Rate Form/Type Desc:	Volumetric charge only	Reserva	ation Rate	Basis Desc	ription:	Per Day						
IBR Ind: N	N	Mkt Bas	sed Rate I	nd:		Ν						
Rate Charged - Non-IBR:												
Commodity 0.0	m Tariff Rate Rate Char 012800 0.0128 146200 0.0600	800										
Location Purpose Loc Description	Location Name											
96108 Delivery Location	Black Hills - Lawrence											
999021 Receipt Location	Mkt Storage											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

		ne: 09542195	59	9947Clearwater Er	nterprises, i	L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28913	Production	100	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Be Contract E	-	August 01, 201 September 01,		Contra		nent Begin D nent End Dat ne:		August 01, 2019 9:00 a September 01, 2019 9:00 a August 01, 2019 12:00 A	am					
SICR Ind: Recall/Rep	out:	N RD/RR		Busine	ess Day In	dicator:		Ν						
Recall/Rep Recall Notif		Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif E	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/	/Type Desc:	Volumetric cha	irge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IBR	:												
Rate Id De Commodit Volumetric	ty	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.087	900										
P	Location Purpose Description	Location Na	ame											
122915 D	Delivery Location	Norwich												
16289 R	Receipt Location	Riviera - Jay	/hawk											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

rvice	O a set sea a ta set		2522CNE Gas Su Contract		Releaser/				Repl SF	2			
quester Location ntract Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28630 Market	3,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
ot LvI Desc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract Begin Date:	May 25, 2019		Contra	act Entitler	nent Begin D	Date/Time:	May 25, 2019 9:00						
ontract End Date:	May 29, 2019				ment End Da		May 29, 2019 9:00	am					
			Posti	ng Date/Tin	ne:		May 25, 2019 12:00 AM						
ICR Ind: ecall/Reput:	N OD/OR		Busin	iess Day In	dicator:		Υ						
ecall/Reput Terms:		tifEE: Y	Recall Notif		Recall Noti		e capacity immediately upo Recall Notif ID2: Y F	Recall No			i ving tik	opilo	
ecall Notif Timely: ght to Amend Primary	Points Indicator				Necal Noti				ui 103:	1			
ght to Amend Primary ght to Amend Primary	 Points Indicator Points Terms: 	r Descriptio	n: Yes, uncondit	tionally					ur 103:	·			
ght to Amend Primary ght to Amend Primary urchg Ind Desc:	Points Indicator Points Terms: Rate(s) stated i	r Descriptio nclude all ap	n: Yes, uncondit	tionally es; no surch	arge detail or	- surcharge to	otal provided		un 103:	I			
ght to Amend Primary ght to Amend Primary urchg Ind Desc: ate Form/Type Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio nclude all ap	n: Yes, uncondit plicable surcharge Reser	tionally es; no surch rvation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day		un 103:				
ght to Amend Primary ght to Amend Primary urchg Ind Desc: ate Form/Type Desc: BR Ind:	y Points Indicator y Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio nclude all ap	n: Yes, uncondit plicable surcharge Reser	tionally es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided		un 103:	I			
ght to Amend Primary ght to Amend Primary urchg Ind Desc: ate Form/Type Desc:	y Points Indicator y Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio nclude all ap	n: Yes, uncondit plicable surcharge Reser	tionally es; no surch rvation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day		an 103:	I			
ght to Amend Primary ght to Amend Primary urchg Ind Desc: ate Form/Type Desc: &R Ind: Rate Charged - Non-IB	y Points Indicator y Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio nclude all ap	n: Yes, uncondit plicable surcharge Reser Mkt B	tionally es; no surch rvation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day		an 103:	I			
ght to Amend Primary ght to Amend Primary urchg Ind Desc: ate Form/Type Desc: &R Ind: Rate Charged - Non-IB Rate Id Desc Maxir	 Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 	r Description nclude all ap rge only Rate Cha	n: Yes, uncondit plicable surcharge Reser Mkt B arged 800	tionally es; no surch rvation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day		an ibs:				
ght to Amend Primary ght to Amend Primary urchg Ind Desc: ate Form/Type Desc: BR Ind: Rate Charged - Non-IB Rate Id Desc Maxir Commodity	 Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 	r Description nclude all ap rge only Rate Cha 0.012	n: Yes, uncondit plicable surcharge Reser Mkt B arged 800	tionally es; no surch rvation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						
ght to Amend Primary ght to Amend Primary urchg Ind Desc: ate Form/Type Desc: BR Ind: Rate Charged - Non-IB Rate Id Desc Maxir Commodity Volumetric	 Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 	r Description nclude all ap rge only Rate Cha 0.012 0.100	n: Yes, uncondit plicable surcharge Reser Mkt B arged 800	tionally es; no surch rvation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						
ght to Amend Primary ght to Amend Primary urchg Ind Desc: ate Form/Type Desc: BR Ind: Rate Charged - Non-IB Rate Id Desc Maxir Commodity Volumetric	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: 0.012800 0.146200 Location Na	r Description nclude all ap rge only Rate Cha 0.012 0.100	n: Yes, uncondit plicable surcharge Reser Mkt B arged 800	tionally es; no surch rvation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28631	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division of	of ONE	NONE	OTH	2	N	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	lelivery	point(s) o	quantity				
Contract E	Begin Date:	May 25, 2019		Contra	act Entitler	nent Begin D	Date/Time:	May 25, 2019	9:00 a	• • • •	. ,				
Contract E	End Date:	June 01, 2019		Contr	act Entitle	ment End Da	te/Time:	June 01, 2019	9:00 a	ım					
				Postir	ng Date/Tir	ne:		May 25, 2019 12:00	D AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep	put Terms:	24 hour notice of Y Recall No	or less during	g an OFO Recall Notif I	- - 	Recall Noti	fID1· Y	Recall Notif ID2:		call Not	if ID3·	Y			
Recall Not	tif Timely:					Recould Real						•			
		B I <i>I</i> I I I	– • •												
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
-	mend Primary	Points Terms:	-	n: No	s; no surch	arge detail or	surcharge to	otal provided							
Right to A Surchg Inc	mend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day							
Right to A Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Reser		e Basis Desc	-	-							
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day							
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged	vation Rat	e Basis Desc	-	Per Day							
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 2800	vation Rat	e Basis Desc	-	Per Day							
Right to A Surchg Inc Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity ition Location	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 2800	vation Rat	e Basis Desc	-	Per Day							
Right to A Surchg Inc Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012 0.050	oplicable surcharge Reser Mkt B arged 2800	vation Rat	e Basis Desc	-	Per Day							
Right to A Surchg Inc Rate Form IBR Ind: Rate Id D Commodi Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200	include all ap arge only Rate Cha 0.012 0.050	oplicable surcharge Reser Mkt B arged 2800	vation Rat	e Basis Desc	-	Per Day							_
Right to A Surchg Inc Rate Form IBR Ind: Rate Id D Commodi Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200	arge only Rate Cha 0.012 0.050	oplicable surcharge Reser Mkt B arged 2800	vation Rat	e Basis Desc	-	Per Day							

Terms/Notes:

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Amendment Reporting Description: All Data

Informa	tion provided at t	he contract and	location leve	el reflect changes bas	ed on the Po	sting Date/Tin	ne displayed. Report includes any change	s made with	in 90 day	s of the	selected	active da	ate.
Contract Ho	older/Prop/Nam	e: 82986893	21	12522CNE Gas Su	pply, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28643	Production	76	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	Ν	1	:

		14307		
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s) quantity	
Contract Begin Date:	June 01, 2019	Contract Entitlement Begin Date/Time:	June 01, 2019 9:00 am	
Contract End Date:	October 01, 2021	Contract Entitlement End Date/Time:	October 01, 2021 9:00 am	
		Posting Date/Time:	June 01, 2019 12:00 AM	
SICR Ind:	Ν	Business Day Indicator:	Ν	
Recall/Reput:	RD/RR			
Recall/Reput Terms:	1) Capacity released in this transactio	n is recallable by Black Hills Energy if either o	of the following events occur:	
Recall Notif Timely:	Y Recall Notif EE: Y Recal	I Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y	
Right to Amend Primary	Points Indicator Description: No			
Right to Amend Primary	Points Terms:			
Surchg Ind Desc:	Rate(s) stated include all applicable su	urcharges; no surcharge detail or surcharge to	otal provided	
Data Farma/Turna Daga		Decomention Data Data Decominitions	Der Devi	

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.205400

	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15011	Receipt Location	EOIT Noble
15266	Receipt Location	CIG Floris
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar			2522CNE Gas Su Contract		Releaser/				Repl SF	>			
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
428644	Market	76	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
-	Begin Date:	June 01, 2019		Contr	act Entitler	nent Begin D	Date/Time:	• • • • /	am					
	End Date:	October 01, 202	21			ment End Da		October 01, 2021 9:00	am					
				Posti	ng Date/Tir	ne:		June 01, 2019 12:00 AM						
SICR Ind:	:	N		Busir	ness Day In	dicator:		Ν						
Recall/Re	put:	RD/RR			•									
	tif Timely:	Y Recall No		Recall Notif	Eve: Y	Recall Noti		Recall Notif ID2: Y	Recall No	ui 103.	Y			
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Right to A Right to A Surchg In	Amend Primary Amend Primary ad Desc:	Points Indicato Points Terms: Rate(s) stated	r Description	n: No	es; no surch		r surcharge t		vecan no	un 103.	T			
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Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary ad Desc:	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Description	n: No plicable surcharge Rese t	es; no surch	arge detail or e Basis Desc	r surcharge t	otal provided Per Day		ui 103.	I			
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Right to A Right to A Burchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	r Description include all ap harge only Rate Cha 0.0120 0.1463	n: No plicable surcharge Rese Mkt E arged 800	es; no surch	arge detail or e Basis Desc	r surcharge t	otal provided Per Day			Ţ			
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Id D Commod Reservat	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	r Description include all ap harge only Rate Cha 0.0120 0.1462	n: No plicable surcharge Rese Mkt E arged 800	es; no surch	arge detail or e Basis Desc	r surcharge t	otal provided Per Day			T			

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Capacity Release Transactional Report Active Date : 08/15/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nai	Contractual		2522CNE Gas Su Contract	Releaser	Releaser/					Repl SF				
lequester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser I	Name	A	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28646	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mur	nicipal Services Autho	ority N	IONE	OTH	2	Y	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery po	oint(s) o	quantity				
Contract E	Begin Date:	June 01, 2019		Contra	act Entitler	nent Begin [Date/Time:	June 01, 2019	9:00 am						
Contract E	End Date:	July 01, 2019		Contr	act Entitle	ment End Da	te/Time:	July 01, 2019	9:00 am						
				Postir	ng Date/Tir	ne:		June 01, 2019 12:	:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	Y Recall No	otif EE: Y	cycles any cycle Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Reca	all Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Right to A Surchg Inc	mend Primary d Desc:	Points Terms:		n: No	es; no surch	arge detail o	· surcharge t	otal provided							
Right to A Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge Reser	vation Rat	e Basis Deso	-	otal provided Per Day							
Right to A Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Deso	-	-							
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser	vation Rat	e Basis Deso	-	Per Day							
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Right to A Surchg Ind Rate Form IBR Ind: Rate Cha	mend Primary d Desc: n/Type Desc: nged - Non-IBI vesc Maxin	Points Terms: Rate(s) stated i Volumetric cha N R:	include all ap rge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Deso	-	Per Day							
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Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetr	mend Primary d Desc: n/Type Desc: nrged - Non-IBI vesc Maxin ity itc Location	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	nclude all ap rge only Rate Cha 0.012 0.085	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Deso	-	Per Day							
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Terms/Notes:

Prearranged Grove to CNEGSA

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ges based on the Posting Date	te/Time displayed. Rep	port includes any chang	ges made within 90 days of the selected active date.

	older/Prop/Nar	ne: 82986892	21 1	2522CNE Gas Su										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		r Releaser/ t Releaser Prop	Releaser	Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28647	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mu	inicipal Services Autho	ority NONE	OTH	2	Y	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery point(s)	quantity				
-	Begin Date:	June 01, 2019		Contra	act Entitler	ment Begin I	Date/Time:	June 01, 2019	9:00 am	. ,				
Contract E	-	July 01, 2019				ment End Da		July 01, 2019	9:00 am					
				Postir	ng Date/Tir	ne:		June 01, 2019 12:0	00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	out Terms: tif Timely: mend Primary	recallable and r Y Recall No Points Indicator	tif EE: Y	Recall Notif E	Eve: Y	Recall Not	if ID1: Y	Recall Notif ID2:	Y Recall No	otif ID3:	Y			
-	-		Descriptio	n: No										
Right to A	mend Primary	Points Terms:			s: no surch	arge detail o	r surcharge	total provided						
Right to A Surchg Ine	mend Primary d Desc:	Points Terms: Rate(s) stated i	nclude all ap	plicable surcharge		-	-							
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Terms/Notes:

prearranged between Grove and CNEGSA

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28651	Market	5,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	point(s)	quantity				
-	Begin Date:	May 30, 2019		Contr	act Entitler	nent Begin D	Date/Time:	May 30, 2019 9:00						
	End Date:	May 31, 2019				ment End Da		May 31, 2019 9:00	am					
		,		Posti	ng Date/Tin	ne:		May 30, 2019 12:00 AM						
SICR Ind: ecall/Rep		N OD/OR		Busin	ness Day In	dicator:		Υ						
ecanine	put Terms:	Recallable upor				•		e capacity immediately upo				i ving the	sopile	
ight to A	-	Points Indicato	otif EE: Y r Descriptio	Recall Notif I n: Yes, uncondit		Recall Noti	f ID1: Y	Recall Notif ID2: Y F	Recall Not	tif ID3:	Y			
ight to A ight to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	tionally				Recall Not	tif ID3:	Y			
ight to A ight to A surchg In	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio include all ap	n: Yes, uncondit	tionally es; no surch	arge detail or	surcharge to	otal provided	Recall Not	tif ID3:	Y			
ight to A ight to A surchg In ate Form	mend Primary	Points Indicato Points Terms: Rate(s) stated Volumetric cha	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser	tionally es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Recall Not	tif ID3:	Y			
ight to A ight to A surchg In ate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser	tionally es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	Recall No	tif ID3:	Y			
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ight to A ight to A surchg In ate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary Id Desc: n/Type Desc: Arged - Non-IBI Desc Maxin lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.100	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	tionally es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Recall No	tif ID3:	Y			

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28665	Market	6,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract May 31, 2019 June 01, 2019		Contra		nent Begin D nent End Da		Receipt point(s) to delivery May 31, 2019 9:00 June 01, 2019 9:00	am	quantity				
		oune 01, 2013			ng Date/Tin		ter mile.	May 31, 2019 12:00 AM	am					
SICR Ind: lecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	out Terms:	-	n a 24 hour r otif EE: Y	otice. Spire Misso Recall Notif I		serves the rigl Recall Noti		e capacity immediately upor Recall Notif ID2: Y R	n an OFO ecall No			rving the	e Spire	
light to A	-	Points Indicato												
light to A	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Right to A Right to A Gurchg In	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio include all ap	n: Yes, uncondit plicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	surcharge to							
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ight to A light to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBI resc Maxin	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap irge only Rate Cha 0.012 0.100	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
28666	Market	5,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract May 31, 2019 June 01, 2019		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery May 31, 2019 9:00 June 01, 2019 9:00 May 31, 2019 12:00 AM	am	quantity				
iCR Ind: ecall/Re ecall/Re		N OD/OR Recallable upor	n a 24 hour r		ess Day In uri West res		ht to recall th	Y ne capacity immediately upor	n an OFO	on a pipe	eline se	rving the	e Spire	
ight to A ight to A	mend Primary	Y Recall No Points Indicator Points Terms: Rate(s) stated i	r Descriptio	Recall Notif I n: Yes, uncondit	ionally	Recall Noti			ecall Not					
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Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 82986892	1	2522CNE Gas Su										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28672	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division of ONE	NONE	OTH	2	N	1	
pt Lvi De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	June 01, 2019		Contra	act Entitler	ment Begin D	Date/Time:	June 01, 2019 9:00 a	• • • •					
	End Date:	June 04, 2019				ment End Da		June 04, 2019 9:00 a	am					
		,		Postir	ng Date/Tir	ne:		June 01, 2019 12:00 AM						
SICR Ind: lecall/Rej	-	N RD/RR		Busin	ess Day In	dicator:		Y						
ecall Not	put Terms: tif Timely: Amend Primary	24 hour notice of Y Recall No Points Indicator	otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	•		Descriptio	II. NO										
light to A	Amend Primary	Points Terms:			s; no surch	arge detail or	r surcharge to	otal provided						
light to A Surchg In	Amend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge										
light to A Surchg In	Amend Primary	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc		otal provided Per Day N						
Right to A Burchg In Rate Form BR Ind:	Amend Primary nd Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc		Per Day						
Right to A Burchg In Rate Form BR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser Mkt B Inged 900	vation Rat	e Basis Desc		Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Inged 900	vation Rat	e Basis Desc		Per Day						
Gurchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap arge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Inged 900	vation Rat	e Basis Desc		Per Day						_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 82986892	1	2522CNE Gas Sup											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428689	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	lelivery	point(s)	quantity				
Contract E	Begin Date: End Date:	June 05, 2019 June 06, 2019		Contra		nent Begin D nent End Da ne:		June 05, 2019 June 06, 2019 June 05, 2019 12:0	9:00 a 9:00 a	im	. ,				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	r Re	ecall Not	tif ID3:	Y			
-	mend Primary	Points Indicator Points Terms:	r Description	n: No											
Surchg In	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	•	0.012900	0.012												
	tion	0.205400	0.090	000											
Reservat															
Reservat	Location Purpose														
Reservat	Location	Location Na	ame												
Reservat	Location Purpose		ame												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 82986892	21 1	2522CNE Gas Su											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28691	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
-	Begin Date:	June 06, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 06, 2019	9:00 a		. ,				
Contract E	End Date:	June 07, 2019			act Entitler ng Date/Tin	ment End Dat	te/Time:	June 07, 2019 June 06, 2019 12:0	9:00 a 00 AM	ım					
SICR Ind: Recall/Rep		N RD/RR			ess Day In			Υ							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
	mend Primary Mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Reservation ch	orgo only	Reser	vation Rate	e Basis Desc		Dev Dev							
vate Forn	in type bese.	reservation on	large only		ranon nat	6 Buolo B000	ription:	Per Day							
BR Ind:	lin type bese.	N	large only	Mkt B	ased Rate		ription:	Per Day N							
BR Ind:	arged - Non-IBF	Ν	large only	Mkt B			ription:	•							
BR Ind:	arged - Non-IBF Desc Maxim lity	Ν	Rate Cha 0.012 0.090	arged 900			ription:	•							
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity	N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.090	arged 900			ription:	•							
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.090	arged 900			ription:	•							

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	-		21 1	2522CNE Gas Su		Releaser/				Repl SF	2			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28698	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	June 08, 2019		Contra	act Entitler	nent Begin D	Date/Time:	June 08, 2019 9:00 a	am					
Contract E	End Date:	June 11, 2019		Contra	act Entitler	nent End Da	te/Time:	June 11, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		June 08, 2019 12:00 AM						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
lecall/Re	put:	RD/RR												
lecall/Re	put Terms:	24 hour notice	or less during	an OFO										
ecall Not	tif Timely:	Y Recall No	tif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
light to A	mend Primary	Points Indicato	r Descriptio	n: No										
	mond Primary	Points Terms:	-											
agnt to A	inenu Frinary	Foints renns.												
-	-		nclude all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Surchg In	-	Rate(s) stated	•			arge detail or e Basis Desc	U U	otal provided Per Day						
Surchg In	d Desc:		•	Reser		e Basis Desc	U U	•						
Surchg In Rate Forn BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•	Reser	vation Rat	e Basis Desc	U U	Per Day						
Surchg In Rate Forn BR Ind: Rate Cha	nd Desc: n/Type Desc: arged - Non-IBF	Rate(s) stated Reservation ch N R:	arge only	Reser Mkt B	vation Rat	e Basis Desc	U U	Per Day						
Surchg In Rate Forn BR Ind: Rate Cha Rate Id D	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Rate(s) stated Reservation ch N	•	Reser Mkt B	vation Rat	e Basis Desc	U U	Per Day						
Surchg In Rate Forn BR Ind: Rate Cha	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated Reservation ch N R: num Tariff Rate	arge only Rate Cha	Reser Mkt B 900	vation Rat	e Basis Desc	•	Per Day						
Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012	Reser Mkt B 900	vation Rat	e Basis Desc	•	Per Day						
Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012	Reser Mkt B 900	vation Rat	e Basis Desc	•	Per Day						
Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012 0.090	Reser Mkt B 900	vation Rat	e Basis Desc	•	Per Day						
Burchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated Reservation ch N R: 0.012900 0.205400 Location Na	arge only Rate Cha 0.012 0.090	Reser Mkt B 900	vation Rat	e Basis Desc	•	Per Day						_

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 82986892	. 1	2522CNE Gas Su		_						_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28703	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to a	delivery	point(s)	quantity				
Contract E	Begin Date: End Date:	June 11, 2019 June 12, 2019		Contra		nent Begin D nent End Dat ne:		June 11, 2019 June 12, 2019 June 11, 2019 12:0	9:00 a 9:00 a	im					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Description	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
		Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
Rate Form	n/Type Desc:	reservation of	large only					i ci Duy							
Rate Form	n/Type Desc:	N	large only	Mkt B	ased Rate			N							
BR Ind:	arged - Non-IBF	Ν		Mkt B	ased Rate			•							
BR Ind:	arged - Non-IBF Desc Maxim lity	Ν	Rate Cha 0.0129 0.0900	rged 900	ased Rate			•							
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity	N R: num Tariff Rate 0.012900	Rate Cha 0.0129 0.0900	rged 900	ased Rate			•							
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.0129 0.0900	rged 900	ased Rate			•							_

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 82986892	. 1	2522CNE Gas Su										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28706	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	June 12, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 12, 2019 9:00 a	• • • •	. ,				
Contract E	End Date:	June 13, 2019			act Entitler ng Date/Tin	ment End Da ne:	te/Time:	June 13, 2019 9:00 a June 12, 2019 12:00 AM	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	Mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	nd Desc: n/Type Desc:	Rate(s) stated i Reservation ch	-			arge detail or e Basis Desc	-	otal provided Per Day						
-			-	Reser		e Basis Desc	-							
Rate Form BR Ind:		Reservation ch	-	Reser	vation Rate	e Basis Desc	-	Per Day						
Rate Form BR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch	-	Reser Mkt B Irged	vation Rate	e Basis Desc	-	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.0129 0.0900	Reser Mkt B Irged	vation Rate	e Basis Desc	-	Per Day						_
Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Reservation ch N R: 0.012900 0.205400 Location Na	arge only Rate Cha 0.0129 0.0900	Reser Mkt B Irged	vation Rate	e Basis Desc	-	Per Day						_

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28710	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of ONE	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract June 13, 2019 June 14, 2019		Contra Contra		nent Begin D nent End Dat ne:		Beceipt point(s) to delivery June 13, 2019 9:00 June 14, 2019 9:00 June 13, 2019 12:00 AM	am	quantity				
SICR Ind: Recall/Rep Recall/Rep	out: out Terms:	N RD/RR 24 hour notice c	0	an OFO	ess Day In			Y						
Right to An	mend Primary	Points Indicator Points Terms:	-			Recall Notif			ecall No	ur 1D3:	Y			
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated I Reservation ch N				e Basis Desc	•	Per Day N						
Rate Cha Rate Id Do Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.0900	900										
	Location Purpose Description	Location Na	ime											
27092	Delivery Location	Wichita												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A28720	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract June 14, 2019 June 15, 2019		Contra Contra		nent Begin D nent End Da ne:		Beceipt point(s) to delivery June 14, 2019 9:00 a June 15, 2019 9:00 a June 14, 2019 12:00 AM	am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	-	Points Indicato	otif EE: Y	Recall Notif	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
light to A	mend Primary	Points Terms:												
	d Desc: n/Type Desc:	Reservation ch			vation Rate	e Basis Desc		Per Day						
Rate Form	n/Type Desc:	Reservation ch N		Reser		e Basis Desc								
Rate Form	n/Type Desc: Irged - Non-IBF Pesc Maxim ity	Reservation ch N		Reser Mkt B Irged 900	vation Rate	e Basis Desc		Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	n/Type Desc: Irged - Non-IBF Pesc Maxim ity	Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012 0.090	Reser Mkt B Irged 900	vation Rate	e Basis Desc		Per Day						

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	-	ne: 82986892	21 1	2522CNE Gas Su Contract		Releaser/				Repl SF	2			
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428731	Production	2,600	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	June 15, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 15, 2019 9:00 a	am					
Contract E	End Date:	June 25, 2019		Contra	act Entitler	ment End Da	te/Time:	June 25, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		June 15, 2019 12:00 AM						
SICR Ind:	1	Ν		Busin	ess Day In	dicator:		Y						
lecall/Re	put:	RD/RR												
lecall/Re	put Terms:	24 hour notice	or less during	an OFO										
ecall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
light to A	mend Primary	Points Indicato	r Descriptio	n: No										
light to A	mend Primary	Points Terms:	-											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg In Rate Forn	d Desc: n/Type Desc:		•			arge detail or e Basis Desc	C C	otal provided Per Day						
-		Rate(s) stated i Reservation ch N	•	Reser		e Basis Desc	C C	•						
Rate Forn BR Ind:	n/Type Desc:	Reservation ch	•	Reser	vation Rat	e Basis Desc	C C	Per Day						
Rate Forn BR Ind: Rate Cha	n/Type Desc: arged - Non-IBF	Reservation ch N R:	arge only	Reser Mkt B	vation Rat	e Basis Desc	C C	Per Day						
Rate Forn BR Ind: Rate Cha Rate Id D	n/Type Desc: arged - Non-IBF Desc Maxim	Reservation ch	•	Reser Mkt B	vation Rat	e Basis Desc	C C	Per Day						
Rate Forn BR Ind: Rate Cha	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch N R: num Tariff Rate	arge only Rate Cha	Reser Mkt B arged 900	vation Rat	e Basis Desc	C C	Per Day						
Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012	Reser Mkt B arged 900	vation Rat	e Basis Desc	C C	Per Day						
Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch N R: num Tariff Rate 0.012900 0.205400	arge only Rate Cha 0.012 0.090	Reser Mkt B arged 900	vation Rat	e Basis Desc	C C	Per Day						
Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location	Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012 0.090	Reser Mkt B arged 900	vation Rat	e Basis Desc	C C	Per Day						
Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Reservation ch N R: 0.012900 0.205400 Location Na	arge only Rate Cha 0.012 0.090	Reser Mkt B arged 900	vation Rat	e Basis Desc	C C	Per Day						

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester Location ontract Zone	acauticity	Contract ate Status edule Description	Releaser Re Contract Re Number Pro	leaser	lame	Affil		Perm	All Re-rel	Prearr Deal	Prev Rel
28763 Market	3,600 FTS	New	TS27237 006 783		ouri Inc. dba Spire Missouri	NONE	OTH		N	1	
pt LvI Desc: ontract Begin Date: ontract End Date:	Contract June 25, 2019 July 01, 2019	Cont Cont		t Begin Date/Time: t End Date/Time:	Receipt point(s) to delivery June 25, 2019 9:00 a July 01, 2019 9:00 a June 25, 2019 12:00 AM	am	quantity				
ICR Ind: ecall/Reput:	N OD/OR	Busi	ness Day Indica	ator:	Y						
ecall/Reput Terms: ecall Notif Timely: ight to Amend Primary	Y Recall Notif El	E: Y Recall Notif	Eve: Y Re	es the right to recall th ecall Notif ID1: Y	e capacity immediately upon Recall Notif ID2: Y Re		on a pipel if ID3:		rving the	e Spire	
ight to Amend Primary	Points Terms:	a all applicable aurobarg	es: no surcharae								
urchg Ind Desc:	Rate(s) stated includ	e all applicable surcharg	es, no suicharge	e detail or surcharge to	otal provided						
• •	Rate(s) stated includ Volumetric charge o N	nly Rese	•	asis Description:	otal provided Per Day N						
urchg Ind Desc: ate Form/Type Desc: BR Ind: Rate Charged - Non-IBF	Volumetric charge o N R:	nly Rese	rvation Rate Ba	asis Description:	Per Day						
urchg Ind Desc: ate Form/Type Desc: BR Ind: Rate Charged - Non-IBF Rate Id Desc Maxim Commodity	Volumetric charge o N R: num Tariff Rate Ra 0.012800	nly Rese Mkt E ate Charged 0.012800	rvation Rate Ba	asis Description:	Per Day						

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active da	Information provided at the contract and location level reflect cha	nges based on the Posting Date/Time display	ved. Report includes any changes made w	vithin 90 days of the selected active date
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	older/Prop/Nan	ne: 82986892	21 1	2522CNE Gas Su										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428764	Production	3,300	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	June 25, 2019		Contra	act Entitlen	nent Begin D	Date/Time:	June 25, 2019 9:00		. ,				
	End Date:	July 01, 2019				ment End Da		July 01, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		June 25, 2019 12:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif I	ve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato		n: No										
Right to A	•	Points Indicato Points Terms:	r Description											
Right to A Right to A Gurchg In	Amend Primary Amend Primary ad Desc:	Points Indicato Points Terms:	r Description	plicable surcharge	s; no surch	arge detail or	r surcharge to	otal provided						
Right to A Right to A Surchg In Rate Forn	Amend Primary Amend Primary	Points Indicato Points Terms:	r Description	plicable surcharge Reser	s; no surch vation Rate	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						
Right to A Right to A Gurchg In	Amend Primary Amend Primary ad Desc:	Points Indicato Points Terms: Rate(s) stated	r Description	plicable surcharge Reser	s; no surch	arge detail or e Basis Desc	r surcharge to	·						
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary ad Desc:	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Description	plicable surcharge Reser	s; no surch vation Rate	arge detail or e Basis Desc	r surcharge to	Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind:	amend Primary Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Description	plicable surcharge Reser Mkt B Irged 900	s; no surch vation Rate	arge detail or e Basis Desc	r surcharge to	Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: hum Tariff Rate 0.012900	r Description include all ap arge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Irged 900	s; no surch vation Rate	arge detail or e Basis Desc	r surcharge to	Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Id D Commod Reservat	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBR Desc Maxim lity tion	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	r Description include all ap arge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Irged 900	s; no surch vation Rate	arge detail or e Basis Desc	r surcharge to	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester Location ontract Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28775 Market	2,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
pt LvI Desc: contract Begin Date contract End Date:	Contract June 26, 2019 July 01, 2019		Contra		nent Begin D nent End Da		Receipt point(s) to delivery June 26, 2019 9:00 July 01, 2019 9:00	am	quantity				
SICR Ind: ecall/Reput:	N OD/OR			ng Date/Tin less Day In			June 26, 2019 12:00 AM Y						
ecall/Reput Terms: ecall Notif Timely:	Recallable upo Y Recall N e	otif EE: Y	Recall Notif		serves the rig Recall Noti		e capacity immediately upor Recall Notif ID2: Y R		on a pipe tif ID3:		erving the	e Spire	
-	nary Points Indicato nary Points Terms:	or Description	n: Yes, uncondit	ionally									
ight to Ameria I in	•												
Surchg Ind Desc: Rate Form/Type Des BR Ind:	Rate(s) stated	•			e Basis Desc	•	otal provided Per Day N						
Surchg Ind Desc: Rate Form/Type Des BR Ind: Rate Charged - Nor	Rate(s) stated c: Volumetric cha N	•	Reser Mkt B Irged	vation Rate	e Basis Desc	•	Per Day						
Surchg Ind Desc: Rate Form/Type Des BR Ind: Rate Charged - Nor Rate Id Desc Ma Commodity	Rate(s) stated Volumetric cha N -IBR: aximum Tariff Rate 0.012800 0.146200	arge only Rate Cha 0.0120 0.1000	Reser Mkt B Irged	vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	ges based on the Posting Date/Time	displayed. Report includes any change	zes made within 90 days of the selected active date.
information provided at the contract and location level reflect that	iges based on the rosting bate/ time	and the second menales any change	co made within 50 days of the selected active date.

	older/Prop/Nan	ne: 82986892	21 1	2522CNE Gas Su										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28780	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mur	nicipal Services Authority	NONE	OTH	2	Y	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	July 01, 2019		Contra	act Entitler	nent Begin D	Date/Time:	July 01, 2019 9:00						
Contract E	End Date:	August 01, 201	9	Contra		ment End Da		August 01, 2019 9:00 July 01, 2019 12:00 AM	am					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	-	recallable and r Y Recall No Points Indicator	otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Dight to A	mond Primary	Points Torms:	••••											
-	-	Points Terms: Rate(s) stated i			s: no surch	arge detail o	r surcharge t	otal provided						
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge		-	-							
Surchg Ind Rate Form	-	Rate(s) stated i Volumetric cha	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser		e Basis Desc	-							
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser Mkt B Irged 800	vation Rat	e Basis Desc	-	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Char Rate Id Do Commodi Volumetri	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	nclude all ap rge only Rate Cha 0.012 0.060	plicable surcharge Reser Mkt B Irged 800	vation Rat	e Basis Desc	-	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Chai Rate Id Do Commodi Volumetri	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Rate(s) stated i Volumetric cha N R: 0.012800 0.146200 Location Na	nclude all ap rge only Rate Cha 0.012 0.060	plicable surcharge Reser Mkt B Irged 800	vation Rat	e Basis Desc	-	Per Day						_

Terms/Notes:

prearranged between Grove and CNEGSA

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	ges based on the Posting Date/Time displayed	d. Report includes any changes made within 90 days of the selected active date.
internation provided at the contract and location level reflect that	ges subcu on the rooting bute, inne uppluyeu	in hepote menades any enanges made menness adjo of the selected detre dater

am/iaa	older/Prop/Nar			2522CNE Gas Su		Releaser/				Repl SF	2			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser I	Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28781	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mu	nicipal Services Authority	NONE	OTH	2	Y	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	July 01, 2019		Contra	act Entitler	nent Begin D	Date/Time:	July 01, 2019 9:00						
Contract I	End Date:	August 01, 201	9			ment End Da		August 01, 2019 9:00	am					
		-		Postir	ng Date/Tir	ne:		July 01, 2019 12:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	Y Recall No Points Indicato	otif EE: Y	cycles any cycle Recall Notif I n: No	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
right to A		Dointe Lorme												
-	-	Points Terms: Rate(s) stated i	include all ar	nlicable surcharge	s: no surch	arge detail or	surcharge f	total provided						
Surchg In	d Desc:	Rate(s) stated i	•	plicable surcharge		0	•	•						
Surchg In Rate Form	-	Rate(s) stated i Volumetric cha	•	Reser	vation Rat	e Basis Desc	•	Per Day						
Surchg In Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Volumetric cha N	•	Reser		e Basis Desc	•	•						
Surchg In Rate Form BR Ind: Rate Cha	d Desc: n/Type Desc: arged - Non-IBF	Rate(s) stated i Volumetric cha N R:	rge only	Reser Mkt B	vation Rat	e Basis Desc	•	Per Day						
Surchg In Rate Form BR Ind: Rate Cha Rate Id D	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Rate(s) stated i Volumetric cha N R: num Tariff Rate	rge only Rate Cha	Reser Mkt B	vation Rat	e Basis Desc	•	Per Day						
Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	rge only Rate Cha 0.012	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Surchg In Rate Form BR Ind: Rate Cha Rate Id D	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Volumetric cha N R: num Tariff Rate	rge only Rate Cha	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Rate(s) stated i Volumetric cha N R: 0.012900 0.205400	rge only Rate Cha 0.012 0.085	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose Description	Rate(s) stated i Volumetric cha N R: 0.012900 0.205400 Location Na	rge only Rate Cha 0.012 0.085	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Rate(s) stated i Volumetric cha N R: 0.012900 0.205400 Location Na	rge only Rate Cha 0.012 0.085 ame rface	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

Terms/Notes:

Prearranged Grove to CNEGSA

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 82986892	21 1	2522CNE Gas Sup											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28788	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	ОТН	2	Ν	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	July 01, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 01, 2019	9:00 a		. ,				
	End Date:	July 02, 2019				nent End Dat		July 02, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		July 01, 2019 12:0	0 AM						
SICR Ind: lecall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall No	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
		z .													
Rate Cha	arged - Non-IBF	\ .													
Rate Cha Rate Id D	-	num Tariff Rate	Rate Cha	arged											
Rate Id E Commod	Desc Maxim dity		0.012	900											
Rate Id D	Desc Maxim dity	num Tariff Rate		900											
Rate Id D Commod Reservat	Desc Maxim dity tion Location Purpose	um Tariff Rate 0.012900 0.205400	0.012 0.090	900											
Rate Id D Commod Reservat	Desc Maxim dity tion Location	um Tariff Rate 0.012900	0.012 0.090	900											
Rate Id D Commod Reservat	Desc Maxim dity tion Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.012 0.090	900											

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date	Information provided at the contract and location level reflect char	nges based on the Posting Date/Ti	Time displayed. Report includes any chang	ges made within 90 days of the selected active date.
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	lolder/Prop/Nar	ne: 82986892	1 1	2522CNE Gas Su											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428798	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	:
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	July 02, 2019		Contra	act Entitler	nent Begin D	Date/Time:	July 02, 2019	9:00 a		1				
	End Date:	July 03, 2019				ment End Da		July 03, 2019	9:00 a	im					
		, ,		Postir	ng Date/Tin	ne:		July 02, 2019 12:0	00 AM						
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Υ							
	put Terms: htif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	if ID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
Right to A	Amend Primary	Points Indicato	r Descriptio	n: No											
Right to A	-	Points Terms:													
Right to A Right to A Surchg Ir	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated i	nclude all ap	plicable surcharge											
Right to A Right to A Surchg Ir Rate Forr	Amend Primary Amend Primary	Points Terms:	nclude all ap	plicable surcharge Reser	vation Rate	e Basis Desc		Per Day							
Right to A Right to A Surchg Ir	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated i	nclude all ap	plicable surcharge Reser		e Basis Desc									
Right to A Right to A Surchg Ir Rate Forr BR Ind:	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	plicable surcharge Reser	vation Rate	e Basis Desc		Per Day							
Right to A Right to A Surchg Ir Rate Forr BR Ind:	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day							
Right to A Right to A Surchg Ir Rate Forr BR Ind: Rate Cha Rate Id I Commod	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	nclude all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day							
Right to A Right to A Surchg Ir Rate Forr BR Ind: Rate Id I Commod Reserva	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity tion	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day							_

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active dat	Information provided at the contract and location level reflect chan	nges based on the Posting Date/Time displayed. F	Report includes any changes made within 90 days of the selected active date.
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	lolder/Prop/Nar	ne: 82986892	21 1	2522CNE Gas Su		_								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28804	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract July 03, 2019 July 04, 2019		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery July 03, 2019 9:00 July 04, 2019 9:00 July 03, 2019 12:00 AM	am	quantity				
SICR Ind lecall/Re	=	N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
light to A	-	Points Terms:	-	n: No	es; no surch	arge detail or	· surcharge to	otal provided						
light to A Surchg Ir	Amend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
light to A Surchg Ir	Amend Primary nd Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	•	·						
Right to A Burchg Ir Rate Forr BR Ind:	Amend Primary nd Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Burchg Ir Rate Forr BR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
tight to A Surchg Ir Rate Forr BR Ind: Rate Cha Rate Id I Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_
Right to A Surchg Ir Rate Forr BR Ind: Rate Cha Rate Id I Commod Reserva	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		- 1	2522CNE Gas Su		Deleges"					David CD				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A28819	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
-	Begin Date:	July 04, 2019		Contra	act Entitler	nent Begin D	Date/Time:	•••	9:00 a	• • •	. ,				
	End Date:	July 09, 2019				ment End Da		July 09, 2019	9:00 a	m					
		•		Postir	ng Date/Tir	ne:		July 04, 2019 12:00	AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Υ							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	-	Points Indicato	r Descriptio	n: No											
Right to A	mend Primary	Points Terms:						4-1							
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge		•	U U	•							
Right to A Surchg In Rate Forn	mend Primary	Points Terms: Rate(s) stated i Reservation ch	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	U U	Per Day							
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Right to A Surchg In Rate Forn BR Ind:	mend Primary	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	U U	Per Day							
Right to A Surchg In Rate Forn BR Ind:	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	U U	Per Day							
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id E Commod Reserva	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	U U	Per Day							7
Right to A Surchg In Rate Forn BR Ind: Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap arge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	U U	Per Day							_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

milaa			21 1	2522CNE Gas Su		Releaser/				Repl SR)			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28834	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	July 10, 2019		Contra	act Entitler	nent Begin D	Date/Time:	July 10, 2019 9:00 a	• • • •					
ontract I	End Date:	July 11, 2019		Contr	act Entitle	ment End Da	te/Time:	July 11, 2019 9:00 a	am					
		•		Postir	ng Date/Tin	ne:		July 10, 2019 12:00 AM						
SICR Ind:	:	Ν		Busin	ess Day In	dicator:		Y						
ecall/Re	put:	RD/RR												
ecall/Re	put Terms:	24 hour notice	or less during	g an OFO										
ecall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
ight to A	Amend Primary	Points Indicato	r Descriptio	n: No										
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
light to A	Amend Primary	Points Terms:		n: No	es; no surch	narge detail or	· surcharge to	otal provided						
light to A Surchg In	Amend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge		0	•	otal provided Per Day						
light to A Surchg In	Amend Primary	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc	•	•						
Right to A Burchg In Rate Forn BR Ind:	Amend Primary nd Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
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Right to A Burchg In Rate Forn BR Ind: Rate Cha	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Reservation ch N	include all ap arge only	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Light to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
tight to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_
tight to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						7
Loc	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 82986892	21 1	2522CNE Gas Su	oply, LLC	<u> </u>			Ŭ		, i				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28840	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	July 11, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 11, 2019	9:00 a	• • • •					
Contract	End Date:	July 12, 2019		Contra	act Entitler	nent End Dat	e/Time:	July 12, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		July 11, 2019 12:0	0 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	if ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	k:													
Rate Id E Commoo Reserva	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
Loc	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posti	g Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
information provided at the contract and location level reflect changes based on the Post	g Date/ Time displayed. Report includes any changes made within 30 days of the selected active date.

	older/Prop/Nan	ne: 82986892	- 1	2522CNE Gas Su		<u> </u>								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428863	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	July 13, 2019		Contra	act Entitler	nent Begin D	Date/Time:	July 13, 2019 9:00 a	• • • •	. ,				
Contract	End Date:	July 16, 2019		Contra	act Entitler	ment End Da	te/Time:	July 16, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		July 13, 2019 12:00 AM						
SICR Ind: Recall/Re	-	N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to A	Amend Primary	Points Indicato												
Right to A	•	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio											
Right to A Right to A Surchg In	Amend Primary Amend Primary	Points Indicato Points Terms:	r Description	n: No plicable surcharge Reser	es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to							
Right to A Right to A Surchg In	Amend Primary Amend Primary ad Desc:	Points Indicator Points Terms: Rate(s) stated i	r Description	n: No plicable surcharge Reser	es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided						
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary ad Desc:	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Description	n: No plicable surcharge Reser	es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						
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Right to A Right to A Surchg In Rate Forn BR Ind: Rate Id I Commod Reserva	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Description include all ap harge only Rate Cha 0.0129 0.0900	n: No plicable surcharge Reser Mkt B Irged 900	es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day			-			_

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 82986892	21 1	2522CNE Gas Su	pply, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28867	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
Contract E	Begin Date:	July 16, 2019		Contra	act Entitler	nent Begin D	ate/Time:	July 16, 2019	9:00 a						
Contract E	End Date:	July 17, 2019		Contra	act Entitler	ment End Dat	te/Time:	July 17, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		July 16, 2019 12:00	MA C						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
	mend Primary Mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose														
	Description	Location Na	ame												
Loc			ame												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active dat	Information provided at the contract and location level reflect chan	nges based on the Posting Date/Time displayed. F	Report includes any changes made within 90 days of the selected active date.
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	lolder/Prop/Nar	ne: 82986892	21 1	2522CNE Gas Su										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28871	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract July 17, 2019 July 18, 2019		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to deliveryJuly 17, 20199:00July 18, 20199:00July 17, 201912:00 AM	am	quantity				
SICR Ind	-	N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
	an innory.									_				
ight to A	•	Points Indicator Points Terms:	r Description	n: No										
ight to A ight to A	Amend Primary	Points Terms:	-	n: No		arge detail or	· surcharge to	otal provided						
ight to A ight to A surchg Ir	Amend Primary Amend Primary	Points Terms:	include all ap	plicable surcharge	es; no surch	arge detail or e Basis Desc	•	otal provided Per Day						
ight to A ight to A surchg Ir	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser	es; no surch	e Basis Desc	•	·						
tight to A tight to A Surchg Ir Rate Forr BR Ind:	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	es; no surch vation Rate	e Basis Desc	•	Per Day						
tight to A tight to A Surchg Ir Rate Forr BR Ind:	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	e Basis Desc	•	Per Day						
ight to A light to A surchg Ir tate Forr BR Ind: Rate Cha Rate Id I Commod	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	e Basis Desc	•	Per Day						
Light to A Light to A Surchg Ir Rate Forr BR Ind: Rate Id I Commod Reserva	Amend Primary Amend Primary ad Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity tion	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	e Basis Desc	•	Per Day						_

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/N		3709Conexus Energy, LLC			includes any enanges in		·				
ervice equester Location ontract Zone	Contractual Quantity - Rate Contract Schedule	•••••••••••••••••	er Releaser/ et Releaser r Prop	Releaser Na	ame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28623 Production	3,635 FTS	New TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI Desc:	Contract	Loc/QTI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date:	May 24, 2019	Contract Entitle	ement Begin Da	ate/Time:	May 24, 2019 9:00 a						
Contract End Date:	May 25, 2019	Contract Entitle	ement End Date	e/Time:	May 25, 2019 9:00 a	m					
		Posting Date/T	me:		May 24, 2019 12:00 AM						
SICR Ind: Recall/Reput:	N RD/RR	Business Day I	ndicator:		Y						
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less during Y Recall Notif EE: Y	an OFO Recall Notif Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: ^Y Re	ecall Not	tif ID3:	Y			
Right to Amend Primai Right to Amend Primai	y Points Indicator Description y Points Terms:	I: No									
Surchg Ind Desc:	Rate(s) stated include all app	plicable surcharges; no surc	harge detail or s	surcharge to	tal provided						
Rate Form/Type Desc:	Reservation charge only	Reservation Ra	te Basis Descr	ription:	Per Day						
BR Ind:	Ν	Mkt Based Rate	e Ind:		Ν						
Rate Charged - Non-II	BR:										
Rate Id Desc Maxi Commodity Reservation	mum Tariff Rate Rate Cha 0.012900 0.0129 0.205400 0.0900	000									
Location Purpose Loc Description	Location Name										
999000 Delivery Location	n Prd/Mkt Interface										
16289 Receipt Locatio											
	2										

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

a construction of the second	ontract Ho	older/Prop/Nar	ne: 08012054	48 1	3709Conexus Ene	ergy, LLC			· ·	-		·				
2626 Gas, Inc. Rpt LvI Desc: Contract Contract Contract Receipt point(s) to delivery point(s) quantity Contract Engin Date: May 29, 2019 Contract Entitlement Begin Date/Time: May 29, 2019 9:00 am Contract End Date: May 30, 2019 Contract Entitlement End Date/Time: May 29, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Rate Charged - Non-IBR: Reservation charge only Mkt Based Rate Ind: N N East Id Desc Reservation 0.205400 0.012900 0.012900 0.012900 0.012900 Per Day Feature Identified I	equester		Quantity -		Status	Contract	Releaser	Releaser N	lame		Affil	Role	Perm		Prearr Deal	Prev Rel
Contract Begin Date: May 29, 2019 Contract Entitlement Begin Date/Time: May 29, 2019 9:00 am Contract End Date: May 30, 2019 Contract Entitlement End Date/Time: May 30, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Per Day Blar Ind: N Mkt Based Rate Ind: N N N N Rate Charged - Non-IBR: Rate Charged Out/2900 0.012900 0.012900 0.012900 Reservation 0.205400 0.090000 0.012900 0.012900 0.012900 N	428633	Production	6,135	FTS	New	TS15			s Service, a division	of ONE	NONE	OTH	2	Ν	1	:
Contract Begin Date: May 29, 2019 Contract Entitlement Begin Date/Time: May 29, 2019 9:00 am Contract End Date: May 30, 2019 Contract Entitlement End Date/Time: May 30, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Recall/Reput Terms: 24 hour notice or less during an OFO Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Mkt Based Rate Ind: N	pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Posting Date/Time: May 29, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Reservation Rate Basis Description: Per Day Bind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Charged Commodity 0.012900 0.012900 Commodity 0.012900 0.012900 0.012900 0.012900 Reservation 0.205400 0.090000	Contract E	Begin Date:	May 29, 2019		Contr	act Entitler	nent Begin D	ate/Time:		-						
SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Recall/Reput: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Reservation charge only Reservation Rate Basis Description: Per Day Brance N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Charged Out12900 Out12900 Out12900 Out12900 Location Description: 0.205400 Out90000 Recent State State State	Contract E	End Date:	May 30, 2019		Contr	act Entitler	ment End Dat	te/Time:	May 30, 2019	9:00 a	am					
Recall/Reput: RD/RR Recall/Reput: RD/RR Recall/Reput: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000					Posti	ng Date/Tin	ne:		May 29, 2019 12:0	00 AM						
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged O.012900 0.012900 Reservation 0.205400 0.090000 Reservation Reservation					Busin	ess Day In	dicator:		Y							
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 0.012900 Reservation 0.205400 0.090000 V	-				•	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000	-	•		r Descriptio	n: No											
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000	Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000	Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
Rate Id Desc CommodityMaximum Tariff Rate 0.012900Rate Charged 0.012900Reservation0.2054000.090000Location PurposeLocation PurposeLocation Purpose	BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Commodity 0.012900 0.012900 Reservation 0.205400 0.090000 Location Purpose	Rate Cha	rged - Non-IBF	र:													
Purpose	Commodi	ity	0.012900	0.012	900											
		Purpose	Location Na	ame												
999000 Delivery Location Prd/Mkt Interface	999000 [Delivery Location	Prd/Mkt Inte	rface												
16289 Receipt Location Riviera - Jayhawk		2														

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Intract Ho	older/Prop/Nan	ne: 08012054	48 1	3709Conexus Ene											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28648	Production	4,926	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
-	Begin Date:	May 30, 2019		Contra	act Entitlen	nent Begin D		May 30, 2019	9:00 a						
	End Date:	May 31, 2019				nent End Dat		May 31, 2019	9:00 a	am					
		•		Postir	ng Date/Tin	ne:		May 30, 2019 12:0	0 AM						
SICR Ind: lecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
ate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	ł:													
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
LUC	-														
	Delivery Location	Prd/Mkt Inte	rface												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 08012054		3709Conexus Ene		<u> </u>		inciport includes any e	, j		· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28686	Production	4,135	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	June 04, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 04, 2019	9:00 a						
Contract E	End Date:	June 05, 2019			act Entitler ng Date/Tin	nent End Dat ne:	e/Time:	June 05, 2019 June 04, 2019 12:	9:00 8 MA 00	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBR	k:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	,	0.012900	0.012												
Reservat	tion	0.205400	0.090	000											
	Location Purpose														
Loc	Description	Location Na	ame												
		Dud/Malat Late													
999000	Delivery Location	Prd/Mkt Inte	rtace												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 08012054	18 1	3709Conexus Ene	0.									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28688	Production	9,135	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	ОТН	2	N	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	June 05, 2019		Contra	act Entitler	ment Begin D	Date/Time:	June 05, 2019 9:00 a		. ,				
Contract E	-	June 06, 2019				ment End Da		June 06, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		June 05, 2019 12:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	out Terms: tif Timely: mend Primary	24 hour notice of Y Recall No Points Indicator	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	mend Primary	Points Terms:												
Right to A	-	Points Terms: Rate(s) stated i			s; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg Inc	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge		-	-	-						
Right to A Surchg Inc	-	Rate(s) stated i Reservation ch	nclude all ap	oplicable surcharge Reser		e Basis Desc	-	otal provided Per Day N						
Right to A Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	nclude all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc: nrged - Non-IBF resc Maxim ity	Rate(s) stated i Reservation ch N	nclude all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to Al Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	d Desc: n/Type Desc: nrged - Non-IBF resc Maxim ity	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	nclude all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to Ai Surchg Ind Rate Form IBR Ind: Rate Id D Commodi Reservati	d Desc: n/Type Desc: nrged - Non-IBF esc Maxim ity ion Location Purpose	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 08012054	48 1	3709Conexus Ene											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28692	Production	4,135	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	June 06, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 06, 2019	9:00 a						
Contract E	End Date:	June 07, 2019			act Entitler ng Date/Tin	nent End Dat ne:	te/Time:	June 07, 2019 June 06, 2019 12:	9:00 a 00 AM	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	-	0.012900	0.012												
Reservat	ion	0.205400	0.090	000											
	Location Purpose														
	Description	Location Na	ame												
Loc	•														
	Delivery Location	Prd/Mkt Inte	erface												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 08012054		3709Conexus Ene		<u> </u>		inciport includes diry t	, j		· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28696	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	June 07, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 07, 2019	9:00 a						
Contract E	End Date:	June 08, 2019			act Entitler ng Date/Tin	nent End Dat ne:	e/Time:	June 08, 2019 June 07, 2019 12:	9:00 a 00 AM	am					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	R:													
Rate Id D		um Tariff Rate	Rate Cha	-											
Commod	,	0.012900	0.012												
Reservat	tion	0.205400	0.090	0000											
	Location Purpose														
Loc	Description	Location Na	ame												
000000	Delivery Location	Prd/Mkt Inte	rface												
999000	Delivery Looadon														

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428697	Production	1,933	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract June 08, 2019 June 11, 2019		Contra		nent Begin D nent End Dat		Receipt point(s) to delivery June 08, 2019 9:00 a June 11, 2019 9:00 a	am	quantity				
SICR Ind:		N			ng Date/Tim ess Day Ind			June 08, 2019 12:00 AM Y						
	out: out Terms: if Timely:	RD/RR 24 hour notice o Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	f ID1 : Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:												
Surchg Inc Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	•	tal provided Per Day N						
	rged - Non-IBF													
Rate Id De Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.0129 0.0900	900										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Riviera - Jay												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 08012054		3709Conexus Ene		<u> </u>		inciport includes any e	Ū						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28702	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	June 11, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 11, 2019	9:00 a						
Contract E	End Date:	June 12, 2019			act Entitler ng Date/Tin	nent End Dat ne:	te/Time:	June 12, 2019 June 11, 2019 12:	9:00 8 00 AM	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	k:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	,	0.012900	0.012												
Reservat	ion	0.205400	0.090	000											
	Location Purpose														
Loc	Description	Location Na	ame												
1	Delivery	Prd/Mkt Inte	rfaco												
999000	Delivery Location	1 TG/WRCTITC	ilace												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 08012054	48 1	3709Conexus Ene	rgy, LLC						, i				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428707	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a divisior	of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract I	Begin Date:	June 12, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 12, 2019	9:00 a						
Contract I	End Date:	June 14, 2019			act Entitler 1g Date/Tin	nent End Dat ne:	e/Time:	June 14, 2019 June 12, 2019 12	9:00 8 MA 00:	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	k:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 08012054		3709Conexus Ene		U .			, j		· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28727	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	June 15, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 15, 2019	9:00 a		. ,				
Contract E	End Date:	June 18, 2019			act Entitler ng Date/Tin	ment End Dat ne:	te/Time:	June 18, 2019 June 15, 2019 12:	9:00 a 00 AM	am					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBR	k:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	,	0.012900	0.012												
Reservat	tion	0.205400	0.090	0000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 08012054		3709Conexus Ene		<u> </u>		inciport includes any e	, j		· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28736	Production	6,135	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	June 18, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 18, 2019	9:00 a		. ,				
Contract E	End Date:	June 19, 2019			act Entitler ng Date/Tin	ment End Dat ne:	e/Time:	June 19, 2019 June 18, 2019 12:	9:00 a 00 AM	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	,	0.012900	0.012												
Reservat	tion	0.205400	0.090	0000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 08012054	48 1	3709Conexus Ene	ergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28934	Production	9,191	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery p	point(s)	quantity				
Contract I	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019	9:00 a						
Contract I	End Date:	August 02, 201	9	Contra	act Entitler	nent End Da	te/Time:	August 02, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		August 01, 2019 12	2:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Noti	FID1: Y	Recall Notif ID2: Y	Re	call No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod		um Tariff Rate 0.012900	Rate Cha 0.012	900											
Reservat	tion	0.205400	0.090	000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16289	Receipt Location	Riviera - Jay	/hawk												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Contract Schedule Description Number Prop Releaser Name Affil Ind Rel Rerei Deal F A28945 Production 9,191 FTS New TS15 079254828 Kansas Gas Service, a division of ONE ONE OTH 2 N 1 A28945 Production 9,191 FTS New TS15 079254828 Kansas Gas Service, a division of ONE ONE OTH 2 N 1 A28945 Production 9,191 FTS New TS15 079254828 Kansas Gas Service, a division of ONE NOE OTH 2 N 1 A28945 Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract Entitlement End Date/Time: August 02, 2019 9:00 am PO0 am POD am POD am POD am	ontract Holder/Prop/Nam	le: 080120548 13709Cor	exus Energy, LLC	· · · ·			
Rpt LV Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract Begin Date: August 02, 2019 Contract Entitlement Begin Date/Time: August 02, 2019 9:00 am Contract I mail August 06, 2019 S:00 am August 06, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Posting Date/Time: August 02, 2019 9:00 am Recall/Reput Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Terms: Surce and the second and the s	equester Location	Quantity - Rate St	atus Contract Releaser	Name Affil	Role Perm		Prev Rel
Contract Begin Date: August 02, 2019 Contract Entitlement Begin Date/Time: August 02, 2019 9:00 am Contract End Date: August 06, 2019 Contract Entitlement End Date/Time: August 06, 2019 9:00 am StCR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif Timely: Y Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Bind: N Mkt Based Rate Indl: N N N Rate Charged - Non-IBR: Rate Charged N Mkt Based Rate Indl: N Reservation 0.012900 0.012900 0.012900 0.012900 Reservation 0.205400 0.090000 Pod/Mkt Interface	28945 Production	9,191 FTS New		as Service, a division of ONE NONE	OTH 2	N 1	2
Contract Begin Date: August 02, 2019 Contract Entitlement Begin Date/Time: August 02, 2019 9:00 am Contract End Date: August 06, 2019 Contract Entitlement End Date/Time: August 06, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif Timely: Y Recall Notif Timely: Y Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: N Reservation Rate Basis Description: Per Day Per Day N Reservation Rate Basis Description: Per Day Rate Charged - Non-IBR: Rate Charged N Mkt Based Rate Ind: N N N Per Day Reservation 0.012900 0.012900 0.012900 0.012900 0.012900 Per Day N Per Day	pt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s)	quantity		
Contract End Date: August 06, 2019 Gontract Entitlement End Date/Time: August 06, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif FUP: Y Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Rate form/Type Desc: Reservation charge only Reservation Rate Basis Description: N N Rate Charged - Non-IB: N Mtk Based Rate Ind: N N Reservation 0.205400 0.090000 N N Suppose Description Location Name Location Name Suppose Description Pro/Mtk Interface	ontract Begin Date:	August 02, 2019	Contract Entitlement Begin Date/Time:				
SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged O.012900 0.012900 0.0205400 0.090000 Surption Location Name Surption Purpose Location Name Surption Provided Provided Provided Reservation Provided Re	ontract End Date:	August 06, 2019		August 06, 2019 9:00 am			
Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000 Location Name 999000 Delivery Location Prd/Mkt Interface			Posting Date/Time:	August 02, 2019 12:00 AM			
Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Recall Primary Points Terms: Surchag Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000 Description Location Purpose Location Name Purpose Location Name 999000 Delivery Location Prid/Mkt Interface			Business Day Indicator:	Y			
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.205400 0.090000 Pripose Description Location Name Provided Poscription Prd/Mkt Interface	ecall Notif Timely:	Y Recall Notif EE: Y Rec		Recall Notif ID2: Y Recall Not	iif ID3: Y		
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000 Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	• •	-					
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Kate Charged N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000	•		surcharges; no surcharge detail or surcharge	total provided			
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 0.0205400 0.090000 Vertice Location Purpose Description Location Name 99900 Delivery Location Prd/Mkt Interface	-	Reservation charge only	Reservation Rate Basis Description:	Per Day			
Rate Id Desc Commodity Maximum Tariff Rate 0.012900 Rate Charged 0.012900 Reservation 0.012900 0.012900 Newson of the servation 0.205400 0.090000 Loc Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	BR Ind:	• •	Mkt Based Rate Ind:	•			
Rate Id Desc Commodity Maximum Tariff Rate 0.012900 Rate Charged 0.012900 Reservation 0.012900 0.012900 Newson of the servation 0.205400 0.090000 Loc Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Charged - Non-IBR						
Purpose Description Location Name 99900 Delivery Location Prd/Mkt Interface	Rate Id Desc Maxim Commodity	um Tariff Rate Rate Charged 0.012900 0.012900					
	Purpose	Location Name					
	999000 Delivery Location	Prd/Mkt Interface					
	16289 Receipt Location	Riviera - Jayhawk					

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 08012054	48 1	3709Conexus Ene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28954	Production	9,191	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	ОТН	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	August 06, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 06, 2019 9:00 a	• • • •	. ,				
Contract E	-	September 01,		Contra		ment End Dat		September 01, 2019 9:00 a August 06, 2019 12:00 AM						
SICR Ind: Recall/Rep		N RD/RR			ess Day In			Y						
Recall/Rep Recall Not Right to A	out Terms: tif Timely: mend Primary	Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	-	Points Terms: Rate(s) stated i	include all ar	plicable surcharge	s: no surch	arge detail or	surcharge to	ntal provided						
Surchg Ind							ouronargo ic							
-	Type Desc	Decenvation of			vation Patr	a Racie Naca	rintion	Por Dov						
Rate Form	n/Type Desc:	Reservation ch	harge only			e Basis Desc Ind:	ription:	Per Day						
Rate Form IBR Ind:		Ν	arge only		vation Rate		ription:	Per Day N						
Rate Form IBR Ind:	irged - Non-IBF lesc Maxim ity	Ν	Rate Cha 0.012 0.090	Mkt B arged 900			ription:	•						
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	irged - Non-IBF lesc Maxim ity	N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.090	Mkt B arged 900			ription:	•						
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	irged - Non-IBF lesc Maxim ity ion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.090	Mkt B arged 900			ription:	•						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 08012054	48 1	3709Conexus Ene	ergy, LLC	U .			, j		· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28962	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	August 07, 201	9	Contra	act Entitler	nent Begin D	ate/Time:	August 07, 2019	9:00 a	am					
Contract E	End Date:	August 08, 201	9	Contra	act Entitler	nent End Dat	e/Time:	August 08, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		August 07, 2019 1	2:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012	900											
Reservat	tion	0.205400	0.090	000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	erface												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 08012054	48 1	3709Conexus Ene	ergy, LLC						·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28968	Production	16,844	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to a	delivery	point(s)	quantity				
Contract I	Begin Date:	August 08, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 08, 2019	9:00 a	am					
Contract E	End Date:	August 09, 201	9	Contra	act Entitler	nent End Dat	e/Time:	August 09, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		August 08, 2019 12	2:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Re	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	k:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012												
Reservat	tion	0.205400	0.090	000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	erface												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 08012054		3709Conexus Ene				incipore includes uny							
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28973	Production	15,480	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a divisior	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	August 09, 201	9	Contra	act Entitler	nent Begin D	ate/Time:	August 09, 2019	9:00 a						
Contract I	End Date:	August 10, 201	9		act Entitler ng Date/Tin	nent End Dat ne:	e/Time:	August 10, 2019 August 09, 2019	9:00 a 12:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Re Recall No	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν	U I	Mkt B	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBF	k :													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location	Prd/Mkt Inte	rface												
999000															

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 08012054	48 1	3709Conexus Ene			ie uispia jeur		-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
A28976	Production	4,456	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
-	Begin Date:	August 10, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 10, 2019	9:00 a						
Contract E	End Date:	August 13, 201	9	Contra	act Entitler	nent End Dat	e/Time:	August 13, 2019	9:00 a	m					
				Postin	ng Date/Tin	ne:		August 10, 2019 12	:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	′ Re	call Not	tif ID3:	Y			
-	-	Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi	ity	um Tariff Rate 0.012900	Rate Cha 0.012	900											
Reservati	ion	0.205400	0.090	000											
	Location Purpose Description	Location Na	ame												
	Delivery Location														
	Receipt Location	Riviera - Jay													
110209	Receipt Location	rtiviera - Jay	IIaWK												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

Contract H	older/Prop/Nan	ne: 96387008	89 î	12770Encore Energ	gy Services	, Inc.		· ·		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28322	Production	3,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s)	quantity				
Contract E Contract E	Begin Date: End Date:	June 01, 2019 November 01, 2	2019	Contra		nent Begin D nent End Da ne:		June 01, 2019 9 November 01, 2019 9 June 01, 2019 12:00						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not	put Terms: tif Timely: mond Primary	Recallable all c Y Recall No Points Indicato	otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary		Descriptio	II. NO										
Surchg In	-		include all a	oplicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.080	2900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 96387008	39 1	2770Encore Energ	y Services	, Inc.			-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28390	Production	2,000	FTS	New	TA629	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract June 01, 2019 November 01, 2	2019	Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to d June 01, 2019 November 01, 2019 June 01, 2019 12:00	9:00 a 9:00 a	im	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	⁄ Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Reservation ch	•			e Basis Desc	•	Per Day							
		N			ased Rate	ina:		Ν							
Rate Cha Rate Id D Commod Reservat	lity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16294	Receipt Location	Wamsutter -	- Echo Springs												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
B28810	Market	1,000	TSS	New	RB27975	141092333 11701	Constellatio	on NewEnergy - Gas Divisior	NONE	AMA	2	Y	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Storage withdrawal quantity	/					
-	Begin Date:	August 01, 201 November 01, 2		Contra		nent Begin D nent End Da ne:		August 01, 2019 9:00 a November 01, 2019 9:00 a August 01, 2019 12:00 AM	am am					
SICR Ind: Recall/Rep		Y RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall Not	put Terms: tif Timely: .mend Primary		otif EE: Y	24 hours notice Recall Notif E n: No	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	-	Points Terms:	•											
Surchg Ind	d Desc:	Rates(s) stated	l include only	rates; no surcharg	jes applicat	ole								
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
-	rand - Non-IRE	2.												
Rate Cha	ingeu - Non-ibr	••												
Rate Chai Rate Id Do Commodi Reservati	Jesc Maxim lity	0.032500	Rate Cha 0.028 0.000	100										
Rate Id Do Commodi Reservati	Jesc Maxim lity	um Tariff Rate 0.028100	0.028 0.000	100										7
Rate Id Do Commodi Reservati	besc Maxim lity lion Location Purpose	um Tariff Rate 0.028100 0.032500	0.028 0.000	100										

Terms/Notes:

Terms/Notes - Storage:

This is an AMA release and the delivery obligation is in effect each day of the Release

Terms/Notes - AMA:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
B28811	Market	1,123	TSS	New	RB27974	141092333 11701	Constellatio	on NewEnergy - Gas Divisior	NONE	AMA	2	Y	1	1
	esc: Begin Date: End Date:	Contract August 01, 201 November 01, 2		Contr Contr		nent Begin D nent End Dat ne:		Storage withdrawal quantity August 01, 2019 9:00 a November 01, 2019 9:00 a August 01, 2019 12:00 AM	am am					
SICR Ind: Recall/Re		Y RD/RR		Busin	ess Day Ind	dicator:		Y						
	put Terms: tif Timely:	· ·	allable within otif EE: Y	24 hours notice Recall Notif	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rates(s) stated Reservation ch N	•			e Basis Desc	ription:	Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	0.028100 0.032500	Rate Cha 0.028 0.000	100										
	Location Purpose Description	Location Na	ame											
999021	Injection Point	Mkt Storage	•											
999021	Withdrawal Point	Mkt Storage	•											

Terms/Notes:

Terms/Notes - Storage:

This is an AMA release and the delivery obligation is in effect each day of the Release

Terms/Notes - AMA:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nai	ne: 19674893	38	9592Exelon Gene	ration Comp	any, LLC				, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28806	Production	859	FTS	New	RA27941	141092333 11701	Constellatio	on NewEnergy - Gas Divisio	n NONE	AMA	2	Y	1	1
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract I	Begin Date:	August 01, 201	9	Contr	act Entitlen	nent Begin D	ate/Time:	August 01, 2019 9:00	am					
Contract I	End Date:	November 01, 2	2019	Contr	act Entitlen	nent End Da	te/Time:	November 01, 2019 9:00	am					
				Posti	ng Date/Tim	ne:		August 01, 2019 12:00 A	M					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	-		olloblo within	24 hours notice										
	put Terms: tif Timely:	· ·	otif EE: Y	24 hours notice Recall Notif	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch				e Basis Desc	-	Per Day						
IBR Ind:		N			ased Rate		•	N						
Rate Cha	arged - Non-IBI	R:												
Rate Id E Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.000	900										
Loc	Location Purpose Description	Location N	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
	Receipt Location													
	Receipt Location													

Terms/Notes:

Terms/Notes - AMA:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28807	Production	524	FTS	New	RA27943	141092333 11701	Constellatio	on NewEnergy - Gas Divisio	n NONE	AMA	2	Y	1	1
Rpt LvI Desc: Contract Begin Date: Contract End Date:		•	Contract August 01, 2019 November 01, 2019		Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:			Receipt point(s) to delivery point(s) quantity August 01, 2019 9:00 am November 01, 2019 9:00 am August 01, 2019 12:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	• •	allable within otif EE: Y	24 hours notice Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.000	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte CIG Floris	rface											

Terms/Notes:

Terms/Notes - AMA:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC			-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28808	Production	458	FTS	New	RA26497	141092333 11701	Constellatio	n NewEnergy - Ga	s Divisior	n NONE	AMA	2	Y	1	1
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract Begin Date: Contract End Date:		August 01, 2019 December 01, 2019		Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:			August 01, 2019 9:00 am December 01, 2019 9:00 am August 01, 2019 12:00 AM								
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	re callable and Y Recall No	reputable all otif EE: Y	cycles Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Forr	n/Type Desc:	Volumetric cha	arge only	Reser	Reservation Rate Basis Description:				Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBI	र:													
Rate Id E		um Tariff Rate 0.012900	Rate Cha 0.012	2900											
Volumet	ric	0.205400	0.000	0000											
Loc	Location Purpose Description	Location N	ame												
999000	Delivery Location	Prd/Mkt Inte	erface												
	Receipt Location	ETC Texas													

Terms/Notes:

AMA

Terms/Notes - AMA:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ration Comp	bany, LLC		· · · ·						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28809	Market	450	FTS	New	RA26496	141092333 11701	Constellatio	on NewEnergy - Gas Division	NONE	AMA	2	Y	1	1
Rpt LvI Desc: Contract Begin Date: Contract End Date:		Contract August 01, 2019 December 01, 2019		Contra Contra	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:			Receipt point(s) to delivery point(s) quantity August 01, 2019 9:00 am December 01, 2019 9:00 am August 01, 2019 12:00 AM						
	SICR Ind: N Recall/Reput: RD/RR		Busin	Business Day Indicator: N										
	put Terms: tif Timely:	re callable and Y Recall No	reputable all otif EE: Y	cycles Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	•			e Basis Desc	U U	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	1000 Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.000	800										
Loc	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Monett Prd/Mkt Inte	rface											

Terms/Notes:

AMA

Terms/Notes - AMA:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

contract Ho	older/Prop/Nan	n e: 19674893	38	9592Exelon Gener	ation Comp	oany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB28810	Market	1,500	TSS	New	RB27975	141092333 11701	Constellatio LLC	n NewEnergy - Gas Divis	on NONE	AMA	2	Y	1	
Rpt LvI Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract B	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019 9:0	0 am					
Contract E	Ind Date:	November 01, 2	2019		act Entitlen g Date/Tim	nent End Dat ne:	te/Time:	November 01, 2019 9:0 August 01, 2019 12:00						
SICR Ind: Recall/Rep	out:	Y RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Noti		• •	allable within otif EE: Y	24 hours notice Recall Notif E	Eve: Y	Recall Notif	FID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
-	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt Ba	ased Rate	Ind:		N						
Rate Char	rged - Non-IBF	k:												
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha											
Commodit Reservatio	-,	0.012800 0.146200	0.012 0.000											
Reservatio	-,		0.000											
Reservation	Location Purpose	0.146200	0.000											
Reservation	Location Purpose Description	0.146200 Location Na	0.000											

Terms/Notes:

Terms/Notes - Storage:

This is an AMA release and the delivery obligation is in effect each day of the Release

Terms/Notes - AMA:

This is an AMA release and the delivery obligation is in effect each day of the Release

Capacity Release Transactional Report Active Date : 08/15/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC		. ,	Ŭ		· ·				
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
B28811	Market	1,960	TSS	New	RB27974	141092333 11701	Constellatio	n NewEnergy - Ga	as Division	NONE	AMA	2	Y	1	1
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery p	oint(s)	quantity				
Contract E	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019	9:00 ar	m					
Contract E	End Date:	November 01, 2	2019	Contr	act Entitlen	nent End Da	te/Time:	November 01, 207	19 9:00 ar	m					
				Posti	ng Date/Tim	ne:		August 01, 2019	12:00 AM						
SICR Ind: Recall/Rep		Y RD/RR		Busin	ess Day Ind	dicator:		Y							
Recall/Rep	put Terms:	Capacity is reca	allable within	24 hours notice											
-	tif Timely:	• •	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Ree	call Not	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	on: No											
Surchg In	d Desc:	Rate(s) stated	include all a	oplicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D Commod Reservat	Jesc Maxim lity	0.012800 0.146200	Rate Ch 0.012 0.000	2800											
		0.140200	0.000	000											
	Location														
	Purpose Description	Location Na	ame												
163100	Delivery Location	Superior													
	Receipt Location	Prd/Mkt Inte	rfaco												
999000	Receipt Location	I TU/WRITITE	illace												

Terms/Notes:

Terms/Notes - Storage:

This is an AMA release and the delivery obligation is in effect each day of the Release

Terms/Notes - AMA:

This is an AMA release and the delivery obligation is in effect each day of the Release

Capacity Release Transactional Report Active Date : 08/15/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n e: 19674893	38	9592Exelon Gene	-									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser	Name	Affi	Repl S Role I Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28853	Market	600	FTS	New	TA23829	829868921 12522	CNE Gas	Supply, LLC	RS	AMA	1	Y	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery point	(s) quantity				
Contract E	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin [Date/Time:	August 01, 2019	9:00 am					
Contract E	End Date:	April 01, 2020		Contra	act Entitler	nent End Da	te/Time:	April 01, 2020	9:00 am					
				Postir	ng Date/Tin	ne:		August 01, 2019	12:00 AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:								
Recall/Rep	out:	NO												
-	out Terms: if Timely:	Recall No	otif EE:	Recall Notif E	Eve:	Recall Noti	if ID1:	Recall Notif ID2:	Recall	Notif ID3:				
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail o	r surcharge f	total provided						
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Dese	cription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	k :												
Rate Id D	-	um Tariff Rate	Rate Cha	raed										
Commodi	ity	0.012800	0.012	•										
Reservat	ion	0.146200	0.1462	200										
	Location Purpose													
	Description	Location Na	ame											
	Delivery Location	Nevada												
113856 I	Delivery Location													

Terms/Notes:

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

Terms/Notes - AMA:

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nai	me: 19674893	38	9592Exelon Gene	eration Com	pany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28854	Market	580	FTS	New	TA14951	829868921 12522	CNE Gas	Supply, LLC	RS	AMA	1	Y	1	
Rpt Lvl De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to d	lelivery point(s)	quantity				
Contract E Contract E	Begin Date: End Date:	August 01, 201 November 01, 2		Contr		nent Begin I nent End Da ne:		August 01, 2019 November 01, 2024 August 01, 2019 12						
SICR Ind: Recall/Rep		N NO		Busir	ness Day In	dicator:								
Recall/Rep Recall Not	put Terms: tif Timely:	Recall No	otif EE:	Recall Notif	Eve:	Recall Not	if ID1:	Recall Notif ID2:	Recall No	tif ID3:				
•	•	Points Indicato Points Terms:	r Description	n: Yes, uncondi	tionally									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail o	r surcharge t	otal provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Des	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	R:												
Rate Id D Commodi Reservati	ity	num Tariff Rate 0.012800 0.146200	Rate Cha 0.0128 0.1462	800										
	Location Purpose Description	Location Na	ame											
17408 [Delivery Location	a Aurora												
17454 [Delivery Location	Monett												
17456 [Delivery Location	Mt Vernon 8	k Verona											

Terms/Notes:

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

Terms/Notes - AMA:

999000 Receipt Location

Prd/Mkt Interface

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28870	Market	10,500	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	August 01, 201	9	Contr	act Entitlen	nent Begin D	ate/Time:	August 01, 2019 9:00 a	am					
Contract I	End Date:	November 01, 2	2019		act Entitler	nent End Da ne:	te/Time:	November 01, 2019 9:00 a August 01, 2019 12:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busir	iess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	arge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Volumetr	lity	0.012800 0.146200	Rate Cha 0.012 0.055	800										
	Location Purpose Description	Location Na	ame											
96108	Delivery Location	Black Hills -	Lawrence											
	Receipt Location	Prd/Mkt Inte												
	Receipt Location	Mkt Storage												
L		0												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gen	eration Com	pany, LLC		, , ,		, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28875	Production	76	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/0	QTI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract I	Begin Date:	August 01, 201	9			nent Begin [August 01, 2019 9:00	am					
Contract I	End Date:	October 01, 20	21		ract Entitler ing Date/Tin	nent End Da ne:	te/Time:	October 01, 2021 9:00 August 01, 2019 12:00 A						
SICR Ind: Recall/Re		N RD/RR		Busi	ness Day In	dicator:		Ν						
	put Terms: tif Timely:		eased in this otif EE: Y	transaction is rec Recall Notif		lack Hills Ene Recall Noti		of the following events occu Recall Notif ID2: Y	r: Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail o	r surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Rese	rvation Rate	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt I	Based Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id E Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
15011	Receipt Location	EOIT Noble												
15266	Receipt Location	CIG Floris												
16289	Receipt Location	Riviera - Jay	/hawk											

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

Capacity Release Transactional Report Active Date : 08/15/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nan	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428876	Market	76	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
pt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
ontract	Begin Date:	August 01, 201	9	Contr	act Entitlen	nent Begin D	ate/Time:	August 01, 2019 9:	00 am					
ontract	End Date:	October 01, 202	21	Contr	act Entitler	nent End Da	te/Time:	October 01, 2021 9:	00 am					
				Posti	ng Date/Tin	ne:		August 01, 2019 12:00	AM					
SICR Ind: Recall/Re	-	N RD/RR		Busir	ess Day In	dicator:		Ν						
Recall No Right to A	eput Terms: otif Timely: Amend Primary Amend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif	-	ack Hills Ene Recall Noti		of the following events occ Recall Notif ID2: Y	cur: Recall Not	tif ID3:	Y			
•	nd Desc:		include all ar	plicable surcharge	s: no surch	arge detail or	surcharge t	otal provided						
-	m/Type Desc:	Reservation ch				e Basis Desc		Per Day						
BR Ind:	in type bese.	N	large only		ased Rate			N						
	award Nam IDF					ina.								
Rate Id D		N. Ium Tariff Rate 0.012800	Rate Cha 0.012	800										
Commoo Reserva		0.146200	0.146	200										
		0.146200 Location Na		200										
Reserva	Location Purpose	Location Na	ame	200										

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

Capacity Release Transactional Report Active Date : 08/15/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

-	lolder/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	bany, LLC								
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28877	Production	102	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	:
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	Date/Time:	August 01, 2019 9:00	am					
Contract	End Date:	October 01, 202	21	Contra	act Entitler	nent End Da	te/Time:	October 01, 2021 9:00	am					
				Postir	ng Date/Tin	ne:		August 01, 2019 12:00 AM	1					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall No Right to A	eput Terms: otif Timely: Amend Primary Amend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif	•	ack Hills Ene Recall Noti	•••	of the following events occur Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-		include all ar	plicable surcharge	e: no surch	argo dotail or	surcharge t	otal provided						
Surchg Ir	nd Desc: m/Type Desc:		-			e Basis Desc	-	•						
IBR Ind:	invige Desc.	Reservation ch	large only		valion hat	e Dasis Desu								
					asod Pato		inpuon.	Per Day						
	anned New IDI			MKt B	ased Rate			N						
	dity		Rate Cha 0.012 0.205	arged 900	ased Rate		inplion.	•						
Rate Cha Rate Id I Commod	Desc Maxim dity	R: num Tariff Rate 0.012900	0.012 0.205	arged 900	ased Rate			•						
Rate Cha Rate Id I Commoo Reserva	Desc Maxim dity tition Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.012 0.205 ame	arged 900	ased Rate			•						_

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

Capacity Release Transactional Report Active Date : 08/15/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Intract H	lolder/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28878	Market	102	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	:
pt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019 9:00	am					
ontract	End Date:	October 01, 202	21	Contr	act Entitler	nent End Dat	te/Time:	October 01, 2021 9:00	am					
				Postir	ng Date/Tin	ne:		August 01, 2019 12:00 AM	1					
SICR Ind: ecall/Re	-	N RD/RR		Busin	ess Day In	dicator:		Ν						
ecall No ight to A	eput Terms: otif Timely: Amend Primary Amend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif I	-	ack Hills Ene Recall Noti t		of the following events occur: Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
•	•		include all an	plicable surcharge	s: no surch	arge detail or	surcharge to	otal provided						
-	nd Desc: m/Type Desc:	Reservation ch				e Basis Desc		Per Day						
BR Ind:	ny rype besc.	N	arge only		ased Rate			N						
						ind.								
Rate Id E Commod		um Tariff Rate	Rate Cha 0.012	800										
Reserva	•	0.146200	0.146	200										
	•	0.146200 Location Na		200							_			٦
Reserva	Location Purpose	Location Na	ame	200										

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

Capacity Release Transactional Report Active Date : 08/15/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28897	Market	24	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company,	, The	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract August 01, 201 October 01, 20		Contra Contr		nent Begin D nent End Dat ne:		Receipt point(s) to August 01, 2019 October 01, 2019 August 01, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y							
	out Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	reputtable. Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commod Reservat	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Lexington-R Prd/Mkt Inte	ichmond-Henr rface	ietta											

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28898	Production	24	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company,	The	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	point(s)	quantity				
Contract B	Begin Date:	August 01, 201	9	Contra	act Entitler	nent Begin D	ate/Time:	August 01, 2019	9:00 a	m					
Contract E	End Date:	October 01, 20	19			ment End Da		October 01, 2019	9:00 a	m					
				Posti	ng Date/Tin	ne:		August 01, 2019	12:00 AM						
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	call No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.012900	0.012												
Reservati	ion	0.205400	0.205	400											
1	Location Purpose														
Loc	Description	Location Na	ame												
999000 E	Delivery Location	Prd/Mkt Inte	rface												
16813 F	Receipt Location	Cheyenne F	Plains - Sand D	lune											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder	r/Prop/Nam	e: 19674893	38	9592Exelon Gener	ration Com	pany, LLC		· · · ·						
	ocation one	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28920 Pro	oduction	1,749	FTS	New	TA547	184548741 7484	Grove Mur	nicipal Services Authority	NONE	OTH	2	Y	1	2
Rpt Lvl Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin	n Date:	August 01, 201	9	Contra	act Entitler	nent Begin D	ate/Time:	August 01, 2019 9:00 a	am					
Contract End	Date:	September 01,	2019	Contra	act Entitler	nent End Da	te/Time:	September 01, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		August 01, 2019 12:00 AM	1					
SICR Ind: Recall/Reput:		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Reput T Recall Notif Tir	erms:	recallable and r	eputable all o tif EE: Y	cycles any cycle Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall No	if ID3:	Y			
Right to Amen Right to Amen	-		r Descriptio	n: No										
Surchg Ind De	SC:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form/Typ	be Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		N		Mkt B	ased Rate	Ind:		Ν						
Rate Charged	I - Non-IBR:	-												
Rate Id Desc	Maximu	Im Tariff Rate	Rate Cha	arged										
Commodity		0.012900	0.012											
Volumetric	().205400	0.085	000										
Loca Purpe Loc Desc		Location Na	ame											
999000 Delive	ery Location	Prd/Mkt Inte	rface											
	ipt Location	Oneok West												

Terms/Notes:

Prearranged Grove to ExGen

Capacity Release Transactional Report Active Date : 08/15/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	n e: 19674893	38	9592Exelon Gene	ration Comp	pany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28921	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract August 01, 201 September 01,		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery August 01, 2019 9:00 a September 01, 2019 9:00 a August 01, 2019 12:00 AM	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	recallable and r Y Recall No	eputablle otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	-											
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N				e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetr	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.060	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Afton-Fairla Prd/Mkt Inte	nd-Grove-Jay rface											

Terms/Notes:

prearranged between Grove and ExGen

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nai	me: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28923	Production	3,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract E	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019	9:00 a	am					
Contract E	End Date:	October 01, 20	19		act Entitler ng Date/Tin	nent End Dat ne:	te/Time:	October 01, 2019 August 01, 2019 12	9:00 a MA 00:2						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	FID1: Y	Recall Notif ID2: Y	۲ Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBI	R:													
Rate Id D	esc Maxin	num Tariff Rate	Rate Cha	arged											
Commodi	•	0.012900	0.012												
Reservati	ion	0.205400	0.101	000											
	Location Purpose														
	Description	Location N													
	Delivery Location														
16294 F	Receipt Location	Wamsutter -	- Echo Springs	;											

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n e: 19674893	38	9592Exelon Gener				report menues any energy	-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28924	Market	20,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	ONE NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	egin Date:	Contract August 01, 201 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliv August 01, 2019 9 November 01, 2019 9 August 01, 2019 12:00	:00 am :00 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti	if Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	FID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	-	Points Indicato Points Terms:	-											
Surchg Inc Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc		otal provided Per Day N						
Rate Char	rged - Non-IBF	R:												
Rate Id De Commodit Reservati	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.055	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Topeka Prd/Mkt Inte	rface											

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nai	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428925	Production	3,000	FTS	New	TA627	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019	9:00 a	am					
Contract	End Date:	November 01, 2	2019		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	November 01, 2019 August 01, 2019 12							
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	eput Terms: htif Timely:	24 hour notice Y Recall No	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Description	n: No											
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Fori	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Ch	arged - Non-IBI	र:													
Rate Id I Commoo Reserva	dity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.0900	900											
Loc	Location Purpose Description	Location Na	ame												
590	Delivery Location	Wellington													
6706	Delivery Location	Augusta & L	eon												
18356	Delivery Location	Newton													
27035	Delivery Location	Derby													
27092	Delivery Location	Wichita													
999000	Delivery Location	Prd/Mkt Inte	erface												
16294	Receipt Location	Wamsutter -	- Echo Springs												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ration Comp	bany, LLC		· · ·							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28926	Market	7,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract August 01, 201 October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to d August 01, 2019 October 01, 2019 August 01, 2019 12	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR			ess Day In			Y							
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	FID1: Y	Recall Notif ID2: Y	⁄ Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc		Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form IBR Ind:	/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBF	र:													
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.050	800											
- F	Location Purpose Description	Location Na	ame												
16953 E	Delivery Location	Merriam													
999000 F	Receipt Location	Prd/Mkt Inte	rface												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28621	Production	30,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Misso	uri NONE	OTH	2	N	1	:
pt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
ontract	Begin Date:	June 01, 2019		Contr	act Entitler	nent Begin D	Date/Time:	June 01, 2019 9	:00 am					
ontract	End Date:	October 01, 20	19		act Entitler ng Date/Tin	ment End Da ne:	te/Time:	October 01, 2019 9 June 01, 2019 12:00 A	:00 am \M					
SICR Ind: ecall/Re		N OD/OR		Busir	iess Day In	dicator:		Υ						
ecall/Re	put Terms:	Recallable upor	n a 24 hour r	notice. Spire reserv	es the right	to recall the	capacity imm	ediately upon an OFO o	n a pipeline s	serving the	e Spire	Missou	i West	
ecall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Ŷ			
ecall No light to A	tif Timely: Amend Primary		otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
ecall No light to A light to A	tif Timely: Amend Primary Amend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y r Descriptio	Recall Notif					Recall Not	tif ID3:	Y			
Recall No Right to A Right to A Gurchg In	tif Timely: Amend Primary Amend Primary	Y Recall No Points Indicato Points Terms: Rate(s) stated	otif EE: Y r Descriptio include all ap	Recall Notif	es; no surch		surcharge to		Recall Not	tif ID3:	Y			
Recall No Right to A Right to A Gurchg In	tif Timely: Amend Primary Amend Primary ad Desc:	Y Recall No Points Indicato Points Terms:	otif EE: Y r Descriptio include all ap	Recall Notif n: No oplicable surcharge Reserve	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	Recall Not	tif ID3:	Y			
Recall No Right to A Right to A Burchg In Rate Forn BR Ind:	tif Timely: Amend Primary Amend Primary ad Desc:	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N	otif EE: Y r Descriptio include all ap	Recall Notif n: No oplicable surcharge Reserve	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Recall Not	tif ID3:	Y			
Recall No Right to A Right to A Burchg In Rate Forn BR Ind:	tif Timely: Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N	otif EE: Y r Descriptio include all ap	Recall Notif n: No oplicable surcharge Reser Mkt B	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Recall Not	tif ID3:	Ŷ			
ecall No light to A light to A surchg In Rate Forn BR Ind: Rate Cha Rate Id E	tif Timely: Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate	otif EE: Y r Descriptio include all ap irge only Rate Cha	Recall Notif n: No oplicable surcharge Rese Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Recall Not	tif ID3:	Ŷ			
ecall No light to A light to A light to A surchg In Rate Forn BR Ind: Rate Cha Rate Id E Commod	tif Timely: Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	ntif EE: Y r Descriptio include all ap rrge only Rate Cha 0.012 0.050	Recall Notif n: No oplicable surcharge Rese Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Recall Not	tif ID3:	Ŷ			
ecall No light to A light to A surchg In Rate Forn BR Ind: Rate Cha Rate Id E Commoc Volumet	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity ric Location Purpose	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400	ntif EE: Y r Descriptio include all ap urge only Rate Cha 0.012 0.050	Recall Notif n: No oplicable surcharge Rese Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Recall Not	tif ID3:	Y			

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Hold	der/Prop/Nan	ne: 00696605	00	7921KCP&L Gre	ater Missour	Operations (Jompany							
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Af	Ro		All Re-rel	Prearr Deal	Prev Rel
A28622 F	Production	15,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Mi	ssouri NC	NE OT	H 2	Ν	1	
Rpt Lvl Desc	c:	Contract		Loc/	QTI Desc:			Receipt point(s) to c	delivery poin	t(s) quan	tity			
Contract Beg	egin Date:	June 01, 2019		Cont	ract Entitler	nent Begin D	Date/Time:	June 01, 2019	9:00 am	.,				
Contract End	nd Date:	October 01, 207	19		ract Entitler	ment End Da ne:	te/Time:	October 01, 2019 June 01, 2019 12:0	9:00 am 00 AM					
SICR Ind: Recall/Reput	ıt:	N OD/OR		Busi	ness Day In	dicator:		Y						
Recall/Reput		•	n a 24 hour n otif EE: Y	notice. Spire reser Recall Notif	•	to recall the Recall Noti	• •	nediately upon an OF Recall Notif ID2:		ne servir Notif ID	• •	Missou	ri West	
Recall Notif	l imely:													
Right to Ame	end Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Right to Ame	end Primary end Primary	Points Indicato Points Terms:		n: No	jes; no surch	arge detail or	· surcharge to	otal provided						
Right to Ame Right to Ame	end Primary end Primary Desc:	Points Indicato Points Terms:	include all ap	oplicable surcharg		arge detail or e Basis Desc	•	otal provided Per Day						
Right to Ame Right to Ame Surchg Ind D	end Primary end Primary Desc:	Points Indicato Points Terms: Rate(s) stated i	include all ap	oplicable surcharg Rese		e Basis Desc	•	•						
Right to Ame Right to Ame Surchg Ind E Rate Form/T IBR Ind:	end Primary end Primary Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	include all ap	oplicable surcharg Rese	ervation Rate	e Basis Desc	•	Per Day						
Right to Ame Right to Ame Surchg Ind E Rate Form/T IBR Ind:	eend Primary eend Primary Desc: Type Desc: ged - Non-IBR sc Maxim	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	include all ap	oplicable surcharg Rese Mkt arged 900	ervation Rate	e Basis Desc	•	Per Day						
Right to Ame Right to Ame Surchg Ind E Rate Form/T IBR Ind: Rate Charge Rate Id Des Commodity Volumetric	eend Primary eend Primary Desc: Type Desc: ged - Non-IBR sc Maxim	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: um Tariff Rate 0.012900	include all ap rge only Rate Cha 0.012 0.050	oplicable surcharg Rese Mkt arged 900	ervation Rate	e Basis Desc	•	Per Day						
Right to Ame Right to Ame Surchg Ind I Rate Form/T IBR Ind: Rate Charge Rate Id Des Commodity Volumetric	end Primary end Primary Desc: Type Desc: ged - Non-IBR sc Maxim / pocation urpose escription	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N C: um Tariff Rate 0.012900 0.205400 Location Na	include all ap rge only Rate Cha 0.012 0.050	oplicable surcharg Rese Mkt arged 900	ervation Rate	e Basis Desc	•	Per Day						_
Right to Ame Right to Ame Surchg Ind E Rate Form/T IBR Ind: Rate Charge Rate Id Des Commodity Volumetric	end Primary end Primary Desc: Type Desc: ged - Non-IBR sc Maxim	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N 2: um Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap rge only Rate Cha 0.012 0.050	oplicable surcharg Rese Mkt arged 900 000	ervation Rate	e Basis Desc	•	Per Day						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 00696605	55	7921KCP&L Grea	ter Missouri	Operations (Company		-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	A	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28650	Market	15,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Mis	ssouri N	IONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery poi	int(s)	quantity				
-	Begin Date:	June 01, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 01, 2019	9:00 am	• • •					
Contract E	End Date:	October 01, 20	19			nent End Da	te/Time:	October 01, 2019	9:00 am						
				Posti	ng Date/Tin	ne:		June 01, 2019 12:00	0 AM						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	put Terms: tif Timely:		n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif I		erves the rigl Recall Noti		e capacity immediatel Recall Notif ID2: Y	· ·			eline se Y	erving th	e Spire	
	mend Primary mend Primary		r Descriptio	n: Yes, uncondit	ionally										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Volumetri	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800											
	Location														
	Purpose Description	Location Na	ame												
Loc			ame Power Plant												

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

Capacity Release Transactional Report Active Date : 08/15/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie El											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	,	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28632	Production	3,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LLC N	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery po	oint(s) o	quantity				
Contract E	Begin Date:	May 29, 2019		Contra	act Entitler	nent Begin D	Date/Time:	May 29, 2019	9:00 am	า					
Contract E	End Date:	June 01, 2019			act Entitler ng Date/Tin	ment End Da ne:	te/Time:	June 01, 2019 May 29, 2019 12:0	9:00 am 00 AM	า					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν							
Recall/Rep Recall Not	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. tif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Rec	all Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
-	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided							
Right to A Surchg Inc	mend Primary	Points Terms:	nclude all ap	plicable surcharge		arge detail or e Basis Desc		otal provided Per Day							
Right to A Surchg Inc	mend Primary	Points Terms: Rate(s) stated i	nclude all ap	oplicable surcharge Reser		e Basis Desc									
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary	Points Terms: Rate(s) stated i Volumetric cha N	nclude all ap	oplicable surcharge Reser	vation Rat	e Basis Desc		Per Day							
Right to A Surchg Ind Rate Form IBR Ind:	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Volumetric cha N	nclude all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc		Per Day							
Right to An Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetri	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	nclude all ap rge only Rate Cha 0.012 0.080	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc		Per Day							
Right to An Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetri	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose Description	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap rge only Rate Cha 0.012 0.080	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc		Per Day							
Right to An Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetri	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Black Hills C	nclude all ap rge only Rate Cha 0.012 0.080	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc		Per Day							

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie El	nergy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A28634	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt LvI De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
Contract B	egin Date:	May 29, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	May 29, 2019	9:00 a	m					
Contract E	nd Date:	May 30, 2019			act Entitler	nent End Da ne:	te/Time:	May 30, 2019 May 29, 2019 12:00	9:00 a AM	m					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti		24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Ŕ Re	call Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
-	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided							
Right to Ar Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day							
Right to Ar Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	-	-							
Right to Ar Surchg Inc Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day							
Right to Ar Surchg Inc Rate Form IBR Ind:	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							
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Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodit Reservation	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.090 ame	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontractific	older/Prop/Nar	ne: 79884603	1 00	2512Macquarie Er	nergy LLC										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28649	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery j	ooint(s)	quantity				
Contract B	Begin Date:	May 30, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	May 30, 2019	9:00 a	m					
Contract E	End Date:	May 31, 2019			act Entitler	ment End Da ne:	te/Time:	May 31, 2019 May 30, 2019 12:00	9:00 a) AM	m					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	⁄ Re	call Not	if ID3:	Y			
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Right to Aı Right to Aı	mend Primary mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided							
Right to Aı Right to Aı Surchg Inc	mend Primary mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	U U	otal provided Per Day							
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Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie E				inciport includes any en							
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28664	Production	15,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
Contract E	Begin Date:	May 31, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	May 31, 2019	9:00 a	im					
Contract E	End Date:	June 01, 2019				nent End Da	te/Time:	June 01, 2019	9:00 a	ım					
				Posti	ng Date/Tim	ne:		May 31, 2019 12:00	AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D Commod	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.090	900											
Reservat															
	Location Purpose														
	Location	Location Na	ame												
Loc	Location Purpose														
Loc 999000	Location Purpose Description		rface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	Iolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428671	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to a	delivery (point(s)	quantity				
ontract I	Begin Date:	June 01, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 01, 2019	9:00 a	m					
ontract I	End Date:	June 04, 2019		Contra	act Entitler	ment End Dat	te/Time:	June 04, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		June 01, 2019 12:0	00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: htif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	f ID1 : Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
	nd Docor	Rate(s) stated i	include all ar	plicable surcharge	s: no surch	arge detail or	ourcharge to	tal provided							
Surchg In	la Desc.	、			-,	arge detail of	surcharge to	nai provided							
-	n/Type Desc:	Reservation ch	•			e Basis Desc	•	Per Day							
-		. ,	•	Reser		e Basis Desc	•	•							
Rate Forn BR Ind:		Reservation ch	•	Reser	vation Rate	e Basis Desc	•	Per Day							
Rate Forn BR Ind:	m/Type Desc: arged - Non-IBF	Reservation ch	•	Reser Mkt B	vation Rate	e Basis Desc	•	Per Day							
Rate Forn BR Ind: Rate Cha	n/Type Desc: arged - Non-IBF Desc Maxim	Reservation ch N	arge only	Reser Mkt B	vation Rate	e Basis Desc	•	Per Day							
Rate Forn BR Ind: Rate Cha Rate Id D	n/Type Desc: arged - Non-IBF Desc Maxim ^{dity}	Reservation ch N R: hum Tariff Rate	narge only Rate Cha	Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day							
Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim ^{dity}	Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012	Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day							7
Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	m/Type Desc: arged - Non-IBF Desc Maxim dity tion Location	Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012 0.090	Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day							
Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	m/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Reservation ch N R: Jum Tariff Rate 0.012900 0.205400 Location Na	narge only Rate Cha 0.012 0.090	Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day							

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Informa	tion provided at	the contract and	location leve	el reflect changes bas	ed on the Po	sting Date/Tin	ne displayed. Report includes any changes	made with	nin 90 day	s of the	selected	active da	ate.
Contract Ho	older/Prop/Nam	ie: 79884603	36	12512Macquarie E	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SI	R			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		Prearr	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA28699	Production	12.000	FTS	New	TA9644	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	2

RA28699 Production	12,000 FTS New	7831 TA9644 006967798 Spire Miss	ouri inc. dda Spire Missouri NONE OTH 2 N 1 2
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s) quantity
Contract Begin Date:	June 11, 2019	Contract Entitlement Begin Date/Time:	June 11, 2019 9:00 am
Contract End Date:	June 12, 2019	Contract Entitlement End Date/Time:	June 12, 2019 9:00 am
		Posting Date/Time:	June 11, 2019 12:00 AM
SICR Ind:	Ν	Business Day Indicator:	Υ
Recall/Reput:	OD/OR		
Recall/Reput Terms:	Recallable upon a 24 hour notice. Spi	re Missouri West reserves the right to recall th	e capacity immediately upon an OFO on a pipeline serving the Spire
Recall Notif Timely:	Y Recall Notif EE: Y Reca	II Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Right to Amend Primary Right to Amend Primary	- ,	unconditionally	
Surchg Ind Desc:		urcharges; no surcharge detail or surcharge to	otal provided
Rate Form/Type Desc:	Volumetric charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	N	Mkt Based Rate Ind:	Ν
Rate Charged - Non-IB	R:		
Rate Id Desc Maxin	num Tariff Rate Rate Charged		

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16850	Receipt Location	Escalera - Cow Creek

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

Capacity Release Transactional Report Active Date : 08/15/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	6 1	2512Macquarie Er	nergy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28700	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
Contract F	Begin Date:	June 11, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 11, 2019	9:00 a	im					
Contract E	End Date:	June 12, 2019		Contra	act Entitler	nent End Dat	te/Time:	June 12, 2019	9:00 a	ım					
				Postir	g Date/Tin	ne:		June 11, 2019 12:0	00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IDD I I															
IBR Ind:		N		MKT B	ased Rate	Ind:		Ν							
	arged - Non-IBF			MKt B	ased Rate	Ind:		Ν							
	arged - Non-IBF Desc Maxim		Rate Cha		ased Rate	Ind:		Ν							
Rate Cha	esc Maxim	R:	Rate Cha 0.012	arged	ased Rate	Ind:		Ν							
Rate Cha Rate Id D	Desc Maxim lity	R: num Tariff Rate		irged 900	ased Rate	Ind:		Ν							
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity	R: num Tariff Rate 0.012900	0.012	irged 900	ased Rate	Ind:		Ν							
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location	R: num Tariff Rate 0.012900	0.012 0.090	irged 900	ased Rate	Ind:		Ν							
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.012 0.090	irged 900	ased Rate	Ind:		N							_

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ges based on the Posting D	Date/Time displayed.	Report includes any chang	ges made within 90 days of the selected active date.
information provided at the contract and location level reflect chan	Bes bused on the rosting b	butter inne alsplayear i	includes any chang	Ses made within 50 days of the selected delive date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
A28704	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire	Missouri	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s)	to delivery	point(s)	quantity				
-	Begin Date:	June 12, 2019		Contr	act Entitler	nent Begin D	Date/Time:	June 12, 2019	9:00 a	• • • •	. ,				
	End Date:	June 13, 2019				ment End Da		June 13, 2019	9:00 a	am					
				Posti	ng Date/Tir	ne:		June 12, 2019 1	2:00 AM						
SICR Ind:		N		Busir	ness Day In	dicator:		Y							
Recall/Rep		OD/OR													
-	put Terms:		n a 24 hour r	otice Spire Misso	ouri West res	serves the rig	ht to recall th	e capacity immedi	iately upon	an OFO	on a pipe	eline se	rvina the	e Spire	
-	pat ronno.					•		Recall Notif ID2:		ecall Not		Y	i ving tik	opilo	
	tif Timely: Amend Primary	Y Recall No Points Indicator		Recall Notif n: Yes, uncondi		Recall Noti	TID1: Y	Recall Notil ID2:	' K			T			
Right to A Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio		tionally				' Ƙ			T			
Right to A Right to A Surchg In	mend Primary	Points Indicato Points Terms:	r Descriptio include all ap	n: Yes, uncondi	tionally es; no surch		r surcharge to		' "			I			
Right to A Right to A Surchg In	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio include all ap	n: Yes, uncondi oplicable surcharg Rese	tionally es; no surch	narge detail or e Basis Desc	r surcharge to	otal provided	' K			I			
Right to A Right to A Surchg In Rate Form IBR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: Yes, uncondi oplicable surcharg Rese	tionally es; no surch rvation Rat	narge detail or e Basis Desc	r surcharge to	otal provided Per Day	' K			I			
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha	Amend Primary Amend Primary Ind Desc: In/Type Desc: Arged - Non-IBF	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio include all ap rge only	n: Yes, uncondi oplicable surcharg Rese Mkt E	tionally es; no surch rvation Rat	narge detail or e Basis Desc	r surcharge to	otal provided Per Day	' K			T			
Right to A Right to A Surchg In Rate Form IBR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: Arged - Non-IBF Desc Maxim	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: Yes, uncondi oplicable surcharg Rese Mkt E	tionally es; no surch rvation Rat	narge detail or e Basis Desc	r surcharge to	otal provided Per Day	' K			I			
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate	r Descriptio include all ap rge only Rate Cha	n: Yes, uncondi oplicable surcharg Rese Mkt E arged 900	tionally es; no surch rvation Rat	narge detail or e Basis Desc	r surcharge to	otal provided Per Day	' K			T			
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap rge only Rate Cha 0.012	n: Yes, uncondi oplicable surcharg Rese Mkt E arged 900	tionally es; no surch rvation Rat	narge detail or e Basis Desc	r surcharge to	otal provided Per Day	- K			Ţ			
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surcharg Rese Mkt E arged 900	tionally es; no surch rvation Rat	narge detail or e Basis Desc	r surcharge to	otal provided Per Day	- K			T			
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surcharg Rese Mkt E arged 900	tionally es; no surch rvation Rat	narge detail or e Basis Desc	r surcharge to	otal provided Per Day	- K			T			_
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose Description	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surcharg Rese Mkt E arged 900 000	tionally es; no surch rvation Rat	narge detail or e Basis Desc	r surcharge to	otal provided Per Day				T			

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er				· · ·	-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28705	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	June 12, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 12, 2019	9:00 a						
Contract E	End Date:	June 13, 2019			act Entitler ng Date/Tin	nent End Dat ne:	te/Time:	June 13, 2019 June 12, 2019 12:	9:00 a 00 AM	am					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	TID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.012900	0.012												
Reservati	ion	0.205400	0.090	000											
	Location Purpose														
	Description	Location Na													
	Delivery Location														
16289 F	Receipt Location	Riviera - Jay	'nawk												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603		2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28708	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	June 13, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 13, 2019	9:00 a		. ,				
Contract E	End Date:	June 14, 2019			act Entitler ng Date/Tin	nent End Dat ne:	e/Time:	June 14, 2019 June 13, 2019 12:	9:00 a 00 AM	am					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	k:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	,	0.012900	0.012												
Reservati	ion	0.205400	0.090	0000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000 [Delivery Location	Prd/Mkt Inte	rface												
16289 F	Receipt Location	Riviera - Jay													

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active da	Information provided at the contract and location level reflect ch	nges based on the Posting Date/Time displayed. Report in	cludes any changes made within 90 days of the selected active date.
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ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28709	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire I	Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/G	QTI Desc:			Receipt point(s) to	o delivery	point(s)	quantity				
	Begin Date: End Date:	June 13, 2019 June 14, 2019		Cont		nent Begin I nent End Da ne:		June 13, 2019 June 14, 2019 June 13, 2019 12	9:00 a 9:00 a 2:00 AM						
SICR Ind: Recall/Rep		N OD/OR		Busi	ness Day In	dicator:		Y							
-	put Terms:		n a 24 hour r btif EE: Y	notice. Spire Misso Recall Notif		serves the rig Recall Noti		e capacity immedia Recall Notif ID2:			on a pipe if ID3:		rving the	e Spire	
Recall Not	tif Timely:	Y Recall No		Recall Notin											
Right to A	mend Primary	Points Indicato Points Terms:													
Right to A Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio		itionally	arge detail o	r surcharge to								
Right to A Right to A Surchg Ine	mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondi	itionally es; no surch	arge detail o e Basis Desc	C C								
Right to A Right to A Surchg Ine	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondi oplicable surcharg Rese	itionally es; no surch	e Basis Deso	C C	otal provided							
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncondi oplicable surcharg Rese	itionally es; no surch rvation Rat	e Basis Deso	C C	otal provided Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind:	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim ity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncondi oplicable surcharg Rese Mkt E arged 1900	itionally es; no surch rvation Rat	e Basis Deso	C C	otal provided Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetr	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim ity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surcharg Rese Mkt E arged 1900	itionally es; no surch rvation Rat	e Basis Deso	C C	otal provided Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Id D Commodi Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surcharg Rese Mkt E arged 1900	itionally es; no surch rvation Rat	e Basis Deso	C C	otal provided Per Day							_
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Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	gos based on the Desting Dat	to/Time displayed _ Pop	ort includes any chang	tos mada within 90 days of the selected active date
information provided at the contract and location level reflect that	iges based on the rosting bat	ate/ mile uisplayeu. Rep	or chickness any chang	tes made within 50 days of the selected active date.

ervice equester ontract	older/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	2512Macquarie E Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A28717	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire I	Vissouri	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/G	QTI Desc:			Receipt point(s) to	o deliverv	point(s)	quantity				
-	Begin Date:	June 14, 2019		Contr	ract Entitler	ment Begin D	Date/Time:	June 14, 2019	9:00 a	• • • •	. ,				
Contract E	End Date:	June 15, 2019			ract Entitlei ing Date/Tir	ment End Da ne:	te/Time:	June 15, 2019 June 14, 2019 12	9:00 a 2:00 AM	am					
SICR Ind: Recall/Rep		N OD/OR		Busir	ness Day In	dicator:		Υ							
Recall/Rep	put Terms:					serves the rig Recall Noti		e capacity immedia Recall Notif ID2:		an OFO		eline se Y	erving the	e Spire	
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti		Recall Notil ID2.	' "			1			
Right to A	mend Primary	Y Recall No Points Indicator Points Terms:				Recail Noti		Recall Notil ID2.	' N			I			
Right to A Right to A	mend Primary	Points Indicator Points Terms:	r Descriptio		itionally				' N						
Right to A Right to A Surchg Ine	mend Primary	Points Indicator Points Terms: Rate(s) stated i	r Descriptio	n: Yes, uncondi	itionally es; no surch		r surcharge to		' K						
Right to A Right to A Surchg Ine	mend Primary mend Primary d Desc:	Points Indicator Points Terms:	r Descriptio	n: Yes, uncondi oplicable surcharg Rese	itionally es; no surch	narge detail or e Basis Desc	r surcharge to	otal provided	·						
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondi oplicable surcharg Rese	itionally es; no surch rvation Rat	narge detail or e Basis Desc	r surcharge to	otal provided Per Day	· K						
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF pesc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondi oplicable surcharg Rese Mkt E arged 1900	itionally es; no surch rvation Rat	narge detail or e Basis Desc	r surcharge to	otal provided Per Day				•			
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetr	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF pesc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ar rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surcharg Rese Mkt E arged 1900	itionally es; no surch rvation Rat	narge detail or e Basis Desc	r surcharge to	otal provided Per Day	·						
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Id D Commodi Volumetr	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF pesc Maxim ity ic Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surcharg Rese Mkt E arged 1900	itionally es; no surch rvation Rat	narge detail or e Basis Desc	r surcharge to	otal provided Per Day	·						
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Id D Commodi Volumetr	mend Primary mend Primary d Desc: n/Type Desc: nrged - Non-IBF vesc Maximity ic Location Purpose Description	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surcharg Rese Mkt E 1900 1000	itionally es; no surch rvation Rat	narge detail or e Basis Desc	r surcharge to	otal provided Per Day	·						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Contract Ho	older/Prop/Na	ne: 79884603	36 1	2512Macquarie E	Energy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28719	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract June 14, 2019 June 15, 2019		Cont Cont		nent Begin D nent End Da ne:		Receipt point(s) to d June 14, 2019 June 15, 2019 June 14, 2019 12:00	9:00 a 9:00 a	im	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busi	ness Day In	dicator:		Y							
Recall/Rep Recall Not		24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharg	jes; no surch	arge detail or	surcharge to	otal provided							
-	/Type Desc:	Reservation ch	narge only	Rese	ervation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt	Based Rate	Ind:		Ν							
Rate Cha	rged - Non-IBI	र:													
Rate Id De Commodi Reservati	ty	0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location N	ame												

Terms/Notes:

999000 Delivery Location

16289 Receipt Location

Prd/Mkt Interface Riviera - Jayhawk

Capacity Release Transactional Report Active Date : 08/15/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 79884603	1 00	2512Macquarie E		<u> </u>									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Δ	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28725	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC N	IONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery po	oint(s) c	quantity				
Contract	Begin Date:	June 15, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 15, 2019	9:00 am	1					
Contract I	End Date:	July 01, 2019			act Entitler ng Date/Tin	ment End Da ne:	te/Time:	July 01, 2019 June 15, 2019 12:	9:00 am :00 AM	l					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: otif Timely:	Recallable all c	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Reca	all Not	if ID3:	Y			
Recall NO	un rimery.														
Right to A	•	Points Indicato Points Terms:	r Descriptio	n: No											
Right to A	Amend Primary Amend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided							
Right to A Right to A Surchg In	Amend Primary Amend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day							
Right to A Right to A Surchg In	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	-								
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id E Commod Volumeti	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	nclude all ap rge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							_
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Id E Commod Volumeti	Amend Primary Amend Primary Amend Primary and Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose Description	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap rge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id E Commod Volumetr	Amend Primary Amend Primary and Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Black Hills C	nclude all ap rge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	ges based on the Posting Dat	ate/Time displayed Report includes any (hanges made within 90 days of the selected active date
mornation provided at the contract and location level reflect that	iges based on the rosting ba	ate/ mine displayed. Report melades any	manges made within 50 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28726	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire I	Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/G	QTI Desc:			Receipt point(s) to	o delivery	point(s)	quantity				
Contract E	Begin Date: End Date:	June 15, 2019 June 22, 2019		Cont		nent Begin I nent End Da ne:		June 15, 2019 June 22, 2019 June 15, 2019 12	9:00 a 9:00 a	am					
SICR Ind: Recall/Rep		N OD/OR		Busir	ness Day In	dicator:		Y							
-	put Terms:		n a 24 hour r btif EE: Y	notice. Spire Misso Recall Notif		serves the rig Recall Noti		e capacity immedia Recall Notif ID2:			on a pipe t if ID3:		rving the	e Spire	
Recall Not	tif Timely:	Y Recall No		Recall Recti											
Right to A	mend Primary	Points Indicato Points Terms:													
Right to A Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio		tionally	arge detail or	r surcharge to								
Right to A Right to A Surchg Ine	mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondi	tionally es; no surch	arge detail or e Basis Desc	C C								
Right to A Right to A Surchg Ine	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondi oplicable surcharg Rese	tionally es; no surch	e Basis Desc	C C	otal provided							
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncondi oplicable surcharg Rese	tionally es; no surch rvation Rat	e Basis Desc	C C	otal provided Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncondi oplicable surcharg Rese Mkt E arged 1900	tionally es; no surch rvation Rat	e Basis Desc	C C	otal provided Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surcharg Rese Mkt E arged 1900	tionally es; no surch rvation Rat	e Basis Desc	C C	otal provided Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Id D Commodi Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surcharg Rese Mkt E arged 1900	tionally es; no surch rvation Rat	e Basis Desc	C C	otal provided Per Day							_
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Id D Commodi Volumetr	Amend Primary Amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose Description	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: 0.012900 0.205400 Location Na Prd/Mkt Inte	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surcharg Rese Mkt E 1900 1000	tionally es; no surch rvation Rat	e Basis Desc	C C	otal provided Per Day							_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

ontract Holder/Prop/Na ervice	ime: 79884603	36 12	2512Macquarie Er										
ervice				iergy LLC									
equester Location contract Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28729 Production	10,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract June 15, 2019 June 18, 2019		Contra Contra		nent Begin D nent End Dar ne:		Receipt point(s) to deliveryJune 15, 20199:00June 18, 20199:00June 15, 201912:00 AM	am	quantity				
SICR Ind: Recall/Reput:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Reput Terms: Recall Notif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
Right to Amend Primar Right to Amend Primar	•	r Descriptior	n: No										
Surchg Ind Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:	Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Charged - Non-IB	R:												
Rate Id Desc Maxie Commodity Reservation	mum Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.0900	900										
Location Purpose Loc Description	Location Na												

Terms/Notes:

16289 Receipt Location

Riviera - Jayhawk

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28737	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract June 18, 2019 June 19, 2019		Contra Contr		nent Begin D nent End Dar ne:		Bigs State State <ths< td=""><td>m</td><td>quantity</td><td></td><td></td><td></td><td></td></ths<>	m	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Notif	FID1: Y	Recall Notif ID2: Y Re	call Not	if ID3: `	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided						
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	nd:		Ν						
Rate Cha	rged - Non-IBI	र:												
Rate Id D Commodi		0.012900 0.205400	Rate Cha 0.0129 0.0900	900										

Terms/Notes:	

999000 Delivery Location

16289 Receipt Location

Prd/Mkt Interface

Riviera - Jayhawk

Capacity Release Transactional Report Active Date : 08/15/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28742	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
-	Begin Date:	June 19, 2019		Contra	act Entitler	nent Begin D	Date/Time:	June 19, 2019	9:00 a	• • • •	. ,				
Contract E	End Date:	June 22, 2019			act Entitlei ng Date/Tir	ment End Dat ne:	te/Time:	June 22, 2019 June 19, 2019 12:0	9:00 a 0 AM	ım					
SICR Ind: Recall/Rep		N RD/RR			ess Day In			Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Ŕ	ecall Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicator	r Descriptio	n: No											
"and to A		i onito i crino.													
Surchg In	-		include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Surchg In	-					arge detail or e Basis Desc	-	otal provided Per Day							
Surchg In	d Desc:	Rate(s) stated i		Reser		e Basis Desc	-								
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N		Reser	vation Rat	e Basis Desc	-	Per Day							
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc: arged - Non-IBF	Rate(s) stated i Reservation ch N	arge only	Reser Mkt B	vation Rat	e Basis Desc	-	Per Day							
Surchg In Rate Form IBR Ind: Rate Cha	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Rate(s) stated i Reservation ch N R:		Reser Mkt B arged	vation Rat	e Basis Desc	-	Per Day							
Surchg In Rate Form IBR Ind: Rate Cha Rate Id D	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N R: num Tariff Rate	arge only Rate Cha	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day							
Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day							
Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012 0.090	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day							
Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated i Reservation ch N R: 0.012900 0.205400 Location Na	arge only Rate Cha 0.012 0.090	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day							

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28753	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
Contract E	Begin Date:	June 22, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 22, 2019	9:00 a	am					
Contract E	End Date:	June 25, 2019		Contra	act Entitle	ment End Da	te/Time:	June 25, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		June 22, 2019 12:0	00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
Right to A	mend Primary	Points Indicator	r Descriptio	n: No											
-	-	Points Terms:	Descriptio	II. NO											
-	mend Primary	Points Terms:		oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Right to A Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day							
Right to A Surchg Inc	mend Primary	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Reser		e Basis Desc	-								
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day							
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Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day							
Right to A Surchg Inc Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day							
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Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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	lolder/Prop/Nar			2512Macquarie E		.									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
428761	Production	12,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire I	Missouri	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	June 25, 2019		Contr	act Entitler	nent Begin D	Date/Time:	June 25, 2019	9:00 a	im					
Contract I	End Date:	July 01, 2019			act Entitlei ng Date/Tir	ment End Da ne:	te/Time:	July 01, 2019 June 25, 2019 12	9:00 a 2:00 AM	IM					
SICR Ind: Recall/Re		N OD/OR		Busin	iess Day In	dicator:		Y							
lecall/Re	put Terms:			notice. Spire Misso Recall Notif		serves the rig Recall Noti		e capacity immedia Recall Notif ID2:			on a pipe		rving the	e Spire	
Recall Not	tif Timely:	Y Recall No	DTIFEE: Y	Recall Notif		noodin noon						•			
Right to A	Amend Primary	Y Recall No Points Indicator Points Terms:													
Right to A Right to A	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio		tionally										
Right to A Right to A Surchg In	Amend Primary Amend Primary	Points Indicator Points Terms: Rate(s) stated i	r Descriptio	n: Yes, uncondit	tionally es; no surch		surcharge to	otal provided				·			
Right to A Right to A Surchg In	Amend Primary Amend Primary Ind Desc:	Points Indicator Points Terms:	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	tionally es; no surch	narge detail or e Basis Desc	surcharge to								
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	tionally es; no surch vation Rat	narge detail or e Basis Desc	surcharge to	otal provided Per Day							
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Right to A Right to A Surchg In Rate Forn BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 900	tionally es; no surch vation Rat	narge detail or e Basis Desc	surcharge to	otal provided Per Day							
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Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Ei											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28762	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to a	delivery	point(s)	quantity				
-	Begin Date:	June 25, 2019		Contra	act Entitler	nent Begin D	Date/Time:	June 25, 2019	9:00 a	• • • •					
Contract F	End Date:	July 01, 2019		Contr	act Entitle	ment End Da	te/Time:	July 01, 2019	9:00 a	m					
		•		Postir	ng Date/Tir	ne:		June 25, 2019 12:0	00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
		Delute Indiante	– • •												
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
-	Mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	surcharge to	otal provided							
Right to A Surchg Ine	Mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day							
Right to A Surchg Ine	Amend Primary	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Reser		e Basis Desc	-								
Right to A Surchg In Rate Form BR Ind:	Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day							
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Right to A Surchg Inc Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day							
Right to A Surchg In- Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap large only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day							_

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Na	ne: 79884603		2512Macquarie E						_				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28773	Production	10,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Misso	ouri NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to del	livery point(s)	quantity				
Contract E	Begin Date:	July 01, 2019		Contr	act Entitler	ment Begin D	ate/Time:	July 01, 2019	9:00 am					
Contract E	End Date:	August 01, 201	9		act Entitler ng Date/Tir	ment End Da ne:	te/Time:	August 01, 2019 9 July 01, 2019 12:00 A	9:00 am \M					
SICR Ind:		Ν			ness Day In			Υ						
Recall/Rep	put:	OD/OR												
Recall/Rep	put Terms:	Recallable upor	n a 24 hour n	otice. Spire Misso	ouri West rea	serves the rig	ht to recall th	e capacity immediately	upon an OFC	on a pipe	eline se	rving the	e Spire	
			ALLEE. V	Recall Notif		Recall Noti	FID1· V	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Recall Not	tif Timely:	Y Recall No		Recall Notif		Recall Noti			Robali Ro		•			
Right to A	mend Primary	Y Recall No Points Indicator Points Terms:									·			
Right to A Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio		tionally									
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Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate	r Description include all ap rge only Rate Cha	n: Yes, uncondi oplicable surchargo Rese Mkt E arged 900	tionally es; no surch rvation Rat	narge detail or e Basis Desc	surcharge to	otal provided Per Day						
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Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Description include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surchargo Rese Mkt E arged 900	tionally es; no surch rvation Rat	narge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400	r Description include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surchargo Rese Mkt E arged 900	tionally es; no surch rvation Rat	narge detail or e Basis Desc	surcharge to	otal provided Per Day			-			_
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose Description	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	r Description include all ap rge only Rate Cha 0.012 0.080	n: Yes, uncondi oplicable surchargu Rese Mkt E arged 900 000	tionally es; no surch rvation Rat	narge detail or e Basis Desc	surcharge to	otal provided Per Day			·			

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603		2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28782	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	June 28, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 28, 2019	9:00		. ,				
	End Date:	July 01, 2019				ment End Dat		July 01, 2019	9:00 a	am					
		•		Postir	ng Date/Tin	ne:		June 28, 2019 12:	00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod		0.012900	0.012												
Reservat	tion	0.205400	0.090	000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												1

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar	ne: 79884603 Contractual		2512Macquarie E Contract		Releaser/				Repl SR				
equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser N	Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28793	Production	1,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt Lvl Des	sc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	legin Date:	July 01, 2019		Contr	act Entitlen	nent Begin D	Date/Time:	July 01, 2019 9:00 a	am					
Contract E	ind Date:	July 02, 2019		·	act Entitler	nent End Da	te/Time:	July 02, 2019 9:00 a July 01, 2019 12:00 AM	am					
SICR Ind:		Ν			iess Day In			N						
Recall/Rep	out:	RD/RR		Dusi	less Day III	uicator.		IN .						
-	out Terms:	Recallable all c	vcles											
Recall Noti			otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
Right to Ar Surchg Ind	mend Primary d Desc:		include all ap	plicable surcharge		-	-							
Right to Ar Surchg Ind	mend Primary	Points Terms:	include all ap	plicable surcharge Rese l		e Basis Desc	-	otal provided Per Day N						
Right to Ar Surchg Ind Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Rese l	vation Rate	e Basis Desc	-	Per Day						
Right to Ar Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: /Type Desc: rged - Non-IBF	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Rese Mkt B	vation Rate	e Basis Desc	-	Per Day						
Right to Ar Surchg Ind Rate Form, IBR Ind: Rate Char Rate Id De Commodit	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	include all ap rge only Rate Cha 0.012	plicable surcharge Rese Mkt E Irged 900	vation Rate	e Basis Desc	-	Per Day						
Right to Ar Surchg Ind Rate Form, IBR Ind: Rate Char Rate Id De	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate	include all ap rge only Rate Cha	plicable surcharge Rese Mkt E Irged 900	vation Rate	e Basis Desc	-	Per Day						
Right to Ar Surchg Ind Rate Form IBR Ind: Rate Char Rate Id De Commodit Volumetric	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty c Location	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	include all ap rge only Rate Cha 0.012	plicable surcharge Rese Mkt E Irged 900	vation Rate	e Basis Desc	-	Per Day						
Right to Ar Surchg Ind Rate Form IBR Ind: Rate Char Rate Id De Commodit Volumetric	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty c	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	include all ap rge only Rate Cha 0.0129 0.0900	plicable surcharge Rese Mkt E Irged 900	vation Rate	e Basis Desc	-	Per Day						
Right to Ar Surchg Ind Rate Form IBR Ind: Rate Char Rate Id De Commodit Volumetric	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty c Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap rge only Rate Cha 0.012 0.0900	plicable surcharge Rese Mkt E Irged 900	vation Rate	e Basis Desc	-	Per Day						
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Right to Ar Surchg Ind Rate Form BR Ind: Rate Char Rate Id De Commodit Volumetric Loc I 16980 I 122915 I	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty c Location Purpose Description	Points Terms: Rate(s) stated i Volumetric cha N R: 0.012900 0.205400 Location Na Black Hills C Norwich	nclude all ap rge only Rate Cha 0.012 0.0900	plicable surcharge Rese Mkt E Irged 900	vation Rate	e Basis Desc	-	Per Day						

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 798846036	12512Macquarie E								
Service Requester Contract	Location Zone	Contractual Quantity - Rate Contract Schedul	Contract Status e Description	Releaser Release Contract Release Number Prop	•	ame	Affil	Repl SR Role Per Ind Rel	n All Re-rel	Prearr Deal	Prev Rel
A28794	Production	1,500 FTS	New	TA883 0795348 14357	38 Black Hills \$	Service Company, LL	C NONE	OTH 2	Ν	1	
Rpt Lvl De	esc:	Contract	Loc/Q	TI Desc:		Receipt point(s) to d	elivery point(s)	quantity			
-	Begin Date:	July 02, 2019	Contr	act Entitlement Begi	n Date/Time:	July 02, 2019	9:00 am	. ,			
Contract E	End Date:	August 01, 2019		act Entitlement End ng Date/Time:	Date/Time:	August 01, 2019 July 02, 2019 12:00	9:00 am AM				
SICR Ind: Recall/Rep		N RD/RR	Busin	ess Day Indicator:		Ν					
-	put Terms: tif Timely:	Recallable all cycles Y Recall Notif EE:	Y Recall Notif	Eve: Y Recall N	otif ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3: Y			
	mend Primary mend Primary	Points Indicator Descript Points Terms:	tion: No								
Surchg In	d Desc:	Rate(s) stated include all	applicable surcharge	es; no surcharge deta	l or surcharge to	tal provided					
Rate Form	n/Type Desc:	Volumetric charge only	Reser	vation Rate Basis D	escription:	Per Day					
IBR Ind:		N	Mkt B	ased Rate Ind:		Ν					
Rate Cha	rged - Non-IBF	2									
Rate Id D Commod Volumetr	esc Maxim ity	um Tariff Rate Rate C 0.012900 0.0	Charged 12900 90000								
	Location Purpose Description	Location Name									
Loc											
	Delivery Location	Black Hills Colwich									
16980	Delivery Location	Black Hills Colwich Norwich									
16980 122915	Delivery Location Delivery Location Receipt Location	Black Hills Colwich Norwich Riviera - Jayhawk									

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC				-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28795	Production	4,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company	, The 🛾	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery po	oint(s)	quantity				
Contract I	Begin Date:	July 02, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 02, 2019	9:00 an	n					
Contract I	End Date:	July 03, 2019		Contra	act Entitlen	nent End Da	te/Time:	July 03, 2019	9:00 am	n					
				Postir	ng Date/Tim	ne:		July 02, 2019 12:00	AM						
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day Ind	dicator:		Y							
Recall No	put Terms: tif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	⁄ Rec	all Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012	900											
Reservat	tion	0.205400	0.100	000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
7158	Receipt Location	OFS Maysvi	ماا												

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and leastion level reflect changes	hered on the Desting Date /Time displayer	d. Depart includes any changes made within 00 days of i	مغمام منتغمم المغمرامم مطا
Information provided at the contract and location level reflect changes	based on the Posting Date/ Time displayed	a. Report includes any changes made within 90 days of	the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC	<u> </u>			J.		· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28796	Production	1,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company	∕, The ♪	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery po	oint(s) o	quantity				
	Begin Date: End Date:	July 02, 2019 July 03, 2019		Contra		nent Begin D nent End Da ne:		July 02, 2019 July 03, 2019 July 02, 2019 12:00	9:00 am 9:00 am 9:00 am						
SICR Ind: Recall/Rej		N YD/YR		Busin	ess Day Ind	dicator:		Y							
-	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not i otif EE: Y	eputtable. Recall Notif I	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	⁄ Rec	all Not	if ID3:	Y			
-	mend Primary Mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	k:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900											
	Location Purpose	Location Na	ame												
Loc	Description	Ecoulion III	anne												
	Delivery Location	Prd/Mkt Inte													

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nar	ne: 79884603	36 1	12512Macquarie Er	nergy LLC	U ,					· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28801	Production	4,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company	, The	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
Contract	Begin Date:	July 03, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 03, 2019	9:00 ai	m					
Contract	End Date:	July 04, 2019		Contra	act Entitler	nent End Da	e/Time:	July 04, 2019	9:00 ai	m					
				Postir	ng Date/Tin	ne:		July 03, 2019 12:00	AM						
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not i otif EE: Y	reputtable. Recall Notif I	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	⁄ Re	call Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012	2900											
Reserva	tion	0.205400	0.100	0000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information	provided at the contract and location level reflect chan	es based on the Posting	Date	/Time disnl	aved. Re	nort includes any	chang	es made within 90 day	s of the selected active date.
mormation	provided at the contract and location level reflect chan	ses based on the rosting	Date	rinc uispi	ayeu. ne	port menuces any	Chang	ses made within 50 day.	s of the scietted active date.

i vaning i vaning	ontract H	older/Prop/Nar	ne: 79884603	36	2512Macquarie Er	nergy LLC				-						
1511 Ret Loc/QTI Desc: Recipt point(s) to delivery point(s) quantity Contract Engin Date: July 04, 2019 Contract Entitlement Begin Date/Time: July 04, 2019 9:00 am Contract End Date: July 09, 2019 Gontract Entitlement End Date/Time: July 04, 2019 9:00 am SiCR Ind: N Business Day Indicator: Y Recall/Reput: YD/YR Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation charge only Reservation Rate Basis Description: N Mkt Based Rate Ind: N NK KB Based Rate Ind: N Reservation charge only Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N 0.205400	equester		Quantity -		Status	Contract	Releaser	Releaser N	Name		Affil	Role	Perm			Prev Rel
Contract Begin Date: July 04, 2019 Contract Entitlement Begin Date/Time: July 04, 2019 9:00 am Contract End Date: July 09, 2019 Contract Entitlement End Date/Time: July 09, 2019 9:00 am Posting Date/Time: July 04, 2019 9:00 am July 09, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput Y Recall Notif File: Y Recall/Reput Terms: Capacity recallable but not reputtable. Recall Notif ID1: Y Recall/Reput Terms: Capacity recallable but not reputtable. Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Right to Amend Primary Points Terms: Surchage only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N N Rate Charged - Non-IBR: Reservation 0.205400 0.012900 0.012900 0.012900 Reservation 0.205400 0.100000 Location Name Location Name N	A28818	Production	4,000	FTS	New	TA22488		Empire Dis	strict Electric Company	, The	NONE	OTH	2	N	1	2
Contract End Date: July 09, 2019 Contract End Date/Time: July 09, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput YD/YR Capacity recallable but not reputtable. Y Recall/Reput Terms: Capacity recallable but not reputtable. Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Right to Amend Primary Points Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Charged 0.012900 0.012900 0.012900 Reservation 0.205400 0.100000 Intervention Name N N	Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
Recall/Reput: YD/YR Recall/Reput: YD/YR Recall/Reput: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Indicator Description: No Rate form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000		-	•		Contra	act Entitler	nent End Da		July 09, 2019	9:00 a						
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000					Busin	ess Day In	dicator:		Y							
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Charged O.012900 0.012900 O.012900 Reservation 0.205400 0.100000 Location Purpose Location Name Loc Description Location Name Location Name Location Name	•		• •		·	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	′ Re	call Not	if ID3:	Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 0.012900 Reservation 0.205400 0.100000	-	•		r Descriptio	n: No											
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000 Loc Location Purpose Description Location Name	Surchg In	d Desc:	Rate(s) stated	include all a	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000 Loc Location Purpose Loc Description Location Name	Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
Rate Id Desc Commodity Maximum Tariff Rate 0.012900 Rate Charged 0.012900 Reservation 0.205400 0.100000 Location Purpose Loc Location Name	IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Commodity Reservation 0.012900 0.012900 Location Purpose Loc 0.205400 0.100000	Rate Cha	rged - Non-IBF	र:													
Reservation 0.205400 0.100000 Location Purpose Description Location Name	Rate Id D	esc Maxim	um Tariff Rate	Rate Ch	arged											
Location Purpose Loc Description Location Name	Commod	ity	0.012900													
Purpose Loc Description Location Name	Reservat	ion	0.205400	0.100	0000											
999000 Delivery Location Prd/Mkt Interface		Purpose	Location Na	ame												
	999000	Delivery Location	Prd/Mkt Inte	rface												
7158 Receipt Location OFS Maysville		2														

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603		2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28827	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	July 09, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 09, 2019	9:00 a	• • • •	. ,				
	End Date:	July 10, 2019				nent End Dat		July 10, 2019	9:00 a	am					
		•		Postir	ng Date/Tin	ne:		July 09, 2019 12:0	0 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi		um Tariff Rate	Rate Cha 0.012	•											
Reservat	,	0.205400	0.090												
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												1

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Jontract He	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28833	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
Contract B	Begin Date:	July 10, 2019		Contra	act Entitlen	nent Begin D	Date/Time:	July 10, 2019	9:00 a	m					
Contract E	End Date:	July 11, 2019			act Entitler ng Date/Tin	ment End Da ne:	te/Time:	July 11, 2019 July 10, 2019 12:00	9:00 a AM	ım					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Υ							
Recall/Rep Recall Noti		24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
Right to Ar	•	Points Indicator Points Terms:	r Descriptio	n: No											
Right to Ar Right to Ar	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided							
Right to Ar Right to Ar Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day							
Right to Ar Right to Ar Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Reser		e Basis Desc	-	-							
Right to Ar Right to Ar Surchg Inc Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day							
Right to Ar Right to Ar Surchg Inc Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							
Right to Ar Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodit Reservation	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							
Right to Ar Right to Ar Surchg Inc Rate Form, IBR Ind: Rate Char Rate Id De Commodit Reservation	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							_
Right to Ar Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodit Reservation	mend Primary d Desc: h/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	Anclude all ap arge only Rate Cha 0.012 0.090 Ame rface	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nar	ne: 79884603	36 1	12512Macquarie Er	nergy LLC	U ,			Ŭ		· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28835	Production	4,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company	/, The	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery p	point(s)	quantity				
Contract I	Begin Date:	July 10, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 10, 2019	9:00 a	m					
Contract I	End Date:	July 11, 2019		Contra	act Entitler	nent End Da	te/Time:	July 11, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		July 10, 2019 12:00	MA (
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not i otif EE: Y	reputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	⁄ Re	call Not	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	on: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012	2900											
Reservat	tion	0.205400	0.100	0000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active
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	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Ei											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	At	ffil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28839	Production	4,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company,	The NO	ONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery poi	nt(s) d	uantity				
-	Begin Date:	July 11, 2019		Contra	act Entitler	nent Begin D	Date/Time:		9:00 am	. ,	. ,				
Contract E	End Date:	July 12, 2019		Contr	act Entitler	ment End Da	te/Time:	July 12, 2019	9:00 am						
				Postir	ng Date/Tin	ne:		July 11, 2019 12:00	AM						
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not i otif EE: Y	reputtable. Recall Notif I	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Reca	ll Not	if ID3:	Y			
	•														
Right to A	•	Points Indicator Points Terms:	r Descriptio	n: No											
Right to A	Mend Primary	Points Terms:	-	n: No	s; no surch	arge detail or	r surcharge t	otal provided							
Right to A Right to A Surchg In	Mend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day							
Right to A Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Reser		e Basis Desc	-								
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF	Points Terms: Rate(s) stated i Reservation ch N	include all an arge only	oplicable surcharge Reser Mkt B	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all an arge only Rate Ch	oplicable surcharge Reser Mkt B arged 2900	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all an arge only Rate Ch 0.012 0.100	oplicable surcharge Reser Mkt B arged 2900	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	include all an arge only Rate Ch 0.012 0.100	oplicable surcharge Reser Mkt B arged 2900	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ag arge only Rate Cha 0.012 0.100	oplicable surcharge Reser Mkt B arged 2900	vation Rate	e Basis Desc	-	Per Day							

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

contract Ho	older/Prop/Nan	ne: 79884603		2512Macquarie E											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28841	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	
Rpt Lvl Des	sc:	Contract		Loc/G	TI Desc:			Receipt point(s) to d	elivery j	point(s)	quantity				
Contract Be	egin Date:	July 11, 2019		Contr	act Entitlen	nent Begin D	ate/Time:	July 11, 2019	9:00 a	m					
Contract Er	ind Date:	July 12, 2019			act Entitler	ment End Dat ne:	te/Time:	July 12, 2019 July 11, 2019 12:00	9:00 a AM	IM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busir	iess Day In	dicator:		Υ							
Recall/Rep	out Terms:	24 hour notice of		•					/ -			V			
Recall Notif	if Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Notif	TID1: Y	Recall Notif ID2: Y	Re	call Not	at ID3:	Y			
Right to An	mend Primary	Y Recall No Points Indicator Points Terms:			Eve: Y	Recall Notif	fid1: Y	Recall Notif ID2:	Re	ecall Not	if ID3:	Ŷ			
Right to An Right to An	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio						Re	ecall Not	at ID3:	Y			
Right to An Right to An Surchg Ind	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No	es; no surch		surcharge to		Re	call Not	if 1D3:	Y			
Right to An Right to An Surchg Ind	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No oplicable surcharge Rese	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	Re	call Not	if 1D3:	Y			
Right to An Right to An Surchg Ind Rate Form/ IBR Ind:	mend Primary mend Primary d Desc: /Type Desc:	Points Indicato Points Terms: Rate(s) stated i Reservation ch N	r Descriptio	n: No oplicable surcharge Rese	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Re	call Not	if ID3:	Y			
Right to An Right to An Surchg Ind Rate Form/ IBR Ind:	mend Primary mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Indicato Points Terms: Rate(s) stated i Reservation ch N	r Descriptio	n: No oplicable surcharge Rese Mkt E arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Re	call No	if ID3:	Ŷ			
Right to An Right to An Surchg Ind Rate Form/ IBR Ind: Rate Charg Rate Id De Commodity Reservatio	mend Primary mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	r Descriptio include all ap arge only Rate Cha 0.012 0.090	n: No oplicable surcharge Rese Mkt E arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Re		if ID3:	Y			
Right to An Right to An Surchg Ind Rate Form/ IBR Ind: Rate Charg Rate Id De Commodity Reservation	mend Primary mend Primary d Desc: /Type Desc: /Type Desc: rged - Non-IBF esc Maxim ty on Location Purpose Description	Points Indicator Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap arge only Rate Cha 0.012 0.090	n: No oplicable surcharge Rese Mkt E arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Re		if ID3:	Ŷ			
Right to An Right to An Surchg Ind Rate Form/ IBR Ind: Rate Charg Rate Id De Commodity Reservation	mend Primary mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on Location Purpose	Points Indicator Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap arge only Rate Cha 0.012 0.090 ame rface	n: No oplicable surcharge Rese Mkt E arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Re		if ID3:	Y			

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603		2512Macquarie E											
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28849	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
Contract B	Begin Date:	July 12, 2019		Contra	act Entitler	nent Begin D	Date/Time:	July 12, 2019	9:00 a	m					
Contract E	End Date:	July 13, 2019			act Entitler ng Date/Tin	nent End Dat ne:	te/Time:	July 13, 2019 July 12, 2019 12:00	9:00 a AM	ım					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms:	24 hour notice	or less during	g an OFO Recall Notif I	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
Recall Not	tif Timely:	Y Recall No		Necali Notiri							-				
Right to A	mend Primary	Points Indicator Points Terms:													
Right to Aı Right to Aı	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio			arge detail or					-				
Right to Aı Right to Aı Surchg Inc	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No	es; no surch	arge detail or e Basis Desc	surcharge to				-				
Right to Aı Right to Aı Surchg Inc	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No oplicable surcharge Reser	es; no surch	e Basis Desc	surcharge to	otal provided			-				
Right to Aı Right to Aı Surchg Inc Rate Form IBR Ind:	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Descriptio	n: No oplicable surcharge Reser	es; no surch vation Rat	e Basis Desc	surcharge to	ntal provided Per Day			-				
Right to Aı Right to Aı Surchg Inc Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 2900	es; no surch vation Rat	e Basis Desc	surcharge to	ntal provided Per Day							
Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	r Descriptio include all ap arge only Rate Cha 0.012 0.090	n: No oplicable surcharge Reser Mkt B arged 2900	es; no surch vation Rat	e Basis Desc	surcharge to	ntal provided Per Day							
Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Id De Commodi Reservati	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Indicator Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap arge only Rate Cha 0.012 0.090	n: No oplicable surcharge Reser Mkt B arged 2900	es; no surch vation Rat	e Basis Desc	surcharge to	ntal provided Per Day							
Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary mend Primary d Desc: h/Type Desc: hrged - Non-IBF esc Maxim ity ion Location Purpose Description	Points Indicator Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap arge only Rate Cha 0.012 0.090 ame	n: No oplicable surcharge Reser Mkt B arged 2900	es; no surch vation Rat	e Basis Desc	surcharge to	ntal provided Per Day							

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie El	nergy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28862	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	
Rpt LvI Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery p	point(s)	quantity				
Contract B	legin Date:	July 13, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 13, 2019	9:00 a	m					
Contract E	ind Date:	July 16, 2019			act Entitler ng Date/Tin	nent End Dat ne:	te/Time:	July 16, 2019 July 13, 2019 12:00	9:00 a AM	m					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti		24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	/Type Desc:			-											
		Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Reservation cr	arge only		vation Rate		ription:	Per Day N							
	rged - Non-IBF	Ν	arge only				ription:	,							
	esc Maxim ty	Ν	narge only Rate Cha 0.012 0.090	Mkt B arged 900			ription:	,							
Rate Char Rate Id De Commodit Reservatio	esc Maxim ty	N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.090	Mkt B arged 900			cription:	,							
Rate Char Rate Id De Commodit Reservation	esc Maxim ty on Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.090	Mkt B arged 900			cription:	,							
Rate Char Rate Id De Commodit Reservation	esc Maxim ty on Location Purpose Description	N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.090 ame	Mkt B arged 900			cription:	,							_

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC	<u> </u>			, j		, i				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428881	Production	20,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract	Begin Date:	July 20, 2019		Contra	act Entitler	nent Begin D	ate/Time:	July 20, 2019	9:00 a						
Contract I	End Date:	August 01, 201	9		act Entitler ng Date/Tin	ment End Dat ne:	te/Time:	August 01, 2019 July 20, 2019 12:0	9:00 a 0 AM	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Re	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	k:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
1															

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC				-		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28886	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	July 23, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 23, 2019	9:00 a	• • • •					
Contract E	-	July 24, 2019				nent End Dat		July 24, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		July 23, 2019 12:00) AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	र:													
Rate Id D Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.090	900											
															_
	Location Purpose														
	Description	Location Na	ame												
999000 1	Delivery Location	Prd/Mkt Inte	rface												
	Receipt Location		Echo Springs												
10201 1		Mamodilo	Lano Opinigo												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nar Location Zone	ne: 79884603 Contractual Quantity - Contract	Rate Schedule	2512Macquarie Er Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel		Prearr Deal	Prev Rel
428903	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE		OTH	2	N	2	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date: End Date:	August 01, 201 September 01,		Contr		nent Begin D nent End Da ne:		August 01, 2019 9:00 a September 01, 2019 9:00 a August 01, 2019 12:00 AM	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Ro	ecall No	tif ID3:	Y			
Right to A	•	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A Right to A	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Right to A Surchg In	mend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	-							
Right to A Right to A Surchg In Rate Form BR Ind:	mend Primary	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Form BR Ind:	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.105	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap large only Rate Cha 0.012 0.105	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						_
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap large only Rate Cha 0.012 0.105	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28911	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract B	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:		00 am					
Contract E	Ind Date:	September 01,	2019	Contra	act Entitler	nent End Da	te/Time:	September 01, 2019 9:0	00 am					
				Postir	ng Date/Tin	ne:		August 01, 2019 12:00	AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	out Terms: if Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Volumetri	esc Maxim ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.075	900										
	Location Purpose Description	Location Na	ame											
407550 5	Delivery Location	Black Hills S	South Wichita											
113/5501		Diadox i lillo C												
	Receipt Location	Riviera - Jay												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 79884603	36 1:	2512Macquarie Er	••									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28963	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONI	NONE	OTH	2	Ν	1	
Rpt LvI De		Contract	•		TI Desc:		- (- (T)	Receipt point(s) to deliver		quantity				
	Begin Date: End Date:	August 07, 201 August 08, 201		Contra		nent Begin D nent End Da ne:		August 07, 2019 9:00 August 08, 2019 9:00 August 07, 2019 12:00 A	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary	Points Indicator Points Terms:	r Description	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
)esc Maxim	um Tariff Rate	Rate Cha	•										
Rate Id D		0.040000	0 04 01											
Rate Id De Commodi Reservati	lity	0.012900 0.205400	0.0129 0.0900											
Commodi Reservati	lity		0.0900											
Commodi Reservati	lity tion Location Purpose	0.205400	0.0900											

Terms/Notes:

Information provided at the contract and leasticn level offers the prove based

TSP: 007906233

Capacity Release Transactional Report Active Date : 08/15/2019

Depart includes any showned within 00 days of the cale and estive date

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Amendment Reporting Description: All Data

ervice		Contractual		Contract	Releaser	Releaser/				Repl SR	2			
•	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28657 Pi	roduction	11	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI Desc:	:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Beg	in Date:	June 01, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 01, 2019 9:00	• • • •	. ,				
Contract End	Date:	July 01, 2019		Contra		ment End Dat		July 01, 2019 9:00 June 01, 2019 12:00 AM	am					
SICR Ind: Recall/Reput:	:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Reput	ronno.	· · ·	otif EE: Y	Recall Notif E	-	Recall Notif	•••	of the following events occur Recall Notif ID2: Y R	lecall Not	if ID3.	Y			
-	nd Primary	Points Indicato												
Right to Ame Right to Ame	nd Primary nd Primary	Points Indicator Points Terms:	r Description	n: No										
Right to Ame Right to Ame Surchg Ind D	nd Primary nd Primary Desc:	Points Indicator Points Terms: Rate(s) stated i	r Description	n: No plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
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Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Contractual Quantity- ContractRate Schedu11FTSContract June 01, 2019	ule Description New Loc/ Cont	Releaser Releaser/ Contract Releaser Number Prop TA8657 079534838 14357 QTI Desc:	Releaser Name Black Hills Service Company, LLC Receipt point(s) to deliv		Repl SRRolePerIndReOTH2	m All Re-rel N	Prearr Deal 1	Prev Rel
Contract June 01, 2019	Loc/ Cont	14357 QTI Desc:			OTH 2	Ν	1	
June 01, 2019	Cont		Receipt point(s) to deliv	(on (point(o))				
		ract Entitlement Begin D ract Entitlement End Dat ing Date/Time:		:00 am :00 am	quantity			
N RD/RR	Busi	ness Day Indicator:	Ν					
<i>,</i>		-			if ID3: Y			
Points Indicator Descri Points Terms:	ption: No							
Rate(s) stated include a	II applicable surcharg	es; no surcharge detail or	surcharge total provided					
Reservation charge onl	y Rese	ervation Rate Basis Desc	ription: Per Day					
N	Mkt	Based Rate Ind:	N					
0.012800 0	.012800							
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Loc	Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

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Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting	Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
information provided at the contract and location level renect changes based on the Posting	, Date/ Time displayed. Report includes any changes made within 30 days of the selected active date.

	older/Prop/Nar			3700nTherm, LLC		Releaser/				Deni C	2			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28662	Production	3,000	FTS	New	TA8664	006967798 7831	Spire Misso West	ouri Inc. dba Spire Mis	souri NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point(s)	quantity				
-	Begin Date:	June 01, 2019		Contra	act Entitler	nent Begin D	Date/Time:	June 01, 2019	9:00 am	. ,				
ontract I	End Date:	July 01, 2019		Contra	act Entitler	ment End Da	te/Time:	July 01, 2019	9:00 am					
		•		Postir	ng Date/Tin	ne:		June 01, 2019 12:00	D AM					
SICR Ind: lecall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Re	put Terms:	Recallable upor	n a 24 hour n	iotice. Spire Misso	uri west res	•		e capacity immediately			peline se	erving th	e Spire	
ecall No	tif Timely:	-	otif EE: Y r Descriptio	Recall Notif I n: No	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
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ecall No Light to A Light to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id E Commod Volumetr	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity ric Location Purpose	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400	r Description include all ap rge only Rate Cha 0.012 0.100	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Recall Not	if ID3:	Y			

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

ontract Holder/	r/Prop/Nam	ne: 08013939	98 1	3700nTherm, LLC										
	ocation one	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A28663 Mar	rket	400	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin	n Date:	June 01, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 01, 2019 9:00	am					
Contract End D	Date:	July 01, 2019			act Entitler ng Date/Tin	ment End Dat ne:	te/Time:	July 01, 2019 9:00 June 01, 2019 12:00 AM	am					
SICR Ind: Recall/Reput:		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Reput Te	erms:	Recallable upor	n a 24 hour n	otice. Spire Misso	uri West res	serves the right	ht to recall th	ne capacity immediately upor	n an OFO	on a pip	eline se	rving the	e Spire	
Recall Notif Tin	mely:	Y Recall No	otif EE: Y	Recall Notif		Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
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Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provide	d at the contract and	location level	eflect changes base	d on the Po	sting Date/Tir	ne displayed.	Report includes any ch	anges made wit	hin 90 day	s of the	selected	active da	ate.
ontract Holder/Prop	Name: 0801393	98 1	3700nTherm, LLC										
Service Requester Locatio Contract Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl S Role Ind	R Perm Rel		Prearr Deal	Prev Rel
A28683 Productio	n 11	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LL	C NONE	OTH	2	N	1	
Rpt LvI Desc: Contract Begin Date Contract End Date:	Contract July 01, 2019 October 01, 20	21	Contra Contra		ment Begin I ment End Da ne:		Receipt point(s) to de July 01, 2019 October 01, 2021 July 01, 2019 12:00	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Reput:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Reput Terms: Recall Notif Timely:	· · ·	leased in this otif EE: Y	transaction is reca Recall Notif E	•	lack Hills Ene Recall Not i	•••	of the following events Recall Notif ID2: Y		otif ID3:	Y			
Right to Amend Prin Right to Amend Prin	•	r Description	n: No										
Surchg Ind Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail o	r surcharge to	otal provided						
Rate Form/Type Des	c: Reservation ch	narge only	Reser	vation Rate	e Basis Dese	cription:	Per Day						
IBR Ind:	Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Charged - Nor	-IBR:												
Rate Id DescMCommodityReservation	ximum Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.2054	900										
Location Purpose Loc Description	Location N	ame											
999000 Delivery Loc	ation Prd/Mkt Inte	erface											

Terms/Notes:

Receipt Location

EOIT Noble

15011

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

ontract Ho	older/Prop/Na	ne: 08013939	98 13	700nTherm, LLC										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28684	Market	11	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract July 01, 2019 October 01, 202	21	Contra Contra		nent Begin D nent End Da ne:			:00 am :00 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busine	ess Day Ind	dicator:		Ν						
Recall/Rep Recall Not	out Terms: if Timely:	· · ·	eased in this t otif EE: Y	ransaction is reca Recall Notif E	•	ack Hills Ene Recall Noti	•••	of the following events oc Recall Notif ID2: Y	ccur: Recall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Description	: No										
Surchg Ind	d Desc:	Rate(s) stated	include all app	licable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch N	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IB	र:												
Rate Id De Commodi		0.012800 0.146200	Rate Char 0.0128 0.1462	õo										

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 08013939	98 1	3700nTherm, LLC										
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28791	Production	500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
-	Begin Date:	July 01, 2019		Contra	act Entitler	nent Begin D	Date/Time:) am	. ,				
Contract F	End Date:	August 01, 2019	9		act Entitler ng Date/Tin	ment End Da	te/Time:	August 01, 2019 9:00 July 01, 2019 12:00 AM) am					
SICR Ind: Recall/Re		N OD/OR			ess Day In			Y						
-	put Terms: tif Timely:		n a 24 hour r otif EE: Y	notice. Spire reserv Recall Notif E	•	to recall the Recall Noti		nediately upon an OFO on a Recall Notif ID2: Y	n pipeline s Recall No	•	e Spire Y	Missou	ri West	
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
-	mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	r surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Reser		e Basis Desc	-	-						
Right to A Surchg In Rate Forn IBR Ind:	mend Primary	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
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Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	nclude all ap rge only Rate Cha 0.012 0.120	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap rge only Rate Cha 0.012 0.120	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28792	Market	400	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Mis	souri NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract July 01, 2019 August 01, 2019	9	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de July 01, 2019 August 01, 2019 July 01, 2019 12:00	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	•		otif EE: Y	Recall Notif	Eve: Y	erves the rig Recall Noti		e capacity immediately Recall Notif ID2: Y				erving th	e Spire	
Surchg In	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi Volumetr	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.120	800										
	Location Purpose Description	Location Na	ame											
LOC														

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28916	Production	400	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract August 01, 201 September 01,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery August 01, 2019 9:00 September 01, 2019 9:00 August 01, 2019 12:00 AM	am am	quantity				
SICR Ind: ecall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Re	put Terms:	Recallable upor			•		• •	nediately upon an OFO on a	• •	•	•	Missou	i West	
ight to A		Points Indicato	otif EE: Y r Descriptio	Recall Notif E n: No	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: ^Y R	ecall Not	if ID3:	Y			
Right to A Right to A Gurchg In	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to		ecall Not	af ID3:	Y			
ight to A ight to A surchg In tate Forn BR Ind:	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ight to A ight to A surchg In tate Forn BR Ind: Rate Cha Rate Id D Commod	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day		if ID3:	Y			
ight to A ight to A surchg In tate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Description include all ap irge only Rate Cha 0.012 0.120	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day		.if ID3:	Y			

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nan Location Zone	ne: 08013939 Contractual Quantity - Contract	Rate Schedule	3700nTherm, LLC Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28917	Market	300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract August 01, 201 September 01,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery August 01, 2019 9:00 a September 01, 2019 9:00 a August 01, 2019 12:00 AM	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	-		otif EE: Y	Recall Notif	Eve: Y	serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe if ID3:		rving the	e Spire	
•	•		include all ac	plicable surcharge	s: no surch	argo dotail or		tal mar dala d						
Surchg Inc	u Desc.	110(0) 010100				arge detail of	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	-	Reser		e Basis Desc	-	Per Day N						
BR Ind:		Volumetric cha N	-	Reser	vation Rate	e Basis Desc	-	Per Day						
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Rate Form BR Ind: Rate Chai Rate Id De Commodi Volumetri	n/Type Desc: rged - Non-IBF esc Maxim ity	Volumetric cha N R: num Tariff Rate 0.012800	rge only Rate Cha 0.012 0.120	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Pre	p/Name: 053956975	11527Oklahom	na Energy Source	, LLC			-					
Service Requester Locat Contract Zone		Contrac Rate Status chedule Descripti	Contract	Releaser	Releaser N	lame	Affil		Perm / Rel F		Prearr Deal	Prev Rel
RA28154 Market	2,000 F	TS New		177053308 12514	Summit Na	tural Gas of Missouri, Ir	ηс.	OTH	2 Y	(2	2
Rpt LvI Desc:	Contract	L	oc/QTI Desc:			Receipt point(s) to del	livery point(s)	quantity				
Contract Begin Da	e: June 01, 2019	С	ontract Entitlem	ent Begin D	ate/Time:	June 01, 2019	9:00 am					
Contract End Date	July 01, 2019	-	Contract Entitlem Posting Date/Time		te/Time:	July 01, 2019 June 01, 2019 12:00	9:00 am AM					
SICR Ind: Recall/Reput:	N RD/RR	В	Business Day Ind	icator:		Y						
Recall/Reput Term Recall Notif Time		le - based on operationa f EE: Y Recall N	•	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	mary Points Indicator D mary Points Terms:	Description: No										
Surchg Ind Desc:	Rate(s) stated incl	clude all applicable surch	harges; no surcha	rge detail or	surcharge to	otal provided						
Rate Form/Type D	sc: Reservation charg	ge only R	Reservation Rate	Basis Desc	ription:	Per Day						
IBR Ind:	Ν	N	/kt Based Rate In	nd:		Ν						
Rate Charged - N	n-IBR:											
Rate Id Desc Commodity	laximum Tariff Rate 0.012800	Rate Charged 0.012800										
Reservation	0.146200	0.146200										
Location Purpose Loc Descripti	n Location Name	e										
142 Delivery L 999000 Receipt L	Ũ											
Saanno Kecelbi D												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

equester contract Location Zone Quantity- Contract Rate Schedule Status Description Contract Number Releaser Prov Releaser Name Role Releaser Name Role Affil Perm Rel All Rev Prev Deal Prev Rel A28155 Market 2,000 FTS New TA10757 177053308 Summit Natural Gas of Missouri, Inc. OTH 2 Y 2 2 A28155 Market 2,000 FTS New TA10757 177053308 Summit Natural Gas of Missouri, Inc. OTH 2 Y 2 2 Appl Lvi Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity 12514 Role on am Posting Date/Time: July 01, 2019 9:00 am 9:00 am Summit Natural Gas of Missouri, 100 on am Posting Date/Time: July 01, 2019 9:00 am Summit Natural Gas of Missouri, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Roleal/Time: July 01, 2019 9:00 am Y	ontract Holder/P	Prop/Nam	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC									
12514 Rpt Lv Desc: Contract Contract Entitlement Begin Date/Time: Receipt point(s) to delivery point(s) quantity Contract End Date: July 01, 2019 Contract Entitlement Begin Date/Time: July 01, 2019 9:00 am Contract End Date: N Business Day Indicator: Y Posting Date/Time: Posting Date/Time: July 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput: RD/RR Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Reservation Charge only Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Reservation charge only Mkt Based Rate Ind: N N N N Rate Iob Desc Maximum Tariff Rate Rate Charged No.114200 0.1146200 0.1146200 Loc Description Location Name Location Name Location Name Location Name	•		Quantity -		Status	Contract	Releaser	Releaser N	Name	ļ	Affil	Role	Perm			
Contract Begin Date: July 01, 2019 Contract Entitlement Begin Date/Time: July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am SiCR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Recall/Reput: RD/R Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Mkt Based Rate Ind: N N N N Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Mkt Based Rate Ind: N N Rate Id Desc: Maximum Tariff Rate Rate Charged N N N N Rate Id Desc Maximum Tariff Rate Cation Name Location Name Location Name Location Nam	A28155 Marke	et	2,000	FTS	New	TA10757		Summit Na	atural Gas of Missouri,	Inc.		OTH	2	Y	2	2
Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR R Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall/Reput: R RD/RR Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall/Reput: Y Recall Notif TEE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Per Day Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day Per Day Rate Id Desc Maximu: Triff Rate Rate Charged N N N Reservation 0.146200 0.012800 0.012800 0.0146200 N N Ideation Location Summit Rogersville Location Name Location Name Location Name 142 Delivery Location Summit Rogersville Summit Rogersville Summit Rogersville </td <td>Rpt Lvl Desc:</td> <td></td> <td>Contract</td> <td></td> <td>Loc/Q</td> <td>TI Desc:</td> <td></td> <td></td> <td>Receipt point(s) to d</td> <td>lelivery po</td> <td>oint(s)</td> <td>quantity</td> <td></td> <td></td> <td></td> <td></td>	Rpt Lvl Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery po	oint(s)	quantity				
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Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: IBR Ind: N Mkt Based Rate Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 N 0.012800 0.012800 N 0.0146200 0.146200 Intervention Name Loc Description Location Name 142 Delivery Location Summit Rogersville	=		• •				Recall Noti	f ID1: Y	Recall Notif ID2: Y	Reca	all Not	tif ID3:	Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Kate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Reservation 0.146200 0.146200 Image: Charged Char	•	-		r Descriptio	n: No											
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 Location Purpose Description Location Name 142 Delivery Location Summit Rogersville	Surchg Ind Desc	::	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
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Rate Id Desc Commodity Maximum Tariff Rate 0.012800 Rate Charged 0.012800 Reservation 0.012800 0.012800 0.146200 0.146200 0.146200 Location Purpose Description Location Name 142 Delivery Location Summit Rogersville	IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
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,	Loc Descrip	otion	Location Na	ame												
999000 Receipt Location Prd/Mkt Interface	142 Delivery	Location	Summit Rog	jersville												
	999000 Receipt	Location	Prd/Mkt Inte	rface												

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Contract Contractul Quantity- Contract Rete Schedule Contract Status Description Releaser Contract Status Description Releaser Prop Releaser Releaser Releaser Releaser Releaser <th>Contract Ho</th> <th>older/Prop/Nar</th> <th>ne: 05395697</th> <th>75 1[.]</th> <th>1527Oklahoma Er</th> <th>nergy Sourc</th> <th>e, LLC</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>	Contract Ho	older/Prop/Nar	ne: 05395697	75 1 [.]	1527Oklahoma Er	nergy Sourc	e, LLC								
12514 Rpt LV Desc: Contract August 01, 2019 Loc/GTI Desc: Receipt point(s) to delivery point(s) quantity Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Terms: Surce Ind Basis Description: No Reservation charge only Reservation Rate Basis Description: Por Day Right to Amend Primary Points Terms: Reservation Rate Basis Description: No Por Day Reservation Rate Basis Description: Por Day Right Io Amend Primary Points Terms: Reservation Rate Basis Description: No Por Day Reservation Charge only Reservation Rate Basis Description: No Rate Kornget - Non-BF: Reservation Rate Charged Commodity Quit2800 Quit2800 Quit2800 Reservation Quit2800 Quit2800 Quit2800 Quit2800 Reservation Rate Id Desc Loc/Cation Name	Requester		Quantity -		Status	Contract	Releaser	Releaser N	lame	Affil	Role	Perm			
Contract Begin Date: August 01, 2019 Contract Entitlement Begin Date/Time: August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif Timely: Y Recall Nett Timely: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N No Mkt Based Rate Ind: No Rate Charged - Non-IBR: Rate Charged Commodity 0.012800 0.012800 0.012800 0.012800 Reservation 0.146200 0.146200 0.146200 1.46200 1.46200	RA28156	Market	2,000	FTS	New	TA10757		Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	2
Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput RD/R Recall Notif Timely: Y Recall Notif E: Y Recall Notif FD: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif E: Y Recall Notif FD: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Nit Based Rate Ind: N N Rate Charged - Non-IBR: Rete Charged Charge Noi 12800 0.012800 0.012800 Reservation 0.146200 0.146200 0.146200 0.146200 1.46200 Idag Delivery Location Summit Rogersville Summit Rogersville Summit Rogersville	Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Recall/Reput: RD/RR Recall/Reput: RD/RR Recall/Reput: Capacity recallable - based on operational requirements. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate I d Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Reservation 0.146200 0.146200 0.146200 Image: Loc Description Location Name Image: Loc Image: Loc Idag Delivery Location Summit Rogersville Summit Rogersville Summit Rogersville		-	•		Contra	act Entitlen	nent End Da		September 01, 2019 9:00 a	am					
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Ee: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Reservation 0.146200 0.146200 142 Juppese Location Name Location Name Location Name 142 Delivery Location Summit Rogersville Summit Rogersville		out:			Busin	ess Day Ind	dicator:		Y						
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Commodity 0.012800 0.012800 0.012800 0.146200 0.146200 Intervation Name Loc Location Name Intervation Summit Rogersville	-		• •				Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200 Loc Description Location Name Ide Location Name Location Name Ide Summit Rogersville Summit Rogersville	-	-		r Descriptior	n: No										
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200 Loc Location Purpose Location Name 142 Delivery Location Summit Rogersville	Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
And the charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Reservation 0.146200 0.146200 0.146200 Loc Description Location Name Location Name 142 Delivery Location Summit Rogersville	Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
Rate Id Desc Commodity Reservation Maximum Tariff Rate 0.012800 Rate Charged 0.012800 Reservation 0.012800 0.012800 Verservation 0.146200 0.146200 Location Purpose Description Location Name 142 Delivery Location Summit Rogersville	IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Commodity 0.012800 0.012800 Reservation 0.146200 0.146200 Location Purpose Loc Description Location Name 142 Delivery Location Summit Rogersville	Rate Cha	rged - Non-IBF	र:												
Purpose Description Location Name 142 Delivery Location Summit Rogersville	Commodi	ity	0.012800	0.0128	300										
		Purpose	Location Na	ame											
999000 Receipt Location Prd/Mkt Interface	142 [Delivery Location	Summit Rog	gersville											
	999000 F	Receipt Location	Prd/Mkt Inte	rface											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n e: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC				-	, 			
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affi	Repl S Role I Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28160	Market	5,900	FTS	New	TA797	177053308 12514	Summit Na	tural Gas of Missouri,	Inc.	OTH	2	Y	2	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery point	(s) quantity				
Contract E Contract E	Begin Date: End Date:	June 01, 2019 July 01, 2019		Contra	act Entitler	nent Begin D nent End Da		June 01, 2019 July 01, 2019	9:00 am 9:00 am					
				Postir	ng Date/Tin	ne:		June 01, 2019 12:0	0 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall	Notif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	U	Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBF	l:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha											
Commodi	•	0.012800	0.012											
Reservati	ion	0.146200	0.146	200										
	Location Purpose													
Loc	Description	Location Na	ame											
142 [Delivery Location	Summit Rog	jersville											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC					-				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28161	Market	5,700	FTS	New	TA797	177053308 12514	Summit Na	atural Gas of Missouri,	, Inc.		OTH	2	Y	2	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery po	oint(s)	quantity				
Contract	Begin Date:	July 01, 2019		Contra	act Entitler	nent Begin D	Date/Time:	July 01, 2019	9:00 am	۱. ١					
Contract	End Date:	August 01, 201	9		act Entitler ng Date/Tin	ment End Da ne:	te/Time:	August 01, 2019 July 01, 2019 12:00	9:00 am AM	1					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	• •	able - based o otif EE: Y	on operational req Recall Notif I		Recall Noti	f ID1: Y	Recall Notif ID2:	Y Rec	all Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Description	n: No											
Surchg Ir	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided							
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBF	र:													
Rate Id I	Desc Maxim	um Tariff Rate	Rate Cha												
Commod	•	0.012800	0.0128												
Reserva	tion	0.146200	0.1462	200											
	Location Purpose	Leastley M													
Loc	Description	Location Na													
142	Delivery Location														
999000	Receipt Location	Prd/Mkt Inte	rface												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 05395697		1527Oklahoma Er			. ,	inclusion and enables i		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA28162	Market	5,800	FTS	New	TA797	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract August 01, 201 September 01,		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery August 01, 2019 9:00 September 01, 2019 9:00 August 01, 2019 12:00 AM	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti			able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Inc Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	C C	otal provided Per Day N						
Rate Chai	rged - Non-IBF	R:												
Rate Id De Commodit Reservati	esc Maxim ty	0.012800 0.146200	Rate Cha 0.012 0.146	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma En	nergy Source	e, LLC			-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28165	Market	4,000	FTS	New	TA22243	177053308 12514	Summit Na	atural Gas of Missouri	, Inc.		OTH	2	Y	2	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery po	oint(s)	quantity				
ontract	Begin Date:	July 01, 2019		Contra	act Entitlen	nent Begin D	Date/Time:	July 01, 2019	9:00 an	1					
Contract I	End Date:	August 01, 201	9		act Entitlen ng Date/Tim	nent End Da ne:	te/Time:	August 01, 2019 July 01, 2019 12:00	9:00 am 0 AM	l					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day Ind	dicator:		Y							
	put Terms: tif Timely:	• •	able - based otif EE: Y	on operational requ Recall Notif E		Recall Noti	fID1: Y	Recall Notif ID2:	Y Rec	all No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge t	otal provided							
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	cription:	Per Day							
BR Ind:		Ν	0 ,	Mkt B	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBF	k:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod		0.012800	0.012												
Reservat	tion	0.146200	0.146	200											
	Location Purpose														
Loc	Description	Location Na	ame												
142	Delivery Leastion	Summit Rog	orovillo												
	Delivery Location	Guinnit Rog	ersville												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC			-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28175	Market	4,000	FTS	New	TA16345	177053308 12514	Summit Na	tural Gas of Missouri, Ir	ıс.	OTH	2	Y	2	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s)	quantity				
Contract	Begin Date:	June 01, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 01, 2019	9:00 am					
Contract	End Date:	July 01, 2019			act Entitlen ng Date/Tim	nent End Da ne:	te/Time:	July 01, 2019 9 June 01, 2019 12:00	9:00 am AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day Ind	dicator:		Y						
	put Terms: tif Timely:	• •	able - based o otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forr	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id E Commod		um Tariff Rate 0.012800	Rate Cha 0.012	-										
Reserva	tion	0.146200	0.025	000										
Loc	Location Purpose Description	Location Na	ame											
16949	Delivery Location	Summit Brai	nson											
	Receipt Location	Prd/Mkt Inte												
			-											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28176	Market	3,400	FTS	New	TA16345	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract August 01, 201 September 01,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery August 01, 2019 9:00 a September 01, 2019 9:00 a August 01, 2019 12:00 AM	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	· ·	able - based o otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Description	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	C C	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.0128 0.0250	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Brai Prd/Mkt Inte												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28660	Production	450	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC I	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	oint(s)	quantity				
Contract	Begin Date:	June 01, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 01, 2019	9:00 an	n					
Contract	End Date:	July 01, 2019			act Entitler ng Date/Tin	nent End Dat ne:	te/Time:	July 01, 2019 June 01, 2019 12:	9:00 an 00 AM	n					
SICR Ind: Recall/Re		N RD/RR			ess Day In			N							
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Rec	call Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBF	र:													
Rate Id E Commoo Volumet	dity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.0800	900											
Loc	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
	Receipt Location	Riviera - Jay	/hawk												
L	-														

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28690	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract June 06, 2019 June 07, 2019		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to c June 06, 2019 June 07, 2019 June 06, 2019 12:0	9:00 a 9:00 a	am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N				e Basis Desc	-	otal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservati	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
999000 [Delivery Location	Prd/Mkt Inte	rface												
16289 I	Receipt Location	Riviera - Jay	hawk												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

contract bequester bontract Contract Solution Contract Rate Schedul Contract Contract Status Description Releaser Status Description Relea	ontract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC			-						
Rpt LV Desc: Contract Loc/QT1 Desc: Receipt point(s) to dellvery point(s) quantity Contract Begin Date: June 14, 2019 June 14, 2019 9:00 am Contract Entitlement End Date/Time: June 14, 2019 9:00 am Dotter L In Date: N Business Day Indicator: Y SICR Ind: N Business Day Indicator: Y Recall/Reput Posting Date: Y Recall Notif ID1: Y Recall/Reput Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Terms: Surfactor Description: N Reservation Rate Basis Description: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Terms: Surfactor Description: N N N N N N Right to Amend Primary Points Terms: Surfactor Description: N	lequester		Quantity -		Status	Contract	Releaser	Releaser N	lame		Affil	Role	Perm		Prearr Deal	
Contract Begin Date: June 14, 2019 Contract Entitlement Begin Date/Time: June 14, 2019 9:00 am Contract End Date: June 15, 2019 Contract Entitlement End Date/Time: June 15, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Recall/Net Timery: Y Recall Notif EE: Y Recall Notif Timery: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Bight to Amend Primary Points Indicator charge only Reservation Rate Basis Description: Per Day Bight to Amend Primary Points Indicate charged on the security Reservation Rate Basis Description: Per Day Bight to Amend Primary Points Terms: Reservation charge only Reservation Rate Basis Description: Per Day Bight to Amend Primary N Mkt Based Rate Ind: N N Rate Form/Type Desc: Reservation charge only Reservation Reservation N Reservation Rate Id Desc Maximum Tariff Rate Rate Charged On12900 0.012900 0.012900	A28718	Production	2,500	FTS	New	TS15			s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Contract Begin Date: June 14, 2019 Contract Entitlement Begin Date/Time: June 14, 2019 9:00 am Contract End Date: June 15, 2019 Contract Entitlement End Date/Time: June 14, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: N Reservation Rate Basis Description: Per Day Per Day Rate Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided N N N Rate Charged - Non-IBR: Rate Charged N Mkt Based Rate Ind: N N Rate Id Desc Mainum Tariff Rate Rate Charged Contract Suppose Location Name June 14, 2019 9:00 am 99000 Delivery Location 0:012900 0:012900 0:012900 0:012900 0:012900 0:012900 0:012900 0:012900 0:012900 0:012900	Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
Posting Date/Time: June 14, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: 64 hour notice or less during an UFO Y Recall/Reput Terms: 24 hour notice or less during an UFO Recall Notif TE: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Prima	Contract I	Begin Date:	June 14, 2019		Contra	ct Entitlen	nent Begin D	ate/Time:								
SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Regit to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Conmodity 0.012900 0.012900 0.205400 0.090000 Location Name g99000 Delivery Location Prd/Mkt Interface	Contract I	End Date:	June 15, 2019		Contra	act Entitler	nent End Dat	te/Time:	June 15, 2019	9:00 a	ım					
Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EVe: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged O.12900 0.012900 Reservation 0.205400 0.090000 O.199000 0.19900 Image: Location Name Surphysica Surphysica Surphysica 999000 Delivery Location Prd/Mkt Interface Prd/Mkt Interface Surphysica Surphysica					Postin	g Date/Tin	ne:		June 14, 2019 12:00	0 AM						
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged 0.012900 0.012900 Reservation 0.205400 0.090000 Loc Description Location Name 999000 Delivery Location Prd/Mkt Interface					Busin	ess Day In	dicator:		Y							
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000 Purpose Description Location Name Purpose Description Prd/Mkt Interface		-		-		Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	′ Re	ecall Not	tif ID3:	Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Kate Charged N N Rate Id Desc Maximum Tariff Rate Rate Charged O.012900 0.012900 Reservation N Reservation 0.205400 0.090000 Constraint End Constraint	-	-		r Descriptio	n: No											
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Kate Charged Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000	Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000 Location Purpose Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
Rate Id Desc Commodity Reservation Maximum Tariff Rate 0.012900 0.012900 0.090000 Rate Charged 0.012900 0.090000 Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Id Desc Commodity Reservation Maximum Tariff Rate 0.012900 0.012900 0.090000 Rate Charged 0.012900 0.090000 Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Cha	arged - Non-IBI	र:													
Commodity Reservation 0.012900 0.205400 0.012900 0.090000 Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface		-		Rate Cha	araed											
Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Commod	lity	0.012900		-											
Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Reservat	tion	0.205400	0.090	000											
Loc Description Location Name 999000 Delivery Location Prd/Mkt Interface																
		•	Location Na	ame												
16289 Receipt Location Riviera - Jayhawk	999000	Delivery Location	Prd/Mkt Inte	rface												
				hawk												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC		· ·	-						
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28730	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E Contract E	Begin Date: End Date:	June 15, 2019 June 18, 2019		Contra		nent Begin D nent End Da ne:		June 15, 2019 June 18, 2019 June 15, 2019 12:	9:00 a 9:00 a 9:00 AM						
SICR Ind: Recall/Rej		N RD/RR		Busine	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	i ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	•	0.012900	0.012												
Reservat	tion	0.205400	0.090	000											
	Location Purpose Description	Location Na													
	•														
	Delivery Location														
16289	Receipt Location	Riviera - Jay	nawk												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC			Ū		· ·				
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28738	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	June 18, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 18, 2019	9:00 a	• • • •	. ,				
Contract E	End Date:	June 19, 2019		Contra	act Entitler	ment End Dat	e/Time:	June 19, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		June 18, 2019 12:	00 AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	ł:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.012900	0.012	900											
Reservati	ion	0.205400	0.090	000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000 [Delivery Location	Prd/Mkt Inte	rface												
1	Receipt Location	Riviera - Jay													

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC					-				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28746	Market	200	FTS	New	TS8658	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	Ν	1	2
pt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
ontract	Begin Date:	June 21, 2019		Contra	act Entitlen	nent Begin D	Date/Time:	June 21, 2019	9:00 a	m					
ontract	End Date:	July 01, 2019			act Entitler ng Date/Tin	ment End Da ne:	te/Time:	July 01, 2019 June 21, 2019 12	9:00 a :00 AM::	ım					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	call No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
urchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	r surcharge t	otal provided							
ate Forr	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Deso	cription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id E Commoo Volumet	dity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.055	800											
Loc	Location Purpose Description	Location Na	ame												
Loc	Purpose														

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nam	n e: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC			-		, i				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28756	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
Contract E	Begin Date:	June 22, 2019		Contra	ct Entitlen	nent Begin D	ate/Time:	June 22, 2019	9:00 a						
Contract E	End Date:	June 25, 2019			act Entitler g Date/Tin	nent End Dat ne:	te/Time:	June 25, 2019 June 22, 2019 12:0	9:00 a 00 AM	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	:													
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
1	Location Purpose	Location Na	200												
Loc	Description	Location Na	ame												
	Delivery Location	Prd/Mkt Inte													

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28760	Market	3,000	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract I	Begin Date:	June 25, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 25, 2019 9:	00 am					
Contract I	End Date:	July 01, 2019			act Entitler g Date/Tin	nent End Dat ne:	te/Time:	July 01, 2019 9: June 25, 2019 12:00 A	:00 am M					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif E	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.0128 0.0556	300										
	Location Purpose Description	Location Na	ame											
96108	Delivery Location	Black Hills -	Lawrence											
999000	Receipt Location	Prd/Mkt Inte	rface											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28774	Production	400	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	oint(s)	quantity				
Contract	Begin Date:	July 01, 2019		Contra	act Entitler	nent Begin D	ate/Time:	July 01, 2019	9:00 ar	m					
Contract	End Date:	August 01, 201	9		act Entitler ng Date/Tin	ment End Da	te/Time:	August 01, 2019 July 01, 2019 12:0	9:00 ar 00 AM	m					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Red	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D Commoo Volumet	Desc Maxim dity	0.012900 0.205400	Rate Cha 0.012 0.080	900											
Loc	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
16289	Receipt Location	Riviera - Jay	/hawk												
L															

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar	ne: 05395697	5 1	1527Oklahoma En	÷.										
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28783	Production	2,300	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	lelivery	point(s)	quantity				
-	Begin Date:	June 28, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 28, 2019	9:00 a		. ,				
Contract E	End Date:	July 01, 2019		Contra	act Entitler	nent End Dat	te/Time:	July 01, 2019	9:00 a	m					
				Postir	g Date/Tin	ne:		June 28, 2019 12:0	0 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall Not	out Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	r Re	call Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	Description	I. NO											
Surchg Ind	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
-	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc									
					valion mal		ription:	Per Day							
IBR Ind:	<i>"</i> 1 ype Deee.	N	arge only		ased Rate		ription:	Per Day N							
IBR Ind:		Ν	arge only				ription:	•							
IBR Ind:	irged - Non-IBF lesc Maxim	Ν	Rate Cha 0.0129 0.0900	Mkt B Irged 900			ription:	•							
IBR Ind: Rate Cha Rate Id D Commodi Reservati	irged - Non-IBF lesc Maxim	N R: num Tariff Rate 0.012900	Rate Cha 0.0129 0.0900	Mkt B Irged 900			ription:	•							
IBR Ind: Rate Cha Rate Id Du Commodi Reservati	irged - Non-IBF lesc Maxim ity ion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.0125 0.0900	Mkt B Irged 900			ription:	•							_

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28815	Production	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	July 04, 2019		Contra	ct Entitler	nent Begin D	ate/Time:	July 04, 2019	9:00 a						
Contract	End Date:	July 09, 2019		Contra	act Entitler	ment End Dat	e/Time:	July 09, 2019	9:00 a	am					
				Postin	g Date/Tin	ne:		July 04, 2019 12:0	0 AM						
SICR Ind Recall/Re		N RD/RR		Busine	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Forr	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id I Commoo Reserva	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
Loc	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28899	Production	500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract I	Begin Date:	July 27, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 27, 2019	9:00 a	am					
Contract I	End Date:	July 30, 2019		Contra	act Entitler	nent End Da	te/Time:	July 30, 2019	9:00 a	am					
				Postin	ig Date/Tin	ne:		July 27, 2019 12:0	0 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
-	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	total provided							
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commod	dity	0.012900	0.012	-											
Volumetr	ric	0.205400	0.090	000											
, orannot.															
	Location Purpose														
		Location N	ame												
Loc	Purpose		ame South Wichita												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Hole	der/Prop/Nan	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28914	Production	400	FTS	New	TA883	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	2
Rpt LvI Dese Contract Be Contract En	egin Date:	Contract August 01, 201 September 01,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) f August 01, 2019 September 01, 2 August 01, 2019	9:00 a 019 9:00 a	m m	quantity				
SICR Ind: Recall/Repu	ıt:	N RD/RR		Busin	ess Day In	dicator:		Ν							
Recall/Repu Recall Notif		Recallable all c Y Recall No	•	Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	call No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form/1 IBR Ind:		Rate(s) stated Volumetric cha N	-			e Basis Desc	-	otal provided Per Day N							
Rate Charc	ged - Non-IBR	:													
Rate Id Des Commodity Volumetric	sc Maxim	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.087	900											
Pu	ocation urpose escription	Location Na	ame												
16980 De	elivery Location	Black Hills C	Colwich												
16289 Re	eceipt Location	Riviera - Jay	/hawk												

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Nar	ne: 053956975 11527Okla	noma Energy Source, LLC			
Service Requester Location Contract Zone	Contractual Con Quantity - Rate Sta Contract Schedule Descr	us Contract Releaser	Name Affil		Prearr Prev Deal Rel
RA28936 Production	30 FTS New	TA883 079534838 Black Hills 14357	Service Company, LLC NONE	OTH 2 N	1 2
Rpt Lvl Desc: Contract Begin Date: Contract End Date:	Contract August 01, 2019 September 01, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) August 01, 2019 9:00 am September 01, 2019 9:00 am August 01, 2019 12:00 AM	quantity	
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Ν		
Recall/Reput Terms: Recall Notif Timely:	Recallable all cycles Y Recall Notif EE: Y Reca	I Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall No	tif ID3: Y	
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:				
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable so Volumetric charge only N	rcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N		
Rate Charged - Non-IBF	t:				
-	um Tariff RateRate Charged0.0129000.0129000.2054000.087500				
Location Purpose Loc Description	Location Name				
122915 Delivery Location	Norwich				
16289 Receipt Location	Riviera - Jayhawk				

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28949	Production	5,000	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	y point(s)	quantity				
	Begin Date: End Date:	August 03, 201 August 06, 201		Contra		nent Begin D nent End Dat ne:		August 03, 2019 9:0) am) am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
0		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Reservat	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900										
	Location Purpose Description	Location Na	ame											
27092	Delivery Location	Wichita												
16289	Receipt Location	Riviera - Jay	/hawk											

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28956	Production	2,500	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract August 06, 2019 August 07, 2019		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to d August 06, 2019 August 07, 2019 August 06, 2019 12	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Cha	rged - Non-IBF	k :													
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
18356 [Delivery Location	Newton													
16289 F	Receipt Location	Riviera - Jay	vhawk												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28964	Production	2,500	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract August 07, 201 August 08, 201		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to a August 07, 2019 August 08, 2019 August 07, 2019 12	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Re		N RD/RR			ess Day In			Y							
	put Terms: tif Timely:	24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod		um Tariff Rate 0.012900	Rate Cha 0.012												
Reservat		0.205400	0.090	0000											
	Location Purpose Description	Location N	ame												
27092	Delivery Location	Wichita													
16289	Receipt Location	Riviera - Jay	vhawk												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC		· ·							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28977	Production	2,300	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
	Begin Date: End Date:	August 10, 201 August 13, 201		Contra		nent Begin D nent End Da ne:		August 10, 2019 August 13, 2019 August 10, 2019 12	9:00 a 9:00 a 2:00 AM	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D Commod Reservat	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													
16289	Receipt Location	Riviera - Jay	hawk												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed Report includes any changes made within 90 days of the selected active date

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Af				Prearr Deal	Prev Rel
428177	Production	2,000	FTS	New	TA814	177053308 12514	Summit Na	atural Gas of Missouri,	Inc.	OTH	2	Y	2	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery poir	nt(s) quanti	у			
Contract E	Begin Date:	July 01, 2019		Contra	act Entitler	nent Begin D	Date/Time:	July 01, 2019	9:00 am					
Contract E	End Date:	August 01, 201	9		act Entitlei ng Date/Tir	ment End Da ne:	te/Time:	August 01, 2019 July 01, 2019 12:00	9:00 am) AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
	out Terms: tif Timely:	1 2	able - based o tif EE: Y	on operational req Recall Notif E		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recal	I Notif ID3	Y			
	in finnery.	-							noou					
Right to A	mend Primary	Points Indicato Points Terms:	r Description	n: No					noou					
Right to A	mend Primary mend Primary	Points Terms:	•	n: No	es; no surch	arge detail or			Noou					
Right to A Right to A Surchg Inc	mend Primary mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	r surcharge t		nood					
Right to A Right to A Surchg Inc	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	r surcharge t	otal provided						
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	r surcharge t	otal provided Per Day	licou					
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	r surcharge t	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.140	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	r surcharge t	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commodi Reservati	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap arge only Rate Cha 0.012 0.140	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	r surcharge t	otal provided Per Day						

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Amendment Reporting Description: All Data

Service	older/Prop/Nar	ne: 1248478 ² Contractual		3451Southwest Er Contract		Releaser/				Repl SR				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser I	Name	Affil	Role	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28179	Production	3,100	FTS	New	TA814	177053308 12514	Summit Na	atural Gas of Missouri, Inc.		OTH	2	Y	2	
Rpt LvI De Contract B Contract E	Begin Date:	Contract August 01, 201 September 01,		Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to delivery p August 01, 2019 9:00 a September 01, 2019 9:00 a August 01, 2019 12:00 AM	im im	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	• •	able - based o otif EE: Y	on operational requ Recall Notif E		Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	1: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	cription:	Per Day						
IDD Ind.		Ν		Mkt B	ased Rate	Ind:		Ν						
IBR Ind:	rand - Non-IRE	र:												
Rate Cha	igeu - Noll-Ibi	Tariff Data	Rate Cha											
	esc Maxim ity	0.012900 0.205400	0.0129 0.2054											
Rate Char Rate Id De Commodi Reservati	esc Maxim ity	0.012900	0.2054											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date

Amendment Reporting Description: All Data

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	1	Affil	Repl SR Role Ind	Perm Rel	- .	Prearr Deal	Prev Rel
RA28182	Production	2,000	FTS	New	TA814	177053308 12514	Summit Nat	tural Gas of Missouri,	, Inc.		OTH	2	Y	2	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract June 01, 2019 July 01, 2019		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to o June 01, 2019 July 01, 2019 June 01, 2019 12:0	9:00 am 9:00 am	า	luantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	• •	able - based o tif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2:	Y Rec	all Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ine Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N				Basis Desc		tal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1400	900											
	Location														
	Purpose Description	Location Na	ame												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

	older/Prop/Nar			3451Southwest Er		Delesses (Den L OF	`			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428185	Production	2,000	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract F	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019 9:00						
ontract F	End Date:	September 01,	2019	Contra	act Entitler	nent End Da	te/Time:	September 01, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		August 01, 2019 12:00 AM	A					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	• •	otif EE: Y	on operational req Recall Notif E n: No		Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Surchg In	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		N		Mkt B	ased Rate	Ind:		N						
BR Ind:	arged - Non-IBI	Ν		Mkt B	ased Rate	Ind:		•						
BR Ind: Rate Cha Rate Id D	arged - Non-IBI Desc Maxim	N R: num Tariff Rate	Rate Cha	rged	ased Rate	Ind:		•						
BR Ind: Rate Cha Rate Id D Commodi	arged - Non-IBI Desc Maxim lity	N R: num Tariff Rate 0.012900	Rate Cha 0.012	irged 900	ased Rate	Ind:		•						
BR Ind: Rate Cha Rate Id D	arged - Non-IBI Desc Maxim lity	N R: num Tariff Rate	Rate Cha	irged 900	ased Rate	Ind:		•						
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBI Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400	Rate Cha 0.0129 0.1400	irged 900	ased Rate	Ind:		•						
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBI Desc Maxim lity tion Location	N R: num Tariff Rate 0.012900	Rate Cha 0.0129 0.1400	irged 900	ased Rate	Ind:		•						
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBI Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.0120 0.1400	irged 900	ased Rate	Ind:		•						

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			3451Southwest E		D 1 1					D 107				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre ⁻ Rel
428785	Market	5,000	FTS	New	TS8658	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery p	oint(s)	quantity				
Contract E	Begin Date:	July 01, 2019		Contr	act Entitler	nent Begin D	Date/Time:	July 01, 2019	9:00 ar	n					
Contract E	End Date:	August 01, 201	9		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	August 01, 2019 July 01, 2019 12:	9:00 ar :00 AM	m					
SICR Ind: Recall/Rep	-	N RD/RR		Busin	ess Day In	dicator:		Ν							
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Rec	call Not	if ID3:	Y			
	i i i i i i i i i i i i i i i i i i														
Right to A	Mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Right to A	Amend Primary Amend Primary	Points Terms:		n: No	es; no surch	arge detail or	r surcharge to	otal provided							
Right to A Right to A Surchg In	Amend Primary Amend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day							
Right to A Right to A Surchg In	Amend Primary Amend Primary ad Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	-								
Right to A Right to A Surchg In Rate Form BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Form BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	nclude all ap rge only Rate Cha 0.012 0.100	plicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Form BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all ap rge only Rate Cha 0.012 0.100	plicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day							
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity ric Location Purpose Description	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all ap rge only Rate Cha 0.012 0.100 ame Lawrence	plicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day							

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

\ - ··· ·!	Iolder/Prop/Nar	ne: 12484781	10 1	3451Southwest El	nergy, LP			hepore menues any chan						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28944	Market	5,000	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH 2	2	N	1	:
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract	Begin Date:	August 02, 201	9	Contra	act Entitlen	nent Begin D	Date/Time:	August 02, 2019 9	:00 am					
Contract	End Date:	September 01,	2019		act Entitler 1g Date/Tin	ment End Da ne:	te/Time:	September 01, 2019 9 August 02, 2019 12:00						
SICR Ind: Recall/Re	-	N RD/RR		Busin	ess Day In	dicator:		Ν						
	eput Terms: otif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not	i f ID3: Y	(
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
		Dete(a) stated												
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
•	nd Desc: n/Type Desc:	Volumetric cha	•			arge detail or e Basis Desc	•	otal provided Per Day						
•		.,	•	Reser		e Basis Desc	•	•						
Rate Form IBR Ind:	n/Type Desc:	Volumetric cha N	•	Reser	vation Rate	e Basis Desc	•	Per Day						
Rate Form IBR Ind:	m/Type Desc: arged - Non-IBI Desc Maxin ^{dity}	Volumetric cha N	•	Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id E Commod	m/Type Desc: arged - Non-IBI Desc Maxin ^{dity}	Volumetric cha N R: num Tariff Rate 0.012800	rge only Rate Cha 0.012 0.060	Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id E Commoo Volumeti	m/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Volumetric cha N R: 0.012800 0.146200 Location Na	Rate Cha 0.012 0.060	Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day						_
Rate Form IBR Ind: Rate Cha Rate Id E Commoo Volumeti	m/Type Desc: arged - Non-IBf Desc Maxim dity ric Location Purpose Description	Volumetric cha N R: 0.012800 0.146200 Location Na	ame Lawrence	Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day						

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		_	8809Spire Marketi	-	Releaser/				Repl SR)			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28191	Production	3,900	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, In	C.	OTH	2	Y	2	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	ivery point(s)	quantity				
Contract F	Begin Date:	June 01, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 01, 2019 9	9:00 am					
Contract F	End Date:	July 01, 2019		Contra	act Entitler	ment End Da	te/Time:	July 01, 2019 9	9:00 am					
				Postir	ng Date/Tin	ne:		June 01, 2019 12:00 /	۹M					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	• •	able - based otif EE: Y	on operational req Recall Notif E		Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
•	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch				arge detail or e Basis Desc		otal provided Per Day						
•				Reser		e Basis Desc								
Rate Form	n/Type Desc:	Reservation ch N		Reser	vation Rate	e Basis Desc		Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D	n/Type Desc: arged - Non-IBF Desc Maxim	Reservation ch N R: num Tariff Rate	arge only Rate Cha	Reser Mkt B	vation Rate	e Basis Desc		Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commod	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012	Reser Mkt B Irged 900	vation Rate	e Basis Desc		Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch N R: num Tariff Rate	arge only Rate Cha	Reser Mkt B Irged 900	vation Rate	e Basis Desc		Per Day						
Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Reservation ch N R: num Tariff Rate 0.012900 0.205400	arge only Rate Cha 0.012 0.291	Reser Mkt B Irged 900	vation Rate	e Basis Desc		Per Day						
Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose Description	Reservation ch N R: 0.012900 0.205400 Location Na	arge only Rate Cha 0.012 0.291	Reser Mkt B Irged 900	vation Rate	e Basis Desc		Per Day						_
Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Reservation ch N R: 0.012900 0.205400 Location Na	arge only Rate Cha 0.012 0.291 me	Reser Mkt B Irged 900	vation Rate	e Basis Desc		Per Day						_

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Amendment Reporting Description: All Data

						sting Date/Tir	ne displayed.	Report includes any chang	ges made with	nin 90 days	of the	selected	active da	ate.
ontract Ho	older/Prop/Nar	ne: 18877986	62	8809Spire Marketi	-									
ervice Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28195	Production	3,600	FTS	New	TA814	177053308 12514	Summit Na	atural Gas of Missouri, Inc	C.	OTH	2	Y	2	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract July 01, 2019 August 01, 201	9	Contra Contra		nent Begin I nent End Da ne:			:00 am :00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:		able - based otif EE: Y	on operational req Recall Notif E		Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0	Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	esc Maxim	0.012900 0.205400	Rate Cha 0.012 0.291	900										
F	Location Purpose Description	Location Na	ame											
999000 E	Delivery Location	Prd/Mkt Inte	rface											
7158 F	Receipt Location	OFS Maysvi	ille											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	Prop/Name			8809Spire Market	-	B 1 1				D 10	_			
ervice equester Loca ontract Zone	cation ne	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A28687 Produ	duction	7,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Misso	uri RS	OTH	2	Ν	1	
Rpt LvI Desc:	(Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s) quantity				
Contract Begin D	Date:	June 05, 2019		Contr	act Entitler	nent Begin D	Date/Time:	June 05, 2019 9	00 am					
Contract End Dat	ate:	June 12, 2019			act Entitlei ng Date/Tir	nent End Da ne:	te/Time:	June 12, 2019 9: June 05, 2019 12:00 A	00 am M					
SICR Ind: Recall/Reput:		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Reput Ter Recall Notif Time			n a 24 hour r otif EE: Y	notice. Spire Misso Recall Notif		serves the rig Recall Noti		ie capacity immediately u Recall Notif ID2: Y	•	O on a pip otif ID3:		erving the	e Spire	
Right to Amend I Right to Amend I	-		r Descriptio	n: Yes, uncondit	ionally									
Right to Amend I Right to Amend I	Primary P	oints Terms:		n: Yes, uncondit	,	arge detail or	· surcharge to	otal provided						
Right to Amend I	Primary P	Points Terms: Rate(s) stated i	include all ap	plicable surcharge	es; no surch	arge detail or e Basis Desc	•	otal provided Per Day						
Right to Amend I Right to Amend I Surchg Ind Desc	Primary P c: Desc:	oints Terms:	include all ap	oplicable surcharge Reser	es; no surch	e Basis Desc	•	•						
Right to Amend F Right to Amend F Surchg Ind Desc Rate Form/Type IBR Ind:	Primary P c: Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser	es; no surch vation Rat	e Basis Desc	•	Per Day						
Right to Amend I Right to Amend I Surchg Ind Desc Rate Form/Type	Primary P c: Desc: Non-IBR: Maximu 0	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	e Basis Desc	•	Per Day						
Right to Amend F Right to Amend F Surchg Ind Desc Rate Form/Type IBR Ind: Rate Charged - Rate Id Desc Commodity Volumetric	Primary P c: Desc: Non-IBR: Maximu 0 0 0	Points Terms: Rate(s) stated i Volumetric cha N m Tariff Rate 0.012900 0.205400	include all ap rge only Rate Cha 0.012 0.080	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	e Basis Desc	•	Per Day						
Right to Amend F Right to Amend F Surchg Ind Desc Rate Form/Type BR Ind: Rate Charged - 1 Rate Id Desc Commodity Volumetric	Primary P c: Desc: Non-IBR: Maximu 0 0 0	Points Terms: Rate(s) stated i Volumetric cha N Im Tariff Rate 0.012900 0.205400 Location Na	include all ap rge only Rate Cha 0.012 0.080	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	e Basis Desc	•	Per Day						
Right to Amend F Right to Amend F Right to Amend F Surchg Ind Desc Rate Form/Type IBR Ind: Rate Charged - I Rate Id Desc Commodity Volumetric Location Purpose Loc Descrip	Primary P c: Desc: Non-IBR: Maximu 0 0 0	Points Terms: Rate(s) stated i Volumetric cha N m Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap rge only Rate Cha 0.012 0.080	oplicable surcharge Reser Mkt B arged 900 000	es; no surch vation Rat	e Basis Desc	•	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Zach Boles.

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Na	me: 18877986	52	8809Spire Market	-									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
A28777	Production	10,000	FTS	New	TA9644	006967798 7831	Spire Misse West	ouri Inc. dba Spire Missou	i RS	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
-	Begin Date:	July 01, 2019		Contr	act Entitler	nent Begin D	Date/Time:		0 am					
Contract E	End Date:	August 01, 201	9		act Entitler ng Date/Tir	ment End Da ne:	te/Time:	August 01, 2019 9:0 July 01, 2019 12:00 AM	0 am					
SICR Ind: Recall/Rep		N OD/OR		Busir	ness Day In	dicator:		Y						
-	put Terms: tif Timely:		n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif		serves the rig Recall Noti		e capacity immediately up Recall Notif ID2: Y	on an OF0 Recall No			erving the	e Spire	
Right to A	•	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondi	tionally									
Right to A Right to A	mend Primary	Points Terms:		n: Yes, uncondi		narge detail or	surcharge to	otal provided						
Right to A Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge	es; no surch	narge detail or e Basis Desc	-	otal provided Per Day						
Right to A Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Rese	es; no surch	e Basis Desc	-							
Right to A Right to A Surchg In Rate Form IBR Ind:	amend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Rese	es; no surch rvation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Rese Mkt E arged 900	es; no surch rvation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400	include all ap irge only Rate Cha 0.012 0.080	oplicable surcharge Rese Mkt E arged 900	es; no surch rvation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Id D Commod Volumetr	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose Description	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap urge only Rate Cha 0.012 0.080	oplicable surcharge Rese Mkt E arged 900	es; no surch rvation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Id D Commod Volumetr	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose Description Delivery Location	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap irge only Rate Cha 0.012 0.080 ame	oplicable surcharge Rese Mkt E arged 900 000	es; no surch rvation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr Loc 999000 16294	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose Description	Points Terms: Rate(s) stated i Volumetric cha N R: 0.012900 0.205400 Location Na Prd/Mkt Inte Wamsutter -	include all ap irge only Rate Cha 0.012 0.080 ame irface Echo Springs	arged 900	es; no surch rvation Rat	e Basis Desc	-	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with John Grass.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Jindi dot Ho	older/Prop/Nar	ne: 18877986	62	8809Spire Marketi	-									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28905	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE		OTH	2	N	2	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019 9:00 a		. ,				
Contract E	End Date:	September 01,	2019		act Entitler ng Date/Tin	ment End Dat	te/Time:	September 01, 2019 9:00 a August 01, 2019 12:00 AM						
SICR Ind: Recall/Rep	out:	N RD/RR			ess Day In			Y						
Recall/Rep	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IBF	R:												
Rate Id De		um Tariff Rate 0.012900	Rate Cha 0.012 0.231	900										
Commodif Reservation	•	0.205400	0.201											
Reservation	•	0.205400 Location Na												
Reservation	Location Purpose	Location Na	ame											

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Informa	tion provided at	the contract and	ocation level	reflect changes base	d on the Po	sting Date/Tin	ne displayed.	Report includes any changes	made with	hin 90 days	of the	selected	active da	ate.
ontract He	older/Prop/Nar	ne: 07997856	54 1·	4107Spotlight Ene	rgy									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28171	Production	4,000	FTS	New	TA22243	177053308 12514	Summit Na	atural Gas of Missouri, Inc.		OTH	2	Y	2	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract July 01, 2019 August 01, 201	9	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver July 01, 2019 9:00 August 01, 2019 9:00 July 01, 2019 12:00	am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep	put Terms: tif Timely:	• •	able - based o otif EE: Y	on operational requ Recall Notif E		Recall Noti	fID1: Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt Ba	ased Rate	Ind:		N						
Rate Cha	arged - Non-IBF	2:												
Rate Id D Commod Reservat	Jesc Maxim lity	0.012900 0.205400	Rate Cha 0.0129 0.1520	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location													
16967	Receipt Location	Noble Energ	jy - ∟iiii											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 07997856	64 1	4107Spotlight Ene	rgy									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28188	Production	4,000	FTS	New	TA22243	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	August 01, 201	9	Contra	act Entitlem	nent Begin D	ate/Time:	August 01, 2019 9:00	• • • •	1 2				
Contract E	End Date:	September 01,	2019		act Entitlen ng Date/Tim	nent End Da ne:	te/Time:	September 01, 2019 9:00 August 01, 2019 12:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall Not	put Terms: tif Timely: mend Primary	• •	otif EE: Y	on operational req Recall Notif I n: No		Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Terms:	. Decemptio											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surcha	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	· ·	Mkt B	ased Rate I	nd:		N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commodi Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.152	900										
	Location													
	Purpose Description	Location Na	ame											
Loc	Purpose													

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Zone Contract Schedule Description Number Prop Releaser Name Affil Ind Rel Re-rel Data 1 RA28197 Production 4,000 FTS New TA22243 17705308 Summit Natural Gas of Missouri, Inc. OTH 2 Y 2 Rpt Lv1 Desc: Contract Loc/QTI Desc: Contract Entitlement End Date/Time: June 01, 2019 9:00 am 9	ontract Holder/Prop/Nar	ne: 079978564 14107S	potlight Energy			
Table Ret LV Desc: Receiption(s) to deliver poin(s) to deliver poin(s) quantity Contract Entitlement Begin Date/Time: Jule 01, 2019 9:00 am July 01, 2019 9:00 am Soft Receiption Contract Entitlement End Date/Time: Jule 01, 2019 9:00 am Soft Receil/Reput Recall/Reput Terms: Robiness Day Indicator: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall/Reput Terms: Contract Entitlement End Date/Time: July 01, 2019 9:00 am Recall/Reput Terms: Recall/Reput Terms: Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Time!y: Y Recall Notif IS2: Y Recall Notif ID3: Y R	equester Location	Quantity - Rate	Status Contract Releaser	ame Affil	Role Perm	
Contract Begin Date: June 01, 2019 Contract Entitlement Begin Date/Time: June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif Timely: Y Recall Notif Timely: Y Recall Net Time: Contract Entitlement Sc Recall Notif Timely: Y Recall Notif EE: Y Recall Net Time: Contract Sc (and the	28197 Production	4,000 FTS New		tural Gas of Missouri, Inc.	OTH 2	Y 2
Contract Begin Date: June 01, 2019 Contract Entitlement Begin Date/Time: June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif Time!: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Time!: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: N Reservation Rate Basis Description: Per Day N Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N N Reservation Rate Basis Description: Per Day Rate Charged - Non-IBR: Reservation 0.012900 0.012900 0.012900 0.012900 N State State <td>pt LvI Desc:</td> <td>Contract</td> <td>Loc/QTI Desc:</td> <td>Receipt point(s) to delivery point(s)</td> <td>quantity</td> <td></td>	pt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s)	quantity	
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Purpose Description Location Name 99900 Delivery Location Prd/Mkt Interface	Rate Id Desc Maxim Commodity	um Tariff RateRate Charged0.0129000.012900				
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		Noble Energy - Lilli				

Capacity Release Transactional Report Active Date : 08/15/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

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ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428659	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	June 01, 2019		Contra	act Entitler	nent Begin D	Date/Time:	June 01, 2019 9:00	am					
Contract	End Date:	July 01, 2019		Contra	act Entitler	ment End Da	te/Time:	July 01, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		June 01, 2019 12:00 AM						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Ν						
Recall/Re	put:	RD/RR												
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	Mend Primary	Points Indicato	r Descriptio	n: No										
Right to A		Points Indicator Points Terms:	r Descriptio	n: No										
Right to A Right to A	mend Primary	Points Terms:		n: No	s; no surch	arge detail or	· surcharge t	total provided						
Right to A Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		narge detail or e Basis Desc	-	otal provided Per Day						
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Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Informat	tion provided at	the contract and	ocation level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes r	nade with	in 90 days	s of the	selected	active d	ate.
ontract Ho	older/Prop/Nar	ne: 07997856	64 1	4107Spotlight Ene	ergy									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28722	Production	10,000	FTS	New	TA954	006967798 7831	Spire Misse West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract June 15, 2019 June 18, 2019		Contra Contra		nent Begin D nent End Da ne:		Beceipt point(s) to delivery June 15, 2019 9:00 June 18, 2019 9:00 June 18, 2019 12:00 AM	am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall/Rep Recall Noti	out Terms: if Timely:		n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif I	•	to recall the o Recall Noti	• •	nediately upon an OFO on a p Recall Notif ID2: Y R	oipeline s ecall Not	•	e Spire Y	Missou	ri West	
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	r surcharge to	otal provided						
Rate Form	/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	cription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IBF	र:												
Rate Id De Commodit Volumetri	ity	0.012900 0.205400	Rate Cha 0.012 0.080	900										
	Location													
	Purpose Description	Location Na	ame											
Loc [

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andrea Beam.

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and locatio	n level reflect changes based on the Po	osting Date/Time displayed. Report	rt includes any changes made within 90 days	of the selected active date.

	older/Prop/Nar	me: 07997856	1	4107Spotlight Ene						B 1.44	_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
28755	Production	7,000	FTS	New	TA954	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	June 22, 2019		Contra	act Entitler	nent Begin D	ate/Time:	June 22, 2019 9:00	• • • •	. ,				
	End Date:	June 25, 2019				ment End Dat		June 25, 2019 9:00	am					
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SICR Ind: lecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
	put Terms:	Recallable upor			0					0	•			
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Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andrea Beam.

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		, ,	4107Spotlight Ene		Delesso (Devil Of	`			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
28787	Production	7,000	FTS	New	TA954	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract E	Begin Date:	July 01, 2019		Contra	act Entitler	nent Begin D	Date/Time:	July 01, 2019 9:00						
ontract E	End Date:	August 01, 201	9	Contr	act Entitler	ment End Dat	te/Time:	August 01, 2019 9:00	am					
		-		Postir	ng Date/Tin	ne:		July 01, 2019 12:00 AM						
SICR Ind: lecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
lecall/Rep	put Terms:				•		• •	ediately upon an OFO on a	•	•		Missour	i West	
	tif Timely: mend Primary.	Y Recall No Points Indicato		Recall Notif I n: Yes. uncondit		Recall Notif	TID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
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ight to A ight to A urchg In tate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF pesc Maxim ity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Description include all ap irge only Rate Cha 0.012 0.080	n: Yes, uncondit plicable surcharge Reser Mkt B arged 900	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			Ŷ			
tight to A Right to A Burchg In Rate Form BR Ind: Rate Id D Commod Volumetr	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF pesc Maxim ity ic Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	r Description include all ap urge only Rate Cha 0.012 0.080	n: Yes, uncondit plicable surcharge Reser Mkt B arged 900	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		iff ID3:	Ŷ			_

Terms/Notes:

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Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 07997856	64 1	4107Spotlight Ene	rgy										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28880	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
Contract E	Begin Date:	July 20, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 20, 2019	9:00 a						
Contract E	End Date:	July 23, 2019		Contra	act Entitler	ment End Dat	te/Time:	July 23, 2019	9:00 a	ım					
				Postir	ng Date/Tin	ne:		July 20, 2019 12:00	AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	ecall Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
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Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28922	Production	8,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract August 01, 201 September 01,		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery August 01, 2019 9:00 September 01, 2019 9:00 August 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR 24 hour notice (or less during		ess Day In	dicator:		Y						
Recall Not	tif Timely:		otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	-	Points Terms:	-											
Surchg In			-	plicable surcharge		-	-							
Rate Form IBR Ind:	n/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha Rate Id D	ity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900										
Commod Reservat														
Commod Reservat	Location Purpose Description	Location Na	ame											
Commod Reservat	Location Purpose		-											

Terms/Notes:

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Amendment Reporting Description: All Data

	Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes	s any changes made within 90 days of the selected active date.
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ontract H	lolder/Prop/Nan	ne: 61094629	0 1	3607Targa Gas M	arketing LLC				-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28830	Production	4,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Compan	y, The	NONE	OTH	2	Ν	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract	Begin Date:	July 09, 2019		Contra	act Entitlem	nent Begin D	ate/Time:	July 09, 2019	9:00 a	am					
Contract	End Date:	July 10, 2019		Contra	act Entitlem	nent End Dat	e/Time:	July 10, 2019	9:00 a	am					
				Postir	ng Date/Tim	ie:		July 09, 2019 12:0	0 AM						
SICR Ind Recall/Re		N YD/YR		Busin	ess Day Ind	dicator:		Y							
Recall No	put Terms: tif Timely:		tif EE: Y	Recall Notif	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	[·] Descriptio	n: No											
Surchg Ir	nd Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	es; no surcha	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate I	nd:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id I Commoo Reserva	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900											
Loc	Location Purpose Description	Location Na	ime												
999000	Delivery Location	Prd/Mkt Inter	face												

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

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ontract H	lolder/Prop/Nar	ne: 61094629	90 1	3607Targa Gas M	arketing LL	0									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
A28831	Production	1,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	The	NONE	OTH	2	N	1	:
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	oint(s)	quantity				
Contract	Begin Date:	July 09, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	July 09, 2019	9:00 ar	n					
Contract	End Date:	July 10, 2019		Contra	act Entitler	nent End Da	te/Time:	July 10, 2019	9:00 ar	n					
				Postir	ng Date/Tin	ne:		July 09, 2019 12:00	AM						
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y							
	eput Terms: otif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Red	call Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	m/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D		um Tariff Rate 0.012900	Rate Cha	900											
Commoo Reserva	,	0.205400	0.200	000											
	,	0.205400 Location Na													٦
Reserva	Location Purpose	Location Na	ame												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed	d. Report includes any changes made within 90 days of the selected active date.
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ontract H	lolder/Prop/Nar	ne: 61094629	90 13	3607Targa Gas Ma	arketing LL	С		· ·	-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28836	Production	1,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company	, The	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
Contract	Begin Date:	July 10, 2019		Contra	ct Entitlen	nent Begin D	ate/Time:	July 10, 2019	9:00 a						
Contract I	End Date:	July 11, 2019		Contra	act Entitler	nent End Da	te/Time:	July 11, 2019	9:00 a	am					
				Postin	g Date/Tin	ne:		July 10, 2019 12:00	AM						
SICR Ind: Recall/Re		N YD/YR		Busine	ess Day In	dicator:		Y							
	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not re otif EE: Y	eputtable. Recall Notif E	i ve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Re	ecall Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Description	: No											
Surchg In	nd Desc:	Rate(s) stated	include all app	olicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha												
Commod Reservat	,	0.012900 0.205400	0.0129 0.2000												
Reservat	,		0.2000								_				7
Reservat	tion Location Purpose	0.205400 Location Na	0.2000 ame												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nan	ne: 61094629	90 1	3607Targa Gas M	arketing LL	C			-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28842	Production	1,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	, The I	NONE	OTH	2	Ν	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	oint(s)	quantity				
	Begin Date: End Date:	July 11, 2019 July 12, 2019		Contr		nent Begin D nent End Da ne:		July 11, 2019 July 12, 2019 July 11, 2019 12:00	9:00 an 9:00 an	n					
SICR Ind Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	reputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Rec	all Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Ch	arged - Non-IBR	R:													
Rate Id I Commoo Reserva	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.200	900											
	Location Purpose														
Loc	Description	Location Na	ame												
	•														

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 61094629	0 1:	3607Targa Gas Ma	-										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28861	Production	640	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company, ⊺	The I	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q1	TI Desc:			Receipt point(s) to	delivery p	oint(s)	quantity				
-	Begin Date:	July 12, 2019		Contra	ct Entitlen	nent Begin D	ate/Time:	July 12, 2019	9:00 an						
Contract E	End Date:	August 01, 2019	9	Contra	act Entitler	nent End Dat	e/Time:	August 01, 2019	9:00 an	n					
				Postin	g Date/Tin	ne:		July 12, 2019 12:0	MA 0						
SICR Ind: Recall/Rej		N YD/YR		Busine	ess Day In	dicator:		Y							
ecall Not	put Terms: tif Timely:		tif EE: Y	Recall Notif E	ve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Rec	call Not	if ID3:	Y			
		Points Indicator Points Terms:	Description	i: No											
Surchg In	-		nclude all ap	olicable surcharges	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		N	<u> </u>		ased Rate		•	N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commod	esc Maxim	um Tariff Rate	Rate Cha 0.0129	•											
		0.205400	0.2000	000											
Reservat															
	Location Purpose Description	Location Na	me												
Loc	Purpose Description	Location Na													
Loc 999000	Purpose		face												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Na	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28611	Production	10,487	FTS	New	TA7620	006967798 8310	Spire Misso East	ouri Inc. dba Spire N	lissouri	NONE	OTH	2	Y	1	:
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	point(s)	quantity				
Contract	Begin Date:	May 22, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	May 22, 2019	9:00 a	m					
Contract	End Date:	May 25, 2019		Contr	act Entitler	nent End Da	te/Time:	May 25, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		May 22, 2019 12:	00 AM						
SICR Ind	:	Ν		Busin	ess Day In	dicator:		Y							
Recall/Re	put:	RD/RR			-										
Recall/Re	put Terms:	WILL MAKE BE	ST EFFORT	S TO PROVIDE 2	4 HOUR NO	OTICE PRIOF	R TO RECAL	_L.							
Recall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
Right to /	Amend Primary	Points Indicato	r Descriptio	n: No											
-	•	Points Terms:	·												
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
•	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν	0 ,	Mkt B	ased Rate	Ind	-	N1 -							
						ma.		Ν							
Rate Cha	arged - Non-IB	R:				ing.		N							
	arged - Non-IBI		Rate Cha	arged		ind.		N							
Rate Id I	Desc Maxin	num Tariff Rate	Rate Cha 0.0129			inu.		N							
	Desc Maxin dity		Rate Cha 0.0129 0.3000	900		ind.		Ν							
Rate Id I Commod	Desc Maxin dity ric	num Tariff Rate 0.012900	0.012	900		ind.		Ν							
Rate Id I Commod	Desc Maxin dity ric Location	num Tariff Rate 0.012900	0.012	900				N							
Rate Id I Commod	Desc Maxin dity ric	num Tariff Rate 0.012900	0.0129	900				N							
Rate Id I Commoo Volumet	Desc Maxin dity ric Location Purpose	num Tariff Rate 0.012900 0.205400 Location Na	0.0129 0.3000	900				Ν							_
Rate Id I Commoo Volumet Loc 999000	Desc Maxin dity ric Location Purpose Description	Location Na Prd/Mkt Inte	0.0129 0.3000	900 000				N							

Terms/Notes:

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Na	me: 62424062	28	7149Tenaska Mar	keting Vent		ine unspira year		-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28629	Production	10,487	FTS	New	TA7620	006967798 8310	Spire Misso East	ouri Inc. dba Spire N	Aissouri	NONE	OTH	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract I	Begin Date:	May 25, 2019		Contra	act Entitlen	nent Begin D	Date/Time:	May 25, 2019	9:00 a	am					
Contract I	End Date:	May 29, 2019		Contra	act Entitler	nent End Da	te/Time:	May 29, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		May 25, 2019 12:	:00 AM						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y							
Recall/Re	put:	RD/RR													
Recall/Re	put Terms:	WILL MAKE BE	ST EFFOR	TS TO PROVIDE 2	4 HOUR NO	OTICE PRIO	R TO RECAL	L.							
Recall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
•	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBI	R:													
Rate Id D Commod Volumetr	Desc Maxin lity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.250	900											
	Location Purpose Description	Location N	ame												
	•														
	Delivery Location			Dee											
	Receipt Location		rn Canadian -	Rec.											
16855	Receipt Location	Semgas Gro													

Terms/Notes:

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 62424062	28	7149Tenaska Ma	rketing Vent	ures			, j		·				
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28636	Production	10,487	FTS	New	TA7620	006967798 8310	Spire Misso East	ouri Inc. dba Spire I	Missouri	NONE	OTH	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to	o delivery	point(s)	quantity				
	Begin Date:	May 29, 2019				nent Begin D		May 29, 2019	9:00 :						
Contract I	End Date:	June 01, 2019			act Entitlen ng Date/Tim	nent End Da ne:	te/Time:	June 01, 2019 May 29, 2019 12	9:00 9 MA 00:	am					
SICR Ind: Recall/Re		N RD/RR		Busir	ness Day Ind	dicator:		Y							
-	put Terms: tif Timely:		ST EFFORT	TS TO PROVIDE 2 Recall Notif		DTICE PRIO		L. Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Volumetric cha	rge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν							
Rate Cha	arged - Non-IBI	र:													
Rate Id D Commod Volumetr	lity	0.012900 0.205400	Rate Cha 0.012 0.250	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
7158	Receipt Location	OFS Maysvi	lle												
11377	Receipt Location	Transwester	n Canadian -	Rec.											
-		Semgas Gro													

Terms/Notes:

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Na	me: 62424062	28	7149Tenaska Mar	keting Vent	ures			-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Aff	Repl Role I Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28640	Production	20,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Mi	ssouri NO	NE OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	lelivery point	(s) quantit	/			
Contract	Begin Date:	May 30, 2019		Contra	act Entitlen	nent Begin D	Date/Time:	May 30, 2019	9:00 am					
Contract	End Date:	May 31, 2019			act Entitler ng Date/Tin	nent End Da ne:	te/Time:	May 31, 2019 May 30, 2019 12:00	9:00 am 0 AM					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
	eput Terms: otif Timely:	-	n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif I				acity immediately upo Recall Notif ID2:		n a pipelin Notif ID3:		the Spir	e Missou	ıri
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	m/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Ch	arged - Non-IB	R:												
Rate Id D	-	num Tariff Rate	Rate Cha	arged										
Commoo Volumet	dity	0.012900 0.205400	0.012 0.150	900										
Commod	dity	0.012900	0.012 0.150	900										7
Commoo Volumet	dity ric Location Purpose	0.012900 0.205400 Location Na	0.012 0.150	900										
Commod Volumet	dity ric Location Purpose Description	0.012900 0.205400 Location Na Prd/Mkt Inte	0.012 0.150	900 000										-

Terms/Notes:

Replacement shipper can not change primary points without the consent of spire Missouri. Release done with Carey Peterson.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	me: 62424062	28	7149Tenaska Mar	keting Vent	ures			-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28803	Market	10,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Miss	ouri NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract July 03, 2019 July 04, 2019		Contra Contr		nent Begin D nent End Da ne:			9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	mend Primary		otif EE: Y	Recall Notif	E ve : Y	erves the rig Recall Noti		e capacity immediately Recall Notif ID2: Y	upon an OFC Recall No		eline se Y	rving the	e Spire	
Surchg Ind	-			plicable surcharge		arge detail or Basis Desc	•	otal provided Per Day						
IBR Ind:		Ν	ige only		ased Rate			N						
Rate Cha Rate Id D Commodi Volumetri	ity	R: num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.100	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Kansas City Prd/Mkt Inte												

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester		Contractual		0										
ontract	Location Zone	Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28935 I	Market	10,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missou	ri NONE	OTH	2	Ν	1	2
Rpt LvI Dese	ic:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract Be		August 01, 2019	9	Contra	act Entitlen	nent Begin D	ate/Time:	• • • • •	0 am					
Contract En	nd Date:	August 02, 2019		Contra	act Entitlen	nent End Dat	te/Time:	August 02, 2019 9:0	0 am					
				Postir	ng Date/Tim	ne:		August 01, 2019 12:00	۹M					
SICR Ind: Recall/Repu	ut:	N OD/OR		Busin	ess Day Ind	dicator:		Y						
-	Timely: nend Primary		tif EE: Y	Recall Notif	E ve : Y	erves the righ Recall Notif		e capacity immediately up Recall Notif ID2: Y	on an OFC Recall No		eline se Y	erving th	e Spire	
Surchg Ind	-		nclude all ap	plicable surcharge	s: no surch	arge detail or	surcharge to	otal provided						
-	Type Desc:	Volumetric cha	-			e Basis Desc	-	Per Day						
BR Ind:	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	N	igo only		ased Rate			N						
Pate Charc	ged - Non-IBR													
Rate Id Des Commodity Volumetric	sc Maxim ⁄	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.100	800										
Pu	ocation urpose escription	Location Na	ime											
	elivery Location	Kansas City	MO											
13745 De														

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures					, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28946	Market	10,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire	Missouri	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s)	to delivery	point(s)	quantity				
-	Begin Date:	August 02, 201	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 02, 2019	•	• • • •	, ,				
Contract E	-	August 06, 201				nent End Da		August 06, 2019		am					
		-		Postir	ng Date/Tin	ne:		August 02, 2019	12:00 AN	1					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ							
Recall Not Right to A	-	Y Recall No Points Indicato	otif EE: Y	notice. Spire Misso Recall Notif I n: Yes, uncondit	E ve : Y	erves the rigl Recall Noti		e capacity immed Recall Notif ID2:		i an OFC ecall No		eline se Y	erving th	e Spire	
-	-		include all ar	plicable surcharge	s: no surch	arao dotail or	surcharge to	tal provided							
Surchg In	a Desc: n/Type Desc:	Volumetric cha				e Basis Desc		Per Day							
IBR Ind:	"Type Desc.	N	inge only		ased Rate			N							
Rate Id D Commodi Volumetr	ity	0.012800 0.146200	Rate Cha 0.012 0.100	800											
	Location Purpose Description	Location Na	ame												
13745	Delivery Location	Kansas City	, MO												
	-														

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 03117509	94 12	2992West Plains F	Propane and	d Petroleum		· ·	-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28230	Market	1,500	FTS	New	RA28154	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt LvI De Contract E Contract E	Begin Date:	Contract June 01, 2019 July 01, 2019		Contra Contra		nent Begin I nent End Da ne:			:00 am :00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y						
	put Terms: tif Timely:	• •	able - based o otif EE: Y	on operational requ Recall Notif E		Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptior	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Deso	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commod Reservat	ity	0.012800 0.146200	Rate Cha 0.0128 0.0500	300										
	Location Purpose Description	Location Na	ame											
142	Delivery Location	Summit Rog	jersville											
999000	Receipt Location	Prd/Mkt Inte	rface											

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Hole	der/Prop/Nan	ne: 03117509)4 1	2992West Plains F	ropane and	d Petroleum		· ·	-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28231 I	Market	1,500	FTS	New	RA28155	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt LvI Dese Contract Be Contract En	egin Date:	Contract July 01, 2019 August 01, 2019	9	Contra Contra		nent Begin D nent End Da ne:			9:00 am 9:00 am	quantity				
SICR Ind: Recall/Repu	ıt:	N RD/RR			ess Day In			Y						
Recall/Repu Recall Notif		• •	able - based o tif EE: Y	on operational requ Recall Notif E		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form/1 IBR Ind:		Rate(s) stated i Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Charg	ged - Non-IBR	k :												
Rate Id Des Commodity Reservation	sc Maxim	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.050	800										
Pu	ocation urpose escription	Location Na	ame											
	elivery Location eceipt Location	Summit Rog Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 03	175094 12992West P	Plains Propane and Petroleum			
Service Contra Requester Location Quant Contract Zone Contr	ty - Rate Statu	IS Contract Releaser	Name Affil	Repl SR Role Perm Ind Rel	n All Prearr Prev Re-rel Deal Rel
RA28232 Market	1,500 FTS New	RA28156 053956975 Oklahoma 11527	Energy Source, LLC NON	IE OTH 2	Y 1
Rpt LvI Desc: Contract		Loc/QTI Desc:	Receipt point(s) to delivery point(s) quantity	
Contract Begin Date:August 0Contract End Date:Septemb	er 01, 2019	Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	August 01, 2019 9:00 am September 01, 2019 9:00 am August 01, 2019 12:00 AM		
SICR Ind: N Recall/Reput: RD/RR		Business Day Indicator:	Y		
	recallable - based on operation call Notif EE: Y Recall	nal requirements. Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall N	Notif ID3: Y	
Right to Amend Primary Points In Right to Amend Primary Points Te	-				
Surchg Ind Desc: Rate(s)	stated include all applicable sur	charges; no surcharge detail or surcharge t	otal provided		
Rate Form/Type Desc: Reserva	tion charge only	Reservation Rate Basis Description:	Per Day		
IBR Ind: N		Mkt Based Rate Ind:	Ν		
Rate Charged - Non-IBR:					
Rate Id DescMaximum TariffCommodity0.012800Reservation0.146200	Rate Rate Charged 0.012800 0.050000				
Location Purpose Loc Description Loca	tion Name				
142 Delivery Location Sum	nit Rogersville				
999000 Receipt Location Prd/	/kt Interface				

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 00694378	31	8676Westar Energ	gy, Inc.						·			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affi	Repl Role Ind	SR Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
A28240	Market	4,000	FTS	New	RA28175	053956975 11527	Oklahoma	Energy Source, LLC	NON	E OTH	2	Y	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery point	s) quantit	y			
-	Begin Date:	June 01, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 01, 2019	9:00 am	<i>,</i> .	•			
Contract E	Ind Date:	July 01, 2019		Contra	act Entitler	nent End Da	te/Time:	July 01, 2019	9:00 am					
				Postir	ng Date/Tin	ne:		June 01, 2019 12:0	00 AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not Right to Ai	mend Primary	• •	otif EE: Y	on operational req Recall Notif E n: No		Recall Noti	f ID1: Y	Recall Notif ID2:	Y Recall	lotif ID3:	Y			
Surchg Inc	-		include all ar	plicable surcharge	s: no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch		-		e Basis Desc	-	Per Day						
BR Ind:	, i ype Deee.	N	arge only		ased Rate			N						
Rate Id Do Commodi Reservati	ity	0.012800 0.146200	Rate Cha 0.012 0.050	800										
F	Location Purpose Description	Location Na	ame											
16949 E	Delivery Location	Summit Brai	nson											
	Receipt Location	Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Informa	tion provided a	t the contract and	location level	reflect changes bas	ed on the Po	sting Date/Tin	ne displayed.	Report includes any	changes ma	ade with	in 90 day	s of the	selected	active da	ate.
Contract He	older/Prop/Na	me: 00694378	81	8676Westar Energ	gy, Inc.										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28241	Market	5,100	FTS	New	RA28161	053956975 11527	Oklahoma	Energy Source, LLC	C	NONE	OTH	2	Y	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract July 01, 2019 August 01, 201	9	Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to July 01, 2019 August 01, 2019 July 01, 2019 12:	9:00 ai 9:00 ai	m	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busir	iess Day Ind	dicator:		Y							
Recall/Rep Recall Not			able - based otif EE: Y	on operational req Recall Notif		Recall Noti	f ID1: Y	Recall Notif ID2:	Y Ree	call Not	if ID3:	Y			
-	•	/ Points Indicato / Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
•	/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IB	R:													
Rate Id D e Commodi Reservati	ity	num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.050	800											
1	Location Purpose Description	Location N	ame												

142Delivery LocationSummit Rogersville999000Receipt LocationPrd/Mkt Interface

006943781

TSP: 007906233

Contract Holder/Prop/Name:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

8676Westar Energy, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28242	Market	3,400	FTS	New	RA28176	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1
						11527							
Rpt LvI Des	sc:	Contract		Loc/QT	I Desc:		Receipt point(s) to delivery	point(s)	quantity				

Contract Begin Date: Contract End Date:	August 01, 2019 September 01, 2019	Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	August 01, 2019 9:00 am September 01, 2019 9:00 am August 01, 2019 12:00 AM
SICR Ind:	Ν	Business Day Indicator:	Υ
Recall/Reput:	RD/RR		
Recall/Reput Terms: Recall Notif Timely:	Capacity recallable - based on operation Y Recall Notif EE: Y Reca	onal requirements. Il Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:		
Surchg Ind Desc:	Rate(s) stated include all applicable su	urcharges; no surcharge detail or surcharge to	otal provided
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν
Rate Charged - Non-IB	R:		

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
16949	Delivery Location	Summit Branson
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the c	ontract and locatio	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	006943781	8676Westar Energy, Inc.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28243	Market	5,200	FTS	New	RA28162	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt LvI De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	egin Date:	August 01, 201	9	Contra	act Entitlen	nent Begin D	Date/Time:	August 01, 2019 9:00	am					
Contract E	nd Date:	September 01,	2019		act Entitler ng Date/Tin	nent End Da ne:	ate/Time:	September 01, 2019 9:00 August 01, 2019 12:00 AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti	out Terms: if Timely:	· ·	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	if ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
-	mend Primary	Points Terms:	-	n: No	es; no surch	arge detail o	r surcharge to	otal provided						
Right to Ar Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to Ar Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Deso	•	•						
Right to Ar Surchg Inc Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Deso	•	Per Day						
Right to Ar Surchg Inc Rate Form IBR Ind:	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Deso	•	Per Day						
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodif Reservati	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	include all ap narge only Rate Cha 0.012 0.050	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Deso	•	Per Day						
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodir Reservati	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap harge only Rate Cha 0.012 0.050 ame	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Deso	•	Per Day						

Capacity Release Transactional Report Active Date : 08/15/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28245	Market	5,300	FTS	New	RA28160	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt LvI Des Contract Be Contract E	egin Date:	Contract June 01, 2019 July 01, 2019		Contr Contr		nent Begin D nent End Da ne:			9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep	ut:	N RD/RR		Busir	iess Day Ind	dicator:		Y						
Recall/Rep Recall Noti		• •	able - based otif EE: Y	on operational req Recall Notif		Recall Noti	FID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
		Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form/ IBR Ind:	l Desc: /Type Desc:	Rate(s) stated i Reservation ch N				e Basis Desc		otal provided Per Day N						
Rate Char	rged - Non-IBF	R:												
Rate Id De Commodit Reservation	ty	0.012800 0.146200	Rate Cha 0.012 0.050	800										
P	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

ontract Ho	older/Prop/Na	me: 0069437	81	8676Westar Energ	yy, Inc.										
ervice Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Ļ	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A28246	Market	4,000	FTS	New	RA28165	053956975 11527	Oklahoma	Energy Source, LLC	; N	IONE	OTH	2	Y	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract July 01, 2019 August 01, 201	9	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to July 01, 2019 August 01, 2019 July 01, 2019 12:0	9:00 am 9:00 am		quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Notif	f ID1: Y	Recall Notif ID2:	Y Reca	all Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Reservation cl	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IB	R:													
Rate Id De Commodi Reservati	ty	num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.050	800											

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 00694378	31	8676Westar Energ	gy, Inc.									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428291	Market	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt LvI Des Contract B Contract E	Begin Date:	Contract June 01, 2019 September 01,	2019	Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to delivery June 01, 2019 9:00 a September 01, 2019 9:00 a June 01, 2019 12:00 AM	am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc Rate Form BR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Char	rged - Non-IBF	र:												
Rate Id De Commodit Reservation	esc Maxim ty	0.012800 0.146200	Rate Cha 0.012 0.080	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location		rfaga											
100000 P														

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 00694378	31	8676Westar Energ	gy, Inc.										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28676	Market	15,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire M	lissouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	point(s)	quantity				
-	Begin Date:	June 01, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	June 01, 2019	9:00 a	. ,					
Contract E	End Date:	July 01, 2019		Contra	act Entitler	nent End Dat	te/Time:	July 01, 2019	9:00 a	m					
		•		Postir	ng Date/Tin	ne:		June 01, 2019 12	:00 AM						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y							
Recall Not	out Terms: tif Timely: mend Primary	Y Recall No	otif EE: Y	notice. Spire Misson Recall Notif E n: Yes, uncondit	Eve: Y	serves the rig Recall Noti		e capacity immediat Recall Notif ID2:			on a pipe tif ID3:		rving the	e Spire	
		Points Terms:	Decemptio		lonally										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	/Type Desc:	Volumetric cha	rae onlv	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		N	<u> </u>		ased Rate		•	N							
-	rand Non IPE	.													
Rate Cha	rgeu - Non-Ibr	K:													
Rate Chai Rate Id De Commodi Volumetri	esc Maxim ity	c: oum Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.080	800											
Rate Id De Commodi Volumetri	esc Maxim ity	um Tariff Rate 0.012800	0.012 0.080	800											
Rate Id Do Commodi Volumetri	esc Maxim ity ic Location Purpose	um Tariff Rate 0.012800 0.146200 Location Na	0.012 0.080	800											

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Mauricio Guevara.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 00694378	31	8676Westar Energ	gy, Inc.			· · ·							
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
A28685	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	
Rpt Lvl Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract B	Begin Date:	June 04, 2019		Contr	act Entitlen	nent Begin D	ate/Time:	June 04, 2019	9:00 a	im					
Contract E	ind Date:	July 01, 2019			act Entitlen ng Date/Tim	nent End Da	te/Time:	July 01, 2019 June 04, 2019 12:0	9:00 a 0 AM	IM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y							
Recall/Rep Recall Noti	out Terms:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	nd:		Ν							
Rate Char	rged - Non-IBF	R:													
Rate Id De Commodit Reservation	esc Maxim ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.060	800											
L	Location Purpose Description	Location Na	ame												
Loc D	Purpose Description	Location Na	ame												
Loc D 16953 D	Purpose														

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 00694378		8676Westar Energy	gy, inc.										
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A28784	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	ooint(s)	quantity				
Contract B	Begin Date:	July 01, 2019		Contr	act Entitlen	nent Begin D	ate/Time:	July 01, 2019	9:00 a						
Contract E	ind Date:	August 01, 201	9		act Entitler ng Date/Tin	ment End Dat ne:	te/Time:	August 01, 2019 July 01, 2019 12:00	9:00 a AM	m					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Ŕ Re	call Not	if ID3:	Y			
Right to Ar	-	Points Indicator Points Terms:	r Descriptio	n: No											
Right to Ar Right to Ar	mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	surcharge to	otal provided							
Right to Ar Right to Ar Surchg Inc	mend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	U U	otal provided Per Day							
Right to Ar Right to Ar Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Rese r		e Basis Desc	U U	•							
Right to Ar Right to Ar Surchg Inc Rate Form IBR Ind:	mend Primary d Desc: /Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Rese r	vation Rate	e Basis Desc	U U	Per Day							
Right to Ar Right to Ar Surchg Inc Rate Form IBR Ind:	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 2800	vation Rate	e Basis Desc	U U	Per Day							
Right to Ar Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodir Reservati	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012800	nclude all an arge only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 2800	vation Rate	e Basis Desc	U U	Per Day							_
Right to Ar Right to Ar Surchg Inc Rate Form IBR Ind: Rate Id De Commodia Reservati	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty ion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all an arge only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 2800	vation Rate	e Basis Desc	U U	Per Day							
Right to Ar Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodif Reservati	mend Primary d Desc: /Type Desc: rged - Non-IBR esc Maxim ty ion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all ag arge only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 2800	vation Rate	e Basis Desc	U U	Per Day							

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	8676Westar Energ Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A28927	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract August 01, 2019 September 01,		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery August 01, 2019 9:00 September 01, 2019 9:00 August 01, 2019 12:00 AM	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc	U U	otal provided Per Day N						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	U U	Per Day						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	U U	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	U U	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maximity ition Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap large only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	U U	Per Day						_

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		100 1	3457WoodRiver E						D 107	_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser R Contract R Number P	eleaser	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28235	Market	150	FTS	New	RA28156 0 1	53956975 1527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract B	Begin Date:	August 01, 201	9	Contr	act Entitleme	nt Begin D	ate/Time:		:00 am					
Contract E	Ind Date:	September 01,	2019	Contr	act Entitleme	nt End Da	te/Time:	September 01, 2019 9	:00 am					
				Posti	ng Date/Time	:		August 01, 2019 12:00) AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Indi	cator:		Y						
-	out Terms: if Timely:	• •	able - based otif EE: Y	on operational req Recall Notif		Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surchar	ge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate E	Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate In	d:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012800	0.012											
Reservati	ion	0.146200	0.080	000										
	Location Purpose													
Loc	Description	Location Na	ame											
142 [Delivery Location	Summit Rog	gersville											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	1e: 07936680)5 1	3457WoodRiver E	nergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28237	Market	150	FTS	New	RA28154	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt Lvl Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery point(s)	quantity				
Contract B Contract E	egin Date: nd Date:	June 01, 2019 July 01, 2019		Contr		nent Begin D nent End Da ne:		June 01, 2019 July 01, 2019 June 01, 2019 12:0	9:00 am 9:00 am 00 AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Noti		· ·	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2:	Y Recall No	otif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IBR	:												
Rate Id De Commodit Reservatio	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.080	800										
F	Location Purpose Description	Location Na	ame											
142 D	Delivery Location	Summit Rog	ersville											
	Receipt Location	Prd/Mkt Inte												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07936680)5 1	3457WoodRiver E										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28274	Market	150	FTS	New	RA28155	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt Lvl De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delivery	v point(s)	quantity				
Contract B	Begin Date:	July 01, 2019		Contr	act Entitlen	nent Begin D	ate/Time:	July 01, 2019 9:00	am					
Contract E	End Date:	August 01, 201	9	Conti	act Entitlen	nent End Da	te/Time:	August 01, 2019 9:00	am					
				Posti	ng Date/Tim	ne:		July 01, 2019 12:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busir	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:		able - based otif EE: Y	on operational rec Recall Notif		Recall Noti	fID1: Y	Recall Notif ID2: Y F	ecall No	tif ID3:	Y			
	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	k:												
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012800	0.012											
Reservati	ion	0.146200	0.080	000										
	Location													
	Purpose													
F		Location Na	ame											
Loc I	Purpose	Location Na Summit Rog												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Contract	Contract H	lolder/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	Energy, LLC	• ·									
14357 Terms: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract End Date: June 01, 2019 Contract Entitlement Begin Date/Time: June 01, 2019 9:00 am Contract Entitlement End Date/Time: June 01, 2019 9:00 am July 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am SiCR Ind: N N Recall/Reput: RD/R Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day BlB Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodify 0.012900 0.012900 Volumetric 0.205400 0.090000	Requester		Quantity -		Status	Contract	Releaser	Releaser N	Name		Affil	Role	Perm		Prearr Deal	Prev Rel
Contract Begin Date: June 01, 2019 Contract Entitlement Begin Date/Time: June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am SiCR Ind: N Business Day Indicator: N Recall/Reput: RD/RR Recall/Reput: Recallable all cycles Recall/Reput: Y Recallable all cycles Recall/Reput: Y Recall Notif EE: Y Recall/Reput: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided N Recall Notif ID3: Y IBR Ind: N Mkt Based Rate Ind: N N N N Rate Charged - Non-IBR: Rate Charged 0.012900 0.012900 0.012900 0.012900 0.012900 0.012900 0.012900	RA28661	Production	2,500	FTS	New	TA883		Black Hills	Service Company,	LLC	NONE	OTH	2	Ν	1	2
Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR Recallade all cycles N N Recall/Reput Terms: Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Burnel Ind: N Maximum Tariff Rate Rate Charged N N Rate Id Desc Maximum Tariff Rate Rate Charged 0.012900 0.012900 0.012900 Volumetric 0.205400 0.090000 Location Name Location Name Location Name	Rpt LvI De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to	o delivery p	point(s)	quantity				
Posting Date/Time: June 01, 2019 12:00 AM SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR Recallable all cycles Recallable all cycles Recall/Reput: Recallable all cycles Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Bill Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged Commodity 0.012900 0.012900 Loc ation Purpose Location Name	Contract I	Begin Date:	June 01, 2019		Contr	act Entitler	nent Begin D	ate/Time:	June 01, 2019	9:00 a	m					
SICR Ind: N Business Day Indicator: N Recall/Reput: RD/R Recallable all cycles Recallable all cycles Recall/Reput Terms: Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged Commodity 0.012900 0.012900 0.012900 0.012900 0.012900 0.012900 0.012900 0.012900 Description Euclide State	Contract I	End Date:	July 01, 2019		Conti	act Entitler	ment End Dat	te/Time:	July 01, 2019	9:00 a	m					
Recall/Reput: RD/RR Recall/Reput Terms: Recallable all cycles Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged Commodity 0.012900 0.012900 0.012900 Volumetric 0.205400 0.090000					Posti	ng Date/Tin	ne:		June 01, 2019 12	2:00 AM						
Recall/Reput Terms: Recallable all cycles Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 0.012900 Volumetric 0.205400 0.090000 Location Name Location Name Location Name					Busir	ness Day In	dicator:		Ν							
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged O.012900 O.012900 Volumetric 0.205400 0.090000 Example Location Purpose Location Name Location Name	Recall/Re	put Terms:		•	Recall Notif	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	call No	tif ID3:	Y			
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 0.012900 Volumetric 0.205400 0.090000	-	•		r Descriptio	n: No											
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Kate Charged Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 0.012900 Volumetric 0.205400 0.090000 Location Name	Surchg In	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge t	otal provided							
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000 Loc Location Purpose Loc Description Location Name	Rate Forn	n/Type Desc:	Volumetric cha	rge only	Rese	vation Rate	e Basis Desc	ription:	Per Day							
Rate Id Desc Commodity Maximum Tariff Rate 0.012900 Rate Charged 0.012900 Volumetric 0.205400 0.090000 Location Purpose Loc Location Name	IBR Ind:		Ν		Mkt E	ased Rate	Ind:		Ν							
Rate Id Desc Commodity Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000 Location Purpose Location Name	Rate Cha	arged - Non-IBF	R:													
Purpose Loc Description Location Name	Commod	dity	0.012900	0.012	900											
16980 Delivery Location Black Hills Colwich		Purpose	Location Na	ame												
	16980	Delivery Location	Black Hills C	Colwich												
16289 Receipt Location Riviera - Jayhawk																

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Informa	tion provided at	the contract and I	ocation level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any cha	anges made wit	hin 90 days	of the	selected	active d	ate.
Contract Ho	older/Prop/Nan	ne: 07936680)5 1	3457WoodRiver E	nergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28786	Production	3,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LL	C NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract July 01, 2019 August 01, 2019	9	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de July 01, 2019 August 01, 2019 July 01, 2019 12:00	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Ν						
Recall/Rep Recall Not	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	rge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		MKt B	ased Rate	ina:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetri	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Black Hills C Riviera - Jay												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 07936680)5 1	3457WoodRiver E	nergy, LLC	- ·			-		·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28797	Production	2,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
Contract E	Begin Date:	July 02, 2019		Contra	act Entitler	nent Begin D	ate/Time:	July 02, 2019	9:00 a	am					
Contract E	End Date:	July 09, 2019		Contr	act Entitler	ment End Dat	e/Time:	July 09, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		July 02, 2019 12:00	MA C						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	iD1: Y	Recall Notif ID2:	ΎRe	ecall Not	if ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012	900											
Reservat	tion	0.205400	0.090	000											
	Location Purpose														
		Location Na	ame												
Loc	Purpose		ame												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	n e: 07936680		13457WoodRiver E					Ū						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	— ·	Prearr Deal	Prev Rel
A28816	Production	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	4
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	July 04, 2019		Contra	act Entitler	nent Begin D	ate/Time:	July 04, 2019	9:00 a						
Contract E	End Date:	July 09, 2019		Contra	act Entitler	ment End Dat	e/Time:	July 09, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		July 04, 2019 12:0	0 AM						
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod		0.012900	0.012												
Reservat	tion	0.205400	0.090	0000											
	Location Purpose														
Loc	Description	Location Na	ame												
000000	Delivery Location	Prd/Mkt Inte	rface												
999000	-														

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 07936680)5 1	3457WoodRiver E	nergy, LLC										
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28829	Production	4,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	July 09, 2019		Contra	ct Entitler	nent Begin D	ate/Time:	July 09, 2019	9:00 a		. ,				
Contract E	End Date:	July 16, 2019		Contra	act Entitler	ment End Dat	e/Time:	July 16, 2019	9:00 a	am					
				Postin	g Date/Tin	ne:		July 09, 2019 12:0	0 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
0	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	k:													
Rate Id D Commod		um Tariff Rate	Rate Cha 0.012												
Reservat	,	0.205400	0.090												
	Location														
	Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16289	Receipt Location	Riviera - Jay	de accide												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 07936680)5 1	3457WoodRiver E	nergy, LLC				-						
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28866	Production	4,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract I	Begin Date: End Date:	July 16, 2019 July 23, 2019				nent Begin D nent End Dat		July 16, 2019 July 23, 2019	9:00 a 9:00 a	im	. ,				
Contract		ouly 20, 2010			ng Date/Tin			July 16, 2019 12:00							
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	FID1: Y	Recall Notif ID2:	Re	ecall Not	tif ID3:	Y			
0	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	R:													
Rate Id D		um Tariff Rate	Rate Cha												
Commod	,	0.012900	0.012												
Reservat	tion	0.205400	0.090	0000											
	Location Purpose														
	Description	Location Na	ame												
Loc	Description Delivery Location	Prd/Mkt Inte	-												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 07936680)5 1	3457WoodRiver E	nergy, LLC	<u> </u>			Ū		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28885	Production	4,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract July 23, 2019 August 01, 2019	9	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to c July 23, 2019 August 01, 2019 July 23, 2019 12:00	9:00 a 9:00 a	am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N				e Basis Desc	-	otal provided Per Day N							
Rate Cha	rged - Non-IBF	k:													
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
1	Location Purpose Description	Location Na	ame												
999000 [Delivery Location	Prd/Mkt Inte	rface												
16289 F	Receipt Location	Riviera - Jay	/hawk												

Terms/Notes:

Capacity Release Transactional Report Active Date : 08/15/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract A28915	Location	Contractual		_										
A28915	Zone	Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	:
Rpt Lvl Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Be	egin Date:	August 01, 2019	9	Contra	act Entitlen	nent Begin D	ate/Time:	August 01, 2019 9:00	am					
Contract Er	nd Date:	September 01, 2	2019	Contra	act Entitler	ment End Da	te/Time:	September 01, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		August 01, 2019 12:00 AM	Л					
SICR Ind: Recall/Repu	ut:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Repu Recall Notif	ut Terms:	Recallable all cy Y Recall No	/cles • tif EE: Y	Recall Notif E	E ve : Y	Recall Noti	i D1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	nend Primary nend Primary	Points Indicator Points Terms:	Description	n: No										
Surchg Ind	Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/	Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	ged - Non-IBR	:												
Rate Id De Commodity Volumetric	y	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
P	ocation Purpose Description	Location Na	ıme											
16980 D	elivery Location	Black Hills C	olwich											
	Receipt Location	Riviera - Jay												

Capacity Release Transactional Report Active Date : 08/15/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 07936680)5 1	3457WoodRiver E	nergy, LLC	<u> </u>					i i i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28933	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
-	Begin Date:	August 01, 201	9	Contra	act Entitler	nent Begin D	ate/Time:	August 01, 2019	9:00 a						
Contract E	End Date:	August 09, 201	9	Contra	act Entitler	ment End Dat	e/Time:	August 09, 2019	9:00 a	ım					
				Postin	g Date/Tin	ne:		August 01, 2019 12	2:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	k:													
Rate Id D Commodi Reservati	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
27092 [Delivery Location	Wichita													

Terms/Notes:

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CSI032 8/15/2019 1:03:12 PM

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Amendment Reporting Description: All Data

Informat	tion provided at	t the contract and	location level	reflect changes base	d on the Po	sting Date/Tin	ne displayed.	Report includes an	y changes m	nade with	nin 90 days	of the	selected	active da	ite.
Contract Ho	older/Prop/Na	me: 07936680	05 î	13457WoodRiver Er	nergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA28974	Production	3,000	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a divisi	on of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	SC:	Contract		Loc/Q	I Desc:			Receipt point(s)	to delivery	point(s)	quantity				
Contract B	Begin Date:	August 09, 201	9	Contra	ct Entitlen	nent Begin D	ate/Time:	August 09, 2019	9:00 a	am					
Contract E	nd Date:	August 16, 201	9	Contra	ct Entitler	nent End Dat	te/Time:	August 16, 2019	9:00 a	am					
				Postin	g Date/Tin	ne:		August 09, 2019	12:00 AM						
SICR Ind:		Ν		Busine	ess Day In	dicator:		Y							
Recall/Rep	out:	RD/RR			-										
Recall/Rep	out Terms:	24 hour notice	or less during	g an OFO											
Recall Not		Y Recall No		Recall Notif E	ve: Y	Recall Notif	i lD1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	on: No											

Right to Amend Primary Points Terms:

Surchg Ind Desc:	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
------------------	---

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Selection: BusinessUnitID = 70; Active Date = 8/15/2019;