Southern Star Central Gas Pipeline, Inc. TSP Name:

0.146200

0.031000

TSP: 007906233

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| Contract He                            | older/Prop/Na                   | <b>me:</b> 07935597                         | 72 1                       | 3465BlueMark En                      | ergy, LLC    |                                     |             |   |                  |         |                        |                  |               |                |             |
|--|---------------------------------|---|----------------------------|--------------------------------------|--------------|-------------------------------------|-------------|---|------------------|---------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract       | Location<br>Zone                | Contractual<br>Quantity -<br>Contract       | Rate<br>Schedule           | Contract<br>Status<br>Description    |              | Releaser/<br>Releaser<br>Prop       | Releaser N  | <b>l</b> ame  |                  | Affil   | Repl SF<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28169                                | Market                          | 4,000                                       | FTS                        | New                                  | TA16345      | 177053308<br>12514                  | Summit Na   | tural Gas of Missou   | ri, Inc.         |         | OTH                    | 2                | Υ             | 2              | 2           |
| Rpt LvI De<br>Contract E<br>Contract E | Begin Date:                     | Contract<br>July 01, 2019<br>August 01, 201 | 9                          | Contra<br>Contr                      |              | nent Begin D<br>nent End Dat<br>ne: |             | Receipt point(s) to<br>July 01, 2019<br>August 01, 2019<br>July 01, 2019 12:0 | 9:00 a<br>9:00 a | m       | quantity               |                  |               |                |             |
| SICR Ind:<br>Recall/Rep                | SICR Ind: N Recall/Reput: RD/RR |   |                            | Busin                                | ess Day In   | dicator:                            |             | Υ   |                  |         |                        |                  |               |                |             |
| -                                      | out Terms:<br>tif Timely:       |   | able - based<br>otif EE: Y | on operational req<br>Recall Notif I |              | Recall Notif                        | FID1: Y     | Recall Notif ID2:   | Y Re             | call No | tif ID3:               | Υ                |               |                |             |
| _                                      |                                 | Points Indicato Points Terms:               | r Descriptio               | n: No                                |              |                                     |             |   |                  |         |                        |                  |               |                |             |
| Surchg In                              | d Desc:                         | Rate(s) stated                              | include all ap             | plicable surcharge                   | es; no surch | arge detail or                      | surcharge t | otal provided   |                  |         |                        |                  |               |                |             |
| _                                      | n/Type Desc:                    | Reservation ch                              | narge only                 | Reser                                | vation Rate  | Basis Desc                          | ription:    | Per Day   |                  |         |                        |                  |               |                |             |
| IBR Ind:                               |                                 | N   |                            | Mkt B                                | ased Rate    | lnd:                                |             | N   |                  |         |                        |                  |               |                |             |
| Rate Cha                               | rged - Non-IB                   | R:  |                            |                                      |              |                                     |             |   |                  |         |                        |                  |               |                |             |
| Rate Id D                              |                                 | num Tariff Rate<br>0.012800                 | <b>Rate Cha</b><br>0.012   | _                                    |              |                                     |             |   |                  |         |                        |                  |               |                |             |

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 16949  | Delivery Location                  | Summit Branson    |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

Terms/Notes:

Reservation

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| Contract Ho           | older/Prop/Name  | e: 07935597            | 72               | 13465BlueMark Energy, LLC |          |                  |                                      |       |             |             |               |        |             |
|-----------------------|------------------|------------------------|------------------|---------------------------|----------|------------------|--------------------------------------|-------|-------------|-------------|---------------|--------|-------------|
| Service               |                  | Contractual            |                  | Contract                  | Releaser | Releaser/        |                                      |       | Repl SF     | ₹           |               |        |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description     |          | Releaser<br>Prop | Releaser Name                        | Affil | Role<br>Ind | Perm<br>Rel | AII<br>Re-rel | Prearr | Prev<br>Rel |
|                       |                  |                        |                  | •                         |          | •                |                                      |       |             |             |               | Dear   |             |
| RA28183               | Market           | 4,000                  | FTS              | New                       | TA22243  | 177053308        | Summit Natural Gas of Missouri, Inc. |       | OTH         | 2           | Υ             | 2      | 2           |
|                       |                  |                        |                  |                           |          | 10511            |                                      |       |             |             |               |        |             |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.031000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He           | older/Prop/Nar   | <b>ne:</b> 0793559     | 72               | 13465BlueMark Energy, LLC |         |                  |                                      |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|---------------------------|---------|------------------|--------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract                  |         | Releaser/        |                                      |       | Repl Si     |             |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description     |         | Releaser<br>Prop | Releaser Name                        | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28190               | Market           | 4,000                  | FTS              | New                       | TA22243 | 177053308        | Summit Natural Gas of Missouri, Inc. |       | OTH         | 2           | Υ             | 2              | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date:** July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.031000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | e: 0793559                            | 72               | 13465BlueMark En                  | ergy, LLC |                               |                                      |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--------------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                        | Affil | Repl SF<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28645                          | Production       | 300                                   | FTS              | New                               | TA814     | 177053308                     | Summit Natural Gas of Missouri, Inc. |       | OTH                    | 2                | Υ             | 2              | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity June 01, 2019 **Contract Entitlement Begin Date/Time:** 

**Contract Begin Date:** June 01, 2019 Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019

> Posting Date/Time: June 01, 2019 12:00 AM

9:00 am

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: **Summit Operational Requirements** 

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 7158   | Receipt Location                   | OFS Maysville     |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079355972 13465BlueMark Energy, LLC Releaser Releaser/ Service Contract Repl SR Contractual Contract Releaser Rate **Status** Role Perm All Prev Requester Location Quantity -Prearr **Schedule Number Prop Releaser Name** Ind Contract Description Affil Rel Re-rel Rel Zone Contract Deal 2 2 RA28772 Production 300 FTS New TA814 177053308 Summit Natural Gas of Missouri, Inc. OTH 2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2019 July 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: August 01, 2019 August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: **Summit Operational Requirements** 

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 12723  | Receipt Location                   | DCP - Kingfisher  |

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| Contract He                      | older/Prop/Nan   | ne: 0793559                           | 72               | 13465BlueMark Energy, LLC         |          |                               |                                      |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|--------------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                        | Affil | Repl SF<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28869                          | Production       | 2,000                                 | FTS              | New                               | TA814    | 177053308<br>12514            | Summit Natural Gas of Missouri, Inc. |       | OTH                    | 2                | N             | 2              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 17, 2019 **Contract Entitlement Begin Date/Time:** July 17, 2019 9:00 am Contract End Date: July 23, 2019 Contract Entitlement End Date/Time: July 23, 2019 9:00 am Posting Date/Time: July 17, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: recallable with 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 7158   | Receipt Location                   | OFS Maysville            |
| 11435  | Receipt Location                   | OkTex Marsh Interconnect |

#### Terms/Notes:

Recallable with 24 hours notice

TSP: 007906233

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| Contract He                      | older/Prop/Nam   | ne: 07935597                          | 72               | 13465BlueMark En                  | ergy, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28884                          | Production       | 2,000                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 23, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 23, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 24, 2019 July 24, 2019 9:00 am Posting Date/Time: July 23, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

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| Contract H                       | older/Prop/Nan   | ne: 07935597                          | 72               | 13465BlueMark En                  | ergy, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28888                          | Production       | 2,000                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 24, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 24, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 25, 2019 July 25, 2019 9:00 am Posting Date/Time: July 24, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

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| Contract Ho                      | older/Prop/Nam   | <b>ie:</b> 07935597                   | 72               | 13465BlueMark En                  | ergy, LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28890                          | Production       | 3,000                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 25, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 25, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 26, 2019 9:00 am July 26, 2019 Posting Date/Time: July 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | <b>e:</b> 0793559      | 72               | 13465BlueMark En      | ergy, LLC          |                   |   |       |             |             |               |           |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|-------------------|---|-------|-------------|-------------|---------------|-----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser           | Releaser/         |   |       | Repl SR     | ₹           |               |           |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop  | Releaser Name                                   | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | i i cai i | Prev<br>Rel |
|                       |                  |                        |                  |                       |                    |                   |   |       |             |             |               | , Dear    |             |
| RA28892               | Production       | 3,000                  | FIS              | New                   | TS625              | 079254828<br>2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH         | 2           | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 26, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 26, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 27, 2019 July 27, 2019 9:00 am Posting Date/Time: July 26, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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| Contract He                      | older/Prop/Nan   | ne: 07935591                          | 72               | 13465BlueMark En                  | ergy, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28900                          | Production       | 3,000                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 27, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 27, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: August 01, 2019 August 01, 2019 9:00 am Posting Date/Time: July 27, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Name  | <b>e:</b> 0793559      | 72               | 3465BlueMark Energy, LLC |          |                  |                                      |       |             |             |               |           |             |
|-----------------------|------------------|------------------------|------------------|--------------------------|----------|------------------|--------------------------------------|-------|-------------|-------------|---------------|-----------|-------------|
| Service               |                  | Contractual            |                  | Contract                 | Releaser | Releaser/        |                                      |       | Repl SF     | ₹           |               |           |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description    |          | Releaser<br>Prop | Releaser Name                        | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | i i cai i | Prev<br>Rel |
| RA28902               | Production       | 500                    | FTS              | New                      | TA814    | 177053308        | Summit Natural Gas of Missouri, Inc. |       | OTH         | 2           | N             | 2         | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: recallable with 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 12723  | Receipt Location                   | DCP - Kingfisher  |

Terms/Notes:

Recallable with 24 hours notice

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Name  | e: 0793559             | 72               | 13465BlueMark En      | ergy, LLC |                  |                                      |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-----------|------------------|--------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser  | Releaser/        |                                      |       | Repl SF     | ₹           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |           | Releaser<br>Prop | Releaser Name                        | Affil | Role<br>Ind | Perm<br>Rel | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28932               | Production       | 2,600                  | FTS              | New                   | TA814     | 177053308        | Summit Natural Gas of Missouri, Inc. |       | OTH         | 2           | N             | 2              | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: August 06, 2019 Contract Entitlement End Date/Time: August 06, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: recallable with 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 7158   | Receipt Location                   | OFS Maysville            |
| 11435  | Receipt Location                   | OkTex Marsh Interconnect |

#### Terms/Notes:

Recallable with 24 hours notice

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nan   | ne: 07935597                          | 72               | 13465BlueMark En                  | ergy, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28955                          | Production       | 2,300                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 06, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 06, 2019 9:00 am Contract End Date: August 07, 2019 Contract Entitlement End Date/Time: August 07, 2019 9:00 am Posting Date/Time: August 06, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 07935597                   | 72               | 13465BlueMark En                  | ergy, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı carı | Prev<br>Rel |
| RA28961                          | Production       | 2,700                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 07, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 07, 2019 9:00 am Contract End Date: August 10, 2019 Contract Entitlement End Date/Time: August 10, 2019 9:00 am Posting Date/Time: August 07, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | ne: 0793559                           | 72               | 13465BlueMark En                  | ergy, LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28975                          | Production       | 2,600                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 10, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 10, 2019 9:00 am Contract End Date: August 13, 2019 Contract Entitlement End Date/Time: August 13, 2019 9:00 am Posting Date/Time: August 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | <b>e:</b> 07935597 | 72       | 13465BlueMark En | ergy, LLC |           |   |        |         |      |        |        |      |
|-------------|----------------|--------------------|----------|------------------|-----------|-----------|---|--------|---------|------|--------|--------|------|
| Service     |                | Contractual        |          | Contract         | Releaser  | Releaser/ |   |        | Repl SF | ₹    |        |        |      |
| Requester   | Location       | Quantity -         | Rate     | Status           |           | Releaser  | Dalanas Nama                                    | A ((:) | Role    | Perm |        | Prearr | Prev |
| Contract    | Zone           | Contract           | Schedule | Description      | Number    | Prop      | Releaser Name                                   | Affil  | Ind     | Rel  | Re-rel | Deal   | Rel  |
| RA28982     | Production     | 3,400              | FTS      | New              | TS625     | 079254828 | Kansas Gas Service, a division of ONE Gas. Inc. | NONE   | OTH     | 2    | N      | 1      | 2    |

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 13, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 13, 2019 9:00 am Contract End Date: August 14, 2019 Contract Entitlement End Date/Time: August 14, 2019 9:00 am Posting Date/Time: August 13, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 07935597                          | 72               | 13465BlueMark En                  | ergy, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28983                          | Production       | 3,400                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 14, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 14, 2019 9:00 am Contract End Date: August 20, 2019 Contract Entitlement End Date/Time: August 20, 2019 9:00 am Posting Date/Time: August 14, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | 55                                    | 127BP Energy C   | 127BP Energy Company              |      |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |      | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28609                          | Production       | 7,500                                 | FTS              | New                               | TS15 | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 21, 2019 May 21, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 25, 2019 May 25, 2019 9:00 am Posting Date/Time: May 21, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | Contract Holder/Prop/Name: 625275755 |                                       |                  |                                   | 127BP Energy Company |                               |   |       |                        |      |               |           |             |
|----------------------------------|--------------------------------------|---------------------------------------|------------------|-----------------------------------|----------------------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone                     | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |                      | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | AII<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28624                          | Production                           | 10,000                                | FTS              | New                               | TS15                 | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 25, 2019 May 25, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 29, 2019 May 29, 2019 9:00 am Posting Date/Time: May 25, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | ne: 6252757                           | 55               | 127BP Energy C                    | ompany   |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı carı | Prev<br>Rel |
| RA28628                          | Production       | 5,000                                 | FTS              | New                               | TS15     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 25, 2019 May 25, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 29, 2019 May 29, 2019 9:00 am Posting Date/Time: May 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | Contract Holder/Prop/Name: 625275755 |                                       |                  |                                   | 127BP Energy Company |                               |   |       |                        |      |               |           |             |
|----------------------------------|--------------------------------------|---------------------------------------|------------------|-----------------------------------|----------------------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone                     | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract             | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | AII<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28635                          | Production                           | 5,000                                 | FTS              | New                               | TS625                | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 29, 2019 May 29, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 01, 2019 June 01, 2019 9:00 am Posting Date/Time: May 29, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | Contract Holder/Prop/Name: 625275755 |                                       |                  |                                   | 127BP Energy Company |                               |   |       |                        |      |               |           |             |
|----------------------------------|--------------------------------------|---------------------------------------|------------------|-----------------------------------|----------------------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone                     | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract             | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | AII<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28701                          | Production                           | 10,000                                | FTS              | New                               | TS625                | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 11, 2019 June 11, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 15, 2019 June 15, 2019 9:00 am Posting Date/Time: June 11, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | Contract Holder/Prop/Name: 625275755 |                                       |                  |                                   | 127BP Energy Company |                               |   |       |                        |      |               |                |             |
|----------------------------------|--------------------------------------|---------------------------------------|------------------|-----------------------------------|----------------------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone                     | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |                      | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28728                          | Production                           | 10,000                                | FTS              | New                               | TS625                | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 15, 2019 June 15, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 22, 2019 June 22, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | 55                                    | 127BP Energy C   | 127BP Energy Company              |          |                               |   |       |                        |      |               |        |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|------|---------------|--------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr | Prev<br>Rel |
|                                  |                  |                                       |                  | 2000p                             |          |                               |   |       |                        |      |               | Deal   |             |
| RA28754                          | Production       | 10,000                                | FTS              | New                               | TS625    | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1      | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 22, 2019 June 22, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

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| Contract He | older/Prop/Nar | <b>ne:</b> 6252757 | 55       | 127BP Energy C | Company  |           |                                       |       |         |      |        |        |      |
|-------------|----------------|--------------------|----------|----------------|----------|-----------|---------------------------------------|-------|---------|------|--------|--------|------|
| Service     |                | Contractual        |          | Contract       | Releaser | Releaser/ |                                       |       | Repl SF | ₹    |        |        |      |
| Requester   | Location       | Quantity -         | Rate     | Status         |          | Releaser  |                                       |       | Role    | Perm | All    | Prearr | Prev |
| Contract    | Zone           | Contract           | Schedule | Description    | Number   | Prop      | Releaser Name                         | Affil | Ind     | Rel  | Re-rel | Deal   | Rel  |
| RA28802     | Production     | 1,000              | FTS      | New            | TA16259  | 006965305 | Empire District Electric Company, The | NONE  | OTH     | 2    | N      | 1      | 2    |
|             |                |                    |          |                |          | 1511      |                                       |       |         |      |        |        |      |

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 03, 2019 **Contract Entitlement Begin Date/Time:** July 03, 2019 9:00 am Contract End Date: July 04, 2019 Contract Entitlement End Date/Time: July 04, 2019 9:00 am Posting Date/Time: July 03, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Contract

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.120000

| Loc    | Location<br>Purpose<br>Description | Location Name               |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface           |
| 16621  | Receipt Location                   | ETC Texas Pipeline Hemphill |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nan   | ne: 6252757            | 55               | 127BP Energy Company  |                                  |                                       |       |             |             |        |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|---------------------------------------|-------|-------------|-------------|--------|----------|-------------|
| Service               |                  | Contractual            | D-1-             | Contract              | Releaser Releaser/               |                                       |       | Repl SF     |             | A 11   |          | D           |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract Releaser<br>Number Prop | Releaser Name                         | Affil | Role<br>Ind | Perm<br>Rel | Re-rel | ı ı caıı | Prev<br>Rel |
| RA28817               | Production       | 1,000                  | FTS              | New                   | TA16259 006965305                | Empire District Electric Company, The | NONE  | OTH         | 2           | N      | 1        | 2           |

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 04, 2019 **Contract Entitlement Begin Date/Time:** July 04, 2019 9:00 am **Contract End Date:** July 09, 2019 Contract Entitlement End Date/Time: July 09, 2019 9:00 am Posting Date/Time: July 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.120000

| Loc    | Location<br>Purpose<br>Description | Location Name               |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface           |
| 16621  | Receipt Location                   | ETC Texas Pipeline Hemphill |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nan   | ne: 6252757                           | 55               | 127BP Energy C                    | 127BP Energy Company |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------------------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract             | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28828                          | Production       | 5,000                                 | FTS              | New                               | TS15                 | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 09, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 09, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 13, 2019 July 13, 2019 9:00 am Posting Date/Time: July 09, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | ne: 6252757                           | 55               | 127BP Energy C                    | ompany   |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı carı | Prev<br>Rel |
| RA28848                          | Production       | 7,500                                 | FTS              | New                               | TS625    | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 13, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 13, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: August 01, 2019 August 01, 2019 9:00 am Posting Date/Time: July 13, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | ne: 6252757                           | 55               | 127BP Energy C                    | ompany   |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28943                          | Production       | 3,000                                 | FTS              | New                               | TS625    | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 02, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 02, 2019 9:00 am Contract End Date: August 10, 2019 Contract Entitlement End Date/Time: August 10, 2019 9:00 am Posting Date/Time: August 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nar   | me: 6252757                           | 55               | 127BP Energy C                    | 127BP Energy Company |                               |                                  |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract             | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28967                          | Production       | 1,400                                 | FTS              | New                               | TS557                | 625371880<br>11896            | Empire District Gas Company, The | NONE  | ОТН                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 08, 2019 **Contract Entitlement Begin Date/Time:** August 08, 2019 **Contract Begin Date:** 9:00 am Contract End Date: September 01, 2019 **Contract Entitlement End Date/Time:** September 01, 2019 9:00 am Posting Date/Time: August 08, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.280000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16330  | Receipt Location                   | Enbridge Hobart   |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>e:</b> 9456015                     | 99               | 9522CIMA Energy,                        | , LTD   |                               |  |       |                        |      |               |        |             |
|----------------------------------|------------------|---------------------------------------|------------------|---|---------|-------------------------------|--|-------|------------------------|------|---------------|--------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description       |         | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SR<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr | Prev<br>Rel |
|                                  |                  |                                       |                  | • | T007007 | 000007700                     |  |       |                        | 0    | NI            | Deai   |             |
| RA28673                          | Market           | 700                                   | FTS              | New                                     | 152/23/ | 7831                          | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1      | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

TSP: 007906233

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**Amendment Reporting Description: All Data** 

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | <b>e:</b> 94560159     | 99               | 9522CIMA Energy,      | , LTD              |                  |                                  |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|----------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            | _                | Contract              |                    | Releaser/        |                                  |       | Repl SF     |             |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caii | Prev<br>Rel |
| RA28771               | Market           | 700                    | FTS              | New                   | TS8658             | 079534838        | Black Hills Service Company, LLC | NONE  | OTH         | 2           | N             | 1        | 2           |

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2019 **Contract Begin Date: Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 **Contract Entitlement End Date/Time:** August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999021 | Receipt Location                   | Mkt Storage            |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Name  | 9456015                               | 99               | 9522CIMA Energy,                  | , LTD  |                               |  |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------|-------------------------------|--|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |        | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28918                          | Production       | 5,000                                 | FTS              | New                               | TA9644 | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1        | 2           |

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Troy Kelly.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho        | older/Prop/Nar   | <b>ne:</b> 94560159    | 99               | 9522CIMA Energy       | , LID              |                  |                                  |        |             |             |               |          |             |
|--------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|----------------------------------|--------|-------------|-------------|---------------|----------|-------------|
| Service            |                  | Contractual            |                  | Contract              | Releaser           | Releaser/        |                                  |        | Repl SI     | ₹           |               |          |             |
| Requester Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop | Releaser Name                    | Affil  | Role<br>Ind | Perm<br>Rel | AII<br>Re-rel | ı ı caıı | Prev<br>Rel |
| oon.ao.            | 20110            | Contract               | Comodano         | 2000p                 |                    |                  | Norodoo: Namo                    | 731111 |             |             |               | Deai     |             |
| RA28919            | Market           | 700                    | FTS              | New                   | TS8658             | 079534838        | Black Hills Service Company, LLC | NONE   | OTH         | 2           | N             | 1        | 2           |
|                    |                  |                        |                  |                       |                    | 1/257            |                                  |        |             |             |               |          |             |

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999021 | Receipt Location                   | Mkt Storage            |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nar   | <b>ne:</b> 0954219                    | 59               | 9947Clearwater E                  | interprises, L.L.C.                                    |                             |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|-----------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name               | Affil | Repl Si<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28349                          | Market           | 600                                   | FTS              | New                               | RA28160 053956975<br>11527                             | Oklahoma Energy Source, LLC | NONE  | OTH                    | 2                | Υ             | 1              | 1           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He           | older/Prop/Nar   | <b>me:</b> 09542198    | 59               | 9947Clearwater E      | nterprises, L.L.C.               |                             |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|-----------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            | _                | Contract              | Releaser Releaser/               |                             |       | Repl SI     |             |               |                | _           |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract Releaser<br>Number Prop | Releaser Name               | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28350               | Market           | 200                    | FTS              | New                   | RA28154 053956975                | Oklahoma Energy Source, LLC | NONE  | OTH         | 2           | Υ             | 1              | 1           |

1152

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date:** July 01, 2019 **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nar   | <b>me:</b> 0954219                    | 59               | 9947Clearwater E                  | Interprises, L.L.C.                                    |                             |       |                       |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|-----------------------------|-------|-----------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name               | Affil | Repl S<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28351                          | Market           | 600                                   | FTS              | New                               | RA28161 053956975<br>11527                             | Oklahoma Energy Source, LLC | NONE  | OTH                   | 2                | Υ             | 1              | 1           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nar   | <b>ne:</b> 0954219                    | 59               | 9947Clearwater E                  | Interprises, L.L.C.                                    |                             |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|-----------------------------|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name               | Affil | Repl Si<br>Role<br>Ind | Perm | AII<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28352                          | Market           | 200                                   | FTS              | New                               | RA28155 053956975                                      | Oklahoma Energy Source, LLC | NONE  | OTH                    | 2    | Υ             | 1        | 1           |

11527

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho          | older/Prop/Nan | ne: 0954219               | 59       | 9947Clearwater E   | interprises, L.L.C.                     |                             |       |                 |           |     |        |      |
|----------------------|----------------|---------------------------|----------|--------------------|---|-----------------------------|-------|-----------------|-----------|-----|--------|------|
| Service<br>Requester | Location       | Contractual<br>Quantity - | Rate     | Contract<br>Status | Releaser Releaser/<br>Contract Releaser |                             |       | Repl Si<br>Role | R<br>Perm | ΔΙΙ | Prearr | Prev |
| Contract             | Zone           | Contract                  | Schedule | Description        | Number Prop                             | Releaser Name               | Affil | Ind             | Rel       |     | Deal   | Rel  |
| RA28353              | Market         | 200                       | FTS      | New                | RA28156 053956975                       | Oklahoma Energy Source, LLC | NONE  | OTH             | 2         | Υ   | 1      | 1    |

11527

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | ne: 0954219            | 59               | 9947Clearwater E      | interprises, L.L.C.              |                             |       |             |             |   |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|-----------------------------|-------|-------------|-------------|---|----------------|-------------|
| Service               |                  | Contractual            | <b>.</b>         | Contract              | Releaser Releaser/               |                             |       | Repl SI     |             |   |                | _           |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract Releaser<br>Number Prop | Releaser Name               | Affil | Role<br>Ind | Perm<br>Rel |   | Prearr<br>Deal | Prev<br>Rel |
| RA28354               | Market           | 600                    | FTS              | New                   | RA28162 053956975                | Oklahoma Energy Source, LLC | NONE  | OTH         | 2           | Υ | 1              | 1           |

11527

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nar   | <b>ne:</b> 0954219                    | 59               | 9947Clearwater E                  | interprises, | L.L.C.                        |                                      |       |                        |                  |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------|-------------------------------|--------------------------------------|-------|------------------------|------------------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract     | Releaser/<br>Releaser<br>Prop | Releaser Name                        | Affil | Repl SI<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | i i cai i | Prev<br>Rel |
| RA28693                          | Production       | 350                                   | FTS              | New                               | TA814        | 177053308<br>12514            | Summit Natural Gas of Missouri, Inc. |       | OTH                    | 2                | Υ             | 2         | 2           |

12314

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 06, 2019 **Contract Entitlement Begin Date/Time:** June 06, 2019 9:00 am **Contract End Date:** June 30, 2019 Contract Entitlement End Date/Time: June 30, 2019 9:00 am Posting Date/Time: June 06, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Dependent on Summit Operational Requirements

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 7158   | Receipt Location                   | OFS Maysville     |

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nar   | <b>me:</b> 0954219                    | 59               | 9947Clearwater E                  | 1947Clearwater Enterprises, L.L.C. |                               |                                  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------------------------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract                           | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28694                          | Market           | 100                                   | FTS              | New                               | TS8658                             | 079534838                     | Black Hills Service Company, LLC | NONE  | OTH                    | 2    | N             | 1              | 2           |

1435

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: July 01, 2020 **Contract Entitlement End Date/Time:** July 01, 2020 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.070000

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999021 | Receipt Location                   | Mkt Storage            |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nar   | <b>ne:</b> 0954219                    | 59               | 9947Clearwater E                  | Interprises, | L.L.C.                        |                                  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |              | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28695                          | Production       | 100                                   | FTS              | New                               | TA883        | 079534838<br>14357            | Black Hills Service Company, LLC | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: July 01, 2020 **Contract Entitlement End Date/Time:** July 01, 2020 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.110000

| Loc   | Location<br>Purpose<br>Description | Location Name       |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location                  | Black Hills Colwich |
| 16289 | Receipt Location                   | Riviera - Jayhawk   |

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 9947Clearwater Enterprises, L.L.C. 095421959 Releaser Releaser/ Service Contract Repl SR Contractual Contract Releaser Rate **Status** Role Perm All Prev Requester Location Quantity -Prearr **Schedule Number Prop Releaser Name** Ind Re-rel Contract Description Affil Rel Rel Zone Contract Deal RA28769 Market 225 FTS New TS8658 079534838 Black Hills Service Company, LLC NONE OTH 2 Ν 2 1 14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2019 July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999021 | Receipt Location                   | Mkt Storage            |

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Na    | <b>me:</b> 0954219                    | 59               | 9947Clearwater E                  | 9947Clearwater Enterprises, L.L.C. |                               |                                  |       |                        |      |                 |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------------------------------|-------------------------------|----------------------------------|-------|------------------------|------|-----------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |                                    | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl Si<br>Role<br>Ind | Perm | ı All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28770                          | Production       | 175                                   | FTS              | New                               | TA883                              | 079534838<br>14357            | Black Hills Service Company, LLC | NONE  | OTH                    | 2    | N               | 1              | 2           |
|                                  |                  | •                                     |                  |                                   |                                    |                               | 5                                |       |                        |      |                 |                |             |

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2019 Contract Entitlement Begin Date/Time: July 01, 2019 9:00 am

Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am

Posting Date/Time: July 01, 2019 9:00 am

July 01, 2019 12:00 AM

SICR Ind: N Business Day Indicator: N

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Use IBR Ind:
Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Reservation Rate Basis Description:
Reservation Rate Basis Description:
N

Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Volumetric0.2054000.080000

| Loc   | Location<br>Purpose<br>Description | Location Name       |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location                  | Black Hills Colwich |
| 16289 | Receipt Location                   | Riviera - Jayhawk   |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nar   | <b>ne:</b> 0954219     | 59               | 9947Clearwater Enterprises, L.L.C. |          |                  |                                  |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|------------------------------------|----------|------------------|----------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract                           | Releaser | Releaser/        |                                  |       | Repl S      | R           |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description              |          | Releaser<br>Prop | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel | AII<br>Re-rel | ı ı caii | Prev<br>Rel |
| RA28912               | Market           | 300                    | FTS              | New                                | TS8658   | 079534838        | Black Hills Service Company, LLC | NONE  | OTH         | 2           | N             | 1        | 2           |

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999021 | Receipt Location                   | Mkt Storage            |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | <b>1e:</b> 0954219 | 59               | 9947Clearwater E      | nterprises, | L.L.C.           |                                  |        |             |      |        |          |     |
|-------------|----------------|--------------------|------------------|-----------------------|-------------|------------------|----------------------------------|--------|-------------|------|--------|----------|-----|
| Service     |                | Contractual        |                  | Contract              | Releaser    | Releaser/        |                                  |        | Repl S      | R    |        |          |     |
| Requester   | Location       | Quantity -         | Rate<br>Schedule | Status<br>Description |             | Releaser<br>Prop | Releaser Name                    | A ££:1 | Role<br>Ind | Perm |        | ı ı caıı |     |
| Contract    | Zone           | Contract           | Schedule         | Description           | Nullibel    | гтор             | Releaser Name                    | Affil  | iiiu        | Rel  | Re-rel | Deal     | Rel |
| RA28913     | Production     | 100                | FTS              | New                   | TA883       | 079534838        | Black Hills Service Company, LLC | NONE   | OTH         | 2    | N      | 1        | 2   |

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.087500

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 122915 | Delivery Location                  | Norwich           |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nar   | <b>ne:</b> 82986893                   | 21               | 12522CNE Gas Su                   | ipply, LLC |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract   | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28630                          | Market           | 3,300                                 | FTS              | New                               | TS27237    | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

100 I

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 25, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 25, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: 9:00 am May 29, 2019 May 29, 2019

Posting Date/Time: May 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | ne: 82986892           | 21 <i>'</i>      | 12522CNE Gas Su       | pply, LLC |                  |   |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-----------|------------------|---|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser  | Releaser/        |   |       | Repl SF     | 2           |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |           | Releaser<br>Prop | Releaser Name                                   | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
|                       |                  | Jointraot              |                  |                       |           | •                |   |       |             |             |               | Deai     |             |
| RA28631               | Market           | 5,197                  | FTS              | New                   | TA632     | 079254828        | Kansas Gas Service, a division of ONE Gas. Inc. | NONE  | ОТН         | 2           | N             | 1        | 2           |

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 25, 2019 May 25, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 01, 2019 June 01, 2019 9:00 am Posting Date/Time: May 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 16953  | Delivery Location                  | Merriam           |
| 16593  | Receipt Location                   | TIGT Glavin       |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

#### Terms/Notes:

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | <b>e:</b> 82986893     | 21               | 12522CNE Gas Su       | pply, LLC |                  |                                  |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-----------|------------------|----------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              |           | Releaser/        |                                  |       | Repl S      |             |               |                | _           |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |           | Releaser<br>Prop | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28643               | Production       | 76                     | FTS              | New                   | TS8658    | 079534838        | Black Hills Service Company, LLC | NONE  | OTH         | 2           | N             | 1              | 2           |

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 June 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

|        | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 15011  | Receipt Location                   | EOIT Noble        |
| 15266  | Receipt Location                   | CIG Floris        |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nan   | ne: 8298689            | 21               | 12522CNE Gas Su       | pply, LLC          |                  |                                  |       |             |             |               |           |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|----------------------------------|-------|-------------|-------------|---------------|-----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser           | Releaser/        |                                  |       | Repl Si     | ₹           |               |           |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | i i cai i | Prev<br>Rel |
| RA28644               | Market           |                        | FTS              | New                   | TA8657             | 079534838        | Black Hills Service Company, LLC | NONE  | ОТН         |             | N             | 1         | 2           |
|                       |                  |                        |                  |                       |                    | 4.4057           | • • • •                          |       |             |             |               |           |             |

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999000 | Receipt Location                   | Prd/Mkt Interface      |

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H            | older/Prop/Nar   | <b>ne:</b> 8298689:    | 21               | 12522CNE Gas Su       | ıpply, LLC         |                   |                                    |       |             |             |   |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|-------------------|------------------------------------|-------|-------------|-------------|---|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser           | Releaser/         |                                    |       | Repl Si     | ₹           |   |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop  | Releaser Name                      | Affil | Role<br>Ind | Perm<br>Rel |   | Prearr<br>Deal | Prev<br>Rel |
| RA28646               | Production       | 1,749                  | FTS              | New                   | TA547              | 184548741<br>7484 | Grove Municipal Services Authority | NONE  | OTH         | 2           | Υ | 1              | 2           |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date:** July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles any cycle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.085000

| Loc    | Location<br>Purpose<br>Description | Location Name         |
|--------|------------------------------------|-----------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface     |
| 16584  | Receipt Location                   | Oneok Westex Hemphill |

Terms/Notes:

Prearranged Grove to CNEGSA

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>1e:</b> 82986893                   | 21               | 12522CNE Gas Su                   | ipply, LLC |                               |                                    |       |                       |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|------------------------------------|-------|-----------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract   | Releaser/<br>Releaser<br>Prop | Releaser Name                      | Affil | Repl S<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28647                          | Market           | 1,720                                 | FTS              | New                               | TA547      | 184548741                     | Grove Municipal Services Authority | NONE  | OTH                   | 2    | Υ             | 1              | 2           |

7484

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date:** July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputablle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 122715 | Delivery Location                  | Afton-Fairland-Grove-Jay |
| 999000 | Receipt Location                   | Prd/Mkt Interface        |

Terms/Notes:

prearranged between Grove and CNEGSA

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nan   | n <b>e:</b> 82986892                  | 21               | 12522CNE Gas Su                   | pply, LLC |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SI<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28651                          | Market           | 5,300                                 | FTS              | New                               | TS27237   | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 30, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 30, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: 9:00 am May 31, 2019 May 31, 2019 Posting Date/Time: May 30, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | ne: 82986892                          | 21               | 12522CNE Gas Su                   | pply, LLC |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28665                          | Market           | 6,000                                 | FTS              | New                               | TS27237   | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 31, 2019 May 31, 2019 9:00 am **Contract End Date:** June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 31, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

#### Terms/Notes:

TSP: 007906233

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| Contract He                      | older/Prop/Nan   | <b>ne:</b> 82986892                   | 21               | 12522CNE Gas Su                   | pply, LLC |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28666                          | Market           | 5,200                                 | FTS              | New                               | TS27237   | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 31, 2019 May 31, 2019 9:00 am **Contract End Date:** June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 31, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

#### Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 82986892                          | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28672                          | Production       | 2,600                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 June 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 04, 2019 June 04, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | n <b>e:</b> 82986892                  | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28689                          | Production       | 2,600                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 05, 2019 June 05, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 06, 2019 June 06, 2019 9:00 am Posting Date/Time: June 05, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nan   | ne: 82986892                          | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28691                          | Production       | 2,600                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 06, 2019 June 06, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 07, 2019 June 07, 2019 9:00 am Posting Date/Time: June 06, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | n <b>e:</b> 82986893                  | 21               | 12522CNE Gas Su                   | ipply, LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |            | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28698                          | Production       | 2,600                                 | FTS              | New                               | TS625      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 08, 2019 June 08, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 11, 2019 June 11, 2019 9:00 am Posting Date/Time: June 08, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>e</b> : 82986892                   | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |             |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|-------------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28703                          | Production       | 2,600                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2           | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 11, 2019 June 11, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 12, 2019 June 12, 2019 9:00 am Posting Date/Time: June 11, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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| Contract Ho                      | older/Prop/Nam   | ne: 82986892                          | 21               | 12522CNE Gas Sup                  | oply, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28706                          | Production       | 2,600                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 12, 2019 June 12, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 13, 2019 June 13, 2019 9:00 am Posting Date/Time: June 12, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 82986892                          | 21               | 12522CNE Gas Sup                  | oply, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | AII<br>Re-rel | ı ı carı | Prev<br>Rel |
| RA28710                          | Production       | 2,600                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 13, 2019 June 13, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 14, 2019 June 14, 2019 9:00 am Posting Date/Time: June 13, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | n <b>e:</b> 82986892                  | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28720                          | Production       | 2,600                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 14, 2019 June 14, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 15, 2019 June 15, 2019 9:00 am Posting Date/Time: June 14, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 82986892                          | 21               | 12522CNE Gas Sup                  | oply, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı carı | Prev<br>Rel |
| RA28731                          | Production       | 2,600                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 15, 2019 June 15, 2019 9:00 am Contract End Date: June 25, 2019 Contract Entitlement End Date/Time: June 25, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | <b>ne:</b> 82986892                   | 21               | 12522CNE Gas Su                   | pply, LLC |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28763                          | Market           | 3,600                                 | FTS              | New                               | TS27237   | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 25, 2019 June 25, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

#### Terms/Notes:

TSP: 007906233

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| Contract Ho                      | older/Prop/Nam   | ne: 82986892                          | 21               | 12522CNE Gas Sup                  | oply, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | AII<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28764                          | Production       | 3,300                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 25, 2019 June 25, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 25, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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| Contract Ho                      | older/Prop/Nan   | ne: 82986892                          | 21               | 12522CNE Gas Su                   | pply, LLC |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28775                          | Market           | 2,000                                 | FTS              | New                               | TS27237   | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 26, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 26, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 26, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | n <b>e:</b> 82986892                  | 21               | 12522CNE Gas Sup                  | pply, LLC |                               |                                    |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|------------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                      | Affil | Repl Si<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28780                          | Market           | 1,720                                 | FTS              | New                               | TA547     | 184548741<br>7484             | Grove Municipal Services Authority | NONE  | OTH                    | 2                | Υ             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am **Contract End Date:** August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputablle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 122715 | Delivery Location                  | Afton-Fairland-Grove-Jay |
| 999000 | Receipt Location                   | Prd/Mkt Interface        |

Terms/Notes:

prearranged between Grove and CNEGSA

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nan   | <b>ne:</b> 8298689:    | 21               | 12522CNE Gas Su       | ipply, LLC         |                   |                                    |       |             |             |   |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|-------------------|------------------------------------|-------|-------------|-------------|---|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser           | Releaser/         |                                    |       | Repl S      | R           |   |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop  | Releaser Name                      | Affil | Role<br>Ind | Perm<br>Rel |   | Prearr<br>Deal | Prev<br>Rel |
| RA28781               | Production       | 1,749                  | FTS              | New                   | TA547              | 184548741<br>7484 | Grove Municipal Services Authority | NONE  | ОТН         | 2           | Υ | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am **Contract End Date:** August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles any cycle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.085000

| Loc    | Location<br>Purpose<br>Description | Location Name         |
|--------|------------------------------------|-----------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface     |
| 16584  | Receipt Location                   | Oneok Westex Hemphill |

Terms/Notes:

Prearranged Grove to CNEGSA

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | ne: 82986892                          | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28788                          | Production       | 3,000                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 02, 2019 July 02, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | n <b>e:</b> 82986892                  | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28798                          | Production       | 3,000                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 02, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 02, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 03, 2019 9:00 am July 03, 2019 Posting Date/Time: July 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | n <b>e:</b> 82986892                  | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28804                          | Production       | 3,000                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 03, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 03, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 04, 2019 9:00 am July 04, 2019 Posting Date/Time: July 03, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | n <b>e:</b> 82986893                  | 21               | 12522CNE Gas Su                   | ipply, LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |            | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28819                          | Production       | 3,000                                 | FTS              | New                               | TS625      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 04, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 04, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 09, 2019 9:00 am July 09, 2019 Posting Date/Time: July 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 82986892                          | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28834                          | Production       | 3,000                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** July 10, 2019 July 10, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 11, 2019 July 11, 2019 9:00 am Posting Date/Time: July 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nam   | ne: 82986892                          | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28840                          | Production       | 3,000                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 11, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 11, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 12, 2019 July 12, 2019 9:00 am Posting Date/Time: July 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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| Contract He                      | older/Prop/Nan   | ne: 82986892                          | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28863                          | Production       | 3,000                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 13, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 13, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 16, 2019 July 16, 2019 9:00 am Posting Date/Time: July 13, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

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| Contract He                      | older/Prop/Nan   | ne: 82986892                          | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28867                          | Production       | 3,000                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 16, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 16, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 17, 2019 July 17, 2019 9:00 am Posting Date/Time: July 16, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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| Contract Ho                      | older/Prop/Nam   | <b>e</b> : 82986892                   | 21               | 12522CNE Gas Su                   | pply, LLC |                               |   |       |                        |                  |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------------------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28871                          | Production       | 3,000                                 | FTS              | New                               | TS625     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2                | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** July 17, 2019 July 17, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 18, 2019 July 18, 2019 9:00 am Posting Date/Time: July 17, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | <b>ie:</b> 08012054    | 48               | 13709Conexus Ene      | ergy, LLC |                  |   |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-----------|------------------|---|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              |           | Releaser/        |   |       | Repl SF     |             |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |           | Releaser<br>Prop | Releaser Name                                   | Affil | Role<br>Ind | Perm<br>Rel | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28623               | Production       | 3,635                  | FTS              | New                   | TS15      | 079254828        | Kansas Gas Service, a division of ONE Gas. Inc. | NONE  | ОТН         | 2           | N             | 1              | 2           |

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity May 24, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 24, 2019 9:00 am

Contract End Date: Contract Entitlement End Date/Time: May 25, 2019 May 25, 2019 9:00 am

> Posting Date/Time: May 24, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 08012054                          | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı carı | Prev<br>Rel |
| RA28633                          | Production       | 6,135                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 29, 2019 May 29, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 30, 2019 May 30, 2019 9:00 am Posting Date/Time: May 29, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | <b>1e:</b> 0801205                    | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28648                          | Production       | 4,926                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 30, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 30, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 31, 2019 May 31, 2019 9:00 am Posting Date/Time: May 30, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nam | <b>ie:</b> 08012054 | 48       | 13709Conexus Ene | ergy, LLC |                  |   |        |             |      |        |          |      |
|-------------|----------------|---------------------|----------|------------------|-----------|------------------|---|--------|-------------|------|--------|----------|------|
| Service     |                | Contractual         |          | Contract         | Releaser  | Releaser/        |   |        | Repl SF     | ₹    |        |          |      |
| Requester   | Location       | Quantity -          | Rate     | Status           |           | Releaser<br>Prop | Delegger Neme                                   | A ££:1 | Role<br>Ind | Perm |        | ı ı caıı | Prev |
| Contract    | Zone           | Contract            | Schedule | Description      | Number    | гюр              | Releaser Name                                   | Affil  | IIIu        | Rel  | Re-rel | Deal     | Rel  |
| RA28686     | Production     | 4,135               | FTS      | New              | TS15      | 079254828        | Kansas Gas Service, a division of ONE Gas. Inc. | NONE   | OTH         | 2    | N      | 1        | 2    |

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 04, 2019 June 04, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 05, 2019 June 05, 2019 9:00 am

Posting Date/Time: June 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 0801205                    | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28688                          | Production       | 9,135                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 05, 2019 June 05, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 06, 2019 June 06, 2019 9:00 am Posting Date/Time: June 05, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | n <b>e:</b> 0801205                   | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28692                          | Production       | 4,135                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 06, 2019 June 06, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 07, 2019 June 07, 2019 9:00 am Posting Date/Time: June 06, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | <b>ne:</b> 0801205                    | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı carı | Prev<br>Rel |
| RA28696                          | Production       | 6,135                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 07, 2019 June 07, 2019 9:00 am Contract End Date: June 08, 2019 Contract Entitlement End Date/Time: June 08, 2019 9:00 am Posting Date/Time: June 07, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 08012054                          | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28697                          | Production       | 1,933                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 08, 2019 June 08, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 11, 2019 June 11, 2019 9:00 am Posting Date/Time: June 08, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 0801205                    | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28702                          | Production       | 6,135                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 11, 2019 June 11, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 12, 2019 June 12, 2019 9:00 am Posting Date/Time: June 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 08012054                          | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28707                          | Production       | 6,135                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 12, 2019 June 12, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 14, 2019 June 14, 2019 9:00 am Posting Date/Time: June 12, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>ne:</b> 0801205                    | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28727                          | Production       | 6,135                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 15, 2019 June 15, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 18, 2019 June 18, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | ne: 0801205            | 48               | 13709Conexus Ene      | ergy, LLC |                   |   |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-----------|-------------------|---|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              |           | Releaser/         |   |       | Repl SF     |             |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |           | Releaser<br>Prop  | Releaser Name                                   | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28736               | Production       | 6,135                  | FTS              | New                   | TS15      | 079254828<br>2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH         | 2           | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 18, 2019 June 18, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 19, 2019 June 19, 2019 9:00 am Posting Date/Time: June 18, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>e</b> : 0801205                    | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28934                          | Production       | 9,191                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: August 02, 2019 Contract Entitlement End Date/Time: August 02, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 0801205                           | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28945                          | Production       | 9,191                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 02, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 02, 2019 9:00 am Contract End Date: August 06, 2019 Contract Entitlement End Date/Time: August 06, 2019 9:00 am Posting Date/Time: August 02, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>e:</b> 0801205                     | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28954                          | Production       | 9,191                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity August 06, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 06, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am

> Posting Date/Time: August 06, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nar   | <b>ne:</b> 0801205                    | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28962                          | Production       | 15,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 07, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 07, 2019 9:00 am Contract End Date: August 08, 2019 Contract Entitlement End Date/Time: August 08, 2019 9:00 am Posting Date/Time: August 07, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nam   | ne: 08012054                          | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl Si<br>Role<br>Ind | R<br>Perm<br>Rel | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28968                          | Production       | 16,844                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2                | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 08, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 08, 2019 9:00 am Contract End Date: August 09, 2019 Contract Entitlement End Date/Time: August 09, 2019 9:00 am Posting Date/Time: August 08, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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| Contract H                       | older/Prop/Nan   | ne: 08012054                          | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28973                          | Production       | 15,480                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 09, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 09, 2019 9:00 am Contract End Date: August 10, 2019 Contract Entitlement End Date/Time: August 10, 2019 9:00 am Posting Date/Time: August 09, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 08012054                          | 48               | 13709Conexus Ene                  | ergy, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28976                          | Production       | 4,456                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 10, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 10, 2019 9:00 am Contract End Date: August 13, 2019 Contract Entitlement End Date/Time: August 13, 2019 9:00 am Posting Date/Time: August 10, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nan   | ne: 9638700            | 89               | 12770Encore Energ     | y Services         | , Inc.             |                                  |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|--------------------|----------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract              |                    | Releaser/          |                                  |       | Repl Si     |             |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop   | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel | AII<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28322               | Production       | 3,000                  | FTS              | New                   | TA883              | 079534838<br>14357 | Black Hills Service Company, LLC | NONE  | OTH         | 2           | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc   | Location<br>Purpose<br>Description | Location Name       |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location                  | Black Hills Colwich |
| 16289 | Receipt Location                   | Riviera - Jayhawk   |

Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Name  | 96387008                              | 89               | 12770Encore Energ                 | y Services | , Inc.                        |   |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|---|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |            | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28390                          | Production       | 2,000                                 | FTS              | New                               | TA629      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2                | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | n <b>e:</b> 19674893                  | 38               | 9592Exelon Gene                   | ration Company, LLC                                    |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name                          | Affil | Repl SR<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RB28810                          | Market           | 1,000                                 | TSS              | New                               | RB27975 141092333                                      | Constellation NewEnergy - Gas Division | NONE  | AMA                    | 2    | Υ             | 1              | 1           |

11701 LLC

**Rpt LvI Desc:** Contract Loc/QTI Desc: Storage withdrawal quantity August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rates(s) stated include only rates; no surcharges applicable Surcha Ind Desc:

Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.028100 0.028100 Reservation 0.032500 0.000000

| Loc    | Location<br>Purpose<br>Description | Location Name |
|--------|------------------------------------|---------------|
| 999021 | Injection Point                    | Mkt Storage   |
| 999021 | Withdrawal Point                   | Mkt Storage   |

#### Terms/Notes:

### Terms/Notes - Storage:

This is an AMA release and the delivery obligation is in effect each day of the Release

#### Terms/Notes - AMA:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | e: 19674893                           | 38               | 9592Exelon Gene                   | eration Company, LLC                                   |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name                          | Affil | Repl SR<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RB28811                          | Market           | 1,123                                 | TSS              | New                               | RB27974 141092333                                      | Constellation NewEnergy - Gas Division | NONE  | AMA                    | 2    | Y             | 1              | 1           |

11701 LLC

Loc/QTI Desc: **Rpt LvI Desc:** Contract Storage withdrawal quantity August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rates(s) stated include only rates; no surcharges applicable Surcha Ind Desc:

Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.028100 0.028100 Reservation 0.032500 0.000000

| Loc    | Location<br>Purpose<br>Description | Location Name |
|--------|------------------------------------|---------------|
| 999021 | Injection Point                    | Mkt Storage   |
| 999021 | Withdrawal Point                   | Mkt Storage   |

### Terms/Notes:

### Terms/Notes - Storage:

This is an AMA release and the delivery obligation is in effect each day of the Release

#### Terms/Notes - AMA:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>ie:</b> 19674893                   | 38               | 9592Exelon Gene                   | ration Comp | oany, LLC                     |  |       |                        |      |   |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--|-------|------------------------|------|---|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                              | Affil | Repl SR<br>Role<br>Ind | Perm |   | Prearr<br>Deal | Prev<br>Rel |
| RA28806                          | Production       | 859                                   | FTS              | New                               | RA27941     | 141092333<br>11701            | Constellation NewEnergy - Gas Division LLC | NONE  | AMA                    | 2    | Υ | 1              | 1           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.000000

| ос    | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 9000  | Delivery Location                  | Prd/Mkt Interface |
| 15142 | Receipt Location                   | EOIT McClain      |
| 15300 | Receipt Location                   | OFS Stateline     |

#### Terms/Notes:

### Terms/Notes - AMA:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | ne: 1967489            | 38               | 9592Exelon Gene       | eration Company, LLC             |  |       |             |             |   |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|--|-------|-------------|-------------|---|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser Releaser/               |  |       | Repl SR     | 2           |   |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract Releaser<br>Number Prop | Releaser Name                          | Affil | Role<br>Ind | Perm<br>Rel |   | Prearr<br>Deal | Prev<br>Rel |
| RA28807               | Production       | 524                    | FTS              | New                   | RA27943 141092333                | Constellation NewEnergy - Gas Division | NONE  | AMA         | 2           | Y | 1              | 1           |

11701 LLC

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.000000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 15266  | Receipt Location                   | CIG Floris        |

#### Terms/Notes:

#### Terms/Notes - AMA:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | e: 1967489                            | 38               | 9592Exelon Gene                   | eration Company, LLC                                   |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name                          | Affil | Repl SF<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28808                          | Production       | 458                                   | FTS              | New                               | RA26497 141092333                                      | Constellation NewEnergy - Gas Division | NONE  | AMA                    | 2    | Υ             | 1              | 1           |

11701 LLC

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: re callable and reputable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.000000

| Loc    | Location<br>Purpose<br>Description | Location Name             |
|--------|------------------------------------|---------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface         |
| 16453  | Receipt Location                   | ETC Texas Pipeline Beaver |

### Terms/Notes:

AMA

### Terms/Notes - AMA:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho          | older/Prop/Nam | <b>e:</b> 19674893     | 38       | 9592Exelon Gene    | ration Company, LLC                     |  |       |                 |      |        |        |      |
|----------------------|----------------|------------------------|----------|--------------------|---|--|-------|-----------------|------|--------|--------|------|
| Service<br>Requester | Location       | Contractual Quantity - | Rate     | Contract<br>Status | Releaser Releaser/<br>Contract Releaser |  |       | Repl SR<br>Role | Perm | All    | Prearr | Prev |
| Contract             | Zone           | Contract               | Schedule | Description        | Number Prop                             | Releaser Name                          | Affil | Ind             | Rel  | Re-rel | Deal   | Rel  |
| RA28809              | Market         | 450                    | FTS      | New                | RA26496 141092333                       | Constellation NewEnergy - Gas Division | NONE  | AMA             | 2    | Υ      | 1      | 1    |

11701 LLC

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: December 01, 2019 **Contract Entitlement End Date/Time:** December 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: re callable and reputable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.000000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 17454  | Delivery Location                  | Monett            |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

### Terms/Notes:

AMA

### Terms/Notes - AMA:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 1967489                           | 38               | 9592Exelon Gene                   | eration Company, LLC                                   |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name                          | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RB28810                          | Market           | 1,500                                 | TSS              | New                               | RB27975 141092333                                      | Constellation NewEnergy - Gas Division | NONE  | AMA                    | 2    | Y             | 1              | 1           |

11701

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.000000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 38021  | Delivery Location                  | Auburn            |
| 999000 | Receipt Location                   | Prd/Mkt Interface |
| 999021 | Receipt Location                   | Mkt Storage       |

#### Terms/Notes:

#### Terms/Notes - Storage:

This is an AMA release and the delivery obligation is in effect each day of the Release

### Terms/Notes - AMA:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | e: 19674893            | 38               | 9592Exelon Gene       | ration Company, LLC              |  |       |             |             |        |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|--|-------|-------------|-------------|--------|----------------|-------------|
| Service               |                  | Contractual            | D-1-             | Contract              | Releaser Releaser/               |  |       | Repl SR     |             | A 11   |                | D           |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract Releaser<br>Number Prop | Releaser Name                          | Affil | Role<br>Ind | Perm<br>Rel | Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RB28811               | Market           | 1,960                  | TSS              | New                   | RB27974 141092333                | Constellation NewEnergy - Gas Division | NONE  | AMA         | 2           | Υ      | 1              | 1           |

11701 LLC

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.000000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 163100 | Delivery Location                  | Superior          |
| 999000 | Receipt Location                   | Prd/Mkt Interface |
| 999021 | Receipt Location                   | Mkt Storage       |

#### Terms/Notes:

### Terms/Notes - Storage:

This is an AMA release and the delivery obligation is in effect each day of the Release

### Terms/Notes - AMA:

This is an AMA release and the delivery obligation is in effect each day of the Release

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 19674893 | 38       | 9592Exelon Gene | ration Company, LLC              |                     |        |             |      |        |           |      |
|-------------|----------------|--------------|----------|-----------------|----------------------------------|---------------------|--------|-------------|------|--------|-----------|------|
| Service     |                | Contractual  |          | Contract        | Releaser Releaser/               |                     |        | Repl SF     | ₹    |        |           |      |
| Requester   | Location       | Quantity -   | Rate     | Status          | Contract Releaser<br>Number Prop | Dalassay Nama       | A CC:I | Role<br>Ind | Perm |        | i i cai i | Prev |
| Contract    | Zone           | Contract     | Schedule | Description     | Number Prop                      | Releaser Name       | Affil  | mu          | Rel  | Re-rel | Deal      | Rel  |
| TA28853     | Market         | 600          | FTS      | New             | TA23829 829868921                | CNE Gas Supply, LLC | RS     | AMA         | 1    | Υ      | 1         | 2    |
|             |                |              |          |                 | 40500                            |                     |        |             |      |        |           |      |

12522

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** 

Recall/Reput: NO

Recall/Reput Terms:

Recall Notif EE: Recall Notif Eve: Recall Notif ID1: Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 113856 | Delivery Location                  | Nevada            |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

### Terms/Notes:

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

### Terms/Notes - AMA:

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | ne: 1967489                           | 38               | 9592Exelon Gene                   | eration Comp | oany, LLC                     |                     |       |                        |                  |   |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------|-------------------------------|---------------------|-------|------------------------|------------------|---|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |              | Releaser/<br>Releaser<br>Prop | Releaser Name       | Affil | Repl SF<br>Role<br>Ind | R<br>Perm<br>Rel |   | Prearr<br>Deal | Prev<br>Rel |
| TA28854                          | Market           | 580                                   | FTS              | New                               | TA14951      | 829868921<br>12522            | CNE Gas Supply, LLC | RS    | AMA                    | 1                | Υ | 1              | 1           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: November 01, 2024 Contract Entitlement End Date/Time: November 01, 2024 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** 

Recall/Reput: NO

Recall/Reput Terms:

Recall Notif EE: Recall Notif Eve: Recall Notif ID1: Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 17408  | Delivery Location                  | Aurora             |
| 17454  | Delivery Location                  | Monett             |
| 17456  | Delivery Location                  | Mt Vernon & Verona |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

### Terms/Notes:

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

### Terms/Notes - AMA:

This is a permanent release authorized by the Waiver granted to Exelon Generation Company, LLC by FERC on June 14, 2019 in Docket No. RP19-1160-000 (167 FERC ¶ 61,221).

TSP: 007906233

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**Amendment Reporting Description: All Data** 

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | ne: 19674893           | 38               | 9592Exelon Gene       | ration Comp | pany, LLC        |                                  |       |             |             |               |   |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|----------------------------------|-------|-------------|-------------|---------------|---|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser    | Releaser/        |                                  |       | Repl SF     | 2           |               |   |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |             | Releaser<br>Prop | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel |   | Prev<br>Rel |
| RA28870               | Market           | 10,500                 | FTS              | New                   | TS8658      | 079534838        | Black Hills Service Company, LLC | NONE  | OTH         | 2           | N             | 1 | 2           |

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.055000

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999000 | Receipt Location                   | Prd/Mkt Interface      |
| 999021 | Receipt Location                   | Mkt Storage            |

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | e: 19674893            | 38               | 9592Exelon Gene       | ration Comp | oany, LLC        |                                  |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|----------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser    | Releaser/        |                                  |       | Repl SI     | ₹           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |             | Releaser<br>Prop | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28875               | Production       | 76                     | FTS              | New                   | TS8658      | 079534838        | Black Hills Service Company, LLC | NONE  | OTH         | 2           | N             | 1              | 2           |

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

|        | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 15011  | Receipt Location                   | EOIT Noble        |
| 15266  | Receipt Location                   | CIG Floris        |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nar   | <b>ne:</b> 1967489     | 38               | 9592Exelon Gene       | ration Comp | oany, LLC        |                                  |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|----------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser    | Releaser/        |                                  |       | Repl Si     | ₹           |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |             | Releaser<br>Prop | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28876               | Market           | 76                     | FTS              | New                   | TA8657      | 079534838        | Black Hills Service Company, LLC | NONE  | OTH         | 2           | N             | 1        | 2           |

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Begin Date: Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999000 | Receipt Location                   | Prd/Mkt Interface      |

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Name  | e: 19674893            | 38               | 9592Exelon Gene       | ration Comp | oany, LLC        |                                  |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|----------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser    | Releaser/        |                                  |       | Repl SF     | ₹           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |             | Releaser<br>Prop | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28877               | Production       | 102                    | FTS              | New                   | TS8658      | 079534838        | Black Hills Service Company, LLC | NONE  | OTH         | 2           | N             | 1              | 2           |

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 1967489                           | 38               | 9592Exelon Gene                   | ration Comp | pany, LLC                     |                                  |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28878                          | Market           | 102                                   | FTS              | New                               | TA8657      | 079534838<br>14357            | Black Hills Service Company, LLC | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999000 | Receipt Location                   | Prd/Mkt Interface      |

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nar   | <b>ne:</b> 19674893                   | 38               | 9592Exelon Gene                   | ration Comp | pany, LLC                     |                                  |       |                        |                  |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------------------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract    | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl SI<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28897                          | Market           | 24                                    | FTS              | New                               | TS557       | 625371880                     | Empire District Gas Company, The | NONE  | ОТН                    | 2                | N             | 1        | 2           |

11896

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: October 01, 2019 **Contract Entitlement End Date/Time:** October 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name                |
|--------|------------------------------------|------------------------------|
| 113872 | Delivery Location                  | Lexington-Richmond-Henrietta |
| 999000 | Receipt Location                   | Prd/Mkt Interface            |

TSP: 007906233

**Rpt LvI Desc:** 

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | <b>ne:</b> 1967489                    | 38               | 9592Exelon Gene                   | ration Com | pany, LLC                     |                                  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |            | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28898                          | Production       | 24                                    | FTS              | New                               | TS557      | 625371880<br>11896            | Empire District Gas Company, The | NONE  | OTH                    | 2    | N             | 1              | 2           |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: October 01, 2019 **Contract Entitlement End Date/Time:** October 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

| Loc    | Location<br>Purpose<br>Description | Location Name               |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface           |
| 16813  | Receipt Location                   | Cheyenne Plains - Sand Dune |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nan   | ne: 1967489            | 38               | 9592Exelon Gene       | eration Comp | oany, LLC        |                                    |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------|------------------|------------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser     | Releaser/        |                                    |       | Repl Si     | ₹           |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |              | Releaser<br>Prop | Releaser Name                      | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28920               | Production       | 1,749                  | FTS              | New                   | TA547        | 184548741        | Grove Municipal Services Authority | NONE  | OTH         | 2           | Υ             | 1        | 2           |

7484

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles any cycle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.085000

| Loc    | Location<br>Purpose<br>Description | Location Name         |
|--------|------------------------------------|-----------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface     |
| 16584  | Receipt Location                   | Oneok Westex Hemphill |

Terms/Notes:

Prearranged Grove to ExGen

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nar   | <b>me:</b> 19674893                   | 38               | 9592Exelon Gene                   | ration Comp | oany, LLC                     |                                    |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|------------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract    | Releaser/<br>Releaser<br>Prop | Releaser Name                      | Affil | Repl SI<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28921                          | Market           | 1,720                                 | FTS              | New                               | TA547       | 184548741                     | Grove Municipal Services Authority | NONE  | OTH                    | 2                | Υ             | 1              | 2           |

7484

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputablle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 122715 | Delivery Location                  | Afton-Fairland-Grove-Jay |
| 999000 | Receipt Location                   | Prd/Mkt Interface        |

Terms/Notes:

prearranged between Grove and ExGen

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nan   | <b>ne:</b> 19674893                   | 38               | 9592Exelon Gene                   | ration Comp | oany, LLC                     |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caii | Prev<br>Rel |
| RA28923                          | Production       | 3,500                                 | FTS              | New                               | TS15        | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.101000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nam   | ne: 19674893                          | 38               | 9592Exelon Gene                   | ration Comp | pany, LLC                     |                                       |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---------------------------------------|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                         | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caii | Prev<br>Rel |
| RA28924                          | Market           | 20,000                                | FTS              | New                               | TS15        | 079254828                     | Kansas Gas Service, a division of ONE | NONE  | OTH                    | 2    | N             | 1        | 2           |

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.055000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 24280  | Delivery Location                  | Topeka            |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 1967489                           | 38               | 9592Exelon Gene                   | ration Comp | pany, LLC                     |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28925                          | Production       | 3,000                                 | FTS              | New                               | TA627       | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 590    | Delivery Location                  | Wellington               |
| 6706   | Delivery Location                  | Augusta & Leon           |
| 18356  | Delivery Location                  | Newton                   |
| 27035  | Delivery Location                  | Derby                    |
| 27092  | Delivery Location                  | Wichita                  |
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

#### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | <b>ne:</b> 19674893                   | 38               | 9592Exelon Gener                  | ration Comp | oany, LLC                     |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | AII<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28926                          | Market           | 7,500                                 | FTS              | New                               | TS15        | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 16953  | Delivery Location                  | Merriam           |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H            | older/Prop/Nam   | ne: 0069658            | 42               | 2643Kansas City       | Power And          | Light Compar     | ıy                                     |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|--|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser           | Releaser/        |  |       | Repl SF     | ₹           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop | Releaser Name                          | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28621               | Production       | 30,000                 | FTS              | New                   | TS27237            | 006967798        | Spire Missouri Inc. dba Spire Missouri | NONE  | OTH         | 2           | N             | 1              | 2           |

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am **Contract End Date:** October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name               |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface           |
| 16813  | Receipt Location                   | Cheyenne Plains - Sand Dune |

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | ne: 0069660            | 55               | 7921KCP&L Grea        | ter Missouri       | i Operations (   | Company                                |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|--|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser           | Releaser/        |  |       | Repl SF     | ₹           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop | Releaser Name                          | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28622               | Production       | 15,000                 | FTS              | New                   | TS27237            | 006967798        | Spire Missouri Inc. dba Spire Missouri | NONE  | OTH         | 2           | N             | 1              | 2           |

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name               |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface           |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs    |
| 16813  | Receipt Location                   | Cheyenne Plains - Sand Dune |

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H            | older/Prop/Nan   | ne: 0069660            | 55               | 7921KCP&L Grea        | ater Missouri | i Operations (   | Company  |       |             |             |               |           |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|---------------|------------------|--|-------|-------------|-------------|---------------|-----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser      | Releaser/        |  |       | Repl SI     | ₹           |               |           |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |               | Releaser<br>Prop | Releaser Name                                  | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | i i cai i | Prev<br>Rel |
| RA28650               | Market           | 15,000                 | FTS              | New                   | TS27237       | 006967798        | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH         | 2           | N             | 1         | 2           |

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am **Contract End Date:** October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name         |
|--------|------------------------------------|-----------------------|
| 146    | Delivery Location                  | Greenwood Power Plant |
| 999000 | Receipt Location                   | Prd/Mkt Interface     |

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Gary Gottsch.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H            | older/Prop/Nam   | <b>1e:</b> /9884603    | 36               | 12512Macquarie Er     | nergy LLC |                  |                                  |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-----------|------------------|----------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser  | Releaser/        |                                  |       | Repl Si     | ₹           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |           | Releaser<br>Prop | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28632               | Production       | 3,500                  | FTS              | New                   | TA883     | 079534838        | Black Hills Service Company, LLC | NONE  |             | 2           | N             | 1              | 2           |
|                       |                  | 3,333                  |                  |                       |           | 14357            |                                  |       | •           | _           |               | •              | _           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 29, 2019 **Contract Entitlement Begin Date/Time:** May 29, 2019 9:00 am Contract End Date: June 01, 2019 **Contract Entitlement End Date/Time:** June 01, 2019 9:00 am Posting Date/Time: May 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name             |
|--------|------------------------------------|---------------------------|
| 16980  | Delivery Location                  | Black Hills Colwich       |
| 137550 | Delivery Location                  | Black Hills South Wichita |
| 16289  | Receipt Location                   | Riviera - Jayhawk         |

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | <b>1e:</b> 79884603                   | 36               | 12512Macquarie Ei                 | nergy LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Caii | Prev<br>Rel |
| RA28634                          | Production       | 15,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 29, 2019 May 29, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 30, 2019 May 30, 2019 9:00 am Posting Date/Time: May 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16289  | Receipt Location                   | Riviera - Jayhawk        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | ne: 79884600                          | 36               | 12512Macquarie Ei                 | nergy LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı carı | Prev<br>Rel |
| RA28649                          | Production       | 15,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 30, 2019 May 30, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 31, 2019 May 31, 2019 9:00 am Posting Date/Time: May 30, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16289  | Receipt Location                   | Riviera - Jayhawk        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | <b>e:</b> 79884603 | 36       | 12512Macquarie Er | nergy LLC |           |                                       |       |         |      |        |          |      |
|-------------|----------------|--------------------|----------|-------------------|-----------|-----------|---------------------------------------|-------|---------|------|--------|----------|------|
| Service     |                | Contractual        |          | Contract          | Releaser  | Releaser/ |                                       |       | Repl SR | 2    |        |          |      |
| Requester   | Location       | Quantity -         | Rate     | Status            |           | Releaser  |                                       |       | Role    | Perm |        | ı ı caıı | Prev |
| Contract    | Zone           | Contract           | Schedule | Description       | Number    | Prop      | Releaser Name                         | Affil | Ind     | Rel  | Re-rel | Deal     | Rel  |
| RA28664     | Production     | 15,000             | FTS      | New               | TS15      | 079254828 | Kansas Gas Service, a division of ONE | NONE  | OTH     | 2    | N      | 1        | 2    |
|             |                |                    |          |                   |           | 2626      | Gas. Inc.                             |       |         |      |        |          |      |

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 31, 2019 May 31, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 01, 2019 June 01, 2019 9:00 am Posting Date/Time: May 31, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16289  | Receipt Location                   | Riviera - Jayhawk        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | ne: 79884600                          | 36               | 12512Macquarie Ei                 | nergy LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı carı | Prev<br>Rel |
| RA28671                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 June 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 04, 2019 June 04, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

## Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nam   | ne: 79884603                          | 36               | 12512Macquarie Er                 | nergy LLC |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28699                          | Production       | 12,000                                | FTS              | New                               | TA9644    | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 11, 2019 June 11, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 12, 2019 9:00 am June 12, 2019 Posting Date/Time: June 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name        |
|--------|------------------------------------|----------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface    |
| 16850  | Receipt Location                   | Escalera - Cow Creek |

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | <b>1e:</b> 79884603                   | 36               | 12512Macquarie Er                 | nergy LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Caii | Prev<br>Rel |
| RA28700                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 11, 2019 June 11, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 12, 2019 June 12, 2019 9:00 am Posting Date/Time: June 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nan   | <b>ne:</b> 79884603    | 36               | 12512Macquarie E      | nergy LLC          |                   |  |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|-------------------|--|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser           | Releaser/         |  |       | Repl SF     | ₹           |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop  | Releaser Name                                  | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28704               | Production       | 12,000                 | FTS              | New                   | TA9644             | 006967798<br>7831 | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH         |             | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 12, 2019 June 12, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 13, 2019 9:00 am June 13, 2019 Posting Date/Time: June 12, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |
| 16850  | Receipt Location                   | Escalera - Cow Creek     |

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jordan Joy.

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 79884603                   | 36               | 12512Macquarie E                  | nergy LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Caii | Prev<br>Rel |
| RA28705                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 12, 2019 June 12, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 13, 2019 June 13, 2019 9:00 am Posting Date/Time: June 12, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>e:</b> 79884603                    | 36               | 12512Macquarie En                 | ergy LLC |                               |   |       |                        |             |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|-------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |          | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28708                          | Production       | 10,000                                | FTS              | New                               | TS15     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2           | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 13, 2019 June 13, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 14, 2019 June 14, 2019 9:00 am Posting Date/Time: June 13, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nar   | <b>ne:</b> 79884603                   | 36               | 12512Macquarie E                  | nergy LLC |                               |  |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28709                          | Production       | 12,000                                | FTS              | New                               | TA9644    | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1        | 2           |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 13, 2019 June 13, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 14, 2019 9:00 am June 14, 2019 Posting Date/Time: June 13, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |
| 16850  | Receipt Location                   | Escalera - Cow Creek     |

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jordan Joy.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nam   | ne: 79884603                          | 36               | 12512Macquarie Er                 | nergy LLC |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28717                          | Production       | 12,000                                | FTS              | New                               | TA9644    | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 14, 2019 June 14, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 15, 2019 9:00 am June 15, 2019 Posting Date/Time: June 14, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |
| 16850  | Receipt Location                   | Escalera - Cow Creek     |

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jordan Joy.

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### **Amendment Reporting Description: All Data**

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| Contract He                      | older/Prop/Nam   | <b>1e:</b> 79884603                   | 36               | 12512Macquarie Ei                 | nergy LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Caii | Prev<br>Rel |
| RA28719                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 14, 2019 June 14, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 15, 2019 June 15, 2019 9:00 am Posting Date/Time: June 14, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | <b>ne:</b> 79884603    | 36               | 12512Macquarie Er     | nergy LLC |                       |                                  |       |                 |           |        |   |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-----------|-----------------------|----------------------------------|-------|-----------------|-----------|--------|---|-------------|
| Service               | Location         | Contractual            | Poto             | Contract              |           | Releaser/<br>Releaser |                                  |       | Repl Si<br>Role | ₹<br>Perm | AII    | _ | Drov        |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |           |                       | Releaser Name                    | Affil | Ind             | Rel       | Re-rel |   | Prev<br>Rel |
| RA28725               | Production       | 2,000                  | FTS              | New                   | TA883     | 079534838             | Black Hills Service Company, LLC | NONE  | OTH             | 2         | N      | 1 | 2           |

1435

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 15, 2019 **Contract Entitlement Begin Date/Time:** June 15, 2019 9:00 am Contract End Date: July 01, 2019 **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name             |
|--------|------------------------------------|---------------------------|
| 16980  | Delivery Location                  | Black Hills Colwich       |
| 137550 | Delivery Location                  | Black Hills South Wichita |
| 16289  | Receipt Location                   | Riviera - Jayhawk         |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 79884603                   | 36               | 12512Macquarie E                  | nergy LLC |                               |  |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28726                          | Production       | 12,000                                | FTS              | New                               | TA9644    | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 15, 2019 June 15, 2019 9:00 am Contract End Date: June 22, 2019 Contract Entitlement End Date/Time: June 22, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |
| 16850  | Receipt Location                   | Escalera - Cow Creek     |

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jordan Joy.

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>e:</b> 79884603                    | 36               | 12512Macquarie Ei                 | nergy LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28729                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 15, 2019 June 15, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 18, 2019 June 18, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>e:</b> 79884603                    | 36               | 12512Macquarie Er                 | nergy LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28737                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 18, 2019 **Contract Entitlement Begin Date/Time:** June 18, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 19, 2019 June 19, 2019 9:00 am Posting Date/Time: June 18, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 79884603                   | 36               | 12512Macquarie El                 | nergy LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28742                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 19, 2019 June 19, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 22, 2019 June 22, 2019 9:00 am Posting Date/Time: June 19, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Name  | <b>?:</b> 79884603                    | 36               | 12512Macquarie Er                 | nergy LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i cai i | Prev<br>Rel |
| RA28753                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 22, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 22, 2019 9:00 am Contract End Date: June 25, 2019 Contract Entitlement End Date/Time: June 25, 2019 9:00 am Posting Date/Time: June 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | <b>ne:</b> 79884603                   | 36               | 12512Macquarie E                  | nergy LLC |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28761                          | Production       | 12,000                                | FTS              | New                               | TA9644    | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 25, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 25, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif Timely:

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |
| 16850  | Receipt Location                   | Escalera - Cow Creek     |

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | e: 7988460                            | 36               | 12512Macquarie E                  | nergy LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28762                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 25, 2019 June 25, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | e: 7988460             | 36               | 12512Macquarie E      | nergy LLC |                  |  |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-----------|------------------|--|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser  | Releaser/        |  |       | Repl SF     | ₹           |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |           | Releaser<br>Prop | Releaser Name                          | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caii | Prev<br>Rel |
| RA28773               | Production       | 10,000                 | FTS              | New                   | TA9644    | 006967798        | Spire Missouri Inc. dba Spire Missouri | NONE  | OTH         | 2           | N             | 1        | 2           |

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif Timely:

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |
| 16850  | Receipt Location                   | Escalera - Cow Creek     |

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 79884603                   | 36               | 12512Macquarie E                  | nergy LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28782                          | Production       | 5,000                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 28, 2019 June 28, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 28, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho          | older/Prop/Nan | ne: 7988460            | 36       | 12512Macquarie Ei  | nergy LLC |                       |                                  |       |                 |           |        |          |      |
|----------------------|----------------|------------------------|----------|--------------------|-----------|-----------------------|----------------------------------|-------|-----------------|-----------|--------|----------|------|
| Service<br>Requester | Location       | Contractual            | Rate     | Contract<br>Status |           | Releaser/<br>Releaser |                                  |       | Repl SI<br>Role | R<br>Perm | ΔΙΙ    | Prearr   | Prev |
| Contract             | Zone           | Quantity -<br>Contract | Schedule | Description        |           |                       | Releaser Name                    | Affil | Ind             |           | Re-rel | ı ı caıı | Rel  |
| RA28793              | Production     | 1,500                  | FTS      | New                | TA883     | 079534838<br>14357    | Black Hills Service Company, LLC | NONE  | OTH             | 2         | N      | 1        | 2    |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am **Contract End Date:** July 02, 2019 **Contract Entitlement End Date/Time:** July 02, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name             |
|--------|------------------------------------|---------------------------|
| 16980  | Delivery Location                  | Black Hills Colwich       |
| 122915 | Delivery Location                  | Norwich                   |
| 137550 | Delivery Location                  | Black Hills South Wichita |
| 16289  | Receipt Location                   | Riviera - Jayhawk         |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho        | older/Prop/Nam   | ne: 79884603           | 36               | 12512Macquarie Er     | nergy LLC          |                  |                                  |       |             |             |               |                |             |
|--------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|----------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service            |                  | Contractual            |                  | Contract              | Releaser           | Releaser/        |                                  |       | Repl S      | ₹           |               |                |             |
| Requester Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
|                    |                  |                        |                  | -                     |                    |                  |                                  |       |             |             |               | <b>-</b>       |             |
| RA28794            | Production       | 1,500                  | FTS              | New                   | TA883              | 079534838        | Black Hills Service Company, LLC | NONE  | ОТН         | 2           | N             | 1              | 2           |
|                    |                  |                        |                  |                       |                    | 1/257            |                                  |       |             |             |               |                |             |

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 02, 2019 **Contract Entitlement Begin Date/Time:** July 02, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name       |
|--------|------------------------------------|---------------------|
| 16980  | Delivery Location                  | Black Hills Colwich |
| 122915 | Delivery Location                  | Norwich             |
| 16289  | Receipt Location                   | Riviera - Jayhawk   |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho          | older/Prop/Nam | <b>e:</b> 79884603        | 36       | 12512Macquarie Er  | nergy LLC |                       |                                       |       |                 |      |        |        |      |
|----------------------|----------------|---------------------------|----------|--------------------|-----------|-----------------------|---------------------------------------|-------|-----------------|------|--------|--------|------|
| Service<br>Requester | Location       | Contractual<br>Quantity - | Rate     | Contract<br>Status |           | Releaser/<br>Releaser |                                       |       | Repl SR<br>Role | Perm | All    | Prearr | Prev |
| Contract             | Zone           | Contract                  | Schedule |                    | Number    | Prop                  | Releaser Name                         | Affil | Ind             | Rel  | Re-rel |        | Rel  |
| RA28795              | Production     | 4,000                     | FTS      | New                | TA22488   | 006965305             | Empire District Electric Company, The | NONE  | OTH             | 2    | N      | 1      | 2    |

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 02, 2019 **Contract Entitlement Begin Date/Time:** July 02, 2019 9:00 am Contract End Date: July 03, 2019 Contract Entitlement End Date/Time: July 03, 2019 9:00 am Posting Date/Time: July 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 7158   | Receipt Location                   | OFS Maysville     |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>ie:</b> 79884603                   | 36               | 12512Macquarie Ei                 | nergy LLC |                               |                                       |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---------------------------------------|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                         | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | i i cai i | Prev<br>Rel |
| RA28796                          | Production       | 1,000                                 | FTS              | New                               | TA16259   | 006965305                     | Empire District Electric Company, The | NONE  | OTH                    | 2    | N             | 1         | 2           |

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 02, 2019 **Contract Entitlement Begin Date/Time:** July 02, 2019 9:00 am Contract End Date: July 03, 2019 Contract Entitlement End Date/Time: July 03, 2019 9:00 am Posting Date/Time: July 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name               |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface           |
| 16621  | Receipt Location                   | ETC Texas Pipeline Hemphill |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 79884603 | 36       | 12512Macquarie Ei | nergy LLC |           |                                       |       |         |      |        |        |     |
|-------------|----------------|--------------|----------|-------------------|-----------|-----------|---------------------------------------|-------|---------|------|--------|--------|-----|
| Service     |                | Contractual  |          | Contract          | Releaser  | Releaser/ |                                       |       | Repl Si | ₹    |        |        |     |
| Requester   | Location       | Quantity -   | Rate     | Status            |           | Releaser  | <b>-</b>                              |       | Role    | Perm |        | Prearr |     |
| Contract    | Zone           | Contract     | Schedule | Description       | Number    | Prop      | Releaser Name                         | Affil | Ind     | Rel  | Re-rel | Deal   | Rel |
| RA28801     | Production     | 4,000        | FTS      | New               | TA22488   | 006965305 | Empire District Electric Company, The | NONE  | OTH     | 2    | N      | 1      | 2   |
|             |                |              |          |                   |           | 1511      |                                       |       |         |      |        |        |     |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 03, 2019 **Contract Begin Date:** July 03, 2019 **Contract Entitlement Begin Date/Time:** 9:00 am **Contract End Date:** July 04, 2019 **Contract Entitlement End Date/Time:** July 04, 2019 9:00 am Posting Date/Time: July 03, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 7158   | Receipt Location                   | OFS Maysville     |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 7988460 | 36       | 12512Macquarie Ei | nergy LLC          |                                       |       |         |      |        |           |     |
|-------------|----------------|-------------|----------|-------------------|--------------------|---------------------------------------|-------|---------|------|--------|-----------|-----|
| Service     |                | Contractual |          | Contract          | Releaser Releaser/ |                                       |       | Repl SF | ₹    |        |           |     |
| Requester   | Location       | Quantity -  | Rate     | Status            | Contract Releaser  | Biline                                |       | Role    | Perm |        | i i cai i |     |
| Contract    | Zone           | Contract    | Schedule | Description       | Number Prop        | Releaser Name                         | Affil | Ind     | Rel  | Re-rel | Deal      | Rel |
| RA28818     | Production     | 4,000       | FTS      | New               | TA22488 006965305  | Empire District Electric Company, The | NONE  | OTH     | 2    | N      | 1         | 2   |
|             |                |             |          |                   | 1511               |                                       |       |         |      |        |           |     |

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 04, 2019 **Contract Entitlement Begin Date/Time:** July 04, 2019 9:00 am **Contract End Date:** July 09, 2019 Contract Entitlement End Date/Time: July 09, 2019 9:00 am Posting Date/Time: July 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 7158   | Receipt Location                   | OFS Maysville     |

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 79884603                   | 36               | 12512Macquarie E                  | nergy LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caii | Prev<br>Rel |
| RA28827                          | Production       | 5,000                                 | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 09, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 09, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 10, 2019 July 10, 2019 9:00 am Posting Date/Time: July 09, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | <b>1e:</b> 79884603                   | 36               | 12512Macquarie Er                 | nergy LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı carı | Prev<br>Rel |
| RA28833                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** July 10, 2019 July 10, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 11, 2019 July 11, 2019 9:00 am Posting Date/Time: July 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16289  | Receipt Location                   | Riviera - Jayhawk        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 7988460 | 36       | 12512Macquarie Ei | nergy LLC          |                                       |       |         |      |        |           |     |
|-------------|----------------|-------------|----------|-------------------|--------------------|---------------------------------------|-------|---------|------|--------|-----------|-----|
| Service     |                | Contractual |          | Contract          | Releaser Releaser/ |                                       |       | Repl SF | ₹    |        |           |     |
| Requester   | Location       | Quantity -  | Rate     | Status            | Contract Releaser  | Biline                                |       | Role    | Perm |        | i i cai i |     |
| Contract    | Zone           | Contract    | Schedule | Description       | Number Prop        | Releaser Name                         | Affil | Ind     | Rel  | Re-rel | Deal      | Rel |
| RA28835     | Production     | 4,000       | FTS      | New               | TA22488 006965305  | Empire District Electric Company, The | NONE  | OTH     | 2    | N      | 1         | 2   |
|             |                |             |          |                   | 1511               |                                       |       |         |      |        |           |     |

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 10, 2019 **Contract Entitlement Begin Date/Time:** July 10, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: July 11, 2019 9:00 am July 11, 2019 Posting Date/Time: July 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 7158   | Receipt Location                   | OFS Maysville     |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | <b>e:</b> 79884603 | 36       | 12512Macquarie Er | nergy LLC |           |                                       |       |         |      |        |           |      |
|-------------|----------------|--------------------|----------|-------------------|-----------|-----------|---------------------------------------|-------|---------|------|--------|-----------|------|
| Service     |                | Contractual        |          | Contract          | Releaser  | Releaser/ |                                       |       | Repl SF | ₹    |        |           |      |
| Requester   | Location       | Quantity -         | Rate     | Status            |           | Releaser  |                                       |       | Role    | Perm |        | i i cai i | Prev |
| Contract    | Zone           | Contract           | Schedule | Description       | Number    | Prop      | Releaser Name                         | Affil | Ind     | Rel  | Re-rel | Deal      | Rel  |
| RA28839     | Production     | 4,000              | FTS      | New               | TA22488   | 006965305 | Empire District Electric Company, The | NONE  | OTH     | 2    | N      | 1         | 2    |
|             |                |                    |          |                   |           | 1511      |                                       |       |         |      |        |           |      |

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 11, 2019 **Contract Entitlement Begin Date/Time:** July 11, 2019 9:00 am **Contract End Date:** July 12, 2019 Contract Entitlement End Date/Time: July 12, 2019 9:00 am Posting Date/Time: July 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 7158   | Receipt Location                   | OFS Maysville     |

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>1e:</b> 79884603                   | 36               | 12512Macquarie Ei                 | nergy LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28841                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** July 11, 2019 July 11, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 12, 2019 July 12, 2019 9:00 am Posting Date/Time: July 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16289  | Receipt Location                   | Riviera - Jayhawk        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 79884603                          | 36               | 12512Macquarie Er                 | nergy LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28849                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** July 12, 2019 July 12, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 13, 2019 July 13, 2019 9:00 am Posting Date/Time: July 12, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16289  | Receipt Location                   | Riviera - Jayhawk        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | e: 79884603                           | 36               | 12512Macquarie Er                 | nergy LLC |                               |   |       |                        |                  |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------------------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | i i cai i | Prev<br>Rel |
| RA28862                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2                | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** July 13, 2019 July 13, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 16, 2019 July 16, 2019 9:00 am Posting Date/Time: July 13, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16289  | Receipt Location                   | Riviera - Jayhawk        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | ne: 79884603                          | 36               | 12512Macquarie Er                 | nergy LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28881                          | Production       | 20,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 20, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 20, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: August 01, 2019 August 01, 2019 9:00 am Posting Date/Time: July 20, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | <b>e</b> : 79884603                   | 36               | 12512Macquarie Er                 | nergy LLC |                               |   |       |                        |             |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|-------------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract  | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm<br>Rel | All<br>Re-rel | i i cai i | Prev<br>Rel |
| RA28886                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2           | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 23, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 23, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 24, 2019 July 24, 2019 9:00 am Posting Date/Time: July 23, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Name | : 79884603  | 36       | 12512Macquarie E | nergy LLC |           |                                       |       |         |      |        |           |     |
|-------------|-----------------|-------------|----------|------------------|-----------|-----------|---------------------------------------|-------|---------|------|--------|-----------|-----|
| Service     |                 | Contractual |          | Contract         | Releaser  | Releaser/ |                                       |       | Repl SF | ₹    |        |           |     |
| Requester   | Location        | Quantity -  | Rate     | Status           |           | Releaser  | P. L N                                |       | Role    | Perm |        | i i Cai i |     |
| Contract    | Zone            | Contract    | Schedule | Description      | Number    | Prop      | Releaser Name                         | Affil | Ind     | Rel  | Re-rel | Deal      | Rel |
| RA28903     | Production      | 5,000       | FTS      | New              | TS15      | 079254828 | Kansas Gas Service, a division of ONE |       | OTH     | 2    | N      | 2         | 2   |
|             |                 |             |          |                  |           | 2626      | Gas, Inc.                             |       |         |      |        |           |     |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 Contract Entitlement Begin Date/Time: **Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.105500

| Loc  | Location<br>Purpose<br>Description | Location Name                   |
|------|------------------------------------|---------------------------------|
| Purp | ose                                | Location Name                   |
|      | •                                  | Prd/Mkt Interface               |
|      | Delivery Location Receipt Location | Prd/Mkt Interface<br>CIG Floris |
|      | •                                  | Targa - Waynoka                 |

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | <b>e:</b> 79884603 | 36       | 12512Macquarie Er | nergy LLC |           |                                  |       |         |      |        |        |      |
|-------------|----------------|--------------------|----------|-------------------|-----------|-----------|----------------------------------|-------|---------|------|--------|--------|------|
| Service     |                | Contractual        |          | Contract          | Releaser  | Releaser/ |                                  |       | Repl Si | ₹    |        |        |      |
| Requester   | Location       | Quantity -         | Rate     | Status            |           | Releaser  |                                  |       | Role    | Perm | All    | Prearr | Prev |
| Contract    | Zone           | Contract           | Schedule | Description       | Number    | Prop      | Releaser Name                    | Affil | Ind     | Rel  | Re-rel | Deal   | Rel  |
| RA28911     | Production     | 1,000              | FTS      | New               | TA883     | 079534838 | Black Hills Service Company, LLC | NONE  | OTH     | 2    | N      | 1      | 2    |
|             |                |                    |          |                   |           | 1/1357    |                                  |       |         |      |        |        |      |

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.075000

| Loc    | Location<br>Purpose<br>Description | Location Name             |
|--------|------------------------------------|---------------------------|
| 137550 | Delivery Location                  | Black Hills South Wichita |
| 16289  | Receipt Location                   | Riviera - Jayhawk         |

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 79884603                          | 36               | 12512Macquarie Er                 | nergy LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Caii | Prev<br>Rel |
| RA28963                          | Production       | 10,000                                | FTS              | New                               | TS15      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 07, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 07, 2019 9:00 am Contract End Date: August 08, 2019 Contract Entitlement End Date/Time: August 08, 2019 9:00 am Posting Date/Time: August 07, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

#### Terms/Notes:

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 0801393                           | 98               | 13700nTherm, LLC                  |          |                               |                                  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28657                          | Production       | 11                                    | FTS              | New                               | TS8658   | 079534838<br>14357            | Black Hills Service Company, LLC | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 June 01, 2019 9:00 am

Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 July 01, 2019 9:00 am

Posting Date/Time: June 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 15011  | Receipt Location                   | EOIT Noble        |

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Name  | e: 0801393                            | 98               | 13700nTherm, LLC                  |        |                               |                                  |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |        | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl Si<br>Role<br>Ind | Perm | AII<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28658                          | Market           | 11                                    | FTS              | New                               | TA8657 | 079534838<br>14357            | Black Hills Service Company, LLC | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 June 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999000 | Receipt Location                   | Prd/Mkt Interface      |

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nam   | ne: 08013939                          | 98               | 13700nTherm, LLC                  |          |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28662                          | Production       | 3,000                                 | FTS              | New                               | TA8664   | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nam | e: 08013939 | 98       | 13700nTherm, LLC |          |           |  |       |         |      |        |          |      |
|-------------|----------------|-------------|----------|------------------|----------|-----------|--|-------|---------|------|--------|----------|------|
| Service     |                | Contractual |          | Contract         | Releaser | Releaser/ |  |       | Repl SF | ₹    |        |          |      |
| Requester   | Location       | Quantity -  | Rate     | Status           |          | Releaser  | <b>-</b>                               |       | Role    | Perm |        | ı ı caıı | Prev |
| Contract    | Zone           | Contract    | Schedule | Description      | Number   | Prop      | Releaser Name                          | Affil | Ind     | Rel  | Re-rel | Deal     | Rel  |
| RA28663     | Market         | 400         | FTS      | New              | TS27237  | 006967798 | Spire Missouri Inc. dba Spire Missouri | NONE  | OTH     | 2    | N      | 1        | 2    |
|             |                |             |          |                  |          | 7831      | West                                   |       |         |      |        |          |      |

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

#### Terms/Notes:

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho          | older/Prop/Nam | <b>e:</b> 0801393         | 98       | 13700nTherm, LLC   |        |                       |                                  |       |                 |           |        |        |      |
|----------------------|----------------|---------------------------|----------|--------------------|--------|-----------------------|----------------------------------|-------|-----------------|-----------|--------|--------|------|
| Service<br>Requester | Location       | Contractual<br>Quantity - | Rate     | Contract<br>Status |        | Releaser/<br>Releaser |                                  |       | Repl SF<br>Role | R<br>Perm | AII    | Prearr | Prev |
| Contract             | Zone           | Contract                  | Schedule |                    | Number |                       | Releaser Name                    | Affil | Ind             |           | Re-rel |        | Rel  |
| RA28683              | Production     | 11                        | FTS      | New                | TS8658 | 079534838             | Black Hills Service Company, LLC | NONE  | OTH             | 2         | N      | 1      | 2    |

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 15011  | Receipt Location                   | EOIT Noble        |

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He           | older/Prop/Nam   | e: 0801393             | 98               | 13700nTherm, LLC      |        |                    |                                  |       |             |             |      |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------|--------------------|----------------------------------|-------|-------------|-------------|------|----------------|-------------|
| Service               |                  | Contractual            | D-1-             | Contract              |        | Releaser/          |                                  |       | Repl SF     |             | A 11 |                | D           |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Number | Releaser<br>Prop   | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel |      | Prearr<br>Deal | Prev<br>Rel |
| RA28684               | Market           | 11                     | FTS              | New                   | TA8657 | 079534838<br>14357 | Black Hills Service Company, LLC | NONE  | OTH         | 2           | N    | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2019 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999000 | Receipt Location                   | Prd/Mkt Interface      |

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska, and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nam   | ne: 0801393                           | 98               | 13700nTherm, LLC                  |         |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|---------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |         | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28791                          | Production       | 500                                   | FTS              | New                               | TS27237 | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.120000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H            | older/Prop/Nan   | <b>ne:</b> 0801393     | 98               | 13700nTherm, LLC      |                    |                   |  |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|-------------------|--|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract              |                    | Releaser/         |  |       | Repl SF     | ₹           |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop  | Releaser Name                                  | Affil | Role<br>Ind | Perm<br>Rel | AII<br>Re-rel | ı ı carı | Prev<br>Rel |
| RA28792               | Market           | 400                    | FTS              | New                   | TS27237            | 006967798<br>7831 | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH         | 2           | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2019 9:00 am **Contract End Date:** August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.120000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H            | older/Prop/Nan   | ne: 0801393            | 98               | 13700n i nerm, LLC    |                    |                  |  |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|--|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser           | Releaser/        |  |       | Repl SF     | ₹           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop | Releaser Name                          | Affil | Role<br>Ind | Perm<br>Rel | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28916               | Production       | 400                    | FTS              | New                   | TS27237            | 006967798        | Spire Missouri Inc. dba Spire Missouri | NONE  | OTH         | 2           | N             | 1              | 2           |

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 **Contract Begin Date:** 9:00 am **Contract End Date:** September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.120000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | ie: 0801393            | 98               | 13700n I herm, LLC    |          |                   |  |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------|-------------------|--|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser | Releaser/         |  |       | Repl SF     | 2           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |          | Releaser<br>Prop  | Releaser Name                                  | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28917               | Market           | 300                    | FTS              | New                   | TS27237  | 006967798<br>7831 | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH         | 2           | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am **Contract End Date:** September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.120000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | <b>ne:</b> 0539569     | 75               | 11527Oklahoma Ei      | nergy Sourc | e, LLC           |                                      |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|--------------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser    | Releaser/        |                                      |       | Repl Si     | ₹           |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |             | Releaser<br>Prop | Releaser Name                        | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28154               | Market           | 2,000                  | FTS              | New                   | TA10757     | 177053308        | Summit Natural Gas of Missouri, Inc. |       | OTH         | 2           | Υ             | 2        | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He           | older/Prop/Nan   | ne: 0539569°           | 75               | 11527Oklahoma Ei      | nergy Sourc | e, LLC           |                                      |       |             |             |               |           |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|--------------------------------------|-------|-------------|-------------|---------------|-----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser    | Releaser/        |                                      |       | Repl Si     | ₹           |               |           |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |             | Releaser<br>Prop | Releaser Name                        | Affil | Role<br>Ind | Perm<br>Rel | AII<br>Re-rel | i i cai i | Prev<br>Rel |
| RA28155               | Market           | 2,000                  | FTS              | New                   | TA10757     | 177053308        | Summit Natural Gas of Missouri, Inc. |       | OTH         | 2           | Υ             | 2         | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nan   | ne: 0539569            | 75               | 11527Oklahoma E       | nergy Sourc | e, LLC           |                                      |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|--------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser    | Releaser/        |                                      |       | Repl S      | ₹           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |             | Releaser<br>Prop | Releaser Name                        | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28156               | Market           | 2,000                  | FTS              | New                   | TA10757     | 177053308        | Summit Natural Gas of Missouri, Inc. |       | OTH         | 2           | Υ             | 2              | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nai   | <b>me:</b> 05395697    | 75 <i>'</i>      | 11527Oklahoma Ei      | nergy Sourc | e, LLC           |                                      |       |             |             |               |           |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|--------------------------------------|-------|-------------|-------------|---------------|-----------|-------------|
| Service               |                  | Contractual            |                  | Contract              |             | Releaser/        |                                      |       | Repl SI     |             |               |           |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |             | Releaser<br>Prop | Releaser Name                        | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | i i cai i | Prev<br>Rel |
| RA28160               | Market           | 5,900                  | FTS              | New                   | TA797       | 177053308        | Summit Natural Gas of Missouri, Inc. |       | OTH         | 2           | Υ             | 2         | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>e:</b> 0539569                     | 75               | 11527Oklahoma Ei                  | nergy Sourc | e, LLC                        |                                      |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract    | Releaser/<br>Releaser<br>Prop | Releaser Name                        | Affil | Repl SI<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28161                          | Market           | 5,700                                 | FTS              | New                               | TA797       | 177053308<br>12514            | Summit Natural Gas of Missouri, Inc. |       | OTH                    | 2    | Υ             | 2              | 2           |

Loc/QTI Desc: **Rpt LvI Desc:** Contract Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am **Contract End Date:** August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nai   | <b>me:</b> 05395697    | 75               | 11527Oklahoma Er      | nergy Sourc | e, LLC           |                                      |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|--------------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            | _                | Contract              |             | Releaser/        |                                      |       | Repl Si     |             |               |          | _           |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |             | Releaser<br>Prop | Releaser Name                        | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28162               | Market           | 5,800                  | FTS              | New                   | TA797       | 177053308        | Summit Natural Gas of Missouri, Inc. |       | OTH         | 2           | Υ             | 2        | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He           | older/Prop/Nan   | <b>ne:</b> 0539569     | 75               | 11527Oklahoma Ei      | nergy Sourc | e, LLC           |                                      |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|--------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser    | Releaser/        |                                      |       | Repl SF     | ₹           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |             | Releaser<br>Prop | Releaser Name                        | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28165               | Market           | 4,000                  | FTS              | New                   | TA22243     | 177053308        | Summit Natural Gas of Missouri, Inc. |       | OTH         | 2           | Υ             | 2              | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He           | older/Prop/Nan   | <b>ne:</b> 0539569     | 75               | 11527Oklahoma Ei      | nergy Sourc | e, LLC           |                                      |       |             |             |               |           |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|--------------------------------------|-------|-------------|-------------|---------------|-----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser    | Releaser/        |                                      |       | Repl SF     | ₹           |               |           |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |             | Releaser<br>Prop | Releaser Name                        | Affil | Role<br>Ind | Perm<br>Rel | AII<br>Re-rel | i i cai i | Prev<br>Rel |
| RA28175               | Market           | 4,000                  | FTS              | New                   | TA16345     | 177053308        | Summit Natural Gas of Missouri, Inc. |       | OTH         | 2           | Υ             | 2         | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.025000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 19     | Delivery Location                  | Summit Branson    |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho          | older/Prop/Nar | <b>ne:</b> 0539569     | 75       | 11527Oklahoma Ei   | nergy Sourc | e, LLC                |                                      |       |                 |           |        |        |      |
|----------------------|----------------|------------------------|----------|--------------------|-------------|-----------------------|--------------------------------------|-------|-----------------|-----------|--------|--------|------|
| Service<br>Requester | Location       | Contractual Quantity - | Rate     | Contract<br>Status |             | Releaser/<br>Releaser |                                      |       | Repl Si<br>Role | R<br>Perm | All    | Prearr | Prev |
| Contract             | Zone           | Contract               | Schedule | Description        | Number      | Prop                  | Releaser Name                        | Affil | Ind             | Rel       | Re-rel |        | Rel  |
| RA28176              | Market         | 3,400                  | FTS      | New                | TA16345     | 177053308             | Summit Natural Gas of Missouri, Inc. |       | OTH             | 2         | Υ      | 2      | 2    |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.025000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 16949  | Delivery Location                  | Summit Branson    |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

TSP: 007906233

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| Contract Ho                      | older/Prop/Nam   | ne: 05395697                          | 75               | 11527Oklahoma Er                  | nergy Sourc | e, LLC                        |                                  |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract    | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl Si<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28660                          | Production       | 450                                   | FTS              | New                               | TA883       | 079534838                     | Black Hills Service Company, LLC | NONE  | OTH                    | 2                | N             | 1              | 2           |

1435

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc   | Location<br>Purpose<br>Description | Location Name       |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location                  | Black Hills Colwich |
| 16289 | Receipt Location                   | Riviera - Jayhawk   |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | ne: 05395691                          | 75               | 11527Oklahoma Er                  | nergy Sourc | e, LLC                        |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract    | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı carı | Prev<br>Rel |
| RA28690                          | Production       | 1,500                                 | FTS              | New                               | TS15        | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 06, 2019 June 06, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 07, 2019 June 07, 2019 9:00 am Posting Date/Time: June 06, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 05395697                          | 75               | 11527Oklahoma Er                  | nergy Sourc | e, LLC                        |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28718                          | Production       | 2,500                                 | FTS              | New                               | TS15        | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 14, 2019 June 14, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 15, 2019 June 15, 2019 9:00 am Posting Date/Time: June 14, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 0539569                    | 75               | 11527Oklahoma Er                  | nergy Sourc | e, LLC                        |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract    | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı carı | Prev<br>Rel |
| RA28730                          | Production       | 1,500                                 | FTS              | New                               | TS15        | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 15, 2019 June 15, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 18, 2019 June 18, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

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| Contract Ho                      | older/Prop/Nan   | ne: 0539569°                          | 75               | 11527Oklahoma Er                  | nergy Sourc | e, LLC                        |   |       |                        |             |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|-------------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28738                          | Production       | 2,500                                 | FTS              | New                               | TS15        | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2           | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 18, 2019 June 18, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 19, 2019 June 19, 2019 9:00 am Posting Date/Time: June 18, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

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| Contract He           | older/Prop/Nai   | me: 0539569            | 75               | 1152/Oklahoma Er      | nergy Sourc | e, LLC             |                                  |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|--------------------|----------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser    | Releaser/          |                                  |       | Repl S      | ₹           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |             | Releaser<br>Prop   | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28746               | Market           | 200                    | FTS              | New                   | TS8658      | 079534838<br>14357 | Black Hills Service Company, LLC | NONE  | OTH         | 2           | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 21, 2019 **Contract Entitlement Begin Date/Time:** June 21, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 21, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.055000

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999000 | Receipt Location                   | Prd/Mkt Interface      |

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 0539569                    | 75               | 11527Oklahoma Er                  | nergy Sourc | e, LLC                        |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract    | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı carı | Prev<br>Rel |
| RA28756                          | Production       | 5,000                                 | FTS              | New                               | TS15        | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 22, 2019 June 22, 2019 9:00 am June 25, 2019 Contract End Date: Contract Entitlement End Date/Time: June 25, 2019 9:00 am Posting Date/Time: June 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

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| Contract He                      | older/Prop/Nar   | <b>ne:</b> 05395697                   | 75               | 11527Oklahoma Er                  | nergy Sourc | e, LLC                        |                                  |       |                        |      |   |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------|---|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl SI<br>Role<br>Ind | Perm |   | Prearr<br>Deal | Prev<br>Rel |
| RA28760                          | Market           | 3,000                                 | FTS              | New                               | TS8658      | 079534838<br>14357            | Black Hills Service Company, LLC | NONE  | OTH                    | 2    | N | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 25, 2019 **Contract Entitlement Begin Date/Time:** June 25, 2019 9:00 am Contract End Date: July 01, 2019 **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am Posting Date/Time: June 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.055000

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999000 | Receipt Location                   | Prd/Mkt Interface      |

TSP: 007906233

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| Contract Ho | older/Prop/Nam | <b>1e:</b> 05395697 | 75       | 11527Oklahoma Er | nergy Sourc | e, LLC    |                                  |       |         |      |        |          |     |
|-------------|----------------|---------------------|----------|------------------|-------------|-----------|----------------------------------|-------|---------|------|--------|----------|-----|
| Service     |                | Contractual         |          | Contract         | Releaser    | Releaser/ |                                  |       | Repl Si | ₹    |        |          |     |
| Requester   | Location       | <b>Quantity</b> -   | Rate     | Status           |             | Releaser  | <b>-</b>                         |       | Role    | Perm |        | ı ı caıı |     |
| Contract    | Zone           | Contract            | Schedule | Description      | Number      | Prop      | Releaser Name                    | Affil | Ind     | Rel  | Re-rel | Deal     | Rel |
| RA28774     | Production     | 400                 | FTS      | New              | TA883       | 079534838 | Black Hills Service Company, LLC | NONE  | OTH     | 2    | N      | 1        | 2   |
|             |                |                     |          |                  |             | 1/357     |                                  |       |         |      |        |          |     |

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc   | Location<br>Purpose<br>Description | Location Name       |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location                  | Black Hills Colwich |
| 16289 | Receipt Location                   | Riviera - Jayhawk   |

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nar   | <b>ne:</b> 05395697                   | 75               | 11527Oklahoma Er                  | nergy Sourc | e, LLC                        |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract    | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28783                          | Production       | 2,300                                 | FTS              | New                               | TS15        | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 28, 2019 June 28, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 28, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Name  | e: 05395697                           | 75               | 11527Oklahoma En                  | ergy Sourc | e, LLC                        |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract   | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28815                          | Production       | 2,000                                 | FTS              | New                               | TS15       | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 04, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 04, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 09, 2019 9:00 am July 09, 2019 Posting Date/Time: July 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 0539569                    | 75               | 11527Oklahoma Er                  | nergy Sourc | e, LLC                        |                                  |       |                        |                  |   |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------------------|---|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl SI<br>Role<br>Ind | R<br>Perm<br>Rel |   | Prearr<br>Deal | Prev<br>Rel |
| RA28899                          | Production       | 500                                   | FTS              | New                               | TA883       | 079534838<br>14357            | Black Hills Service Company, LLC | NONE  | OTH                    | 2                | N | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 27, 2019 **Contract Entitlement Begin Date/Time:** July 27, 2019 9:00 am Contract End Date: July 30, 2019 **Contract Entitlement End Date/Time:** July 30, 2019 9:00 am Posting Date/Time: July 27, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name             |
|--------|------------------------------------|---------------------------|
| 137550 | Delivery Location                  | Black Hills South Wichita |
| 16289  | Receipt Location                   | Riviera - Jayhawk         |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | ne: 0539569                           | 75               | 11527Oklahoma En                  | ergy Sourc | e, LLC                        |                                  |       |                        |                  |   |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|----------------------------------|-------|------------------------|------------------|---|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract   | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl Si<br>Role<br>Ind | R<br>Perm<br>Rel |   | Prearr<br>Deal | Prev<br>Rel |
| RA28914                          | Production       | 400                                   | FTS              | New                               | TA883      | 079534838<br>14357            | Black Hills Service Company, LLC | NONE  | OTH                    | 2                | N | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 **Contract Entitlement End Date/Time:** September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.087500

| Loc   | Location<br>Purpose<br>Description | Location Name       |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location                  | Black Hills Colwich |
| 16289 | Receipt Location                   | Riviera - Jayhawk   |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | n <b>e:</b> 0539569                   | 75               | 11527Oklahoma Er                  | nergy Sourc | e, LLC                        |                                  |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract    | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl Si<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28936                          | Production       | 30                                    | FTS              | New                               | TA883       | 079534838<br>14357            | Black Hills Service Company, LLC | NONE  | ОТН                    | 2                | N             | 1              | 2           |

1435

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 **Contract Entitlement End Date/Time:** September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.087500

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 122915 | Delivery Location                  | Norwich           |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>e:</b> 05395697                    | 75               | 11527Oklahoma Er                  | nergy Sourc | e, LLC                        |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı carı | Prev<br>Rel |
| RA28949                          | Production       | 5,000                                 | FTS              | New                               | TS625       | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 03, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 03, 2019 9:00 am Contract End Date: August 06, 2019 Contract Entitlement End Date/Time: August 06, 2019 9:00 am Posting Date/Time: August 03, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 05395697                          | 75               | 11527Oklahoma Er                  | nergy Sourc | e, LLC                        |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | AII<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28956                          | Production       | 2,500                                 | FTS              | New                               | TS625       | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 06, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 06, 2019 9:00 am Contract End Date: August 07, 2019 Contract Entitlement End Date/Time: August 07, 2019 9:00 am Posting Date/Time: August 06, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 18356 | Delivery Location                  | Newton            |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>ie:</b> 05395697                   | 75               | 11527Oklahoma Er                  | ergy Sourc | e, LLC                        |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |            | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28964                          | Production       | 2,500                                 | FTS              | New                               | TS625      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 07, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 07, 2019 9:00 am Contract End Date: August 08, 2019 Contract Entitlement End Date/Time: August 08, 2019 9:00 am Posting Date/Time: August 07, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

#### Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He          | older/Prop/Nan | <b>1e:</b> 0539569        | 75       | 11527Oklahoma Er   | nergy Sourc | e, LLC                |   |       |                 |      |        |        |      |
|----------------------|----------------|---------------------------|----------|--------------------|-------------|-----------------------|---|-------|-----------------|------|--------|--------|------|
| Service<br>Requester | Location       | Contractual<br>Quantity - | Rate     | Contract<br>Status | Contract    | Releaser/<br>Releaser |   |       | Repl SF<br>Role | Perm |        | Prearr | Prev |
| Contract             | Zone           | Contract                  | Schedule | Description        | Number      | Prop                  | Releaser Name                                   | Affil | Ind             | Rel  | Re-rel | Deal   | Rel  |
| RA28977              | Production     | 2,300                     | FTS      | New                | TS625       | 079254828<br>2626     | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH             | 2    | N      | 1      | 2    |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 10, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 10, 2019 9:00 am Contract End Date: August 13, 2019 Contract Entitlement End Date/Time: August 13, 2019 9:00 am Posting Date/Time: August 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>12</b> 48478                       | 10               | 13451Southwest E                  | nergy, LP |                               |                                      |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--------------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                        | Affil | Repl SF<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28177                          | Production       | 2,000                                 | FTS              | New                               | TA814     | 177053308                     | Summit Natural Gas of Missouri, Inc. |       | OTH                    | 2                | Υ             | 2              | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.140000

| Loc    | Location<br>Purpose<br>Description | Location Name                    |
|--------|------------------------------------|----------------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface                |
| 16376  | Receipt Location                   | Salt Plains Storage (Withdrawal) |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | <b>12</b> 48478                       | 10               | 13451Southwest E                  | nergy, LP |                               |                                      |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--------------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                        | Affil | Repl SF<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28179                          | Production       | 3,100                                 | FTS              | New                               | TA814     | 177053308                     | Summit Natural Gas of Missouri, Inc. |       | OTH                    | 2                | Υ             | 2              | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 7158   | Receipt Location                   | OFS Maysville     |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | <b>ne:</b> 1248478 <sup>-</sup>       | 10               | 13451Southwest E                  | nergy, LP |                               |                                      |       |                        |                  |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--------------------------------------|-------|------------------------|------------------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                        | Affil | Repl Si<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | ı ı caii | Prev<br>Rel |
| RA28182                          | Production       | 2,000                                 | FTS              | New                               | TA814     | 177053308                     | Summit Natural Gas of Missouri, Inc. |       | OTH                    | 2                | Υ             | 2        | 2           |

12314

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.140000

| Loc    | Location<br>Purpose<br>Description | Location Name                    |
|--------|------------------------------------|----------------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface                |
| 16376  | Receipt Location                   | Salt Plains Storage (Withdrawal) |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | <b>e:</b> 1248478 <sup>-</sup>        | 10               | 13451Southwest Er                 | nergy, LP |                               |                                      |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--------------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                        | Affil | Repl SF<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28185                          | Production       | 2,000                                 | FTS              | New                               | TA814     | 177053308                     | Summit Natural Gas of Missouri, Inc. |       | OTH                    | 2                | Υ             | 2              | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.140000

| Loc    | Location<br>Purpose<br>Description | Location Name                    |
|--------|------------------------------------|----------------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface                |
| 16376  | Receipt Location                   | Salt Plains Storage (Withdrawal) |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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| Contract Ho                      | older/Prop/Na    | <b>me:</b> 1248478                    | 10               | 13451Southwest Er                 | nergy, LP |                               |                                  |       |                        |      |   |                |   |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|----------------------------------|-------|------------------------|------|---|----------------|---|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |           | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl SR<br>Role<br>Ind | Perm |   | Prearr<br>Deal |   |
| RA28785                          | Market           | 5,000                                 | FTS              | New                               | TS8658    | 079534838<br>14357            | Black Hills Service Company, LLC | NONE  | OTH                    | 2    | N | 1              | 2 |
| Rpt LvI De                       |                  | Contract                              |                  |                                   | TI Desc:  |                               | Receipt point(s) to delive       |       | quantity               |      |   |                |   |

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Begin Date:** July 01, 2019 Contract Entitlement Begin Date/Time: July 01, 2019 9:00 am **Contract End Date:** August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999000 | Receipt Location                   | Prd/Mkt Interface      |
| 999021 | Receipt Location                   | Mkt Storage            |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | <b>ne:</b> 1248478 <sup>-</sup> | 10               | 13451Southwest Er     | nergy, LP          |                  |                                  |        |             |      |        |          |      |
|-------------|----------------|---------------------------------|------------------|-----------------------|--------------------|------------------|----------------------------------|--------|-------------|------|--------|----------|------|
| Service     |                | Contractual                     |                  | Contract              | Releaser           | Releaser/        |                                  |        | Repl SF     | ₹    |        |          |      |
| Requester   | Location       | Quantity -                      | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop | Releaser Name                    | A ££:1 | Role<br>Ind | Perm |        | ı ı caii | Prev |
| Contract    | Zone           | Contract                        | Schedule         | Description           | Number             | гюр              | Releaser Name                    | Affil  | IIIu        | Rel  | Re-rel | Deal     | Rel  |
| RA28944     | Market         | 5,000                           | FTS              | New                   | TS8658             | 079534838        | Black Hills Service Company, LLC | NONE   | OTH         | 2    | N      | 1        | 2    |
|             |                |                                 |                  |                       |                    | 1/257            |                                  |        |             |      |        |          |      |

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 02, 2019 **Contract Entitlement Begin Date/Time:** August 02, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name          |
|--------|------------------------------------|------------------------|
| 96108  | Delivery Location                  | Black Hills - Lawrence |
| 999000 | Receipt Location                   | Prd/Mkt Interface      |
| 999021 | Receipt Location                   | Mkt Storage            |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | n <b>e:</b> 18877986                  | 62               | 8809Spire Market                  | ing Inc. |                               |                                      |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|--------------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |          | Releaser/<br>Releaser<br>Prop | Releaser Name                        | Affil | Repl SF<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28191                          | Production       | 3,900                                 | FTS              | New                               | TA814    | 177053308                     | Summit Natural Gas of Missouri, Inc. |       | OTH                    | 2                | Υ             | 2              | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.291000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 7158   | Receipt Location                   | OFS Maysville     |

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | n <b>e:</b> 18877986                  | 62               | 8809Spire Marketi                 | ng Inc.  |                               |                                      |       |                        |                  |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|--------------------------------------|-------|------------------------|------------------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                        | Affil | Repl SF<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28195                          | Production       | 3,600                                 | FTS              | New                               | TA814    | 177053308<br>12514            | Summit Natural Gas of Missouri, Inc. |       | OTH                    | 2                | Y             | 2        | 2           |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 **Contract Entitlement End Date/Time:** August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.291000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 7158   | Receipt Location                   | OFS Maysville     |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 18877986                   | 62               | 8809Spire Market                  | ing Inc. |                               |  |       |                        |                  |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|--|-------|------------------------|------------------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl Si<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28687                          | Production       | 7,000                                 | FTS              | New                               | TA9644   | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | RS    | OTH                    | 2                | N             | 1        | 2           |

100

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 05, 2019 June 05, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 12, 2019 9:00 am June 12, 2019

> Posting Date/Time: June 05, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |
| 16850  | Receipt Location                   | Escalera - Cow Creek     |

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Zach Boles.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nan   | <b>ne:</b> 18877986                   | 62               | 8809Spire Marketi                 | ng Inc. |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|---------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |         | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28777                          | Production       | 10,000                                | FTS              | New                               | TA9644  | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | RS    | ОТН                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |
| 16850  | Receipt Location                   | Escalera - Cow Creek     |

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with John Grass.

TSP: 007906233

#### Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | ne: 18877986                          | 62               | 8809Spire Marketi                 | ng Inc.  |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28905                          | Production       | 5,000                                 | FTS              | New                               | TS15     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. |       | OTH                    | 2    | N             | 2        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.231000

| Loc    | Location<br>Purpose<br>Description | Location Name                |
|--------|------------------------------------|------------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface            |
| 11377  | Receipt Location                   | Transwestern Canadian - Rec. |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | <b>e:</b> 0/99/856 | 64       | 1410/Spotlight Ene | rgy      |           |                                      |       |         |      |        |        |      |
|-------------|----------------|--------------------|----------|--------------------|----------|-----------|--------------------------------------|-------|---------|------|--------|--------|------|
| Service     |                | Contractual        |          | Contract           | Releaser | Releaser/ |                                      |       | Repl SR | 1    |        |        |      |
| Requester   | Location       | Quantity -         | Rate     | Status             |          | Releaser  |                                      |       | Role    | Perm |        | Prearr | Prev |
| Contract    | Zone           | Contract           | Schedule | Description        | Number   | Prop      | Releaser Name                        | Affil | Ind     | Rel  | Re-rel | Deal   | Rel  |
| RA28171     | Production     | 4,000              | FTS      | New                | TA22243  | 177053308 | Summit Natural Gas of Missouri, Inc. |       | OTH     | 2    | Υ      | 2      | 2    |
|             |                |                    |          |                    |          | 40544     |                                      |       |         |      |        |        |      |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am **Contract End Date:** August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.152000

| Loc    | Location<br>Purpose<br>Description | Location Name        |
|--------|------------------------------------|----------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface    |
| 16967  | Receipt Location                   | Noble Energy - Lilli |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>ne:</b> 07997850                   | 64               | 14107Spotlight Ene                | ergy   |                                      |       |                       |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|--------------------------------------|-------|-----------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name                        | Affil | Repl S<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28188                          | Production       | 4,000                                 | FTS              | New                               | TA22243 17705330                                       | Summit Natural Gas of Missouri, Inc. |       | OTH                   | 2                | Υ             | 2              | 2           |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.152000

| Loc    | Location<br>Purpose<br>Description | Location Name        |
|--------|------------------------------------|----------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface    |
| 16967  | Receipt Location                   | Noble Energy - Lilli |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nan   | ne: 07997856 | 64               | 14107Spotlight Ene    | ergy               |                  |                                      |       |             |             |               |           |             |
|-----------------------|------------------|--------------|------------------|-----------------------|--------------------|------------------|--------------------------------------|-------|-------------|-------------|---------------|-----------|-------------|
| Service               |                  | Contractual  |                  | Contract              | Releaser           | Releaser/        |                                      |       | Repl SI     | ₹           |               |           |             |
| Requester<br>Contract | Location<br>Zone | Quantity -   | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop | Releaser Name                        | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | i i cai i | Prev<br>Rel |
| Contract              | Zone             | Contract     | Ochedule         | Description           | Hambon             |                  | Neicasei Naine                       | Aiiii | a           | IVCI        | 110-101       | Deai      | IXCI        |
| RA28197               | Production       | 4,000        | FTS              | New                   | TA22243            | 177053308        | Summit Natural Gas of Missouri, Inc. |       | OTH         | 2           | Υ             | 2         | 2           |
|                       |                  |              |                  |                       |                    | 12517            |                                      |       |             |             |               |           |             |

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.152000

| Loc    | Location<br>Purpose<br>Description | Location Name        |
|--------|------------------------------------|----------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface    |
| 16967  | Receipt Location                   | Noble Energy - Lilli |

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nar   | <b>me:</b> 0/99/85     | 64               | 1410/Spotlight Ene    | ergy     |                    |                                  |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------|--------------------|----------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser | Releaser/          |                                  |       | Repl S      | ₹           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |          | Releaser<br>Prop   | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28659               | Production       | 1,000                  | FTS              | New                   | TA883    | 079534838<br>14357 | Black Hills Service Company, LLC | NONE  | OTH         | 2           | N             | 1              | 2           |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.067500

| Loc   | Location<br>Purpose<br>Description | Location Name       |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location                  | Black Hills Colwich |
| 16289 | Receipt Location                   | Riviera - Jayhawk   |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | ne: 07997850                          | 64               | 14107Spotlight Ene                | ergy     |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28722                          | Production       | 10,000                                | FTS              | New                               | TA954    | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 15, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 15, 2019 9:00 am **Contract End Date:** June 18, 2019 Contract Entitlement End Date/Time: June 18, 2019 9:00 am Posting Date/Time: June 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andrea Beam.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nan   | <b>ne:</b> 0/99/85     | 64               | 1410/Spotlight Ene    | ergy               |                   |  |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|-------------------|--|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser           | Releaser/         |  |       | Repl SF     | ₹           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop  | Releaser Name                                  | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28755               | Production       | 7,000                  | FTS              | New                   | TA954              | 006967798<br>7831 | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH         | 2           | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 22, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 22, 2019 9:00 am **Contract End Date:** June 25, 2019 Contract Entitlement End Date/Time: June 25, 2019 9:00 am Posting Date/Time: June 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andrea Beam.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nan   | ne: 07997850                          | 64 <i>'</i>      | 14107Spotlight Ene                | ergy  |                               |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |       | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SR<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28787                          | Production       | 7,000                                 | FTS              | New                               | TA954 | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | ОТН                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am **Contract End Date:** August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andrea Beam.

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nai   | <b>ne:</b> 07997856                   | 64               | 14107Spotlight Ener               | gy      |                               |   |          |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|---------|-------------------------------|---|----------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |         | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil    | Repl SR<br>Role<br>Ind | Perm | AII<br>Re-rel | ı ı caii | Prev<br>Rel |
| RA28880                          | Production       | 10,000                                | FTS              | New                               | TS15    | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE     | ОТН                    | 2    | N             | 1        | 2           |
| Pot Lyl Do                       | ec.              | Contract                              |                  | Loc/01                            | I Dosc: |                               | Pecaint point(s) to delivery                    | naint(s) | viitantity             |      |               |          |             |

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 20, 2019 **Contract Entitlement Begin Date/Time:** July 20, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 23, 2019 July 23, 2019 9:00 am Posting Date/Time: July 20, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

### Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | <b>ie:</b> 07997856                   | 64               | 14107Spotlight Ene                | rgy      |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | AII<br>Re-rel | i i cai i | Prev<br>Rel |
| RA28922                          | Production       | 8,000                                 | FTS              | New                               | TS15     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | ne: 61094629                          | 90               | 13607Targa Gas M                  | larketing LL | С                             |                                       |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------|-------------------------------|---------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |              | Releaser/<br>Releaser<br>Prop | Releaser Name                         | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28830                          | Production       | 4,000                                 | FTS              | New                               | TA22488      | 006965305<br>1511             | Empire District Electric Company, The | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 09, 2019 **Contract Entitlement Begin Date/Time:** July 09, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** July 10, 2019 9:00 am July 10, 2019 Posting Date/Time: July 09, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 7158   | Receipt Location                   | OFS Maysville     |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nam   | <b>ne:</b> 61094629                   | 90               | 13607Targa Gas M                  | larketing LLC  |                                       |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|---------------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name                         | Affil | Repl Si<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28831                          | Production       | 1,000                                 | FTS              | New                               | TA16259 006965305                                      | Empire District Electric Company, The | NONE  | OTH                    | 2                | N             | 1              | 2           |

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 09, 2019 **Contract Entitlement Begin Date/Time:** July 09, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 10, 2019 9:00 am July 10, 2019 Posting Date/Time: July 09, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.200000

| Loc    | Location<br>Purpose<br>Description | Location Name               |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface           |
| 16621  | Receipt Location                   | ETC Texas Pipeline Hemphill |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | ne: 61094629                          | 90               | 13607Targa Gas M                  | larketing LLC                        |                   |                                       |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------------------------------|-------------------|---------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser F<br>Contract F<br>Number F | Releaser          | Releaser Name                         | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28836                          | Production       | 1,000                                 | FTS              | New                               |                                      | 006965305<br>1511 | Empire District Electric Company, The | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 10, 2019 **Contract Entitlement Begin Date/Time:** July 10, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** July 11, 2019 9:00 am July 11, 2019 Posting Date/Time: July 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.200000

| Loc    | Location<br>Purpose<br>Description | Location Name               |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface           |
| 16621  | Receipt Location                   | ETC Texas Pipeline Hemphill |

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| Contract Ho | older/Prop/Nam | ne: 61094629 | 90       | 136071arga Gas M | arketing LLC                     |                                       |       |             |      |        |          |     |
|-------------|----------------|--------------|----------|------------------|----------------------------------|---------------------------------------|-------|-------------|------|--------|----------|-----|
| Service     |                | Contractual  |          | Contract         | Releaser Releaser/               |                                       |       | Repl SF     | ₹    |        |          |     |
| Requester   | Location       | Quantity -   | Rate     | Status           | Contract Releaser<br>Number Prop | Dalasaan Nama                         | A (C) | Role<br>Ind | Perm |        | ı ı carı |     |
| Contract    | Zone           | Contract     | Schedule | Description      | Number Prop                      | Releaser Name                         | Affil | mu          | Rel  | Re-rel | Deal     | Rel |
| RA28842     | Production     | 1,000        | FTS      | New              | TA16259 006965305                | Empire District Electric Company, The | NONE  | OTH         | 2    | N      | 1        | 2   |
|             |                |              |          |                  | 1511                             |                                       |       |             |      |        |          |     |

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 11, 2019 **Contract Entitlement Begin Date/Time:** July 11, 2019 9:00 am **Contract End Date:** July 12, 2019 Contract Entitlement End Date/Time: July 12, 2019 9:00 am Posting Date/Time: July 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.200000

| Loc    | Location<br>Purpose<br>Description | Location Name               |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface           |
| 16621  | Receipt Location                   | ETC Texas Pipeline Hemphill |

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| Contract Ho                      | older/Prop/Nar   | <b>ne:</b> 6109462                    | 90               | 13607Targa Gas M                  | 1arketing LL | С                             |                                  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |              | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl SI<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28861                          | Production       | 640                                   | FTS              | New                               | TS557        | 625371880<br>11896            | Empire District Gas Company, The | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 12, 2019 **Contract Entitlement Begin Date/Time:** July 12, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 12, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.200000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 99000 | Delivery Location                  | Prd/Mkt Interface |
| 16330 | Receipt Location                   | Enbridge Hobart   |

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nar   | <b>ne:</b> 62424062                   | 28               | 7149Tenaska Mai                   | rketing Vent | ures                          |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |              | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28611                          | Production       | 10,487                                | FTS              | New                               | TA7620       | 006967798<br>8310             | Spire Missouri Inc. dba Spire Missouri<br>East | NONE  | OTH                    | 2    | Υ             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 22, 2019 **Contract Entitlement Begin Date/Time:** May 22, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** 9:00 am May 25, 2019 May 25, 2019 Posting Date/Time: May 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.300000

| Loc    | Location<br>Purpose<br>Description | Location Name                |
|--------|------------------------------------|------------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface            |
| 11377  | Receipt Location                   | Transwestern Canadian - Rec. |
| 16855  | Receipt Location                   | Semgas Group LLC             |

### Terms/Notes:

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nam   | e: 6242406                            | 28               | 7149Tenaska Mar                   | rketing Vent | ures                          |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |              | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28629                          | Production       | 10,487                                | FTS              | New                               | TA7620       | 006967798<br>8310             | Spire Missouri Inc. dba Spire Missouri<br>East | NONE  | OTH                    | 2    | Υ             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 25, 2019 **Contract Entitlement Begin Date/Time:** May 25, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 29, 2019 9:00 am May 29, 2019 Posting Date/Time: May 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.250000

| Loc    | Location<br>Purpose<br>Description | Location Name                |
|--------|------------------------------------|------------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface            |
| 11377  | Receipt Location                   | Transwestern Canadian - Rec. |
| 16855  | Receipt Location                   | Semgas Group LLC             |

### Terms/Notes:

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nam   | <b>e:</b> 6242406                     | 28               | 7149Tenaska Mar                   | rketing Vent | ures                          |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |              | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28636                          | Production       | 10,487                                | FTS              | New                               | TA7620       | 006967798<br>8310             | Spire Missouri Inc. dba Spire Missouri<br>East | NONE  | OTH                    | 2    | Υ             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 29, 2019 **Contract Entitlement Begin Date/Time:** May 29, 2019 9:00 am **Contract End Date:** June 01, 2019 Contract Entitlement End Date/Time: June 01, 2019 9:00 am Posting Date/Time: May 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.250000

| Loc    | Location<br>Purpose<br>Description | Location Name                |
|--------|------------------------------------|------------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface            |
| 7158   | Receipt Location                   | OFS Maysville                |
| 11377  | Receipt Location                   | Transwestern Canadian - Rec. |
| 16855  | Receipt Location                   | Semgas Group LLC             |

### Terms/Notes:

Replacement shipper cannot change primary points without the consent of Spire Missouri. Release done with Carey Petersen.

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| Contract He                      | older/Prop/Nar   | <b>ne:</b> 62424062                   | 28               | 7149Tenaska Mar                   | keting Vent | ures                          |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28640                          | Production       | 20,000                                | FTS              | New                               | TA9644      | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 30, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 30, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** 9:00 am May 31, 2019 May 31, 2019 Posting Date/Time: May 30, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri

Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000

| Loc    | Location<br>Purpose<br>Description | Location Name            |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface        |
| 16294  | Receipt Location                   | Wamsutter - Echo Springs |
| 16850  | Receipt Location                   | Escalera - Cow Creek     |

### Terms/Notes:

Replacement shipper can not change primary points without the consent of spire Missouri. Release done with Carey Peterson.

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H                       | older/Prop/Nar   | <b>ne:</b> 62424062                   | 28               | 7149Tenaska Mar                   | keting Vent | ures                          |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl Si<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28803                          | Market           | 10,000                                | FTS              | New                               | TS27237     | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 03, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 03, 2019 9:00 am **Contract End Date:** July 04, 2019 Contract Entitlement End Date/Time: July 04, 2019 9:00 am Posting Date/Time: July 03, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nar   | ne: 6242406            | 28               | 7149Tenaska Ma        | rketing Vent       | ures             |  |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|--|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser           | Releaser/        |  |       | Repl Si     | ₹           |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop | Releaser Name                          | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28935               | Market           | 10,000                 | FTS              | New                   | TS27237            | 006967798        | Spire Missouri Inc. dba Spire Missouri | NONE  | OTH         | 2           | N             | 1        | 2           |

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am **Contract End Date:** August 02, 2019 Contract Entitlement End Date/Time: August 02, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nar   | <b>ne:</b> 62424062                   | 28               | 7149Tenaska Mar                   | keting Vent | ures                          |  |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28946                          | Market           | 10,000                                | FTS              | New                               | TS27237     | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 02, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 02, 2019 9:00 am Contract End Date: August 06, 2019 Contract Entitlement End Date/Time: August 06, 2019 9:00 am Posting Date/Time: August 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.100000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nar   | <b>ne:</b> 0311750                    | 94               | 12992West Plains                  | Propane and Petroleum                                  |                             |       |                        |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|-----------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name               | Affil | Repl Si<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28230                          | Market           | 1,500                                 | FTS              | New                               | RA28154 053956975<br>11527                             | Oklahoma Energy Source, LLC | NONE  | OTH                    | 2                | Υ             | 1              | 1           |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: July 01, 2019 Contract Entitlement End Date/Time: July 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nar   | <b>ne:</b> 0311750     | 94               | 12992West Plains      | Propane and Petroleum            |                             |       |             |             |   |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|-----------------------------|-------|-------------|-------------|---|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser Releaser/               |                             |       | Repl S      | R           |   |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract Releaser<br>Number Prop | Releaser Name               | Affil | Role<br>Ind | Perm<br>Rel |   | Prearr<br>Deal | Prev<br>Rel |
| RA28231               | Market           | 1,500                  | FTS              | New                   | RA28155 053956975<br>11527       | Oklahoma Energy Source, LLC | NONE  | ОТН         | 2           | Υ | 1              | 1           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho          | older/Prop/Nam | <b>e:</b> 03117509     | 94       | 12992West Plains I | Propane and Petroleum                   |                             |       |                 |           |        |        |      |
|----------------------|----------------|------------------------|----------|--------------------|---|-----------------------------|-------|-----------------|-----------|--------|--------|------|
| Service<br>Requester | Location       | Contractual Quantity - | Rate     | Contract<br>Status | Releaser Releaser/<br>Contract Releaser |                             |       | Repl SF<br>Role | R<br>Perm | All    | Prearr | Prev |
| Contract             | Zone           | Contract               | Schedule | Description        | Number Prop                             | Releaser Name               | Affil | Ind             | Rel       | Re-rel | Deal   | Rel  |
| RA28232              | Market         | 1,500                  | FTS      | New                | RA28156 053956975                       | Oklahoma Energy Source, LLC | NONE  | OTH             | 2         | Υ      | 1      | 1    |

11527

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nai   | me: 0069437            | 81               | 8676VVestar Ener      | gy, inc.                         |                             |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|-----------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser Releaser/               |                             |       | Repl S      | R           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract Releaser<br>Number Prop | Releaser Name               | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28240               | Market           | 4,000                  | FTS              | New                   | RA28175 053956975                | Oklahoma Energy Source, LLC | NONE  | OTH         | 2           | Υ             | 1              | 1           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date: Contract Entitlement End Date/Time:** July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 16949  | Delivery Location                  | Summit Branson    |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

TSP: 007906233

**Rpt LvI Desc:** 

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**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H            | older/Prop/Nar   | <b>ne:</b> 0069437     | 81               | 8676Westar Energ      | gy, Inc.                         |                             |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|-----------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser Releaser/               |                             |       | Repl S      | ₹           |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract Releaser<br>Number Prop | Releaser Name               | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28241               | Market           | 5,100                  | FTS              | New                   | RA28161 053956975<br>11527       | Oklahoma Energy Source, LLC | NONE  | OTH         | 2           | Υ             | 1              | 1           |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

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### **Amendment Reporting Description: All Data**

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| Contract H                       | older/Prop/Nan   | ne: 00694378                          | 81               | 8676Westar Energ                  | gy, Inc.                       |                    |                             |       |                       |                  |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------------------------|--------------------|-----------------------------|-------|-----------------------|------------------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser<br>Contract<br>Number |                    | Releaser Name               | Affil | Repl S<br>Role<br>Ind | R<br>Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28242                          | Market           | 3,400                                 | FTS              | New                               |                                | 053956975<br>11527 | Oklahoma Energy Source, LLC | NONE  | OTH                   | 2                | Υ             | 1              | 1           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 **Contract Entitlement End Date/Time:** September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 19     | Delivery Location                  | Summit Branson    |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho        | older/Prop/Nan   | ne: 00694378           | 81               | 8676Westar Energ      | gy, Inc.                         |                             |       |             |             |               |          |             |
|--------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|-----------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service            |                  | Contractual            |                  | Contract              | Releaser Releaser/               |                             |       | Repl S      | R           |               |          |             |
| Requester Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract Releaser<br>Number Prop | Releaser Name               | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
|                    |                  | 00                     |                  | •                     | -                                |                             |       |             |             |               | Dear     |             |
| RA28243            | Market           | 5,200                  | FTS              | New                   | RA28162 053956975                | Oklahoma Energy Source, LLC | NONE  | OTH         | 2           | Υ             | 1        | 1           |
|                    |                  |                        |                  |                       | 11527                            |                             |       |             |             |               |          |             |

11527

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nai   | me: 0069437            | 81               | 8676vvestar Ener      | gy, inc.                         |                             |       |             |             |        |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|-----------------------------|-------|-------------|-------------|--------|----------------|-------------|
| Service               |                  | Contractual            | Data             | Contract              | Releaser Releaser/               |                             |       | Repl S      |             | A 11   |                | D           |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract Releaser<br>Number Prop | Releaser Name               | Affil | Role<br>Ind | Perm<br>Rel | Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28245               | Market           | 5,300                  | FTS              | New                   | RA28160 053956975                | Oklahoma Energy Source, LLC | NONE  | OTH         | 2           | Υ      | 1              | 1           |

1152

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

**Rpt LvI Desc:** 

# Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nam   | <b>e:</b> 00694378     | 81               | 8676Westar Energ      | gy, Inc.                         |                             |       |             |             |   |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|-----------------------------|-------|-------------|-------------|---|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser Releaser/               |                             |       | Repl SI     | ₹           |   |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract Releaser<br>Number Prop | Releaser Name               | Affil | Role<br>Ind | Perm<br>Rel |   | Prearr<br>Deal | Prev<br>Rel |
| RA28246               | Market           | 4,000                  | FTS              | New                   | RA28165 053956975<br>11527       | Oklahoma Energy Source, LLC | NONE  | OTH         | 2           | Υ | 1              | 1           |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 00694378                   | 81               | 8676Westar Energ                  | gy, Inc. |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caii | Prev<br>Rel |
| RA28291                          | Market           | 5,000                                 | FTS              | New                               | TS15     | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: June 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 16953  | Delivery Location                  | Merriam           |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

### Capacity Release Transactional Report Active Date: 08/16/2019

Receipt point(s) to delivery point(s) quantity

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nar   | <b>me:</b> 00694378                   | 81               | 8676Westar Energ                  | gy, Inc. |                               |  |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|--|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                                  | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28676                          | Market           | 15,000                                | FTS              | New                               | TS27237  | 006967798<br>7831             | Spire Missouri Inc. dba Spire Missouri<br>West | NONE  | OTH                    | 2    | N             | 1        | 2           |

100 I

Loc/QTI Desc:

June 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 01, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.080000

Contract

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 13745  | Delivery Location                  | Kansas City, MO   |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Mauricio Guevara.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nar   | <b>ne:</b> 0069437                    | 81               | 8676Westar Energ                  | gy, Inc. |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |          | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28685                          | Market           | 5,197                                 | FTS              | New                               | TA632    | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** June 04, 2019 June 04, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2019 July 01, 2019 9:00 am Posting Date/Time: June 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 16953  | Delivery Location                  | Merriam           |
| 16593  | Receipt Location                   | TIGT Glavin       |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>e:</b> 0069437                     | 81               | 8676Westar Energ                  | gy, Inc. |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |          | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28784                          | Market           | 5,197                                 | FTS              | New                               | TA632    | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: August 01, 2019 August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 16953  | Delivery Location                  | Merriam           |
| 16593  | Receipt Location                   | TIGT Glavin       |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | <b>e:</b> 00694378                    | 31               | 8676Westar Energ                  | y, Inc.  |                               |   |       |                        |      |   |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|------|---|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm |   | Prearr<br>Deal | Prev<br>Rel |
| RA28927                          | Market           | 5,197                                 | FTS              | New                               | TA632    | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 Contract Entitlement Begin Date/Time: **Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.060000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 16953  | Delivery Location                  | Merriam           |
| 16593  | Receipt Location                   | TIGT Glavin       |
| 999000 | Receipt Location                   | Prd/Mkt Interface |

#### Terms/Notes:

TSP: 007906233

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| Contract Ho                      | older/Prop/Nam   | i <b>e:</b> 0793668                   | 05 ′             | 13457WoodRiver E                  | nergy, LLC   |                             |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|-----------------------------|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Releaser Releaser/<br>Contract Releaser<br>Number Prop | Releaser Name               | Affil | Repl SF<br>Role<br>Ind | Perm | AII<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28235                          | Market           | 150                                   | FTS              | New                               | RA28156 053956975                                      | Oklahoma Energy Source, LLC | NONE  | OTH                    | 2    | Y             | 1        | 1           |

11527

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nan | ne: 0793668       | 05       | 1345/WoodRiver E | nergy, LLC         |                             |         |         |      |        |        |     |
|-------------|----------------|-------------------|----------|------------------|--------------------|-----------------------------|---------|---------|------|--------|--------|-----|
| Service     |                | Contractual       |          | Contract         | Releaser Releaser/ |                             |         | Repl Si | ₹    |        |        |     |
| Requester   | Location       | <b>Quantity</b> - | Rate     | Status           | Contract Releaser  | Dalasaan Nama               | A ((')) | Role    | Perm |        | Prearr |     |
| Contract    | Zone           | Contract          | Schedule | Description      | Number Prop        | Releaser Name               | Affil   | Ind     | Rel  | Re-rel | Deal   | Rel |
| RA28237     | Market         | 150               | FTS      | New              | RA28154 053956975  | Oklahoma Energy Source, LLC | NONE    | OTH     | 2    | Υ      | 1      | 1   |
|             |                |                   |          |                  | 11527              |                             |         |         |      |        |        |     |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He           | older/Prop/Nar   | <b>ne:</b> 0793668     | 05 ·             | 13457WoodRiver E      | Energy, LLC                      |                             |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|-----------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            | _                | Contract              | Releaser Releaser/               |                             |       | Repl S      |             |               |                | _           |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract Releaser<br>Number Prop | Releaser Name               | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28274               | Market           | 150                    | FTS              | New                   | RA28155 053956975<br>11527       | Oklahoma Energy Source, LLC | NONE  | OTH         | 2           | Υ             | 1              | 1           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

| Loc    | Location<br>Purpose<br>Description | Location Name      |
|--------|------------------------------------|--------------------|
| 142    | Delivery Location                  | Summit Rogersville |
| 999000 | Receipt Location                   | Prd/Mkt Interface  |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nan   | ne: 0793668            | 05               | 1345/WoodRiver E      | nergy, LLC |                    |                                  |       |             |             |               |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|------------|--------------------|----------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              |            | Releaser/          |                                  |       | Repl SI     |             |               |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |            | Releaser<br>Prop   | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28661               | Production       | 2,500                  | FTS              | New                   | TA883      | 079534838<br>14357 | Black Hills Service Company, LLC | NONE  | OTH         | 2           | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** June 01, 2019 **Contract Entitlement Begin Date/Time:** June 01, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** July 01, 2019 9:00 am July 01, 2019 Posting Date/Time: June 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name       |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location                  | Black Hills Colwich |
| 16289 | Receipt Location                   | Riviera - Jayhawk   |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | <b>ne:</b> 07936680                   | 05               | 13457WoodRiver E                  | nergy, LLC |                               |                                  |       |                        |             |   |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|----------------------------------|-------|------------------------|-------------|---|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |            | Releaser/<br>Releaser<br>Prop | Releaser Name                    | Affil | Repl SF<br>Role<br>Ind | Perm<br>Rel |   | Prearr<br>Deal | Prev<br>Rel |
| RA28786                          | Production       | 3,500                                 | FTS              | New                               | TA883      | 079534838<br>14357            | Black Hills Service Company, LLC | NONE  | OTH                    | 2           | N | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** July 01, 2019 **Contract Entitlement Begin Date/Time:** July 01, 2019 9:00 am Contract End Date: August 01, 2019 Contract Entitlement End Date/Time: August 01, 2019 9:00 am Posting Date/Time: July 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.100000

| Loc   | Location<br>Purpose<br>Description | Location Name       |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location                  | Black Hills Colwich |
| 16289 | Receipt Location                   | Riviera - Jayhawk   |

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nar   | <b>ne:</b> 0793668     | 05               | 1345/WoodRiver E      | nergy, LLC |                   |   |       |             |             |               |          |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|------------|-------------------|---|-------|-------------|-------------|---------------|----------|-------------|
| Service               |                  | Contractual            |                  | Contract              |            | Releaser/         |   |       | Repl SF     | ₹           |               |          |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description |            | Releaser<br>Prop  | Releaser Name                                   | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | ı ı carı | Prev<br>Rel |
| RA28797               | Production       | 2,000                  | FTS              | New                   | TS625      | 079254828<br>2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH         | 2           | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 02, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 02, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 09, 2019 July 09, 2019 9:00 am Posting Date/Time: July 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | ne: 0793668                           | 05               | 13457WoodRiver E                  | nergy, LLC |                               |               |       |                        |      |               |        |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|---------------|-------|------------------------|------|---------------|--------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |            | Releaser/<br>Releaser<br>Prop | Releaser Name | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | Prearr | Prev<br>Rel |
| RA28816                          | Production       | 2,000                                 |                  | New                               | TS15       | 079254828<br>2626             |               |       |                        |      | N             | 1      | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 04, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 04, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 09, 2019 9:00 am July 09, 2019 Posting Date/Time: July 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | ne: 0793668                           | 05               | 13457WoodRiver E                  | nergy, LLC |                               |   |       |                        |      |               |          |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract   | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | ı ı caıı | Prev<br>Rel |
| RA28829                          | Production       | 4,000                                 | FTS              | New                               | TS15       | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | ОТН                    | 2    | N             | 1        | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 09, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 09, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 16, 2019 July 16, 2019 9:00 am Posting Date/Time: July 09, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho           | older/Prop/Nan   | ne: 0793668            | 05               | 1345/WoodRiver E      | nergy, LLC         |                  |                                       |       |             |             |               |           |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|---------------------------------------|-------|-------------|-------------|---------------|-----------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser           | Releaser/        |                                       |       | Repl SR     | 1           |               |           |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop | Releaser Name                         | Affil | Role<br>Ind | Perm<br>Rel | All<br>Re-rel | i i cai i | Prev<br>Rel |
|                       | _0.10            | Contract               |                  | 2000                  |                    | - 1              |                                       | ,     |             |             |               | Deai      |             |
| RA28866               | Production       | 4,000                  | FTS              | New                   | TS15               | 079254828        | Kansas Gas Service, a division of ONE | NONE  | OTH         | 2           | N             | 1         | 2           |
|                       |                  |                        |                  |                       |                    | 2626             | Gas, Inc.                             |       |             |             |               |           |             |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 16, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 16, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 23, 2019 July 23, 2019 9:00 am Posting Date/Time: July 16, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He                      | older/Prop/Nan   | ne: 07936680                          | 05               | 13457WoodRiver E                  | Energy, LLC |                               |   |       |                        |      |               |                |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |             | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | AII<br>Re-rel | Prearr<br>Deal | Prev<br>Rel |
| RA28885                          | Production       | 4,000                                 | FTS              | New                               | TS15        | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1              | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 23, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 23, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: August 01, 2019 August 01, 2019 9:00 am Posting Date/Time: July 23, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc    | Location<br>Purpose<br>Description | Location Name     |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location                  | Prd/Mkt Interface |
| 16289  | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H            | older/Prop/Nam   | <b>ie:</b> 07936680    | 05               | 13457WoodRiver E      | nergy, LLC         |                  |                                  |       |             |             |   |                |             |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|----------------------------------|-------|-------------|-------------|---|----------------|-------------|
| Service               |                  | Contractual            |                  | Contract              | Releaser           | Releaser/        |                                  |       | Repl SF     | ₹           |   |                |             |
| Requester<br>Contract | Location<br>Zone | Quantity -<br>Contract | Rate<br>Schedule | Status<br>Description | Contract<br>Number | Releaser<br>Prop | Releaser Name                    | Affil | Role<br>Ind | Perm<br>Rel |   | Prearr<br>Deal | Prev<br>Rel |
| RA28915               | Production       | 5,000                  | FTS              | New                   | TA883              | 079534838        | Black Hills Service Company, LLC | NONE  | ОТН         | 2           | N | 1              | 2           |
|                       |                  |                        |                  |                       |                    | 14357            |                                  |       |             |             |   |                |             |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** August 01, 2019 **Contract Entitlement Begin Date/Time:** August 01, 2019 9:00 am Contract End Date: September 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.100000

| Loc   | Location<br>Purpose<br>Description | Location Name       |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location                  | Black Hills Colwich |
| 16289 | Receipt Location                   | Riviera - Jayhawk   |

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nam   | e: 07936680                           | 05               | 13457WoodRiver E                  | nergy, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description |            | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SR<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28933                          | Production       | 3,000                                 | FTS              | New                               | TS625      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2019 9:00 am Contract End Date: August 09, 2019 Contract Entitlement End Date/Time: August 09, 2019 9:00 am Posting Date/Time: August 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 08/16/2019

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho                      | older/Prop/Nan   | ne: 07936680                          | 05               | 13457WoodRiver E                  | nergy, LLC |                               |   |       |                        |      |               |           |             |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service<br>Requester<br>Contract | Location<br>Zone | Contractual<br>Quantity -<br>Contract | Rate<br>Schedule | Contract<br>Status<br>Description | Contract   | Releaser/<br>Releaser<br>Prop | Releaser Name                                   | Affil | Repl SF<br>Role<br>Ind | Perm | All<br>Re-rel | i i Cai i | Prev<br>Rel |
| RA28974                          | Production       | 3,000                                 | FTS              | New                               | TS625      | 079254828<br>2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                    | 2    | N             | 1         | 2           |

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 09, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 09, 2019 9:00 am Contract End Date: August 16, 2019 Contract Entitlement End Date/Time: August 16, 2019 9:00 am Posting Date/Time: August 09, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc   | Location<br>Purpose<br>Description | Location Name     |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location                  | Wichita           |
| 16289 | Receipt Location                   | Riviera - Jayhawk |

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Selection: BusinessUnitID = 70; Active Date = 8/16/2019;