Capacity Release Transactional Report Active Date : 11/28/2019

Page 1 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29251	Production	4,200	FTS	New	TA22335	809024784 13456	Black Hills F	Power, Inc.	RS	OTH	2	Y	1	
	esc: Begin Date: End Date:	Contract November 01, 2 May 01, 2022	2019	Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to deli November 01, 2019 S May 01, 2022 S November 01, 2019 1):00 am):00 am	quantity				
	put: put Terms:	N OD/OR Recallable			ess Day In			N						
Right to A Right to A	mend Primary	Y Recall No Points Indicato Points Terms: Rate(s) stated	r Description	Recall Notif I n: Yes, uncondit plicable surcharge	ionally	Recall Noti		Recall Notif ID2: Y	Recall No	un 103.	Y			
Surchg In Rate Forn IBR Ind:	n/Type Desc:	Reservation ch	-	Reser		e Basis Desc	-	Per Day N						
Rate Cha Rate Id D Commod Reservat	lity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.190	900										
	Location Purpose Description	Location Na	ame											
16998	Delivery Location	Cheyenne L	ight, Fuel and	Power										

Capacity Release Transactional Report Active Date : 11/28/2019

Amendment Reporting Description: All Data

Page 2 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 079534838	14357Black Hills S	ervice Compa	ny, LLC								
Service Requester Contract	Location Zone	additity	Contract Rate Status hedule Description	Releaser F Contract F Number F	Releaser	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29252	Production	2,900 FTS	S New	TA20687 0 1	06915144 3259	Cheyenne I	ight, Fuel & Power	RS	OTH	2	Y	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2019 May 01, 2022	Contr	QTI Desc: ract Entitleme ract Entitleme ng Date/Time	ent End Dat		Receipt point(s) to delivery November 01, 2019 9:00 a May 01, 2022 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	put:	N OD/OR	Busir	ness Day Indi	cator:		Ν						
Recall/Reput Terms: Recallable. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: ^Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: Yes, unconditionally Right to Amend Primary Points Terms:													
Right to A	-		de all applicable surcharge	es; no surchar	ge detail or	surcharge to	tal provided						
Rate Form IBR Ind:	n/Type Desc:	Reservation charge N		rvation Rate I Based Rate In		ription:	Per Day N						
Rate Cha	rged - Non-IBF	R:											
Rate Id D Commodi Reservati	ity	um Tariff Rate R 0.012900 0.205400	Rate Charged 0.012900 0.190500										
	Location Purpose Description	Location Name											
16998 [Delivery Location	Cheyenne Light, I	Fuel and Power										
16294 H	Receipt Location	Wamsutter - Echo	o Springs										

Capacity Release Transactional Report Active Date : 11/28/2019

Amendment Reporting Description: All Data

Page 3 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 07953483		4357Black Hills Se		-		hepore melades any enanges		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA29253	Production	2,900	FTS	New	TA20687	006915144 13259	Cheyenne	Light, Fuel & Power	RS	OTH	2	Y	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 May 01, 2022	2019	Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to deliver November 01, 2019 9:00 May 01, 2022 9:00 November 01, 2019 12:00) am) am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Ν						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Deso	•	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Commod	Rate Charged - Non-IBK.Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.190500													
	Location Purpose Description	Location Na	ame											
16998	Delivery Location	Cheyenne L	ight, Fuel and	Power										
16294	Receipt Location	Wamsutter -	Echo Springs											

Capacity Release Transactional Report Active Date : 11/28/2019

Amendment Reporting Description: All Data

Page 4 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28168	Market	4,200	FTS	New	TA16345	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract September 01, October 01, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 01, 2019 9:00 October 01, 2019 9:00 September 01, 2019 12:0	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall Not Right to Ai	-	Y Recall No Points Indicato	otif EE: Y	on operational req Recall Notif I n: No		Recall Noti	fID1: Y	Recall Notif ID2: Y F	lecall No	otif ID3:	Y			
Surchg Ind	-	Points Terms: Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Chai Rate Id De Commodi Reservati	ity	R: num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.031	800										
1	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Bran Prd/Mkt Inte												

Contract Holder/Prop/Name:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 5 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28192	Market	4,000	FTS	New	TA22243	177053308 12514	Summit Na	atural Gas of Missouri,	Inc.	OTH	2	Y	2	2
	esc: Begin Date: End Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to d October 01, 2019 November 01, 2019 October 01, 2019	9:00 am 9:00 am	quantity				
SICR Ind	:	Ν		Busin	ess Day In	dicator:		Y						

Recall/Reput Terms:	Capacity recallable - based on operational requirements.

079355972

Recall Notif Timely:	Ϋ́	Recall Notif EE:	Y	Recall Notif Eve:	Y	Recall Notif ID1: Y	Recall Notif ID2:	Y	Recall Notif ID3:	Y
Right to Amend Primary	ts Indicator Descri	ption:	No							

Right to Amend Primary Points Terms:

RD/RR

13465BlueMark Energy, LLC

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.036000

	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

Recall/Reput:

Contract Holder/Prop/Name: 079355972

Ν

TSP: 007906233

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

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Page 6 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel		Prev Rel
RA29024	Production	500	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	N	2	2
Rpt LvI Desc: Contract Begin Date: Contract End Date:		Contract September 01, October 01, 20		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery September 01, 2019 9:00 October 01, 2019 9:00 September 01, 2019 12:00	am am	quantity				

γ

SIGN IIIU.	in the second seco	Business Bay indicator.	1	
Recall/Reput:	OD/OR			
Recall/Reput Terms:	recallable with 24 hours notice			
Recall Notif Timely:	Y Recall Notif EE: Y	Recall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y	Recall Notif ID3:
Right to Amend Primary	Points Indicator Description:	No		
Right to Amend Primary	Points Terms:			
Surchg Ind Desc:	Rate(s) stated include all application	able surcharges; no surcharge detail or surcharge	total provided	
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day	
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν	

Business Day Indicator:

13465BlueMark Energy, LLC

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.060000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11435	Receipt Location	OkTex Marsh Interconnect

Terms/Notes:

SICR Ind:

recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 11/28/2019

Page 7 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester		Contractual Quantity -	Rate Schedule	3465BlueMark En Contract Status	Releaser	Releaser/ Releaser	Releaser N	leme	A (())	Repl SF Role Ind	R Perm Rel		Prearr	
ontract A29047	Zone Production	Contract 1,500		Description New	TA814	177053308 12514		atural Gas of Missouri, Inc.	Affil	OTH	2	Re-rel N	Deal 2	Rel
	esc: Begin Date: End Date:	Contract September 01, September 07,		Contra Contr		ment Begin D ment End Da		Receipt point(s) to delivery September 01, 2019 9:00 September 07, 2019 9:00 September 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall/Re	put Terms: tif Timely:	recallable with Y Recall No	24 hours noti otif EE: Y	ce Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:												
-	-		include all ap	plicable surcharge	es; no surch	narge detail or	r surcharge to	otal provided						
Surchg In	-		-	Reser		e Basis Desc	-	otal provided Per Day N						
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-	Reser	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc: arged - Non-IB Desc Maxin lity	Rate(s) stated Reservation ch N	-	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IB Desc Maxin lity	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012 0.060	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion Location Purpose Description	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	narge only Rate Cha 0.012 0.060	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IB Desc Maxin lity tion Location Purpose	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na n Prd/Mkt Inte	narge only Rate Cha 0.012 0.060 ame	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						

Terms/Notes: recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 8 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0793559	72 1	3465BlueMark En	ergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29132	Production	500	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, I	nc.	OTH	2	N	2	2
Rpt LvI Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s)	quantity				
Contract B	egin Date:	October 01, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 01, 2019	9:00 am					
Contract E	nd Date:	November 01,	2019	Contra	act Entitler	nent End Dat	te/Time:	November 01, 2019	9:00 am					
				Postir	ng Date/Tin	ne:		October 01, 2019 12:	:00 AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	out:	OD/OR			-									
Recall/Rep Recall Noti		recallable with Y Recall N et		ice Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
•	•	Points Indicato Points Terms:	or Descriptio	n: No										
Surchg Ind	Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation cl	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	-	Mkt B	ased Rate	Ind:		Ν						

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.060000

Location Purpose Descriptio	Ρι		Location Name
00 Delivery Lc	De	Delivery Location	Prd/Mkt Interface
B Receipt Loo	Re	Receipt Location	OFS Maysville

Terms/Notes:

Recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 9 of 284

Amendment Reporting Description: All Data

						sting Date/Tin	ne displayed.	Report includes any cha	nges ma	ade with	in 90 days	of the	selected	active da	ite.
Contract Ho	older/Prop/Nar	ne: 07935597	72 13	3465BlueMark Ene	ergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29241	Market	2,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	legin Date:	Contract October 26, 20 October 29, 20		Contra Contra		nent Begin D nent End Da ne:			9:00 ar 9:00 ar	n n	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not		24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Red	call Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptior	: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	olicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
	rged - Non-IBF														
Rate Id D Commodi Reservati	esc Maxim ty	0.012800 0.146200	Rate Cha 0.0128 0.0800	800											
	Location Purpose Description	Location Na	ame												

Loc Description Location Name 16953 Delivery Location Merriam 999000 Receipt Location Prd/Mkt Interface

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 10 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0793559	72 1	3465BlueMark En	ergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29292	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	egin Date:	November 01,	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 01, 2019 9:00	am					
Contract E	nd Date:	November 02,	2019	Contr	act Entitle	ment End Da	te/Time:	November 02, 2019 9:00	am					
				Posti	ng Date/Tir	ne:		November 01, 2019 12:00	AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	out:	RD/RR			-									
Recall/Rep Recall Noti		24 hour notice Y Recall N e	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to Ar	mend Primary	Points Indicato	or Descriptio	n: No										
Right to Ar	mend Primary	Points Terms:												
Surchg Inc	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
-	/Type Desc:	Reservation ch	narge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	C	Mkt B	ased Rate	Ind:		N						

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.160000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 11 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A29305	Market	10,000	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE		OTH	2	N	2	
	esc: Begin Date: End Date:	Contract November 01, 2 December 01, 2		Contra Contr		nent Begin D ment End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a December 01, 2019 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Desc	-							
Right to A Surchg Ind Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to Al Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	include all ap harge only Rate Cha 0.012 0.135	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to Ai Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap harge only Rate Cha 0.012 0.135	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						_
Right to Al Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap harge only Rate Cha 0.012 0.135	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 12 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nar Location Zone	ne: 07935597 Contractual Quantity - Contract	Rate Schedule	3465BlueMark En Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429307	Market	3,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 01, 2 November 02, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a November 02, 2019 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to Ai	-		otif EE: Y	Recall Notif	Eve: Y	serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y R	an OFO ecall Not		eline se Y	rving the	e Spire	
Surchg Ind	-	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg Ind	-	Rate(s) stated Volumetric cha N	-	Reser		e Basis Desc	-	otal provided Per Day N						
Gurchg Ind Rate Form BR Ind: Rate Chai Rate Id Do	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Volumetric cha N	-	Reser Mkt B Irged 800	vation Rate	e Basis Desc	-	Per Day						
Surchg Ind Rate Form BR Ind: Rate Chai Rate Id Do Commodi Volumetri	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Volumetric cha N R: num Tariff Rate 0.012800	rge only Rate Cha 0.012 0.146	Reser Mkt B Irged 800	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 13 of 284

Amendment Reporting Description: All Data

	older/Prop/Nar		12 1	3465BlueMark E		D (D 105			
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser N	ame	Affil		erm All Rel Re-re	Prearr Deal	Prev Rel
RA29310	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH 2	2 N	1	
Rpt LvI De Contract B Contract E	legin Date:	Contract November 02, 2 November 05, 2		Con	/QTI Desc: tract Entitlen tract Entitler ting Date/Tin	nent End Da		Receipt point(s) to deliver November 02, 2019 9:00 November 05, 2019 9:00 November 02, 2019 12:0) am) am	quantity			
SICR Ind: Recall/Rep	out:	N RD/RR		Bus	iness Day In	dicator:		Y					
Recall/Rep Recall Not		24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Not i	f Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	t if ID3: Y			
0		Points Indicato Points Terms:	r Description	n: No									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surchar	ges; no surch	arge detail o	surcharge to	tal provided					
Rate Form IBR Ind:	/Type Desc:	Reservation ch N	narge only		ervation Rate Based Rate		ription:	Per Day N					
Rate Cha	rged - Non-IBF	R:											
Rate Id De Commodi Reservati	ty	0.012900 0.205400	Rate Cha 0.0129 0.1600	900									

Loc	Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 14 of 284

Amendment Reporting Description: All Data

						sting Date/Tin	ne displayed.	Report includes any chang	es made wit	hin 90 day	rs of the	selected	active da	ate.
Service Requester Contract	older/Prop/Na Location Zone	me: 07935593 Contractual Quantity - Contract	Rate Schedule	Contract Contract Status Descriptic	Contract	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29323	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of C	NE NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 05, 2 November 06, 2		Co	oc/QTI Desc: ontract Entitlen ontract Entitler osting Date/Tin	nent End Da		Receipt point(s) to deliv November 05, 2019 9: November 06, 2019 9: November 05, 2019 12	00 am 00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		В	usiness Day In	dicator:		Υ						
Recall/Rep Recall Not		24 hour notice Y Recall No	or less during otif EE: Y		otif Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	 Points Indicato Points Terms: 	r Descriptior	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surch	arges; no surch	arge detail or	surcharge to	otal provided						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch N	narge only		eservation Rate		ription:	Per Day N						
Rate Cha	rged - Non-IB	R:												
Rate Id D Commod Reservat	ity ion	num Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1600	900										
	Location Purpose													

999000 Delivery Location Prd/Mkt Interface
16289 Receipt Location Riviera - Jayhawk

Terms/Notes:

Contract Holder/Prop/Name: 079355972

TSP: 007906233

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 15 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29327	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	Ν	1	2
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:		Receipt point(s) to delivery	point(s)	quantity				

.

Contract Begin Date:	November 06, 2019	Contract Entitlement Begin Date/Time:	November 06, 2019 9:00 am
Contract End Date:	November 07, 2019	Contract Entitlement End Date/Time:	November 07, 2019 9:00 am
		Posting Date/Time:	November 06, 2019 12:00 AM
SICR Ind:	Ν	Business Day Indicator:	Υ
Recall/Reput:	RD/RR		
Recall/Reput Terms:	24 hour notice or less during an OFO		
Recall Notif Timely:	Y Recall Notif EE: Y Recal	I Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Right to Amend Primary	Points Indicator Description: No		
Right to Amend Primary	Points Terms:		
Surchg Ind Desc:	Rate(s) stated include all applicable su	urcharges; no surcharge detail or surcharge to	otal provided
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.160000

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Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

13465BlueMark Energy LLC

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Capacity Release Transactional Report Active Date : 11/28/2019

Page 16 of 284

Amendment Reporting Description: All Data

						sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 day	s of the	selected	active d	ate.
Contract Ho	older/Prop/Na	me: 07935597	72 1	3465BlueMark En	ergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29337	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 07, 2 November 08, 2		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 07, 2019 9:00 a November 08, 2019 9:00 a November 07, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR	n o 24 hour n		ess Day In		oono oitu imm	Y		on the state	o Spiro	Missou	ri Maat	
Recall Not	out Terms: tif Timely:		n a 24 nour n otif EE: Y	Recall Notif	•	Recall Noti	• •	nediately upon an OFO on a p Recall Notif ID2: Y Re	ecall Not	•	Y Y	IVIISSOU	ri vvest	
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IB	R:												
Rate Id D Commodi Volumetr	esc Maxin ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
999000 I	Delivery Locatior	n Prd/Mkt Inte	rface											

Terms/Notes:

16294 Receipt Location

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

Wamsutter - Echo Springs

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 17 of 284

Amendment Reporting Description: All Data

	tion provided at older/Prop/Nar			r <mark>eflect changes base</mark> 3465BlueMark En		sting Date/Tin	ne displayed.	Report includes any changes n	nade with	iin 90 day	s of the	selected	active da	ate.
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29343	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misse West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 08, November 09,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 08, 2019 9:00 a November 09, 2019 9:00 a November 08, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	-	n a 24 hour n otif EE: Y	otice. Spire reserv Recall Notif I	•	to recall the Recall Noti		nediately upon an OFO on a p Recall Notif ID2: Y Re	oipeline s ecall Not	•	e Spire Y	Missou	ri West	
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt B	ased Rate	Ind:	-	N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi Volumetr	esc Maxim ity	0.012900 0.205400	Rate Cha 0.0129 0.2054	900										
	Location Purpose Description	Location N	ame											
999000 I	Delivery Location	Prd/Mkt Inte	erface											
16294 I	Receipt Location	Wamsutter	- Echo Springs											

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

Capacity Release Transactional Report Active Date : 11/28/2019

Page 18 of 284

Amendment Reporting Description: All Data

						sting Date/Tin	e displayed.	Report includes any changes n	nade with	nin 90 day	s of the	selected	active d	ate.
Contract Holde	r/Prop/Nan	ne: 07935597	72 1	3465BlueMark En										
	ocation one	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29353 Pro	oduction	1,500	FTS	New	TS27237	006967798 7831	Spire Misse West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI Desc: Contract Begin Contract End		Contract November 09, 2 November 16, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 09, 2019 9:00 a November 16, 2019 9:00 a November 09, 2019 12:00	am am	quantity				
SICR Ind: Recall/Reput: Recall/Reput 1		-	n a 24 hour n otif EE: Y		•		• •	Y nediately upon an OFO on a p Recall Notif ID2: Y Re	•	serving th	•	Missou	ri West	
Right to Amen	nd Primary nd Primary	Points Indicato Points Terms:	r Description	n: No										
Surchg Ind De		. ,	•	plicable surcharge		•	•	•						
Rate Form/Tyj IBR Ind:	pe Desc:	Volumetric cha N	irge only		ased Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Charged	d - Non-IBE													
Rate Id Desc Commodity Volumetric	Maxim	0.012900 0.205400	Rate Cha 0.0129 0.2054	900										
Purp Loc Desc	ose cription	Location Na	ame											
999000 Deliv	ery Location	Prd/Mkt Inte	rface											

Terms/Notes:

16294 Receipt Location

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

Wamsutter - Echo Springs

Contract Holder/Prop/Name: 079355972

TSP: 007906233

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 19 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

oominaot m														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		r Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29363	Production	1,500	FTS	New	TS27237	7 006967798 7831	Spire Miss West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/	QTI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Contract Begin Date: November 16, 2019		2019	Contract Entitlement Begin Date/Time				November 16, 2019 9:00	• • • •	. ,				
Contract End Date: November 19, 20		2019	Con	tract Entitle	ment End Da	te/Time:	November 19, 2019 9:00	am						
				Post	ing Date/Tir	ne:		November 16, 2019 12:00	AM					
SICR Ind:		Ν		Busi	iness Day In	dicator:		Y						
Recall/Rep	put:	OD/OR			-									
Recall/Rep	put Terms:	Recallable upo	n a 24 hour	notice. Spire rese	rves the righ	t to recall the	capacity imn	nediately upon an OFO on a	pipeline s	serving the	e Spire	Missou	ri West	
Recall Not		-	otif EE: Y	Recall Notif	-	Recall Noti		· · ·	ecall No	-	Ϋ́			
Right to A	mend Primar	y Points Indicato	or Description	on: No										
Right to A	mend Primar	y Points Terms:												
Surcha In	Surcha Ind Desc: Rate(s) stated include all a			pplicable surcharg	ges; no surch	narge detail or	surcharge t	otal provided						

Rate Form/Type Desc:	Volumetric charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

13465BlueMark Energy, LLC

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

TSP: 007906233

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 20 of 284

Amendment Reporting Description: All Data

Contract Ho	lder/Prop/Name	e: 0793559	12	13465Blueivlark Ene	ergy, LLC								
Service		Contractual		Contract		Releaser/			Repl SR				
Requester	Location	Quantity -	Rate	Status	Contract	Releaser			Role	Perm	All	Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
D 1 20292	Markat	1 500	ETC	Now	TA622	070254929	Kancas Gas Sarvisa, a division of ONE			2	N	1	2

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

RA29383 Market	1,500 FTS Nev	w TA632 079254828 Kansas Ga 2626 Gas, Inc.	s Service, a division of ONE NONE OTH	2 N 1	2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract November 19, 2019 November 20, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) quantity November 19, 2019 9:00 am November 20, 2019 9:00 am November 19, 2019 12:00 AM		
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y		
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less during an 0 Y Recall Notif EE: Y	DFO Recall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3:	Y	
Right to Amend Primary Right to Amend Primary					
Surchg Ind Desc:		ble surcharges; no surcharge detail or surcharge to	•		
Rate Form/Type Desc: IBR Ind:	Reservation charge only N	Reservation Rate Basis Description: Mkt Based Rate Ind:	Per Day N		
Rate Charged - Non-IB	R:				
Rate Id DescMaxinCommodityReservation	num Tariff RateRate Charged0.0128000.0128000.1462000.135000	1			
Location Purpose Loc Description	Location Name				
16953 Delivery Location					
999000 Receipt Location	Prd/Mkt Interface				

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 21 of 284

Amendment Reporting Description: All Data

Information provided at the c	ontract and location	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	079355972	13465BlueMark Energy, LLC

ontract H	lolder/Prop/Nar	ne: 07935597	72 1	3465BlueMark En	ergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sl Role Ind	R Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
A29384	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division of O	NE NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
Contract F	Begin Date:	November 19, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 19, 2019 9:	00 am					
Contract E	End Date:	November 20, 2	2019		act Entitler	nent End Dat ne:	te/Time:	November 20, 2019 9: November 19, 2019 12						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice Y Recall No	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	rged										
Commod	lity	0.012900	0.012	900										
50111100	tion	0.205400	0.170	000										
Reservat														
Reservat	Location Purpose	Loootice N												
Reservat	Purpose Description	Location Na												
Reservat	Purpose		rface											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 22 of 284

Amendment Reporting Description: All Data

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil		Perm	All Re-rel	Prearr Deal	Prev Rel
RA29391	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 20, 2 November 21, 2		Contr		nent Begin D nent End Dat ne:		Receipt point(s) to delivery November 20, 2019 9:00 a November 21, 2019 9:00 a November 20, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busir	ness Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif	Eve: Y	Recall Notif	FID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch N	arge only		rvation Rate Based Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBI	R:												
	esc Maxin	num Tariff Rate 0.012900	Rate Cha 0.012											

Purpose Loc Description	Location Name
•	
99000 Delivery Location	Prd/Mkt Interface
16289 Receipt Location	Riviera - Jayhawk

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 23 of 284

Amendment Reporting Description: All Data

Information provided at the co	ontract and location	evel reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
Contract Holdor/Dron/Monor	070055070	4940EDIveMark Energy LLO	

ntract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark End	ergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29399	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	Ν	1	:
pt Lvl Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
ontract B	Begin Date:	November 21, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 21, 2019	9:00 a	am					
ontract E	Ind Date:	November 22, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	November 22, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		November 21, 2019	12:00	AM					
CR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
urchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
ate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Char	rged - Non-IBR	k:													
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodit	ity	0.012900	0.012												
Reservation	ion	0.205400	0.170	000											
F	Location Purpose														
Loc D	Description	Location Na	ame												
999000 E	Delivery Location	Prd/Mkt Inte	rface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 24 of 284

Amendment Reporting Description: All Data

						sting Date/Tir	ne displayed.	Report includes any changes r	nade with	nin 90 day	s of the	selected	active d	ate.
	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29407	Production	1,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 22, 2 November 26, 2		Contr Contr		nent Begin I nent End Da ne:		Receipt point(s) to delivery November 22, 2019 9:00 a November 26, 2019 9:00 a November 22, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busir	ess Day In	dicator:		Υ						
Recall/Rep Recall Not	out Terms: tif Timely:		n a 24 hour n otif EE: Y	otice. Spire reserv Recall Notif	•	to recall the Recall Noti	• •	Recall Notif ID2: Y R	pipeline s ecall No	•	ie Spire Y	Missou	ri West	
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	irge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	•••	Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBF	र:												
Rate Id De Commodi Volumetri	esc Maxim ity	0.012900 0.205400	Rate Cha 0.0129 0.2054	900										
	Location Purpose Description	Location N	ame											
999000 [Delivery Location	Prd/Mkt Inte	rface											
16294 F	Receipt Location	Wamsutter -	Echo Springs											

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

Contract Holder/Prop/Name: 070355072 13465BlueMark Energy LLC

TSP: 007906233

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 25 of 284

Amendment Reporting Description: All Data

CONTRACT H	oluentropham	e. 0793559	1 Z	13405BlueMark Elle	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29427	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	Ν	1	2

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Rpt LvI Desc:	Contract		Loc/QTI Desc:	Receipt point(s) to delivery point(s) quantity
Contract Begin Date:	November 26, 20)19	Contract Entitlement Begin Date/Time:	November 26, 2019 9:00 am
Contract End Date:	November 27, 20)19	Contract Entitlement End Date/Time:	November 27, 2019 9:00 am
			Posting Date/Time:	November 26, 2019 12:00 AM
SICR Ind:	Ν		Business Day Indicator:	Υ
Recall/Reput:	RD/RR			
Recall/Reput Terms:	24 hour notice of	less during an OFO		
Recall Notif Timely:	Y Recall Not	if EE: Y Reca	II Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Right to Amend Primar	y Points Indicator	Description: No		
Right to Amend Primar	y Points Terms:			
Surchg Ind Desc:	Rate(s) stated in	clude all applicable s	urcharges; no surcharge detail or surcharge t	total provided
Rate Form/Type Desc:	Reservation cha	irge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν		Mkt Based Rate Ind:	Ν
Rate Charged - Non-IE	BR:			
Rate Id Desc Maxi	mum Tariff Rate	Rate Charged		
Commodity	0.012900	0.012900		
Reservation	0.205400	0.170000		
Location				

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

Contract Holder/Prop/Name: 070355072 13465BlueMark Energy LLC

TSP: 007906233

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 26 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Na	me: 0793559	72 7	3465Blueivlark E	nergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29444	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/	QTI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 27,	2019	Cont	ract Entitler	nent Begin D	Date/Time:	November 27, 2019 9:00	am					
Contract E	End Date:	December 01,	2019	Con	tract Entitle	ment End Da	te/Time:	December 01, 2019 9:00	am					
				Post	ing Date/Tir	ne:		November 27, 2019 12:00	AM					
SICR Ind:		Ν		Busi	iness Day In	dicator:		Y						
Recall/Rep	put:	RD/RR			-									
-	put Terms: tif Timely:	24 hour notice Y Recall N e	or less durin otif EE: Y	g an OFO Recall Notif	F Eve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
•	-	/ Points Indicato / Points Terms:	or Descriptic	n: No										
Surchg In	d Desc:	Rate(s) stated	include all a	oplicable surchar	ges; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation cl	harge only	Rese	ervation Rat	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt	Based Rate	Ind:		Ν						
Poto Cha	rand - Non-IR	р.												

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

Pu	ocation Purpose Description	Location Name
999000 De	elivery Location	Prd/Mkt Interface
16289 Re	eceipt Location	Riviera - Jayhawk

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 27 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark En										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29445	Market	1,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of (ONE NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	ivery point(s)	quantity				
-	Begin Date:	November 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 27, 2019	•••••					
	End Date:	December 01, 2	2019			nent End Dat		December 01, 2019						
				Postir	ng Date/Tin	ne:		November 27, 2019 1	2:00 AM					
SICR Ind: lecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
lecall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif I	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	•	um Tariff Rate	Rate Cha	arged										
Commod	ity	0.012800	0.012	800										
Reservat	ion	0.146200	0.135	000										
	Location													
	Purpose													
	Purpose Description	Location Na	ame											
Loc	•		ame											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 28 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Zone Contract Schedule Description Number Prop Releaser Name Affil Ind Re Re ref Deal Re RA22005 Production 5,000 FTS New TS15 079254828 Kansas Gas Service, a division of ONE NONE OTH 2 N 1 RA22065 Production Softed Participan Date: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity V <td< th=""><th>ontract Ho</th><th>older/Prop/Nar</th><th>ne: 62527575</th><th>55</th><th>127BP Energy C</th><th>ompany</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></td<>	ontract Ho	older/Prop/Nar	ne: 62527575	55	127BP Energy C	ompany									
Rpt LV Desc: Contract Loc/QT Desc: Receipt point(s) to delivery point(s) quantity Contract Begin Date: September 01, 2019 Contract Entitlement End Date/Time: September 06, 2019 9:00 am Contract Entitlement End Date: September 06, 2019 Soptember 06, 2019 9:00 am September 01, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y September 01, 2019 12:00 AM Recall/Reput: RD/R Recall Notif Timely: Y Recall Notif EE: Y Recall Notif FUE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Terms: Surch and Brimary Points Terms: N Reservation Rate Basis Description: Por Day Right to Amend Primary Points Reservation charge only Reservation Rate Basis Description: Por Day Right to Amend Primary Points Reservation Rate Basis Description: Por Day Por Day Rate Ido Desc Reservation charge only Reservation Rate Basis Description: Por Day Rate Ido Desc N Mkt Based Rate Ind: N N Reservation 0.012900 0.012900 Por Day Por Day Reservation 0.0205400 <td< th=""><th>equester</th><th></th><th>Quantity -</th><th></th><th>Status</th><th>Contract</th><th>Releaser</th><th>Releaser N</th><th>lame</th><th>Affil</th><th>Role</th><th>Perm</th><th></th><th>Prearr Deal</th><th>Prev Rel</th></td<>	equester		Quantity -		Status	Contract	Releaser	Releaser N	lame	Affil	Role	Perm		Prearr Deal	Prev Rel
Contract Begin Date: September 01, 2019 Contract Entitlement Begin Date/Time: September 01, 2019 9:00 am Contract End Date: September 06, 2019 Contract Entitlement End Date/Time: September 06, 2019 9:00 am SiCR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif Timely: Y Recall Nett Timely: Y Recall Notif FE: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N No Rate Charge I-Non-IBR: Reservation Atter Entitlement Begin Date/Time: September 01, 2019 9:00 am September 01, 2019 9:00 am September 01, 2019 9:00 am September 01, 2019 9:00 am September 01, 2019 9:00 am September 01, 2019 9:00 am September 01, 2019 9:00 am September 01, 2019 Porting Porting Porting Porting Points FE: Recall Notif ID1: Y Rate Form/Type Desc: Rate (s) stated include all applicable surcharges; no surcharge total provided Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR:	A29065	Production	5,000	FTS	New	TS15			s Service, a division of ON	E NONE	OTH	2	Ν	1	2
Contract End Date: September 06, 2019 Contract Entitlement End Date/Time: September 06, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Y Recall Notif Cer V Y Recall/Reput Terms: 24 hour notice or less during an OFO Ker V Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Keservation Rate Basis Description: Per Day Rate form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Verypose Reservation 0.205400 0.012900 0.012900 Reservation 0.205400 0.00000 Verypose Location Name Location Name Verypose Verypose 999000 Delivery Location Prd/Mkt Interface Verypose	Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Posting Date/Time: September 01, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Recall/Reput: RD/R Recall/Reput: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Bin Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged On12900 0.012900 Reservation 0.012900 0.012900 0.012900 0.012900 Reservation D.000000 Per Day Per Day Basino Primory Diff Rate Rate Charged Description Location Name	Contract E	Begin Date:	September 01,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 01, 2019 9:0) am					
SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif ID3: Y Reservation Description: No Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Mkt Based Rate Ind: N N Rete Charged - Non-IBR: Retervation 0.205400 0.012900 0.012900 0.020400 0.090000 Pescription Location Purpose Description Location Name Paynose Description Prupose Description Pescription Pescript	Contract E	End Date:	September 06,	2019	Contra	act Entitler	ment End Dat	te/Time:	September 06, 2019 9:0) am					
Recall/Reput: RD/RR Recall/Reput: RD/RR Recall/Reput: Y Recall/Reput: Recall Notif ID1: Y Recall include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge on Maximum Tariff Rate Rate Charged					Postir	ng Date/Tin	ne:		September 01, 2019 12:	00 AM					
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharge; no surcharge detail or surcharge total provided Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged No.12900 0.012900 Reservation 0.205400 0.090000 Voltation Image: Loc ation Purpose Description Location Name Location Name Voltation Name 1999000 Delivery Location Prd/Mkt Interface Per Jong Voltation Name					Busin	ess Day In	dicator:		Y						
Right to Amend Primary Points Terms: Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surch J Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-Eller Rate Charged 0.012900 0.012900 Reservation 0.205400 0.090000 Vertice Location Per Jay N N Page000 Delivery Location Prd/Mkt Interface	-			-	•	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000 Loc Location Name Location Name 999000 Delivery Location Prd/Mkt Interface				r Descriptio	n: No										
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000	Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000 Loc Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
Rate Id Desc Commodity Reservation Maximum Tariff Rate 0.012900 Rate Charged 0.012900 Reservation 0.205400 0.090000 Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Commodity Reservation 0.012900 0.205400 0.012900 0.090000 Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Cha	rged - Non-IBF	र:												
Purpose Description Location Name 99900 Delivery Location Prd/Mkt Interface	Commodi	ity	0.012900	0.012	900										
		Purpose	Location Na	ame											
16289 Receipt Location Riviera - Javhawk	999000 [Delivery Location	Prd/Mkt Inte	erface											
		Receipt Location													

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 29 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 62527575	55	127BP Energy Co	ompany	U .					, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Af	fil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29096	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE NC	NE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery poin	t(s) d	quantity				
Contract E	Begin Date:	September 07,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 07, 2019	9:00 am						
Contract E	End Date:	September 14,	2019	Contra	act Entitler	ment End Dat	e/Time:	September 14, 2019	9:00 am						
				Postin	g Date/Tin	ne:		September 07, 2019	12:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recal	Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod		0.012900	0.012												
Reservat	tion	0.205400	0.090	000											
	Location Purpose														
Loc	Description	Location Na													
999000	Delivery Location	Prd/Mkt Inte	rface												
16289	Receipt Location	Riviera - Jay	/hawk												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 30 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 62527575	55	127BP Energy Co	ompany									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29114	Production	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of (ONE NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
Contract I	Begin Date:	September 14,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 14, 2019 9	9:00 am					
Contract I	End Date:	September 21,	2019		act Entitler og Date/Tin	nent End Dat ne:	te/Time:	September 21, 2019 September 14, 2019						
SICR Ind: Recall/Re		N RD/RR		Busine	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id D Commod Reservat	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
16289	Receipt Location	Riviera - Jay	/hawk											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 31 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 62527578	55	127BP Energy Co	ompany									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29119	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of O	NE NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract E	Begin Date:	September 17,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 17, 2019 9:	• • • • •					
Contract E	End Date:	September 21,	2019	Contra	act Entitler	nent End Dat	te/Time:	September 21, 2019 9:	00 am					
				Postir	ng Date/Tin	ne:		September 17, 2019 12	2:00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012900	0.012	900										
Reservat	ion	0.205400	0.090	000										
	Location Purpose													
Loc	Description	Location Na	ame											
	• • • •	Prd/Mkt Inte												
999000 I	Delivery Location	FTU/IVIKI IIILE	frace											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

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Page 32 of 284

Amendment Reporting Description: All Data

Information provided at the c	ontract and location leve	el reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	625275755	127BP Energy Company

Contract Begin Date: September 21, 2019 Contract Entitlement Begin Date/Time: September 21, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif ID2: Y Recall Notif ID2: Y Recall Notif ID2: Y Recall Notif ID2: Y </th <th>ervice equester ontract</th> <th>Location Zone</th> <th>Contractual Quantity - Contract</th> <th>Rate Schedule</th> <th>Contract Status Description</th> <th>Releaser</th> <th>Releaser/ Releaser Prop</th> <th>Releaser N</th> <th>ame</th> <th>Affil</th> <th>Repl SR Role Ind</th> <th>Pern Rel</th> <th>n All Re-rel</th> <th>Prearr Deal</th> <th>Prev Rel</th>	ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Pern Rel	n All Re-rel	Prearr Deal	Prev Rel
Contract Begin Date: September 21, 2019 Contract Entitlement Begin Date/Time: September 21, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: September 21, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif ID2: Y Recall Notif ID2: Y Recall Notif ID2: Y Recall Notif ID2: Y	A29133	Production	3,000	FTS	New	TS15			s Service, a division of ON	E NONE	OTH	2	Ν	1	:
Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput: 24 hour notice or less during an OFO Recall/Reput Terms: 24 hour notice or less during an OFO Recall/Reput Terms: 24 hour notice or less during an OFO Recall/Reput Terms: 24 hour notice or less during an OFO Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Indicator Description: No Rate form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Reservation Rate Basis Description: No Reservation 0.012900 0.012900 0.012900 Reservation 0.205400 0.090000 Secondary Secondary Location Name Location Name Secondary 999000 Delivery Location Prd/Mkt Interface Secondary	Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
September 21, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Y Recall Notif Pace Surget	Contract E	Begin Date:	September 21,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 21, 2019 9:00) am					
Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Reservation Rate Basis Description: Per Day N N N N N N Rete Charged Non-IBR: N N N N N N N N N N N N N N N	Contract E	End Date:	October 01, 20	19				e/Time:	,						
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Ee: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged No.012900 0.012900 Reservation 0.205400 0.090000 No.012900 No.012900 Reservation Description Location Name Location Name Per/Description 999000 Delivery Location Prd/Mkt Interface No.012900 Per/Mix Interface No.012900		out:			Busin	ess Day Ind	dicator:		Y						
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 10000000	-			-	•	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Kate Charged N N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.0090000 Location Name Location Name Location Name 999000 Delivery Location Prd/Mkt Interface Per Day Mkt Based Rate Ind: N	-	-		r Descriptio	n: No										
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000	Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000 Location Purpose Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
Rate Id Desc Commodity Reservation Maximum Tariff Rate 0.012900 Rate Charged 0.012900 Reservation 0.012900 0.012900 Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Commodity 0.012900 0.012900 Reservation 0.205400 0.090000 Location Purpose Loc Description Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Cha	rged - Non-IBI	र:												
Reservation 0.205400 0.090000 Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Id D	esc Maxim													
Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface		•													
Purpose Description Location Name 99900 Delivery Location Prd/Mkt Interface	Reservat	ion	0.205400	0.090	000										
999000 Delivery Location Prd/Mkt Interface		Purpose	Location N	ame											
		•													
		Receipt Location													

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 33 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nan	ne: 62527575	55	127BP Energy C	ompany				-					
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29144	Production	6,400	FTS	New		006965305 1511	Empire Dis	trict Electric Company,	The NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s)	quantity				
Contract F	Begin Date:	September 24,	2019	Contr	act Entitlem	ent Begin D	ate/Time:	September 24, 2019	9:00 am					
Contract F	End Date:	September 25,	2019	Contr	act Entitlem	ent End Da	te/Time:	September 25, 2019	9:00 am					
				Posti	ng Date/Tim	e:		September 24, 2019	12:00 AM					
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Inc	licator:		Y						
-	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	reputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surcha	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate I	nd:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012	900										
Reservat	tion	0.205400	0.200	000										
	Location Purpose													
		Location Na	200											
Loc	Description	Location Na	ame											
	Delivery Location													

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 34 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 6252757	55	127BP Energy C	Company				- -						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	A	ffil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29145	Production	4,600	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company,	The N	ONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to de	livery poi	nt(s) d	quantity				
Contract E	Begin Date:	September 24,	2019	Contr	act Entitlen	nent Begin D	Date/Time:	September 24, 2019							
Contract E	End Date:	September 25,	2019		act Entitlen	nent End Da ne:	te/Time:	September 25, 2019 September 24, 2019		1					
SICR Ind: Recall/Rep		N YD/YR		Busir	ness Day Ind	dicator:		Y							
Recall/Rep Recall Not	put Terms: tif Timely:	Capacity is rec Y Recall N o	allable but no otif EE: Y	t reputtable. Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Reca	ll Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Rese	rvation Rate	e Basis Desc	cription:	Per Day							
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν							
Rate Cha	rged - Non-IBI	र:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	ity	0.012900	0.012												
Reservat	ion	0.205400	0.200	000											
	Location														
	Purpose Description	Location N	ame												
999000	Delivery Location	Prd/Mkt Inte	erface												
11377	Receipt Location	Transweste	rn Canadian - I	Rec.											
11011															
	Receipt Location	DCP - Cima	rron Plant												

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 35 of 284

Amendment Reporting Description: All Data

Information provided at the c	ontract and locatio	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
Contract Holder/Prop/Name:	625275755	127BP Energy Company	

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29149	Production	6,400	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	September 25,	2019	Contra	act Entitlem	nent Begin D	ate/Time:	September 25, 2019 9:00	am					
Contract E	End Date:	September 26,	2019		act Entitlen ng Date/Tim	nent End Da ne:	te/Time:	September 26, 2019 9:00 September 25, 2019 12:00						
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surcha	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate I	nd:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id D Commod Reservat	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.200	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 36 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 62527578	55	127BP Energy C	ompany									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29150	Production	4,600	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt Lvl De	sc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
	Begin Date:	September 25,				nent Begin I		September 25, 2019 9:0						
Contract E	Ind Date:	September 26,	2019			nent End Da	te/Time:	September 26, 2019 9:0						
					ng Date/Tin			September 25, 2019 12:	JO AM					
SICR Ind:		N		Busir	ess Day In	dicator:		Y						
Recall/Rep		YD/YR												
-	out Terms:	Capacity recall	able but not r otif EE: Y	reputtable. Recall Notif		Recall Noti	ίΠ. V	Recall Notif ID2: Y	Recall No	41102.	V			
	if Timely:				Eve. i	Recall NOL			Recall NO	ui 103.	Y			
Diabt to A	mond Drimary	Points Indicato	r Descriptio	nı Ma										
-	-		Descriptio	n. NO										
Right to A	mend Primary	Points Terms:			e: no surch	arge detail o	r surcharge tr	atal provided						
Right to A Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge										
Right to A Surchg Ind Rate Form	mend Primary	Points Terms: Rate(s) stated Reservation ch	include all ap	oplicable surcharge Rese	vation Rate	e Basis Dese		Per Day						
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Rese		e Basis Dese								
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha	mend Primary d Desc: n/Type Desc: rged - Non-IBF	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharg Rese Mkt E	vation Rate	e Basis Dese		Per Day						
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D	mend Primary d Desc: I/Type Desc: rged - Non-IBF esc Maxim	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Rese Mkt E arged	vation Rate	e Basis Dese		Per Day						
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha	mend Primary d Desc: I/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap narge only Rate Cha	oplicable surcharge Rese Mkt E arged 1900	vation Rate	e Basis Dese		Per Day						
Right to Ai Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: h/Type Desc: rged - Non-IBF esc Maxim ity ion	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012	oplicable surcharge Rese Mkt E arged 1900	vation Rate	e Basis Dese		Per Day						
Right to Al Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap harge only Rate Cha 0.012 0.200	oplicable surcharge Rese Mkt E arged 1900	vation Rate	e Basis Dese		Per Day						
Right to Al Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: I/Type Desc: rged - Non-IBF esc Maxim ity ion Location	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.200	oplicable surcharge Rese Mkt E arged 1900	vation Rate	e Basis Dese		Per Day						
Right to Ai Surchg Ind Rate Form IBR Ind: Rate Id D Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.200	oplicable surcharge Rese Mkt E arged 1900	vation Rate	e Basis Dese		Per Day						
Right to Al Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: h/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose Description	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap harge only Rate Cha 0.012 0.200	oplicable surcharge Rese Mkt E arged 1900	vation Rate	e Basis Dese		Per Day						
Right to Al Surchg Ind Rate Form IBR Ind: Rate Id D Commodi Reservati	mend Primary d Desc: h/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose Description	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap harge only Rate Cha 0.012 0.200 ame Inface rn Canadian -	oplicable surcharge Rese Mkt E arged 1900	vation Rate	e Basis Dese		Per Day						

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 37 of 284

Amendment Reporting Description: All Data

Information provided at t	the contract and locat	ion level reflect changes based on the Posting Date/Time displayed. Repo	rt includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Nam	e: 625275755	127BP Energy Company	
Sonvice		Contract Palassar Palassar/	Popl SP

Service Requester Location Contract Zone	Contractual Contr Quantity - Rate Stat Contract Schedule Descri	us Contract Releaser	ame Affil	Repl SR Role Perm Ind Rel	All Prea Re-rel Deal	rr Prev Rel
RA29173 Production	5,000 FTS New	TA22488 006965305 Empire Dist 1511	trict Electric Company, The NONE	OTH 2	N 1	2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract September 28, 2019 October 01, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) of September 28, 2019 9:00 am October 01, 2019 9:00 am September 28, 2019 12:00 AM	quantity		
SICR Ind: Recall/Reput:	N YD/YR	Business Day Indicator:	Y			
Recall/Reput Terms: Recall Notif Timely:	Capacity recallable but not reputtable. Y Recall Notif EE: Y Recall	Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Not	if ID3: Y		
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:					
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable su Reservation charge only N	rcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N			
Rate Charged - Non-IBR	:					
Commodity	um Tariff Rate Rate Charged 0.012900 0.012900 0.205400 0.180000					
Location Purpose Loc Description	Location Name					
999000 Delivery Location	Prd/Mkt Interface					
11377 Receipt Location	Transwestern Canadian - Rec.					
15253Receipt Location15300Receipt Location	DCP - Cimarron Plant OFS Stateline					

Terms/Notes:

16524 Receipt Location

Cheney Dell Plant

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 38 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	me: 62527575	55	127BP Energy Co	ompany									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29175	Production	5,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE		OTH	2	N	2	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	October 01, 20 ²	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 01, 2019 9:00 a	• • • •	. ,				
	End Date:	November 01, 2	2019			nent End Dat		November 01, 2019 9:00 a	am					
		,		Postin	g Date/Tin	ne:		October 01, 2019 12:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms:	24 hour notice of	or less durinç	an OFO										
lecall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif E	ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
light to A	Mend Primary	Points Indicato	r Descriptio	n: No										
light to A	mend Primary	Points Terms:												
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
tate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
							•							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		N						
BR Ind:	arged - Non-IBF			Mkt Ba	ased Rate	Ind:		N						
BR Ind:	-		Rate Cha		ased Rate	Ind:		N						
BR Ind: Rate Cha	Desc Maxim	R:	Rate Cha 0.012	rged	ased Rate	Ind:		N						
BR Ind: Rate Cha Rate Id D	Desc Maxim lity	R: num Tariff Rate		rged 900	ased Rate	Ind:		N						
BR Ind: Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location	R: num Tariff Rate 0.012900	0.0129	rged 900	ased Rate	Ind:		N						
BR Ind: Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion	R: num Tariff Rate 0.012900	0.0129 0.2050	rged 900	ased Rate	Ind:	·	N						
BR Ind: Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.0129 0.2050 ame	rged 900	ased Rate	Ind:	·	N						

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 39 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nar	ne: 62527575	55	127BP Energy Co	ompany				-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	– .	Prearr Deal	Prev Rel
A29185	Production	7,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a divisio	n of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) t	o delivery	point(s)	quantity				
Contract E	Begin Date:	October 02, 20	19	Contra	ct Entitlen	nent Begin D	ate/Time:	October 02, 2019	9:00 a	am					
Contract E	End Date:	October 08, 20	19	Contra	act Entitler	nent End Da	te/Time:	October 08, 2019	9:00 a	am					
				Postin	g Date/Tin	ne:		October 02, 2019	12:00 Al	M					
SICR Ind: Recall/Rep		N RD/RR		Busine	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	i ve : Y	Recall Notif	FID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	erface												
16289	Receipt Location	Riviera - Jay	/hawk												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

625275755

TSP: 007906233

Contract Holder/Prop/Name:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 40 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm	All Re-rel		Prev Rel
RA29197	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	fONE N	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 08, 20 November 01, 2		Contra		nent Begin D nent End Dat		Receipt point(s) to de October 08, 2019 November 01, 2019	9:00 am	n (quantity				

Ostal an 00, 0040, 40.00 AM

		Posting Date/Time:	October 08, 2019 12:00 AM
SICR Ind:	Ν	Business Day Indicator:	Y
Recall/Reput:	RD/RR		
Recall/Reput Terms:	24 hour notice or less during an	OFO	
Recall Notif Timely:	Y Recall Notif EE: Y	Recall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Right to Amend Primary	Points Indicator Description:	No	
Right to Amend Primary	Points Terms:		
Surchg Ind Desc:	Rate(s) stated include all applica	ble surcharges; no surcharge detail or surcharge	total provided
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Destine Dete There

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

127BP Energy Company

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 41 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 62527575	00	127BP Energy C										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
429212	Market	400	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a April 01, 2020 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
•	out Terms:	•	n a 24 hour r h tif EE: Y	otice. Spire Misso Recall Notif I		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall No			rving the	e Spire	
Right to A	-	Points Indicato												
Right to A	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio		ionally									
Right to A Right to A Surchg Inc	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio nclude all ap	n: Yes, uncondit pplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	- surcharge to				·			
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio nclude all ap	n: Yes, uncondit pplicable surcharge Reser	ionally es; no surch vation Rat e	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF resc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio nclude all ap	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rat e	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF resc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio nclude all ap rge only Rate Cha 0.012 0.160	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rat e	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio nclude all ap rge only Rate Cha 0.012 0.160	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rat e	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Paul Miller.

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 42 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 62527575	55	127BP Energy C	ompany		. ,							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29311	Production	7,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of Of	NE NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 02, 2 November 05, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delive November 02, 2019 9:0 November 05, 2019 9:0 November 02, 2019 12:	00 am 00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	•	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.160	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
16289	Receipt Location	Riviera - Jay	/hawk											

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 43 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect ch	anges based on the Posting Date/Time displayed. Repo	ort includes any changes made within 90 days of the selected active date.

ervice		ie: 62527575	55	127BP Energy Co	ompany									
•	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29319 P	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	2
Rpt Lvl Desc	::	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Beg		November 05, 2				nent Begin D		November 05, 2019 9:00						
Contract End	d Date:	November 06, 2	2019		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	November 06, 2019 9:00 a November 05, 2019 12:00						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Υ						
Recall/Reput	t:	YD/YR												
Recall/Reput Recall Notif 1		Capacity recallar	able but not re otif EE: Y	eputtable. Recall Notif E	ve Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3·	Y			
	•													
		Points Indicator Points Terms:	r Description	1: No										
Surchg Ind D	Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/T	ype Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Charge	ed - Non-IBR	:												
Rate Id Dese Commodity Reservation	(um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.2500	900										
Pur	cation rpose scription	Location Na	ame											
999000 Del	livery Location	Prd/Mkt Inte	rface											
	ceipt Location	Transwester	n Canadian - F	Rec.										
15253 Red	ceipt Location	DCP - Cimai	rron Plant											
15300 Red	ceipt Location	OFS Statelir	ne											
16524 Red	ceipt Location	Cheney Dell	Plant											

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 44 of 284

Amendment Reporting Description: All Data

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ontract He	older/Prop/Na	me: 6252757	55	127BP Energy C	ompany									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
A29326	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s)	quantity				
Contract E	Begin Date:	November 06,		Contra	act Entitler	nent Begin D	Date/Time:	November 06, 2019	9:00 am					
Contract E	End Date:	November 07,	2019		act Entitlei ng Date/Tir	ment End Da ne:	te/Time:	November 07, 2019 9 November 06, 2019 1						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Υ						
Recall/Rep	put:	YD/YR												
Recall/Rep	put Terms:	Capacity recall	able but not r	eputtable										
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	or Description	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation cl	narge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IB	R:												
Rate Id D Commodi Reservat	ity	0.012900 0.205400	Rate Cha 0.012 0.300	900										
	Location Purpose Description	Location N	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
11377	Receipt Location	Transweste	rn Canadian - I	Rec.										
15253	Receipt Location	DCP - Cima	arron Plant											
15300	Receipt Location	OFS Stateli	ne											
16524	Receipt Location	Cheney Del	l Plant											

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 45 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 62527575	00	127BP Energy C										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Rerm Rel	n All Re-rel	Prearr Deal	Pre Rel
A29344	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt Lvl De	SC:	Contract		Loc/C	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract B	Begin Date:	November 08, 2	2019	Contr	act Entitlen	nent Begin D	Date/Time:	November 08, 2019 9:0	0 am					
Contract E	ind Date:	November 09, 2	2019		act Entitler	nent End Da ne:	te/Time:	November 09, 2019 9:0 November 08, 2019 12:0						
SICR Ind:		Ν		Busir	ness Day In	dicator:		Y						
Recall/Rep	out:	YD/YR			-									
Recall/Rep Recall Not	out Terms: if Timely:	Capacity recalla	able but not i otif EE: Y	reputtable. Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind		Rate(s) stated	include all ap	oplicable surcharge		-	-	otal provided						
	/Type Desc:	Reservation ch	narge only			e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	र:												
Rate Id De Commodi Reservati	ty	0.012900 0.205400	Rate Cha 0.012 0.300	900										
	Location Purpose Description	Location Na	ame											
999000 [Delivery Location	Prd/Mkt Inte	erface											
	Receipt Location		rn Canadian -	Rec.										
11377 F	Receipt Location	DCP - Cima	rron Plant											
11377 F 15253 F	•	DCP - Cima OFS Statelir												

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 46 of 284

Amendment Reporting Description: All Data

	Information provided at the cont	ract and location level refle	ect changes based on th	e Posting Date/Time displayed.	Report includes any changes made	within 90 days of the selected active date.
-						

Contract Ho	older/Prop/Na	me: 6252757	55	127BP Energy C	ompany					-				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29380	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NONE	OTH	2	N	1	2
Rpt Lvl De Contract E	esc: Begin Date:	Contract November 19, 2	2019		TI Desc: act Entitlen	nent Begin D	Date/Time:	Receipt point(s) to de November 19, 2019		quantity				
Contract E	End Date:	November 20, 2	2019		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	November 20, 2019 November 19, 2019						
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	Capacity recallar Y Recall No	able but not re otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptior	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	र:												
Rate Id D Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.0129 0.3300	900										
	Location Purpose Description	Location Na	ame											
999000 [Delivery Location	Prd/Mkt Inte	rface											
11377 F	Receipt Location	Transwester	rn Canadian - F	Rec.										
15253 I	Receipt Location	DCP - Cima	rron Plant											
15300 H	Receipt Location	OFS Stateli	ne											
16524 H	Receipt Location	Cheney Del	l Plant											

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 47 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
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Contract Ho	older/Prop/Nan	ne: 83861173	39 1	3063Centerpoint E	inergy Serv	vices, Inc.			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29142	Market	652	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company,	, The	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 01, 20 May 01, 2020	19	Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to October 01, 2019 May 01, 2020 October 01, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Lexington-R Prd/Mkt Inte	ichmond-Henr rface	ietta											

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 48 of 284

Amendment Reporting Description: All Data

Information provided at th	ne contract and locatio	n level reflect changes based or	n the Posting Date/Time displayed	Report includes any changes made within 90 days of the selected active date.	

ontract H	older/Prop/Nar	ne: 83861173	39 1	3063Centerpoint E	inergy Serv	vices, Inc.									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29146	Production	652	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company,	, The	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery	point(s)	quantity				
	Begin Date: End Date:	October 01, 20 May 01, 2020	19	Contra		nent Begin D nent End Da ne:		October 01, 2019 May 01, 2020 October 01, 2019	9:00 a	am					
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	ive: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D		um Tariff Rate	Rate Cha												
Commod Reservat	•	0.012900 0.205400	0.012 0.205												
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
15266	Receipt Location	CIG Floris													

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 49 of 284

Amendment Reporting Description: All Data

							ne displayed. Report includes any changes i	made with	nin 90 days	s of the	selected	active da	ate.
Contract Ho	older/Prop/Nam	e: 83861173	39	13063Centerpoint E	inergy Serv	rices, Inc.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA29169	Market	900	FTS	New	TA797	177053308 12514	Summit Natural Gas of Missouri, Inc.		OTH	2	Ν	2	2

		12014	
Rpt Lvl Desc: Contract Begin Date: Contract End Date:	Contract October 01, 2019 November 01, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) quantity October 01, 2019 9:00 am November 01, 2019 9:00 am October 01, 2019 12:00 AM
SICR Ind: Recall/Reput:	N OD/OR	Business Day Indicator:	Y
Recall/Reput Terms: Recall Notif Timely:	Recallable with 24 hours notice Y Recall Notif EE: Y F	Recall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Right to Amend Primary Right to Amend Primary	• •	No	
Surchg Ind Desc:	Rate(s) stated include all applicat	ble surcharges; no surcharge detail or surcharge	total provided
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	N	Mkt Based Rate Ind:	N
Rate Charged - Non-IBI	र:		
-	num Tariff RateRate Charged0.0128000.0128000.1462000.080000		
Location Purpose Loc Description	Location Name		
142 Delivery Location	Summit Rogersville		

Terms/Notes:

Recallable with 24 hours notice

999000 Receipt Location

Prd/Mkt Interface

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 50 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect change	ges based on the Posting Date/Time displayed.	. Report includes any changes made within 90 days of the selected active date.

Contract Holde	er/Prop/Nam	e: 83861173	39 1	3063Centerpoint E	nergy Serv	rices, Inc.		· ·						
	ocation	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29239 Pr	oduction	709	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, I	Inc. NONE	OTH	2	Y	1	2
Rpt LvI Desc: Contract Begi Contract End	in Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to de November 01, 2019 April 01, 2020 November 01, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Reput:		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Reput ⁻ Recall Notif T		SNGMO' opera Y Recall No	tional needs otif EE: Y	Recall Notif E	ive: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to Amer Right to Amer	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind De Rate Form/Ty IBR Ind:		Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Charge	d - Non-IBR	:												
Rate Id Desc Commodity Reservation	(um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
Purp	ation bose cription	Location Na	ame											
999000 Deliv 7158 Rece	very Location	Prd/Mkt Inte OFS Maysvi												

Terms/Notes:

Shipper may not change receipt and delivery points

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 51 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report in	ncludes any changes made within 90 days of the selected active date.
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Contract Holder/Prop/Nar	n e: 838611739 13	3063Centerpoint Energy Services, Inc.					
Service Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule	Contract Releaser Releaser/ Status Contract Releaser Description Number Prop Releaser I	Name Affil	Repl SR Role Per Ind Re	m All Re-rel	Prearr Deal	Prev Rel
RA29297 Production	12,000 FTS	New TA29213 108203241 Atmos Ene 1981	ergy Corporation NONE	AMA 2	Y	1	2
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s)	quantity			
Contract Begin Date:	November 01, 2019	Contract Entitlement Begin Date/Time:	November 01, 2019 9:00 am				
Contract End Date:	April 01, 2020	Contract Entitlement End Date/Time: Posting Date/Time:	April 01, 2020 9:00 am November 01, 2019 12:00 AM				
SICR Ind: Recall/Reput:	N OD/OR	Business Day Indicator:	Ν				
Recall/Reput Terms: Recall Notif Timely:	The capacity is being release Y Recall Notif EE: Y	ed on a recallable basis, with the ability to recall being Recall Notif Eve: Y Recall Notif ID1: Y	based upon (i) replacement shipper's Recall Notif ID2: Y Recall Not		orm, (ii) the	e termina	tion
Right to Amend Primary Right to Amend Primary	Points Indicator Description Points Terms:	n: No					
Surchg Ind Desc:	Rate(s) stated include all app	plicable surcharges; no surcharge detail or surcharge t	total provided				
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day				
IBR Ind:	N	Mkt Based Rate Ind:	N				
Rate Charged - Non-IBF	R:						
-	um Tariff Rate Rate Char 0.012900 0.0129 0.205400 0.0000	900					
Location Purpose Loc Description	Location Name						
999000 Delivery Location	Prd/Mkt Interface						
16289 Receipt Location	Riviera - Jayhawk						
16294 Receipt Location	Wamsutter - Echo Springs						

Terms/Notes:

Terms/Notes - AMA:

The capacity released hereunder is being released pursuant to an asset management arrangement. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day during the release term.

Capacity Release Transactional Report Active Date : 11/28/2019

Amendment Reporting Description: All Data

Page 52 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 83861173	39 1	3063Centerpoint										
rvice quester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29298	Market	12,000	FTS	New	TA29213	108203241 1981	Atmos Ene	ergy Corporation	NONE	AMA	2	Y	1	
pt Lvl Des	sc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract B	egin Date:	November 01, 2	2019	Contr	act Entitlen	nent Begin [Date/Time:	November 01, 2019 9:00	am					
ontract Ei	nd Date:	April 01, 2020		Conti	ract Entitler	nent End Da	te/Time:	April 01, 2020 9:00	am					
				Posti	ng Date/Tin	ne:		November 01, 2019 12:00	AM (
ICR Ind:		Ν		Busir	ness Day In	dicator:		Ν						
ecall/Rep	out:	OD/OR												
ecall/Rep	out Terms:	The capacity is	being releas	ed on a recallable	basis, with	the ability to	recall being b	based upon (i) replacement	shipper's	failure to p	erform	i, (ii) the	termina	tion
ecall Noti	if Timely:		otif EE: Y	Recall Notif			if ID1: Y		ecall No					
-	•	Points Indicator Points Terms:	r Descriptio	n: No										
-	mend Primary	Points Terms:		n: No	es; no surch	arge detail o	r surcharge t	otal provided						
ight to An urchg Ind	mend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail o Basis Desc	-	otal provided Per Day						
ight to An urchg Ind	nend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	oplicable surchargo Rese		e Basis Deso	-	-						
ight to An urchg Ind ate Form/ BR Ind:	nend Primary d Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surchargo Rese	rvation Rate	e Basis Deso	-	Per Day						
ight to An urchg Ind ate Form/ BR Ind:	nend Primary d Desc: /Type Desc: rged - Non-IBF	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharg Rese Mkt E	rvation Rate	e Basis Deso	-	Per Day						
ight to An urchg Ind ate Form/ BR Ind: Rate Char	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim	Points Terms: Rate(s) stated i Reservation ch N	include all ap arge only Rate Cha 0.012	oplicable surcharge Rese Mkt E arged 800	rvation Rate	e Basis Deso	-	Per Day						
ight to An urchg Ind ate Form/ BR Ind: Rate Char Rate Id De Commodit	mend Primary I Desc: /Type Desc: rged - Non-IBF esc Maxim	Points Terms: Rate(s) stated i Reservation ch N R: hum Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Rese Mkt E arged 800	rvation Rate	e Basis Deso	-	Per Day						
ight to An urchg Ind ate Form/ BR Ind: Rate Char Rate Id De Commodit Reservatio	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012	oplicable surcharge Rese Mkt E arged 800	rvation Rate	e Basis Deso	-	Per Day						
ght to An Irchg Ind Ite Form/ R Ind: ate Char ate Id De Commodit Reservation	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012800	include all ap harge only Rate Cha 0.012 0.000	oplicable surcharge Rese Mkt E arged 800	rvation Rate	e Basis Deso	-	Per Day						
ght to An urchg Ind ate Form/ R Ind: ate Char ate Id De Commodit Reservation	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on -ocation Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap harge only Rate Cha 0.012 0.000	oplicable surcharge Rese Mkt E arged 800	rvation Rate	e Basis Deso	-	Per Day						
ight to An urchg Ind ate Form/ 3R Ind: Rate Char Rate Id De Commodit Reservatio	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: Dum Tariff Rate 0.012800 0.146200 Location Na South Olathe	include all ap harge only Rate Cha 0.012 0.000 ame e TB	oplicable surcharge Rese Mkt E arged 800	rvation Rate	e Basis Deso	-	Per Day						

Terms/Notes:

Terms/Notes - AMA:

The capacity released hereunder is being released pursuant to an asset management arrangement. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day during the release term.

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 53 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 94560159	99	9522CIMA Energy										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
329257	Market	1,123	TSS	New	RB29247	968175620 7315	National P	ublic Gas Agency	NONE	AMA	2	Y	1	
ept LvI Des Contract B Contract E	legin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin I nent End Da		Storage withdrawal q November 01, 2019 April 01, 2020 November 01, 2019	9:00 am 9:00 am					
SICR Ind: Recall/Rep	out:	Y RD/RR			ess Day Inc			Y	12.007.00					
Recall/Rep Recall Noti	out Terms: if Timely:	• •	allable within otif EE: Y	24 hours notice Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc Rate Form BR Ind:	d Desc: /Type Desc:	Rates(s) stated Reservation ch N	•			e Basis Deso	ription:	Per Day N						
Rate Char	rged - Non-IBF	R:												
Rate Id De Commodit Reservation	esc Maxim ty	0.028100 0.032500	Rate Cha 0.028 0.000	100										
F	Location Purpose Description	Location Na	ame											
	njection Point Vithdrawal Point	Mkt Storage Mkt Storage												

Terms/Notes:

Terms/Notes - Storage:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 54 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		99	9522CIMA Energy		B 1 <i>i</i>				D 1 0 0	_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
B29281	Market	1,000	TSS	New	RB29270	968175620 7315	National	Public Gas Agency	NONE	AMA	2	Y	1	
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin I nent End Da ne:		Storage withdrawal o November 01, 2019 April 01, 2020 November 01, 2019	9:00 am 9:00 am					
SICR Ind: Recall/Rep		Y RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall Not	put Terms: tif Timely:	Y Recall No	otif EE: Y	24 hours notice Recall Notif I	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not recall Not recall recall	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rates(s) stated Reservation ch N				e Basis Deso	ription:	Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.028100 0.032500	Rate Cha 0.028 0.000	100										
	Location Purpose Description	Location Na	ame											
	Injection Point Withdrawal Point	Mkt Storage Mkt Storage												

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 55 of 284

Amendment Reporting Description: All Data

Information provided at the c	ontract and location	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	945601599	9522CIMA Energy, LTD

	older/Prop/Nar	ne: 94560159	99	9522CIMA Energy	/, LID									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre ^v Rel
A29054	Market	800	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	ОТН	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	September 01,	2019	Contr	act Entitlen	nent Begin D	ate/Time:	September 01, 2019 9:00	am					
Contract E	End Date:	October 01, 20	19		act Entitler	nent End Dat ne:	te/Time:	October 01, 2019 9:00 September 01, 2019 12:00						
SICR Ind: Recall/Rep	out:	N RD/RR		Busir	iess Day In	dicator:		Ν						
-	out Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	on: No										
Surchg Ind	d Desc:	Rate(s) stated	include all a	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	irge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id De Commodi		um Tariff Rate 0.012800	Rate Ch 0.012	-										
Volumetri	ic	0.146200	0.000											
Volumetri	ic Location Purpose Description	0.146200 Location Na												
Volumetri	Location Purpose	Location Na	ame											

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 56 of 284

Amendment Reporting Description: All Data

Information provided at the contract and lo	cation level reflect changes based or	n the Posting Date/Time displayed.	d. Report includes any changes made within 90 days of the selected active date	•

Contract Ho	older/Prop/Nar	ne: 94560159	99	9522CIMA Energy		. .		neport menues any energes		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29167	Market	1,400	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
	Begin Date:	Contract October 01, 20		Contra		nent Begin D		Receipt point(s) to delivery October 01, 2019 9:00	am	quantity				
Contract E	End Date:	November 01, 2	2019		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	November 01, 2019 9:00 October 01, 2019 12:00 A						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	out Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id D		um Tariff Rate	Rate Cha											
Commodi Volumetri	,	0.012800 0.146200	0.012 0.060											
	Location Purpose Description	Location Na	ame											
	Delivery Location													
	Receipt Location	Mkt Storage												

Capacity Release Transactional Report Active Date : 11/28/2019

Page 57 of 284

Amendment Reporting Description: All Data

	older/Prop/Nan			9522CIMA Energy		sting Date/Tir	ne displayed.	Report includes any ch	langes made with	in 90 days	s or the	selected	active da	ate.
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29201	Production	1,200	FTS	New	TA13105	196394956 12350	Devlar Ene	ergy Marketing, LLC	NONE	OTH	2	Ν	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contr		nent Begin I nent End Da ne:		Receipt point(s) to o November 01, 2019 April 01, 2020 November 01, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep		N NO		Busin	ess Day In	dicator:								
-	put Terms: tif Timely:	Recall No	otif EE:	Recall Notif I	Eve:	Recall Noti	f ID1:	Recall Notif ID2:	Recall Not	if ID3:				
		Points Indicato Points Terms:		n: Yes, uncondit points are Double		cho Springs								
Surchg In	d Desc:	Rate(s) stated		plicable surcharge			r surcharge t	otal provided						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Deso Ind:	cription:	Per Day N						
Rate Cha	rged - Non-IBF	ł:												
Rate Id D Commod Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.2000	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location	Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 58 of 284

Amendment Reporting Description: All Data

Information	provided at	the contract and	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes r	nade with	in 90 days	s of the	selected	active da	ate.
Contract Holde	r/Prop/Nam	ne: 94560159	99	9522CIMA Energy	, LTD									
	ocation one	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29233 Pro	oduction	7,500	FTS	New	TA8664	006967798 7831	Spire Misse West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	2
Rpt Lvl Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin	n Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00	am					
Contract End I	Date:	April 01, 2020			act Entitler ng Date/Tin	nent End Da [.] ne:	te/Time:	April 01, 20209:00November 01, 201912:00						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Reput:		OD/OR			•									
Right to Amen	d Primary d Primary		-	n: No	es: no surch	arge detail or	surcharge t	ntal provided		-				
Surchg Ind De Rate Form/Typ		Volumetric cha	•			e Basis Desc	•	Per Day						
IBR Ind:		N	arge only		ased Rate		inption.	N						
Rate Charged	d - Non-IBR													
Rate Id Desc Commodity Volumetric	Maxim	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
Loca Purp Loc Desc		Location Na	ame											
999000 Delive	ery Location	Prd/Mkt Inte	erface											
16294 Rece	ipt Location	14/	- Echo Springs											

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West.. Release done with Troy Kelly.

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 59 of 284

Amendment Reporting Description: All Data

Contract Holder/Prop/Na	ne: 945601599	9522CIMA Energy, LTD			· · · ·					
Service Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule	Status Contr	ser Releaser/ act Releaser er Prop	Releaser N	lame	Affil	Repl SR Role Pern Ind Rel	n All Re-rel	Prearr Deal	Prev Rel
RB29257 Market	1,960 TSS	New RB29	247 968175620 7315	National Pu	ublic Gas Agency	NONE	AMA 2	Y	1	1
Rpt LvI Desc:	Contract	Loc/QTI Desc			Receipt point(s) to deliv	very point(s) o	quantity			
Contract Begin Date:	November 01, 2019	Contract Enti	lement Begin D	ate/Time:	November 01, 2019 9):00 am				
Contract End Date:	April 01, 2020	Contract Enti	lement End Dat	te/Time:	r - ,):00 am				
		Posting Date	Time:		November 01, 2019 12	2:00 AM				
SICR Ind: Recall/Reput:	Y RD/RR	Business Day	Indicator:		Y					
Recall/Reput Terms:	Capacity is recallable within		B							
Recall Notif Timely:	Y Recall Notif EE: Y	Recall Notif Eve: Y	Recall Notif	TID1: Y	Recall Notif ID2: Y	Recall Not	if ID3: Y			
Right to Amend Primary Right to Amend Primary	Points Indicator Description Points Terms:	on: No								
Surchg Ind Desc:	Rate(s) stated include all a	pplicable surcharges; no su	rcharge detail or	surcharge to	otal provided					
Rate Form/Type Desc:	Reservation charge only	Reservation I	ate Basis Desc	ription:	Per Day					
IBR Ind:	N	Mkt Based Ra	te Ind:		N					
Rate Charged - Non-IB	र:									
-	num Tariff Rate Rate Ch	arged								
Commodity	0.012800 0.012									
Reservation	0.146200 0.000	0000								
Location										
Purpose										
Loc Description	Location Name									
163100 Delivery Location	Superior									
999000 Receipt Location	Prd/Mkt Interface									
999021 Receipt Location	Mkt Storage									

Terms/Notes:

Terms/Notes - Storage:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

Amendment Reporting Description: All Data

CSI032 11/28/2019 10:00:05 AM

Page 60 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 94560159	.0	9522CIMA Energ		_ · · ·				.	_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A29258	Production	859	FTS	New	RA29248	3 968175620 7315	National P	ublic Gas Agency	NONE	AMA	2	Y	1	
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Cont		nent Begin I ment End Da ne:		Receipt point(s) to deliver November 01, 2019 9:00 April 01, 2020 9:00 November 01, 2019 12:00	am	quantity				
SICR Ind: Recall/Rep	-	N RD/RR		Busi	ness Day In	dicator:		Y						
-	put Terms:	1 2	allable within tif EE: Y	24 hours notice Recall Notif	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y F	Recall Not	tif ID3:	Y			
Recall Not	tif Timely:													
Right to A	Amend Primary	Points Indicator Points Terms:												
Right to A Right to A	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio		jes; no surch	arge detail o	r surcharge to	otal provided						
Right to A Right to A Surchg In	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio nclude all ap	n: No		arge detail o e Basis Des e	•	otal provided Per Day						
Right to A Right to A Surchg In	Amend Primary Amend Primary ad Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio nclude all ap	n: No oplicable surcharg Rese		e Basis Des	•	•						
Right to A Right to A Surchg In Rate Form IBR Ind:	Amend Primary Amend Primary ad Desc:	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Descriptio nclude all ap	n: No oplicable surcharg Rese	ervation Rat	e Basis Des	•	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Descriptio nclude all ap	n: No oplicable surcharg Rese Mkt arged 900	ervation Rat	e Basis Des	•	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	r Descriptio nclude all ap arge only Rate Cha 0.012 0.000	n: No oplicable surcharg Rese Mkt arged 900	ervation Rat	e Basis Des	•	Per Day						7
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Id D Commod Reservat	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Points Indicator Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Descriptio nclude all ap arge only Rate Cha 0.012 0.000	n: No oplicable surcharg Rese Mkt arged 900	ervation Rat	e Basis Des	•	Per Day						_
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Id D Commod Reservat	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose Description	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	r Descriptio nclude all ap arge only Rate Cha 0.012 0.000	n: No oplicable surcharg Rese Mkt arged 900	ervation Rat	e Basis Des	•	Per Day						_

Terms/Notes:

Terms/Notes - AMA:

Pursuant to terms as outlined in the Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 61 of 284

Amendment Reporting Description: All Data

Information provided at the c	ontract and location leve	el reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
Contract Holder/Prop/Name:	945601599	9522CIMA Energy, LTD	

Contract H	older/Prop/Nar	ne: 94560159	99	9522CIMA Energy	, LTD									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29279	Production	524	FTS	New	RA29271	968175620 7315	National F	Public Gas Agency	NONE	AMA	2	Y	1	1
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract F	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	Date/Time:	November 01, 2019 9:00 a	am					
Contract E	End Date:	April 01, 2020				nent End Da	te/Time:	April 01, 2020 9:00 a						
					ng Date/Tim			November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y						
-	put Terms: tif Timely:	• •	allable within otif EE: Y	24 hours notice Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge	total provided						
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.000	900										
	Location													
	Purpose Description	Location Na	ame											
Loc	Purpose		-											

Terms/Notes:

Terms/Notes - AMA:

Pursuant to terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 62 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
329281	Market	1,500	TSS	New	RB29270	968175620 7315	National Pu	ublic Gas Agency	NONE	AMA	2	Y	1	1
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Contr Contr		nent Begin I nent End Da ne:		Receipt point(s) to deliver November 01, 2019 9:00 April 01, 2020 9:00 November 01, 2019 12:00) am) am	quantity				
SICR Ind: lecall/Rep		Y RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms:	· ·	allable within otif EE: Y	24 hours notice Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
ecan no	tif Timely:			noodan nootin i							-			
light to A	mend Primary	Points Indicato												
light to A	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio											
Right to A Right to A Surchg In	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No	es; no surch		r surcharge to							
Right to A Right to A Surchg In	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	r surcharge to	otal provided						
Right to A Right to A Surchg In Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Descriptio	n: No oplicable surcharge Reser	es; no surch vation Rate	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						
tight to A tight to A Surchg In tate Form BR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						
tight to A Right to A Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800	r Descriptio include all ap narge only Rate Cha 0.012 0.000	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						
tight to A tight to A Surchg In Rate Form BR Ind: Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Indicator Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012800 0.146200	r Descriptio include all ap narge only Rate Cha 0.012 0.000	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						_
Light to A Right to A Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose Description	Points Indicator Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012800 0.146200	r Descriptio include all ap narge only Rate Cha 0.012 0.000	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 63 of 284

Amendment Reporting Description: All Data

Information provided at the c	ontract and locati	on level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	945601599	9522CIMA Energy, LTD

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429288	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 01, 2019 9:00	am					
Contract E	End Date:	December 01, 2	2019		act Entitler ng Date/Tin	ment End Da ne:	te/Time:	December 01, 2019 9:00 November 01, 2019 12:00						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
Right to A	•	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	r surcharge to	otal provided						
Right to A Right to A Surchg In	mend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Right to A Surchg In	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	-	-						
Right to A Right to A Surchg In Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Form BR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Gurchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012 0.140	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						7
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary Id Desc: In/Type Desc: Arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap irge only Rate Cha 0.012 0.140	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						_

Capacity Release Transactional Report Active Date : 11/28/2019

Page 64 of 284

Amendment Reporting Description: All Data

Service C	ontroctual	Contract	Releaser Releaser/	RenI SR
Contract Holder/Prop/Name:	095421959	9947Clearwater E	nterprises, L.L.C.	
Information provided at the	contract and location leve	vel reflect changes bas	ed on the Posting Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.

Service Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SR Role Pern Ind Rel	n All Re-rel	Prearr Deal	Prev Rel
RA28355 Market	600 FTS	New	RA28163 053956975 11527	Oklahoma Energy Source	, LLC NONE	OTH 2	Y	1	1
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract September 01, 2019 October 01, 2019	Contra	I Desc: ct Entitlement Begin D ct Entitlement End Dat g Date/Time:	ate/Time:September 0'e/Time:October 01, 2	(s) to delivery point(s) 1, 2019 9:00 am 019 9:00 am 1, 2019 12:00 AM	quantity			
SICR Ind: Recall/Reput:	N RD/RR	Busine	ss Day Indicator:	Y					
Recall/Reput Terms: Recall Notif Timely:	Capacity recallable - based of Y Recall Notif EE: Y	on operational requi Recall Notif E		ID1: Y Recall Notif II	D2: ^Y Recall No	otif ID3: Y			
-	Points Indicator Descriptior Points Terms:	n: No							
Surchg Ind Desc:	Rate(s) stated include all ap	plicable surcharges	; no surcharge detail or	surcharge total provided					
Rate Form/Type Desc: IBR Ind:	Reservation charge only N		ation Rate Basis Desc sed Rate Ind:	r iption: Per Day N					
Rate Charged - Non-IBR									
Rate Id Desc Maxim Commodity	um Tariff Rate Rate Cha 0.012800 0.0128 0.146200 0.0500	300							
Location Purpose Loc Description	Location Name								
142Delivery Location999000Receipt Location	Summit Rogersville Prd/Mkt Interface								

Capacity Release Transactional Report Active Date : 11/28/2019

Page 65 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Hol	Ider/Prop/Na	me: 0954219	59	9947Clearwater E	nterprises, I	L.C.									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A28356	Market	200	FTS	New	RA28157	053956975 11527	Oklahoma	Energy Source, LL	C	NONE	OTH	2	Y	1	
Rpt Lvl Des	SC:	Contract		Loc/G	TI Desc:			Receipt point(s) t	o delivery	point(s)	quantity				
Contract Be	egin Date:	September 01,	2019	Contr	act Entitlen	nent Begin D	Date/Time:	September 01, 2	019 9:00 a	am					
Contract Er	nd Date:	October 01, 20	19		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	October 01, 2019 September 01, 2							
SICR Ind:		Ν		Busir	ness Day In	dicator:		Y							
Recall/Repu	ut:	RD/RR			-										
		O	able beed	on operational rea	ujiromonto										
Recall/Repu Recall Notif		Capacity recall Y Recall No	otif EE: Y	Recall Notif	-	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
Recall Notif Right to Arr	f Timely: nend Primary	• •	otif EE: Y	Recall Notif	-	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
Recall Notif Right to Am Right to Am	f Timely: nend Primary nend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y or Descriptio	Recall Notif	Eve: Y				Y Re	ecall Not	if ID3:	Y			
Recall Notif Right to An Right to An Surchg Ind	f Timely: nend Primary nend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y or Descriptio include all ap	Recall Notif n: No oplicable surcharge	Eve: Y es; no surch		surcharge t		Y Ro	ecall Not	if ID3:	Y			
Recall Notif Right to An Right to An Surchg Ind	f Timely: nend Primary nend Primary I Desc:	Y Recall No Y Points Indicato Y Points Terms: Rate(s) stated	otif EE: Y or Descriptio include all ap	Recall Notif n: No oplicable surcharge Rese	Eve: Y es; no surch	arge detail or Basis Desc	surcharge t	otal provided	Y Re	ecall Not	if ID3:	Y			
Recall Notif Right to Am Right to Am Surchg Ind Rate Form/ IBR Ind:	f Timely: nend Primary nend Primary I Desc:	Y Recall No Y Points Indicato Y Points Terms: Rate(s) stated Reservation ch N	otif EE: Y or Descriptio include all ap	Recall Notif n: No oplicable surcharge Rese	Eve: Y es; no surch rvation Rate	arge detail or Basis Desc	surcharge t	otal provided Per Day	Y Re	ecall Not	if ID3:	Υ			
Recall Notif Right to Am Right to Am Surchg Ind Rate Form/ IBR Ind:	f Timely: nend Primary nend Primary Desc: Type Desc: ged - Non-IB esc Maxir	Y Recall No Y Points Indicato Y Points Terms: Rate(s) stated Reservation ch N	otif EE: Y or Descriptio include all ap	Recall Notif n: No oplicable surcharge Rese Mkt E	Eve: Y es; no surch rvation Rate	arge detail or Basis Desc	surcharge t	otal provided Per Day	Y Re	ecall Nof	if ID3:	Υ			

Terms/Notes:

999000 Receipt Location

Prd/Mkt Interface

Capacity Release Transactional Report Active Date : 11/28/2019

Page 66 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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Contract Ho	older/Prop/Nan	ne: 09542198	59	9947Clearwater E	nterprises, l	L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28357	Market	1,400	FTS	New	RA28164	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt Lvl De Contract B Contract E	Begin Date:	Contract October 01, 20 November 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not			able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.050	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte	•											

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 67 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Hol	Ider/Prop/Nan	ne: 09542195	59	9947Clearwater Er	nterprises, l	L.L.C.		· · · ·						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29052	Market	375	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Be	egin Date:	September 01,	2019	Contra	ct Entitlen	nent Begin D	ate/Time:	September 01, 2019 9:00 a	am					
Contract En	nd Date:	October 01, 20	19	Contra	act Entitler	nent End Dat	te/Time:	October 01, 2019 9:00 a	am					
				Postin	g Date/Tin	ne:		September 01, 2019 12:00	AM					
SICR Ind: Recall/Repu	ut:	N RD/RR		Busine	ess Day In	dicator:		Ν						
Recall/Repu Recall Notif		Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif E	ive: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
	-	Points Indicato	r Descriptio	n: No										
-	-	Points Terms:												
Surchg Ind			include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/		Volumetric cha	rge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt Ba	ased Rate	Ind:		N						
Rate Charg	ged - Non-IBF	R:												
Rate Id Des	sc Maxim	um Tariff Rate	Rate Cha	rged										
Commodity	у	0.012800	0.012	•										
Volumetric	;	0.146200	0.060	000										
Pu	ocation urpose escription	Location Na	ame											
96108 De	elivery Location	Black Hills -	Lawrence											
999021 Re	eceipt Location	Mkt Storage												
L														

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 68 of 284

Amendment Reporting Description: All Data

	Inf	form	atior	n pro	vid	e <mark>d</mark> at th	e contract and location	on level reflect chai	ges ba	sed o	n the	Posting	Date/Time displayed.	Report includes any	ly changes made within 90 days of the selected active da	te.
-										_						

ervice	lolder/Prop/Nar			9947Clearwater E Contract		Releaser/				Repl SF	2			
equester ontract	r Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Re
A29053	Production	275	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	September 01,	2019	Contr	act Entitler	nent Begin D	ate/Time:	September 01, 2019 9:00						
Contract	End Date:	October 01, 20 ²	19	Contr	act Entitle	ment End Dat	e/Time:	October 01, 2019 9:00	am					
				Posti	ng Date/Tir	ne:		September 01, 2019 12:00	D AM					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	eput Terms: otif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
		D <i>i i i i i i</i>		un line ha a sur a harar										
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	nd Desc: m/Type Desc:	Volumetric cha				arge detail or e Basis Desc	-	otal provided Per Day						
-	m/Type Desc:			Reser		e Basis Desc	-	-						
Rate Fori BR Ind:	m/Type Desc:	Volumetric cha N		Reser	vation Rat	e Basis Desc	-	Per Day						
Rate Fori BR Ind:	m/Type Desc: arged - Non-IBF	Volumetric cha N	rge only	Reser Mkt B	vation Rat	e Basis Desc	-	Per Day						
Rate Fori BR Ind: Rate Ch	m/Type Desc: arged - Non-IBF Desc Maxim	Volumetric cha N R:		Reser Mkt B	vation Rat	e Basis Desc	-	Per Day						
Rate Forn BR Ind: Rate Ch Rate Id I	m/Type Desc: arged - Non-IBF Desc Maxim ^{dity}	Volumetric cha N R: num Tariff Rate	rge only Rate Cha	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Rate Forn BR Ind: Rate Ch Rate Id I Commod	m/Type Desc: arged - Non-IBF Desc Maxim ^{dity}	Volumetric cha N R: num Tariff Rate 0.012900	rge only Rate Cha 0.012	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Rate Forn BR Ind: Rate Ch Rate Id I Commod	m/Type Desc: arged - Non-IBF Desc Maxim dity tric Location	Volumetric cha N R: num Tariff Rate 0.012900	rge only Rate Cha 0.012 0.085	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Rate Fori BR Ind: Rate Ch Rate Id I Commod Volumet	m/Type Desc: arged - Non-IBF Desc Maxim dity tric Location Purpose	Volumetric cha N R: 0.012900 0.205400 Location Na	rge only Rate Cha 0.012 0.085	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 69 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 09542198	59	9947Clearwater E	nterprises, l	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29063	Market	300	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	September 01,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 01, 2019 9:00 a	am					
Contract I	End Date:	October 01, 20	19	Contr	act Entitler	nent End Da	te/Time:	October 01, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		September 01, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id D Commod Volumetr	lity	1000 Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.060	800										
	Location Purpose Description	Location Na	ame											
96108	Delivery Location	Black Hills -	Lawrence											
999021	Receipt Location	Mkt Storage	•											
L		-												

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 70 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 0954219	59 9	9947Clearwater Ei	nterprises, l	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29165	Market	600	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-		Points Indicato Points Terms:	r Descriptior	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N				e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commod Volumetr	ity	0.012800 0.146200	Rate Cha 0.0128 0.0600	300										
	Location Purpose Description	Location Na	ame											
96108	Delivery Location	Black Hills -	Lawrence											
999021	Receipt Location	Mkt Storage	•											

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 71 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises,	L.L.C.	. ,			· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29166	Production	400	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 01, 20 November 01, 3		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not Right to A	-	Recallable all c Y Recall No Points Indicato	otif EE: Y	Recall Notif I n: No	E ve : Y	Recall Notif	i D1 : Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Terms: Rate(s) stated	include all ar	oplicable surcharge	s: no surch	arge detail or	surcharge to	otal provided						
Surchg Ine Rate Form IBR Ind:	n/Type Desc:	Volumetric cha	-	Reser		e Basis Desc	-	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetr	ity	0.012900 0.205400	Rate Cha 0.012 0.070	900										
	Location Purpose Description	Location N	ame											
16980 I	Delivery Location	Black Hills (Colwich											
16289	Receipt Location	Riviera - Jay	/hawk											

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 72 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 0954219	59	9947Clearwater El	nterprises, l	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29286	Production	800	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 December 01, 2019 9:00 November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall N o	•	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	n: No											
Surchg In				plicable surcharge		-	-	-						
Rate Form IBR Ind:	n/Type Desc:	Volumetric cha	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
	man and Man IDI	N			aseu Rale	mu.		IN						
Rate Id D Commod	Rate Charged - Non-IBR:Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Volumetric0.2054000.150000													
	Location Purpose Description	Location N	ame											
16980	Delivery Location	Black Hills (Colwich											
16289	Receipt Location	Riviera - Jay	/hawk											

Capacity Release Transactional Report Active Date : 11/28/2019

Page 73 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 09542198	59	9947Clearwater El	nterprises, I	L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29294	Market	1,000	FTS	New	TA16345	177053308 12514	Summit Na	atural Gas of Missouri, Inc.		OTH	2	Ν	2	2
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to deliver November 01, 2019 9:00 April 01, 2020 9:00 November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	recallable with 2 Y Recall No		ce Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Forn IBR Ind:	nd Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	0	otal provided Per Day N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Reservat	lity	0.012800 0.146200	Rate Cha 0.012 0.142	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Bra Prd/Mkt Inte												

Terms/Notes:

recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 11/28/2019

Page 74 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises, l	L.L.C.			Ŭ	, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29295	Market	500	FTS	New	TA22243	177053308 12514	Summit Na	tural Gas of Missouri, In	с.	OTH	2	Ν	2	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deli November 01, 2019 9 April 01, 2020 9 November 01, 2019 12):00 am):00 am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	if Timely:		otif EE: Y	Recall Notif	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.142	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte	•											

Terms/Notes:

Recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 11/28/2019

Page 75 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises,	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29296	Market	1,000	FTS	New	TA797	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	N	2	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D ment End Da ne:		Receipt point(s) to delive November 01, 2019 9:0 April 01, 2020 9:0 November 01, 2019 12:0	00 am 00 am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	recallable with Y Recall No		ce Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservati	esc Maxim	0.012800 0.146200	Rate Cha 0.0128 0.1429	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte												

Terms/Notes:

recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 76 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 09542195	59	9947Clearwater En	nterprises,	L.L.C.			-					
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29318	Market	1,000	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of (ONE NONE	OTH	2	N	1	2
	tract Begin Date:November 05, 2019tract End Date:December 01, 2019R Ind:N					nent Begin D nent End Dat ne:		Receipt point(s) to deli November 05, 2019 S December 01, 2019 S November 05, 2019 1):00 am):00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	-	ital provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservat	esc Maxim ity	0.012800 0.146200	Rate Cha 0.012 0.130	800										
	Location Purpose Description	Location Na	ame											
16953 I	Delivery Location	Merriam												
999000	Receipt Location	Prd/Mkt Inte	rface											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 77 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29394	Production	300	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 20, 2 November 21, 2		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to deliver November 20, 2019 9:00 November 21, 2019 9:00 November 20, 2019 12:0) am) am	quantity				
-	out: out Terms: tif Timely:	N RD/RR Recallable all c Y Recall N o	ycles. otif EE: Y	Busin Recall Notif E	ess Day Ind Eve: Y	dicator: Recall Notif	F ID1: Y	N Recall Notif ID2: Y	Recall Not	if ID3:	Y			
Right to A Right to A	mend Primary mend Primary	Points Indicato Points Terms:				orgo dotoil or	ouroborgo te							
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Volumetric cha				e Basis Desc	•	Per Day N						
Rate Cha Rate Id D Commodi Volumetri	ity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.140	900										
	Location Purpose Description	Location N	ame											
	Delivery Location Receipt Location	Black Hills (Riviera - Jay												

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 78 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/Nar	ne: 095421959	9947Clearwater Enter	prises, L.L.C.								
ervice lequester Location contract Zone	Contractual Quantity - Rate Contract Schedule	Status Co	eleaser Releaser/ ontract Releaser umber Prop	Releaser N	ame	Affil		Perm		Prearr Deal	Prev Rel
A29395 Market	300 FTS	New TS	S8658 079534838 14357	Black Hills S	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI Desc:	Contract	Loc/QTI D	Desc:		Receipt point(s) to deliver	y point(s)	quantity				
Contract Begin Date:	November 20, 2019	Contract I	Entitlement Begin D	ate/Time:	November 20, 2019 9:00	am					
Contract End Date:	November 21, 2019		Entitlement End Dat	e/Time:	November 21, 2019 9:00	am					
		Posting D	Date/Time:		November 20, 2019 12:00	D AM					
SICR Ind: Recall/Reput:	N RD/RR	Business	Day Indicator:		Ν						
Recall/Reput Terms: Recall Notif Timely:	Recallable all cycles. Y Recall Notif EE: Y	Recall Notif Eve:	: Y Recall Notif	ID1: Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
Right to Amend Primary Right to Amend Primary	Points Indicator Description Points Terms:	n: No									
Surchg Ind Desc:	Rate(s) stated include all ap	plicable surcharges; n	o surcharge detail or	surcharge to	otal provided						
Rate Form/Type Desc:	Volumetric charge only	Reservati	ion Rate Basis Desc	ription:	Per Day						
IBR Ind:	Ν	Mkt Base	d Rate Ind:		Ν						
Rate Charged - Non-IBF	R:										
Rate Id Desc Maxim	um Tariff Rate Rate Cha	arged									
Commodity	0.012800 0.012										
Volumetric	0.146200 0.125	000									
Location Purpose Loc Description	Location Name										
•											
96108 Delivery Location											
999000 Receipt Location	Prd/Mkt Interface										

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 79 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater El	nterprises,	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29400	Production	600	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 21, 2 November 22, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 21, 2019 9:00 November 22, 2019 9:00 November 21, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	out Terms: tif Timely:	Recallable all c Y Recall No		Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha		plicable surcharge Reser		arge detail or e Basis Desc	-	otal provided Per Day						
IBR Ind:		Ν	5 ,		ased Rate			N						
	rged - Non-IBF													
Rate Id Do Commodi Volumetri	ity	0.012900 0.205400	Rate Cha 0.012 0.140	900										
	Location Purpose Description	Location Na	ame											
16980 E	Delivery Location	Black Hills C	Colwich											
16289 F	Receipt Location	Riviera - Jay	/hawk											

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 80 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 0954219	59 9	9947Clearwater Ei	nterprises, l	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29402	Market	550	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date: End Date:	November 21, 2 November 22, 2		Contra		nent Begin D nent End Da ne:		November 21, 20199:00 aNovember 22, 20199:00 aNovember 21, 201912:00	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall N o	•	Recall Notif E	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptior	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id D Commod Volumetr	Desc Maxim lity	0.012800 0.146200	Rate Cha 0.0128 0.1200	300										
	Location Purpose Description	Location N	ame											
96108	Delivery Location	Black Hills -	Lawrence											
	Receipt Location	Prd/Mkt Inte	erface											
L	-													

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 81 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date	е.
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ontract H	older/Prop/Nan	ne: 0954219	59	9947Clearwater E	interprises,	L.L.C.								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429447	Production	750	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
ontract I	Begin Date:	November 27, 2	2019	Contr	act Entitler	nent Begin D	ate/Time:	November 27, 2019 9:00) am					
ontract I	End Date:	December 01, 2	2019	Contr	act Entitler	nent End Da	te/Time:	December 01, 2019 9:00) am					
				Posti	ng Date/Tin	ne:		November 27, 2019 12:0	0 AM					
SICR Ind: Recall/Re		N RD/RR		Busir	ness Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
tate Forn	n/Type Desc:	Volumetric cha	rge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	0.012900 0.205400	Rate Cha 0.012 0.140	900										
	Location													
	Purpose Description	Location Na	ame											
Loc														

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 82 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises,	L.L.C.		. , ,						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29448	Market	1,200	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract I	Begin Date:	November 27, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 27, 2019 9	:00 am					
Contract I	End Date:	December 01, 2	2019	Contra	act Entitler	ment End Da	te/Time:	December 01, 2019 9	:00 am					
				Postir	ng Date/Tin	ne:		November 27, 2019 12	2:00 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms:	Recallable all c	voles											
	tif Timely:		otif EE: Y	Recall Notif	E ve : Y	Recall Noti	i lD1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:												
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	•	0.012800	0.012											
Volumeti	ric	0.146200	0.120	0000										
	Location Purpose													
Loc	Description	Location Na	ame											
96108	Delivery Location	Black Hills -	Lawrence											
1	Receipt Location	Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 83 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location	on level reflect changes based on the Po	sting Date /Time displayed R	enort includes any changes made y	vithin 90 days of the selected active date
information provided at the contract and location	on level reflect changes based on the Po	isting Date/ Time displayed. R	report includes any changes made v	within 30 days of the selected active date.

Contract H	older/Prop/Nar	ne: 08012054		3709Conexus Ene		U U U		incipal terminates any and						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29300	Production	15,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NONE	AMA	2	Ν	1	2
	esc: Begin Date: End Date:	Contract November 01, 2 November 01, 2		Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to de November 01, 2019 November 01, 2021 November 01, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not ro tif EE: Y	eputtable. Recall Notif I	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Deso	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id I Commoo Reserva	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.2054	900										
Loc	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
7158	Receipt Location	OFS Maysvi	ille											
15142	Receipt Location	EOIT McCla	in											
15857	Receipt Location	DCP - Shole	em											

Terms/Notes:

Conexus shall be responsible for paying Southern Star all associated demand and Variable Charges related to the Transport MDQ. Also, If at any time any additional charges, including additional charges due to loss of discount or any Modernization charges, result from the negligence or willful misconduct of Conexus or by receipt from or delivery to points which are not authorized on the Southern Star Discounted Agreement for TA22488, Conexus shall be responsible for paying Southern Star any such charges.

Terms/Notes - AMA:

This release contains a condition the Releasing Shipper may, on any day during the term November 1, 2019 through October 31, 2021 call upon Replacement Shipper to deliver to the Releasing Shipper a volume of gas equal to the daily contract demand of the released transportation capacity. This Agreement is an asset management arrangement pursuant to 18 CFR284.8(h) (3).

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 84 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes m	ade within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 08012054	48 1	3709Conexus Ene	ergy, LLC	U .			Ŭ	· · ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SI Role Ind	R Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
RA29389	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company,	The NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	ivery point(s)	quantity				
Contract E	Begin Date:	November 20, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 20, 2019	9:00 am					
Contract E	End Date:	November 21, 2	2019		act Entitler ng Date/Tin	ment End Da ne:	te/Time:	November 21, 2019 November 20, 2019						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	out:	YD/YR												
Recall/Rep Recall Not	out Terms: tif Timely:	Capacity recall Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.335	900										
	Location Purpose Description	Location N	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
11377	Receipt Location	Transweste	rn Canadian -	Rec.										
15253	Receipt Location	DCP - Cima	rron Plant											
15300	Receipt Location	OFS Stateli	ne											
16524	Receipt Location	Cheney Del	Diant											

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 85 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 day	ys of the selected active date.
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Contract Ho	older/Prop/Na	me: 08012054	48 1	13709Conexus En	ergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29398	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	2
Rpt Lvl De	SC:	Contract		Loc/G	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract B	Begin Date:	November 21, 2	2019	Contr	act Entitlen	nent Begin [Date/Time:	November 21, 2019 9:0	0 am					
Contract E	ind Date:	November 22, 2	2019		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	November 22, 2019 9:0 November 21, 2019 12:0						
SICR Ind:		Ν		Busir	ness Day In	dicator:		Y						
Recall/Rep	out:	YD/YR												
Recall/Rep Recall Not		Capacity recall Y Recall No	able but not i otif EE: Y	reputtable. Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail o	surcharge t	otal provided						
Rate Form	/Type Desc:	Reservation ch	narge only	Rese	vation Rate	e Basis Deso	cription:	Per Day						
IBR Ind:		Ν		Mkt E	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IB	R:												
Rate Id De Commodi Reservati	ty	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.340	2900										
- F	Location Purpose Description	Location Na	ame											
999000 E	Delivery Locatior	n Prd/Mkt Inte	rface											
	Receipt Location		rn Canadian -	Rec.										
15253 F	Receipt Location	DCP - Cima	rron Plant											
15300 F	Receipt Location	OFS Stateli	ne											
16524 F	Receipt Location	Cheney Del	l Plant											

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 86 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Hold	der/Prop/Nam	e: 08012054	18 1	3709Conexus Ene	rgy, LLC								
• •	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Rel Contract Rel Number Pro	easer	aser Name	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29423 F	Production	1,000	FTS	New	TA16259 006 151		ire District Electric Company,	The NONE	OTH	2	N	1	
Rpt LvI Desc	C:	Contract		Loc/Q	TI Desc:		Receipt point(s) to del	ivery point(s)	quantity				
Contract Beg	gin Date:	November 26, 2	2019	Contra	ct Entitlement	Begin Date/T	ime: November 26, 2019	9:00 am					
Contract End	d Date:	November 27, 2	2019	Contra	ict Entitlement	End Date/Tin	ne: November 27, 2019	9:00 am					
				Postin	g Date/Time:		November 26, 2019 1	2:00 AM					
SICR Ind:		N		Busin	ess Day Indicat	tor:	Y						
Recall/Reput	t:	YD/YR											
Recall/Reput	t Terms:	Capacity recalla	able but not r	eputtable.									
Recall Notif	Timely:	Y Recall No	otif EE: Y	Recall Notif E	ve: Y Red	call Notif ID1:	Y Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
Right to Ame	end Primary I	Points Indicato	r Descriptio	n: No									
Right to Ame	end Primary I	Points Terms:											
Surchg Ind I	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surcharge	detail or surch	arge total provided						
-		Deconvotion of	orgo only	Posor	vation Rate Bas	ala Docarintia	n. Der Dev						
Rate Form/T	ype Desc:	Reservation ch	large only	1/6361	alion hale ba	sis Descriptic	n: Per Day						

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.175000

Location Purpose Description I	Location Name
•	Prd/Mkt Interface
Receipt Location	DCP - Sholem

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 87 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 08012054	48 1	3709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29424	Production	14,000	FTS	New	TA22488 006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/G	QTI Desc:		Receipt point(s) to deliver	point(s)	quantity				
Contract B	Begin Date:	November 26, 2	2019	Contr	act Entitlement Begin I	Date/Time:	November 26, 2019 9:00	am					
Contract E	Ind Date:	November 27, 2	2019	Contr	ract Entitlement End Da	ate/Time:	November 27, 2019 9:00	am					
				Posti	ng Date/Time:		November 26, 2019 12:00) AM					
SICR Ind:		Ν		Busir	ness Day Indicator:		Y						
Recall/Rep	out:	YD/YR											
Recall/Rep	out Terms:	Capacity recall	able but not r	eputtable.									
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y Recall Not	if ID1: Y	Recall Notif ID2: Y	ecall Not	tif ID3:	Y			
		Deinte Indiante	r Descriptio	n: No									
Right to A Right to A	•	Points Indicato Points Terms:	Descriptio										
-	mend Primary	Points Terms:			es; no surcharge detail o	r surcharge to	otal provided						
Right to A Surchg Ind	mend Primary	Points Terms:	include all ap	plicable surcharge	es; no surcharge detail o rvation Rate Basis Des	-	otal provided Per Day						
Right to A Surchg Ind	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Rese i	-	-							
Right to An Surchg Ind Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Rese i	rvation Rate Basis Des	-	Per Day						

Loc	Location Purpose Description	Location Name	
999000	Delivery Location	Prd/Mkt Interface	
7158	Receipt Location	OFS Maysville	

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 88 of 284

Amendment Reporting Description: All Data

Information provided at the co	ontract and location lev	el reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
Contract Holder/Prop/Name:	001368265	1053ConocoPhillips Company	

		me: 00136826		1053ConocoPhillip	55 Compan	y								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29259	Production	3,784	FTS	New	TA539	005356613 1838	General M	otors LLC	NONE	AMA	2	Y	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 01, 2019 9:00	am					
Contract E	End Date:	November 01, 2	2020		act Entitler ng Date/Tin	ment End Da ne:	te/Time:	November 01, 20209:00November 01, 201912:00						
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Ν						
	out Terms: tif Timely:	Will be recalled Y Recall No	l if gas is not otif EE: N	delivered. Recall Notif I	E ve : N	Recall Noti	f ID1: N	Recall Notif ID2: N R	ecall Not	if ID3:	N			
	mand Driman	Dointo Indianto												
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
-	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg Ine	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg Ine	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Desc	-							
Right to A Surchg In Rate Form BR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: nrged - Non-IBF	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser Mkt B	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha	mend Primary d Desc: n/Type Desc: nged - Non-IBF esc Maxim	Points Terms: Rate(s) stated Reservation ch N R:	include all ap	plicable surcharge Reser Mkt B	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D	mend Primary d Desc: n/Type Desc: nrged - Non-IBF nesc Maxim ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap narge only Rate Cha	plicable surcharge Reser Mkt B Inged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Inc Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap narge only Rate Cha 0.012 0.205	plicable surcharge Reser Mkt B Inged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Inc Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF esc Maxim ity ion Location	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012 0.205	plicable surcharge Reser Mkt B Inged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In- Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.205	plicable surcharge Reser Mkt B Inged 900	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

Terms/Notes - AMA:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 89 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	1e: 00136826	55	1053ConocoPhillip	os Company	/								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29260	Market	3,750	FTS	New	TA539	005356613 1838	General N	Notors LLC	NONE	AMA	2	Y	1	2
Rpt LvI Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	livery point(s)	quantity				
Contract B Contract E	egin Date: nd Date:	November 01, 2 November 01, 2		Contra		nent Begin D nent End Dat ne:		November 01, 2019 November 01, 2020 November 01, 2019	9:00 am					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Noti	out Terms: if Timely:	Will be recalled Y Recall No	if gas is not otif EE: N	delivered. Recall Notif I	E ve : N	Recall Notif	ID1: N	Recall Notif ID2: N	Recall No	tif ID3:	N			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge	total provided						
	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IBR	k:												
Rate Id De Commodit Reservation	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
F	Location Purpose Description	Location Na	ame											
13644 D	Delivery Location	Kansas City	, Kansas											
999000 F	Receipt Location	Prd/Mkt Inte	rface											

Terms/Notes:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

Terms/Notes - AMA:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 90 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days	of the selected active date.

Contract H	lolder/Prop/Nar	ne: 96387008	39 1	2770Encore Energ	y Services	, Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29218	Production	3,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	November 01, 2	2019	Contra	ct Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00	am					
Contract	End Date:	April 01, 2020		Contra	act Entitler	ment End Da	te/Time:	April 01, 2020 9:00	am					
				Postin	g Date/Tin	ne:		November 01, 2019 12:00	AM (
SICR Ind Recall/Re		N RD/RR		Busine	ess Day In	dicator:		Ν						
	eput Terms: otif Timely:	Recallable all c Y Recall No	•	Recall Notif E	i ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to /	Amend Primary	Points Indicato	r Descriptio	n: No										
-	Amend Primary													
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate For	m/Type Desc:	Volumetric cha	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Ch	arged - Non-IBF	R:												
Rate Id I	-	um Tariff Rate	Rate Cha	arged										
Commod	dity	0.012900	0.012											
Volumet	tric	0.205400	0.150	000										
volumet														
	Location Purpose													
Loc		Location Na	ame											
	Purpose													

Contract Holder/Prop/Name:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 91 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29221	Production	1,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	egin Date:	Contract October 22, 20 November 01, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to d October 22, 2019 November 01, 2019 October 22, 2019	9:00 a 9:00 a	m m	quantity				
SICR Ind:		Ν		Busine	ess Day Inc	dicator:		Υ							

Recall/Reput Terms: 24 hour notice or less during an OFO

963870089

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

12770Encore Energy Services, Inc.

Right to Amend Primary Points Indicator Description: No

RD/RR

Right to Amend Primary Points Terms:

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.120000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

Recall/Reput:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 92 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

s mula a	older/Prop/Nar	ne: 96387008	39 1	2770Encore Energ	gy Services	, Inc.								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29229	Market	5,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	October 23, 20 ²	19	Contra	act Entitler	nent Begin D	ate/Time:	October 23, 2019 9:00 a	• • • •	. ,				
Contract E	End Date:	November 01, 2	2019	-				November 01, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		October 23, 2019 12:00 AM	Л					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	out Terms: tif Timely: mend Primary	Y Recall No	otif EE: Y	otice. Spire Missou Recall Notif E n: Yes, unconditi	Eve: Y	serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe tif ID3:		rving the	e Spire	
light to A	mend Primary	Points Terms												
		i onits renns.												
Surchg Inc	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg Ind	-		-			arge detail or e Basis Desc	-	otal provided Per Day						
Surchg Ind	d Desc:	Rate(s) stated i	-	Reser		e Basis Desc	-							
Surchg Ind Rate Form IBR Ind:	d Desc:	Rate(s) stated i Volumetric cha N	-	Reser	vation Rate	e Basis Desc	-	Per Day						
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc: nrged - Non-IBF resc Maxim ity	Rate(s) stated i Volumetric cha N	-	Reser Mkt B Irged 800	vation Rate	e Basis Desc	-	Per Day						
Burchg Ind Rate Form IBR Ind: Rate Chai Rate Id Do Commodi Volumetri	d Desc: n/Type Desc: nrged - Non-IBF resc Maxim ity	Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	rge only Rate Cha 0.012 0.090	Reser Mkt B Irged 800	vation Rate	e Basis Desc	-	Per Day						7
Burchg Ind Rate Form IBR Ind: Rate Chai Rate Id Do Commodi Volumetri	d Desc: n/Type Desc: nrged - Non-IBF esc Maxim ity ic Location Purpose	Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	Rate Cha 0.012 0.090	Reser Mkt B Irged 800	vation Rate	e Basis Desc	-	Per Day						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 93 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report include	les any changes made within 90 days of the selected active date.
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	older/Prop/Nar	me: 96387008		2770Encore Energ							-			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29362	Market	3,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract E	Begin Date:	November 15, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 15, 2019 9:00 a	am					
ontract E	End Date:	December 01, 2	2019			ment End Dat		December 01, 2019 9:00 a	am					
				Posti	ng Date/Tin	ne:		November 15, 2019 12:00	AM					
SICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Rei	put Terms:	Recallable upor	n a 24 hour r	notice. Spire Misso	uri West res	•		e capacity immediately upon		on a pipe	eline se	rving the	e Spire	
ecall Not ight to A	tif Timely: mend Primary	Y Recall No Points Indicator	otif EE: Y r Descriptio	Recall Notif I n: Yes, uncondit		Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
ecall Not ight to A ight to A	tif Timely: mend Primary mend Primary	Y Recall No Points Indicator Points Terms:	r Descriptio	n: Yes, uncondit	ionally				ecall Not	if ID3:	Y			
ecall Not ight to A ight to A surchg In	tif Timely: mend Primary mend Primary d Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i	r Descriptio	n: Yes, uncondit	ionally es; no surch	arge detail or	surcharge to	otal provided	ecall Not	if ID3:	Y			
ecall Not ight to A ight to A surchg In ate Form	tif Timely: mend Primary mend Primary	Y Recall No Points Indicator Points Terms:	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ecall Not ight to A ight to A surchg In	tif Timely: mend Primary mend Primary d Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	ecall Not	if ID3:	Y			
ecall Not ight to A ight to A surchg In tate Form BR Ind:	tif Timely: mend Primary mend Primary d Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ecall Not ight to A ight to A urchg In tate Form BR Ind: Rate Cha Rate Id D	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate	r Descriptio include all ap rge only Rate Cha	n: Yes, uncondit oplicable surcharge Reser Mkt B	ionally es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ecall Not ight to A ight to A surchg In Rate Form BR Ind: Rate Cha	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: nrged - Non-IBI Desc Maxim lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio include all ap rge only	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ecall Not ight to A ight to A urchg In ate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: nrged - Non-IBI Desc Maxim lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap rge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ecall Not ight to A ight to A ight to A curchg In ate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxim ity ity ic Location Purpose	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 94 of 284

Amendment Reporting Description: All Data

Information provided a	t the contract and locatio	n level reflect changes bas	ed on the Posting Date/Time displaye	d. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Na	me: 124416152	13481ETC Marketi	ng, LTD	
Service Requester Location	Contractual	Contract Status	Releaser Releaser/ Contract Releaser	Repl SR Role Perm All Broose Prev

equester ontract	Location Zone	Quantity - Contract	Schedule	Descript		r Prop	Releaser N	lame		Affil	Ind	Rel	Re-rel	Prearr Deal	Rel
A29203	Production	9,000	FTS	New	TA1625	9 006965305 1511	Empire Dis	trict Electric Compan	y, The	NONE	OTH	2	Ν	1	:
Rpt Lvl De	esc:	Contract		L	.oc/QTI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	October 11, 20	19	C	Contract Entitle	ment Begin D	Date/Time:	October 11, 2019	9:00 a	am					
Contract E	End Date:	October 12, 20	19		Contract Entitle Posting Date/Ti		te/Time:	October 12, 2019 October 11, 2019	9:00 a 12:00 AN						
SICR Ind: Recall/Rep	out:	N YD/YR		E	Business Day II	ndicator:		Y							
-	out Terms: if Timely:	Capacity recall Y Recall N	able but not ro otif EE: Y	•	Notif Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	or Description	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surc	harges; no surc	harge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation cl	narge only	F	Reservation Ra	te Basis Desc	cription:	Per Day							
BR Ind:		Ν		ſ	Wkt Based Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservati	esc Maxim	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1200	900											
	Location Purpose Description	Location N	ame												
Loc															
	Delivery Location		erface												

Capacity Release Transactional Report Active Date : 11/28/2019

Page 95 of 284

Amendment Reporting Description: All Data

Information provided at the co	ontract and locatio	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Dren/Nome	006042704	9676Eversy Kenege Central Inc.

ontract Ho	older/Prop/Nar	ne: 00694378	31	8676Evergy Kansa	as Central, I	nc								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28244	Market	5,300	FTS	New	RA28163	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	September 01,	2019	Contra	act Entitlen	nent Begin D	Date/Time:	September 01, 2019 9:00 a	am					
Contract E	End Date:	October 01, 20	19	Contra	act Entitlen	nent End Da	te/Time:	October 01, 2019 9:00 a						
				Postir	ng Date/Tim	ne:		September 01, 2019 12:00	AM (
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y						
	out Terms: tif Timely:	• •	able - based otif EE: Y	on operational requ Recall Notif E		Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
-	-	Points Terms:												
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012800	0.012	-										
Reservat	ion	0.146200	0.050	000										
	Location Purpose													
Loc	Description	Location Na	ame											
142 I	Delivery Location	Summit Rog	gersville											
999000	Receipt Location	Prd/Mkt Inte	rface											
L														

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 96 of 284

Amendment Reporting Description: All Data

	Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes	s any changes made within 90 days of the selected active date.
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Contract Ho	older/Prop/Nar	ne: 00694378	31	8676Evergy Kansa	as Central, I	nc								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28247	Market	4,000	FTS	New	RA28166	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract E	Begin Date:	September 01,				nent Begin D		September 01, 2019 9:00) am	. ,				
Contract E	End Date:	October 01, 20	19		act Entitlen ng Date/Tim	nent End Da ne:	te/Time:	October 01, 2019 9:00 September 01, 2019 12:0) am)) AM					
SICR Ind: Recall/Rep	out:	N RD/RR			ess Day Ind			Y						
Recall/Rep Recall Not		• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	nd:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	•	0.012800	0.012											
Reservati	ion	0.146200	0.050	000										
	Location Purpose													
Loc	Description	Location Na	ame											
142 I	Delivery Location	Summit Rog	gersville											
999000 F	Receipt Location	Prd/Mkt Inte	rface											

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 97 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 00694378	31	8676Evergy Kansa	as Central,	Inc									
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	A	ffil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29031	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	ONE N	ONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	livery poi	int(s)	quantity				
Contract E	Begin Date:	September 01,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 01, 2019	9:00 am						
Contract I	End Date:	October 01, 20	19		act Entitler ng Date/Tin	nent End Dat ne:	te/Time:	October 01, 2019 September 01, 2019	9:00 am 12:00 AN	N					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Υ							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Reca	II Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν	0 ,	Mkt B	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBI	र:													
Rate Id D Commod Reservat	Desc Maxim lity	0.012800 0.146200	Rate Cha 0.012 0.060	800											
	Location Purpose Description	Location Na	ame												
	Delivery Location	Merriam													
	Receipt Location														
	Receipt Location	Prd/Mkt Inte													
00000															

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 98 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

equester ontract Location Zone Quantity- Contract Rate Schedule Status Description Contract Number Releaser Prop Releaser Releaser Name Affili Role Ind Perm Rel All Releaser Prev Rel Prev	ontract He	older/Prop/Nar	ne: 00694378	31	8676Evergy Kansa	as Central,	Inc			-					
App L v1 Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract Engin Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Contract Entitlement End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am StCR Ind: N Business Day Indicator: Y Vertact Entitlement End Date/Time: November 01, 2019 9:00 am StCR Ind: N Business Day Indicator: Y Vertact Entitlement End Date/Time: November 01, 2019 9:00 am StCR Ind: N Business Day Indicator: Y Vertact Entitlement End Date/Time: November 01, 2019 9:00 am StCR Ind: N Business Day Indicator: Y Recall/Reput Terms: Vertact Entitlement End Date/Time: November 01, 2019 9:00 am StGR Ind: N Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Stgr Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge on 0, 0.012800 N N M Rate Charged -	ervice lequester contract		Quantity -		Status	Contract	Releaser	Releaser N	lame	Affil	Role	Perm			
Contract Begin Date: October 01, 2019 Contract Entitlement Begin Date/Time: October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Rovember 01, 2019 0:0tober 01, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif EE: Y Recall Notif FD1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif FD1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Notember 01: Porvided Rate Form/Type Desc: Rate(s) stated include all applicable surcharge detail or surcharge total provided No Rate Charged - Non-IBR: N Mkt Based Rate Ind: N No Reservation 0.012800 0.0060000 0.0060000 No No Image: Location Meriam No No No Reservation 0.146200	A29155	Market	5,197	FTS	New	TA632			s Service, a division of C	ONE NONE	OTH	2	N	1	2
Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Dotating Date/Time: October 01, 2019 9:00 am October 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Recall/Reput Terms: 24 hour notice or less during an OFO Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif ID1: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Sight to Amend Primary Points Indicator Description: No November of a state include all applicable surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: N IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodify 0.012800 0.012800 Reservation 0.146200 0.060000	Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
Posting Date/Time: October 01, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Kent (Control or less during an OFO) Recall/Reput: Rd/R Kent (Control or less during an OFO) Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Kespring Points Points Indicator Description: No Stord Ind Desc: Rate(S) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Reservation charge only Reservation Reservation Rate Basis Description: Per Day BR Ind: N Mkt Based Rate Ind: N N Rate ID Desc Maximum Tariff Rate Rate Charged Continon Commodity 0.012800 0.012800 0.012800 Reservation 0.146200 0.060000	Contract E	Begin Date:	October 01, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 01, 2019 9	:00 am					
Recall/Reput: RD/RR Recall/Reput: RD/RR Recall/Reput: RD/RR Recall/Reput: Y Recall/Reput: Recall Notif ID1: Y Recall Desc Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Charged - Non-IBR: N Recent and total add total add total add total add total add tota	Contract E	End Date:	November 01, 2	2019				te/Time:	•						
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged - Non-IBR: Commodity 0.012800 0.012800 Commodity 0.146200 0.060000 Image: Description Location Purpose Description Location 16953 Delivery Location IfGT Glavin	SICR Ind: Recall/Rep				Busin	ess Day In	dicator:		Υ						
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.060000 Idest Location Purpose Location Name 16953 Delivery Location 16593 Receipt Location	-			-	•	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Location Purpose Location Name 16953 Delivery Location Merriam 16593 Receipt Location TIGT Glavin	-	-		r Descriptio	n: No										
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.060000 Image: Control of the provided in the provid	- Surcha In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
BR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 0.012800 0.0146200 0.060000 Image: Description Location Name 16953 16953 Receipt Location TIGT Glavin			Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
Rate Id Der CommodityMaximum Tariff Rate 0.012800Rate Charged 0.012800Reservation0.0128000.012800Location Purpose DescriptionLocation Name16953Delivery Location Receipt LocationMerriam TIGT Glavin	IBR Ind:			0 ,	Mkt B	ased Rate	Ind:		•						
Rate Id Der CommodityMaximum Tariff Rate 0.012800Rate Charged 0.012800Reservation0.0128000.012800Location Purpose DescriptionLocation Name16953Delivery Location Receipt LocationMerriam TIGT Glavin	Rate Cha	raed - Non-IBI	र:												
Purpose DescriptionLocation Name16953Delivery LocationMerriam16593Receipt LocationTIGT Glavin	Rate Id D Commod	esc Maxim ity	um Tariff Rate 0.012800	0.012	800										
16593 Receipt Location TIGT Glavin		Purpose	Location Na	ame											
16593 Receipt Location TIGT Glavin	16953	Delivery Location	Merriam												
		2													
		•													

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Amendment Reporting Description: All Data

CSI032 11/28/2019 10:00:05 AM

Page 99 of 284

							ne displayed.	Report includes any change	es made with	in 90 days	of the	selected	active da	ite.
	lolder/Prop/Nar	ne: 00694378	31	8676Evergy Kans										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil		Perm	All Re-rel	Prearr Deal	Prev Rel
A29174	Market	3,000	FTS	New	TA8586	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of Ol	NE NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/0	QTI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract	Begin Date:	October 01, 20	19	Cont	ract Entitlen	nent Begin D	ate/Time:	October 01, 2019 9:0	00 am					
Contract	End Date:	November 01, 2	2019			nent End Da	te/Time:	November 01, 2019 9:0						
				Post	ing Date/Tin	ne:		October 01, 2019 12:00	AM					
SICR Ind		Ν		Busi	ness Day In	dicator:		Y						
Recall/Re	-	RD/RR												
	put Terms:	24 hour notice	-	•										
Recall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Notif	1 D1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge to	otal provided						
Rate Forr	n/Type Desc:	Reservation ch	narge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt I	Based Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Det 111	Desc Maxim	um Tariff Rate		araad										
Rate Id D			Rate Cha	al yeu										
Commod	dity	0.012800	0.012	800										
	dity			800										
Commod	dity tion Location	0.012800	0.012	800										-
Commod	dity tion	0.012800	0.012 0.060	800										
Commoo Reserva	dity tion Location Purpose	0.012800 0.146200 Location Na	0.012 0.060 ame	800										
Commod Reserva	dity tion Location Purpose Description	0.012800 0.146200 Location Na Arma-Girard	0.012 0.060 ame	800										-
Commod Reserva	dity tion Location Purpose Description Delivery Location	0.012800 0.146200 Location Na Arma-Girard Baxter Sprin	0.012 0.060 ame	800										
Commod Reserva Loc 206 21008 21015	Location Purpose Description Delivery Location Delivery Location	0.012800 0.146200 Location Na Arma-Girard Baxter Sprir Columbus	0.012 0.060 ame I-Pittsburg ngs	800										-

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 100 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 00694378	31	8676Evergy Kansa	as Central, I	Inc		, , ,		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29176	Market	900	FTS	New	RA28164	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 01, 20 November 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Noti		· ·	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc Rate Form IBR Ind:	d Desc: I/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Chai	rged - Non-IBF	R:												
Rate Id De Commodit Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.060	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 101 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Na	me: 006943781 8676Ever	y Kansas Central, Inc	· · · · ·		
Service Requester Location Contract Zone	Contractual Con Quantity - Rate Sta Contract Schedule Descr	tus Contract Releaser	Name Affil	Repl SR Role Perm Ind Rel	All Prearr Prev Re-rel Deal Rel
RA29262 Market	11,865 FTS New	TA15421 790967405 Dogwood E 12040	Energy, LLC NONE	AMA 2	N 1 2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract November 01, 2019 November 01, 2020	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) November 01, 2019 9:00 am November 01, 2020 9:00 am November 01, 2019 12:00 AM	quantity	
SICR Ind: Recall/Reput:	N OD/OR	Business Day Indicator:	Y		
Recall/Reput Terms: Recall Notif Timely:	Recallable with 24 hr notice Y Recall Notif EE: Y Reca	I Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Not	tif ID3: Y	
Right to Amend Primar Right to Amend Primar	<pre>/ Points Indicator Description: No / Points Terms:</pre>				
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable so Reservation charge only N	rcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N		
Rate Charged - Non-IE	R:				
Rate Id Desc Maxi Commodity Reservation	num Tariff RateRate Charged0.0128000.0128000.1462000.146200				
Location Purpose Loc Description	Location Name				
189Delivery Location16592Receipt Location	o 0,				

Terms/Notes:

Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 102 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 00694378	31	8676Evergy Kansa	as Central,	• ·	ie uispiayeur							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29263	Market	2,870	FTS	New	TA18839	625204854 13079	Missouri Jo Commissio	int Municipal Electric Utility n	NONE	AMA	2	N	1	1
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00		. ,				
Contract E	End Date:	November 01, 2	2020	Contra	act Entitler	nent End Da	te/Time:	November 01, 2020 9:00	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
-	out Terms:	Recallable upor Y Recall No	n 24-hr notic otif EE: Y	e Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012800	0.012	800										
Reservati	ion	0.146200	0.146	200										
	Location Purpose													
	Description	Location Na												
189 E	Delivery Location	Dogwood E	nergy Power P	Plant										
16592 F	Receipt Location	TIGT Sugar	Creek											

Terms/Notes:

Terms/Notes - AMA:

AMA Comments: Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 103 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 00694378	81	8676Evergy Kansa		• ·				, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29264	Market	2,870	FTS	New	TA27287	625204854 13079	Missouri Jo Commissio	int Municipal Electric Utility n	NONE	AMA	2	N	1	1
	Begin Date:	Contract November 01, 2		Contra		nent Begin D		Receipt point(s) to delivery November 01, 2019 9:00	am	quantity				
Contract E	ind Date:	November 01, 2	2020		act Entitier ng Date/Tin	nent End Da ne:	te/Time:	November 01, 2020 9:00 November 01, 2019 12:00						
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti		Recallable upor Y Recall No	n 24-hr notice otif EE: Y	e Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc		Rate(s) stated	include all ap	plicable surcharge		•	•	•						
Rate Form IBR Ind:	/Type Desc:	Reservation ch N	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Char	rged - Non-IBF	र:												
Rate Id De Commodit Reservati	ity	0.012800 0.146200	Rate Cha 0.012 0.146	800										
		0.146200	0.140	200										
F	Location Purpose Description	Location Na	ame											
189 E	Delivery Location	Dogwood Ei	nergy Power P	Plant										
16592 F	Receipt Location	TIGT Sugar	Creek											

Terms/Notes:

Terms/Notes - AMA:

AMA Comments: Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 104 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 00694378	81	8676Evergy Kansa	as Central,	Inc								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29265	Market	3,605	FTS	New	TA18861	963423889 13080		s Power Pool ("KPP"), a nergy Agency	NONE	AMA	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract B	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00						
Contract E	Ind Date:	November 01, 2	2020	Contr	act Entitler	nent End Da	te/Time:	November 01, 2020 9:00) am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:0	0 AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	Recallable upor Y Recall No	n 24 hour not otif EE: Y	tice Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided						
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012800	0.012											
Reservati	ion	0.146200	0.146	200										
F	Location Purpose													
Loc I	Description	Location Na	ame											
189 E	Delivery Location	Dogwood Er	nergy Power P	Plant										
16592 F	Receipt Location	TIGT Sugar	Crock											

Terms/Notes:

Terms/Notes - AMA:

AMA Comments: Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 11/28/2019

Page 105 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 00694378	31	8676Evergy Kansa	as Central, I	nc								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429266	Market	5,950	FTS	New	TA19875	007169584 9852	Kansas City	/ Board Of Public Utilities	NONE	AMA	2	Ν	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00	am					
Contract E	Ind Date:	November 01, 2	2020	Contra	act Entitlen	nent End Da	te/Time:	November 01, 2020 9:00	am					
				Postir	ng Date/Tim	ne:		November 01, 2019 12:00	D AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day Ind	dicator:		Y						
-	out Terms: if Timely:	Re-callable upo Y Recall No	on 24 hours r otif EE: Y	notice Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi	ity	0.012800	Rate Cha 0.012	800										
Reservati	ion	0.146200	0.146	200										
	Location Purpose													
Loc	Description	Location Na	ame											
189 [Delivery Location	Dogwood Er	nergy Power P	lant										

Terms/Notes:

Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 11/28/2019

Page 106 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

	older/Prop/Na	me: 00694378	51	8676Evergy Kansa										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29267	Market	4,305	FTS	New	TA18855	076259456 13078	City of Inde	pendence	NONE	AMA	2	N	1	
	esc: Begin Date: End Date:	Contract November 01, 2 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de November 01, 2019 November 01, 2020 November 01, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
Right to A Surchg Ind	-	Points Terms: Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch N	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
	arged - Non-IBI	R:												
Rate Cha														
Rate Cha Rate Id D Commodi Reservat	Desc Maxin lity	num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
Rate Id D Commodi Reservat	Desc Maxin lity	0.012800	0.012 0.146	800										
Rate Id D Commodi Reservat	Desc Maxin lity tion Location Purpose	0.012800 0.146200 Location Na	0.012 0.146	800 200										

Terms/Notes:

Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712.

Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 11/28/2019

Page 107 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract Location Quantity - Contract Rate Schedule Contract Status Description Releaser Number Releaser Prop Releaser Releaser Prop Releaser Releaser Releaser Releaser								nc	as Central,	8676Evergy Kans	81	: 0069437	older/Prop/Name	Contract Ho
Agency Rpt Lvl Desc: Contract Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am Contract End Date: N November 01, 2020 Contract Entitlement End Date/Time: November 01, 2020 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recallable with 24 hour notice Y	Prearr Prev Deal Rel	All Re-rel	Perm	Role	Affil	lame	Releaser N	Releaser	Contract	Status		Quantity -		Requester
Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am Contract End Date: November 01, 2020 Contract Entitlement End Date/Time: November 01, 2020 9:00 am SICR Ind: N Dot Business Day Indicator: Y Recall/Reput: OD/OR Recallable with 24 hour notice Y	1 1	N	2	AMA	NONE	nsas Municipal Energy			TA27004	New	FTS	3,535	Market	RA29268
Contract End Date: November 01, 2020 Contract Entitlement End Date/Time: November 01, 2020 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recallable with 24 hour notice Y				quantity	point(s)	Receipt point(s) to delivery			TI Desc:	Loc/G		Contract	esc: (Rpt LvI De
Recall/Reput: OD/OR Recall/Reput Terms: Recallable with 24 hour notice					am	November 01, 2020 9:00 a		nent End Dat	ract Entitler	Cont			-	
						Y		dicator:	ness Day In	Busir				
			Y	if ID3:	ecall No	Recall Notif ID2: Y Recall	f ID1: Y	Recall Notif	Eve: Y				•	-
Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:										n: No	or Description			-
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided						otal provided	r surcharge to	arge detail or	es; no surch	plicable surcharg	include all ap	Rate(s) stated	d Desc:	Surchg Ind
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day						Per Day	cription:	Basis Desc	rvation Rate	Rese	harge only	Reservation cl	n/Type Desc:	Rate Form
IBR Ind: N Mkt Based Rate Ind: N						Ν		nd:	Based Rate	Mkt E		1	1	IBR Ind:
Rate Charged - Non-IBR:													arged - Non-IBR:	Rate Cha
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Reservation0.1462000.146200										800	0.0128	012800	lity 0	Commodi
Location Purpose Loc Description Location Name											ame	Location N	Purpose	
189 Delivery Location Dogwood Energy Power Plant										lant	nergy Power P	Dogwood E	Delivery Location	189 E
16592 Receipt Location TIGT Sugar Creek												-		

Terms/Notes:

Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 11/28/2019

Page 108 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nan	ne: 0069660	55	7921Evergy Misso	ouri West, Ir	1C.			<u>-</u>	i i i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29214	Market	6,500	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
	Begin Date: End Date:	November 01, 2 April 01, 2020	2019	Contra		nent Begin D ment End Da ne:		November 01, 2019 9 April 01, 2020 9 November 01, 2019 11	:00 am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	irge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
Rate Cha	arged - Non-IBF	R:												
Rate Id E		um Tariff Rate	Rate Cha											
Commoo Volumet	,	0.012800 0.146200	0.012 0.080											
Loc	Location Purpose Description	Location Na	ame											
96108	Delivery Location	Black Hills -	Lawrence											
999000	Receipt Location	Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 11/28/2019

Page 109 of 284

Amendment Reporting Description: All Data

	lolder/Prop/Nar	ne: 0069660	55	7921Evergy Misso										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29215	Production	6,500	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	November 01, 2	2019	Contr	act Entitler	nent Begin [Date/Time:	November 01, 2019 9:00	am					
Contract	End Date:	April 01, 2020			act Entitler ng Date/Tin	nent End Da ne:	te/Time:	April 01, 2020 9:00 a November 01, 2019 12:00						
SICR Ind	:	Ν		Busin	ess Day In	dicator:		Ν						
Recall/Re	put:	RD/RR												
Recall/Re	put Terms:	Recallable all c	ycles.											
Recall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	r surcharge t	otal provided						
Rate Forr	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rat	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id I Commoo Volumet	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.150	2900										
Loc	Location Purpose Description	Location N	ame											
	Delivery Location	Prd/Mkt Inte	erface											
999000	,													
	Receipt Location	DCP Mustar	ngin											
	•	EOIT Noble	0											
14377	Receipt Location Receipt Location Receipt Location		0											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 110 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC		, , ,		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29048	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mur	icipal Services Authority	NONE	OTH	2	Y	1	2
	esc: Begin Date: End Date:	Contract September 01, October 01, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 01, 2019 9:00 October 01, 2019 9:00 September 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Υ						
	put Terms: tif Timely:		reputable all o otif EE: Y	cycles any cycle Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Forn IBR Ind:	nd Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id E Commod Volumeti	lity	0.012900 0.205400	Rate Cha 0.012 0.085	900										
	Location Purpose Description	Location N	ame											
	Delivery Location Receipt Location		erface tex Hemphill											

Terms/Notes:

Prearranged Grove to ExGen

Capacity Release Transactional Report Active Date : 11/28/2019

Page 111 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n e: 19674893	38	9592Exelon Gene	ration Com	pany, LLC		, , ,		,				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29049	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mur	nicipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract September 01, October 01, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 01, 2019 9:00 a October 01, 2019 9:00 a September 01, 2019 12:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not		recallable and r Y Recall No	eputablle otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated Volumetric cha N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Volumetri	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.060	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Afton-Fairla Prd/Mkt Inte	nd-Grove-Jay rface											

Terms/Notes:

prearranged between Grove and ExGen

196748938

TSP: 007906233

Contract Holder/Prop/Name:

Capacity Release Transactional Report Active Date : 11/28/2019

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Page 112 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29147	Market	268	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company,	The I	NONE	OTH	2	Ν	1	2
Rpt LvI De	SC:	Contract		Loc	QTI Desc:			Receipt point(s) to	delivery p	oint(s)	quantity				
Contract E	Begin Date:	October 01, 20	19	Con	tract Entitler	nent Begin [Date/Time:	October 01, 2019	9:00 an	n					
Contract E	Ind Date:	May 01, 2020		Con	tract Entitler	ment End Da	te/Time:	May 01, 2020	9:00 an	n					
				Pos	ting Date/Tin	ne:		October 01, 2019	12:00 AM						
SICR Ind:		Ν		Bus	iness Day In	dicator:		Y							
Recall/Rep	out:	YD/YR			-										
Recall/Rep	out Terms:	Capacity recall	able but not r	eputtable.											

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3:

9592Exelon Generation Company, LLC

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

Loc	Location Purpose Description	Location Name
	Delivery Location Receipt Location	Lexington-Richmond-Henrietta Prd/Mkt Interface

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 113 of 284

Amendment Reporting Description: All Data

RA29148 Production 268 FTS New TS557 625371880 Empire District Gas Company, The NONE OTH 2 N 1 Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract Begin Date: October 01, 2019 Contract Entitlement Begin Date/Time: October 01, 2019 9:00 am Contract End Date: May 01, 2020 Contract Entitlement End Date/Time: October 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Posting Date/Time: October 01, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Y Recall/Reput: YD/YR Recall/Reput: YD/YR Recall Notif FE: Y Recall Notif Fe:: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Reservation charge only N Reservation charge on Non	Service Requester Lo Contract Zo	cation ne	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
Contract Begin Date: October 01, 2019 Contract Entitlement Begin Date/Time: October 01, 2019 9:00 am Contract End Date: May 01, 2020 Contract Entitlement End Date/Time: October 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: YD/YR Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif Fer: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: V Mkt Based Rate Ind: N	A29148 Pro	duction	268	FTS	New	TS557		Empire Dis	trict Gas Company, T	he N	NONE	OTH	2	N	1	
Contract End Date: May 01, 2020 Contract Entitlement End Date/Time: May 01, 2020 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: YD/YR YD/YR Recall/Reput Terms: Capacity recallable but not reputtable. Y Recall/Reput Terms: Capacity recallable but not reputtable. Y Recall/Reput Terms: Capacity recallable but not reputtable. Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Points Indicator Description: No Y Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge tail provided Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: V Mkt Based Rate Ind: N	Rpt Lvl Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery po	oint(s) o	quantity				
Posting Date/Time: October 01, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: YD/YR Y Pecallable but not reputtable. Y Recall/Reput Terms: Capacity recallable but not reputtable. Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Per Day Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: N N Reservation Rate Basis Description: Per Day Rate Charged - Non-IBR: N Mkt Based Rate Ind: N N N	Contract Begin	Date:	October 01, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 01, 2019	9:00 an	n .					
Recall/Reput: YD/YR Recall/Reput Terms: Capacity recallable but not reputtable. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day Surchg Ind Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: V V V V	Contract End D	ate:	May 01, 2020					te/Time:	· · ·		ו					
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: V Mate Charged - Non-IBR:					Busin	ess Day In	dicator:		Y							
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: V V V	-		· ·		•	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Rec	all Not	if ID3:	Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Reservation Charge Only Reservation Rate Basis Description: Per Day	-	-		r Descriptio	n: No											
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: K K K	Surchg Ind Des	SC:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Charged - Non-IBR:	-		Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
-	IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
		- Non-IBR	:													
Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400	Rate Charged		um Tariff Rate		•											

Terms/Notes:

15266 Receipt Location

CIG Floris

Capacity Release Transactional Report Active Date : 11/28/2019

Amendment Reporting Description: All Data

Page 114 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

• • • •	older/Prop/Nar	ne: 19674893	38	9592Exelon Genei	ation Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29156	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	October 01, 20	19	Contra	act Entitlen	nent Begin D	Date/Time:	October 01, 2019 9:00						
Contract E	End Date:	November 01, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	November 01, 2019 9:00	am					
				Postin	g Date/Tin	ne:		October 01, 2019 12:00 Al	M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Right to A	•	Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif E n: No	i ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	rintion	Per Day						
							n puon.	i ei Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:	, iption.	N						
	rged - Non-IBF			Mkt Ba	ased Rate	Ind:	, priorit	,						
	esc Maxim ity		Rate Cha 0.012 0.095	irged 900	ased Rate	Ind:	<i>i</i> pion	,						
Rate Cha Rate Id D Commodi Volumetri	esc Maxim ity	R: num Tariff Rate 0.012900	0.012	irged 900	ased Rate	Ind:		,						
Rate Cha Rate Id Do Commodi Volumetri	esc Maxim ity ic Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.0129 0.0950 ame	irged 900	ased Rate	Ind:		,						

Terms/Notes:

Prearranged Grove to ExGen

Capacity Release Transactional Report Active Date : 11/28/2019

Page 115 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Na	ne: 196748938 9592E	elon Generation Company, LLC						
Service Requester Location Contract Zone	Quantity - Rate	ntract Releaser Releaser/ tatus Contract Releaser cription Number Prop	Releaser Name		Repl SR Role Perm Ind Rel	All Re-rel	Prearr Deal	Prev Rel
A29158 Production	7,500 FTS New		Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH 2	Ν	1	2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract October 01, 2019 November 01, 2019	Loc/QTI Desc: Contract Entitlement Begin Da Contract Entitlement End Date Posting Date/Time:		m m	uantity			
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y					
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less during an OF Y Recall Notif EE: Y Re	⊖ call Notif Eve: Y Recall Notif ∣	ID1: Y Recall Notif ID2: ^Y Re	call Notif	f ID3: Y			
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:							
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicabl Reservation charge only N	surcharges; no surcharge detail or s Reservation Rate Basis Descr Mkt Based Rate Ind:						
Rate Charged - Non-IBI	र:							
Rate Id Desc Maxin Commodity Reservation	Num Tariff RateRate Charged0.0129000.0129000.2054000.100000							
Location Purpose Loc Description	Location Name							
999000 Delivery Location 16289 Receipt Location	Prd/Mkt Interface Riviera - Jayhawk							
	Timera - Jaynawk							

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 116 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n e: 19674893	38	9592Exelon Gener	ration Comp	pany, LLC			Ű		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29160	Market	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI Des Contract B Contract E	Begin Date:	Contract October 01, 20 ⁻ November 01, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to de October 01, 2019 November 01, 2019 October 01, 2019 12	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti	if Timely:		otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	′ Re	call Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind		Rate(s) stated	include all ap	plicable surcharge		-	-								
Rate Form	/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Char	rged - Non-IBR	R:													
Rate Id De Commodit Reservation	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.065	800											
F	Location Purpose Description	Location Na	ame												
16953 D	Delivery Location	Merriam													
999000 R	Receipt Location	Prd/Mkt Inte	rface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 117 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Nar	ne: 196748938 9592	Exelon Generation Company, LLC				
Service Requester Location Contract Zone	Quantity - Rate	Contract Releaser Releaser/ Status Contract Releaser escription Number Prop Releaser	Name Affil	Repl SR Role Perm Ind Rel	n All Prearr Re-rel Deal	Prev Rel
RA29162 Market	1,720 FTS New	TA547 184548741 Grove Mu 7484	unicipal Services Authority NONE	OTH 2	Y 1	2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract October 01, 2019 November 01, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) October 01, 2019 9:00 am November 01, 2019 9:00 am October 01, 2019 12:00 AM	quantity		
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y			
Recall/Reput Terms: Recall Notif Timely:	recallable and reputablle Y Recall Notif EE: Y F	ecall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall No	otif ID3: Y		
Right to Amend Primary Right to Amend Primary	• •	lo				
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applical Volumetric charge only N	le surcharges; no surcharge detail or surcharge Reservation Rate Basis Description: Mkt Based Rate Ind:	total provided Per Day N			
Rate Charged - Non-IBF	R:					
Rate Id Desc Maxim Commodity Volumetric	um Tariff RateRate Charged0.0128000.0128000.1462000.065000					
Location Purpose Loc Description	Location Name					
122715 Delivery Location 999000 Receipt Location	Afton-Fairland-Grove-Jay Prd/Mkt Interface					

Terms/Notes:

prearranged between Grove and ExGen

Capacity Release Transactional Report Active Date : 11/28/2019

Page 118 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n e: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC		· · ·	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA29204	Market	3,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 12, 20 October 15, 20		Contra Contra		nent Begin D nent End Dat าe:		Receipt point(s) to c October 12, 2019 October 15, 2019 October 12, 2019 1	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti		24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc		Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form IBR Ind:	/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Char	rged - Non-IBR	k:													
Rate Id De Commodit Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.080	800											
F	Location Purpose Description	Location Na	ame												
16953 E	Delivery Location	Merriam													
999000 F	Receipt Location	Prd/Mkt Inte	rface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 119 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Nan	196748938 9592E	elon Generation Company, LLC		
Service Requester Location Contract Zone	Quantity - Rate	ontract Releaser Releaser/ Status Contract Releaser scription Number Prop Rele	aser Name Affil	Repi SR Role Perm All Prearr Prev Ind Rel Re-rel Deal Rel
RA29206 Market	3,000 FTS New	TS15 079254828 Kans 2626 Gas,	as Gas Service, a division of ONE NONE Inc.	E OTH 2 N 1 2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract October 15, 2019 October 16, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Ti Contract Entitlement End Date/Tim Posting Date/Time:) quantity
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y	
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less during an OF Y Recall Notif EE: Y Re	O call Notif Eve: Y Recall Notif ID1:	Y Recall Notif ID2: Y Recall Notif	otif ID3: Y
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:			
Surchg Ind Desc:		e surcharges; no surcharge detail or surch		
Rate Form/Type Desc: IBR Ind:	Reservation charge only N	Reservation Rate Basis Descriptio Mkt Based Rate Ind:	n: Per Day N	
Rate Charged - Non-IBR	:			
Commodity	um Tariff Rate Rate Charged 0.012800 0.012800 0.146200 0.080000			
Location Purpose Loc Description	Location Name			
16953 Delivery Location	Merriam			
999000 Receipt Location	Prd/Mkt Interface			

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 120 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n e: 19674893	38	9592Exelon Gene	ration Comp	pany, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29207	Market	3,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery p	point(s)	quantity				
-	Begin Date:	October 16, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 16, 2019	9:00 a						
Contract E	End Date:	October 17, 20	19			nent End Dat		October 17, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		October 16, 2019 12	2:00 AM	1					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.012800	0.012												
Reservati	ion	0.146200	0.080	000											
	Location Purpose														
Loc	Description	Location Na	ame												
16953 E	Delivery Location	Merriam													
999000 F	Receipt Location	Prd/Mkt Inte	rface												
L															

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 121 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC		· · · ·		-				
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29208	Production	12,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	4
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00 a	am					
Contract I	End Date:	April 01, 2020		Contra	act Entitler	nent End Da	te/Time:	April 01, 2020 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall No	put Terms: tif Timely: mend Primary	•	otif EE: Y	Recall Notif	•	to recall the o Recall Noti	• •	ediately upon an OFO on a p Recall Notif ID2: Y Re	pipeline s ecall Not	•	e Spire Y	Missou	ri West	
-	•	Points Terms:												
Surchg In	-		include all ar	plicable surcharge										
		1 (0) 0 (0)	inolado un up	phoable baronarge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:					arge detail or e Basis Desc								
-		Volumetric cha		Reser		e Basis Desc		otal provided Per Day N						
Rate Forn IBR Ind:	n/Type Desc:	Volumetric cha N		Reser	vation Rate	e Basis Desc		Per Day						
Rate Forn IBR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Volumetric cha N		Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day						
Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Volumetric cha N R: num Tariff Rate 0.012900	rge only Rate Cha 0.012 0.150	Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day						
Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Volumetric cha N R: 0.012900 0.205400 Location Na	rge only Rate Cha 0.012 0.150	Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 122 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Na	ne: 196748938 9592	Exelon Generation Com	pany, LLC							
Service Requester Location Contract Zone	Quantity - Rate		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A29210 Market	4,800 FTS Nev	7 TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract October 17, 2019 October 22, 2019	Loc/QTI Desc: Contract Entitler Contract Entitler Posting Date/Tir	ment End Date		am am	quantity				
SICR Ind: Recall/Reput:	N RD/RR	Business Day In	dicator:	Υ						
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less during an C Y Recall Notif EE: Y F	DFO Recall Notif Eve: Y	Recall Notif	ID1: Y Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
Right to Amend Primary Right to Amend Primary	•	lo								
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applical Reservation charge only N	ble surcharges; no surch Reservation Rat Mkt Based Rate	e Basis Desci	•						
Rate Charged - Non-IB	र:									
Rate Id DescMaxinCommodityReservation	num Tariff RateRate Charged0.0128000.0128000.1462000.080000									
Location Purpose Loc Description	Location Name									
16953 Delivery Location 999000 Receipt Location										

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 123 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect	changes based on the Posting Date/Time displayed. Report in	cludes any changes made within 90 days of the selected active date.
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Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	oany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29217	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 01, 2019 9:00						
Contract E	End Date:	April 01, 2020		Contr	act Entitler	nent End Da	te/Time:	April 01, 2020 9:00	am					
				Posti	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id D	esc Maxim	num Tariff Rate	Rate Cha	arged										
Commod	•	0.012900	0.012											
Volumetr	ic	0.205400	0.150	000										
	Location Purpose													
Loc	Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Riviera - Jay	/hawk											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 124 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ation Comp	bany, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29222	Market	4,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a divisio	on of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) t	o delivery	point(s)	quantity				
Contract I	Begin Date:	October 22, 20	19	Contra	ct Entitlen	nent Begin D	ate/Time:	October 22, 2019	9:00 a	am					
Contract I	End Date:	October 23, 20	19	Contra	act Entitler	nent End Dat	te/Time:	October 23, 2019	9:00 a	am					
				Postir	g Date/Tin	ne:		October 22, 2019	9 12:00 AN	N					
SICR Ind: Recall/Re	-	N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	FID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012800	0.012	•											
Reservat	tion	0.146200	0.080	000											
	Location Purpose														
Loc	Description	Location Na	ame												
16953	Delivery Location	Merriam													
999000	Receipt Location	Prd/Mkt Inte	rface												
L															

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 125 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

rvice	older/Prop/Nar			9592Exelon Gener Contract		Releaser/				Repl SF	2			
quester	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29223	Market	40,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a April 01, 2020 9:00 a November 01, 2019 12:00	am am	quantity				
ICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
	out Terms: tif Timely:	Y Recall No	otif EE: Y	Recall Notif E		Recall Noti		e capacity immediately upon Recall Notif ID2: Y R		on a pipe if ID3:		rving the	e Spire	
-	-	Points Indicato	r Descriptio	n: Yes, uncondit	ionally									
ight to A	mend Primary	Points Terms:	-	n: Yes, uncondit		arge detail or	r surcharge to	otal provided						
ight to A urchg In	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser	s; no surch	e Basis Desc	•	otal provided Per Day N						
ight to A urchg Ind ate Form 3R Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	s; no surch vation Rate	e Basis Desc	•	Per Day						
ight to A urchg Ind ate Form 3R Ind:	mend Primary d Desc: n/Type Desc: nrged - Non-IBf resc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	s; no surch vation Rate	e Basis Desc	•	Per Day						
ight to A urchg Ind ate Form 3R Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary d Desc: n/Type Desc: nrged - Non-IBf resc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap irge only Rate Ch 0.012 0.135	oplicable surcharge Reser Mkt B arged 800	s; no surch vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 126 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n e: 19674893	38	9592Exelon Gene											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29227	Market	9,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract E	Begin Date:	October 23, 20	19	Contr	act Entitlen	nent Begin D	ate/Time:	October 23, 2019	9:00 a	am					
Contract E	Ind Date:	October 24, 20	19	Contr	act Entitler	nent End Da	te/Time:	October 24, 2019	9:00 a	am					
				Posti	ng Date/Tin	ne:		October 23, 2019 1	2:00 AN	Л					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms:	24 hour notice	or loop during												
-	tif Timely:		or less during	Recall Notif	Fve: Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
	•														
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν	0,	Mkt B	ased Rate	Ind:	-	N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.012800	0.012	-											
Reservati	ion	0.146200	0.080	000											
	Location														
	Purpose Description	Location Na	ame												
16952 I	Delivery Location	Overland Pa	ark												
16953 [Delivery Location	Merriam													
10355 1															

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 127 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29232	Market	11,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	:
Rpt LvI Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	October 24, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 24, 2019 9:00 a	• • • •					
Contract E	End Date:	October 26, 20	19	Contra	act Entitler	nent End Da	te/Time:	October 26, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		October 24, 2019 12:00 A	M					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Noti Right to Ar	mend Primary		otif EE: Y	Recall Notif	Eve: Y	erves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		eline se Y	erving the	e Spire	
-	-		include all ar	plicable surcharge	s: no surch	arge detail or	surcharge to	ntal provided						
Surchg Inc	h/Type Desc:	Volumetric cha	-			e Basis Desc	-	Per Day						
BR Ind:	viype Desc.		ige only		ased Rate			N						
		N			aseu Male	mu.		IN .						
	rged - Non-IBF													
Rate Id De Commodit Volumetrie	esc Maxim ity	0.012800 0.146200	Rate Cha 0.012 0.090	800										
Rate Id De Commodit Volumetric	esc Maxim ity	um Tariff Rate 0.012800	0.012 0.090	800										
Rate Id De Commodit Volumetrie	esc Maxim ity ic Location Purpose	um Tariff Rate 0.012800 0.146200 Location Na	0.012 0.090	800										

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 128 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 19674893	38	9592Exelon Gener	ation Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29245	Market	8,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	October 26, 20 ²	19	Contra	ct Entitlen	nent Begin D	ate/Time:	October 26, 2019 9:00 a	• • • •	. ,				
Contract E	End Date:	October 29, 20	19	Contra	act Entitler	nent End Dat	te/Time:	October 29, 2019 9:00 a	am					
				Postin	g Date/Tin	ne:		October 26, 2019 12:00 AM	N					
SICR Ind: Recall/Rep		N OD/OR		Busine	ess Day In	dicator:		Y						
Recall Noti	out Terms: tif Timely:	Y Recall No	otif EE: Y	otice. Spire Missou Recall Notif E n: Yes, unconditi	ve: Y	erves the rigi Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		eline se Y	rving the	e Spire	
	mend Primary		Descriptio		Unally									
Surchg Inc	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
-	n/Type Desc:	Volumetric cha	-			e Basis Desc	-	Per Day						
IBR Ind:		N	igo only		ased Rate			N						
Pate Cha	rged - Non-IBF													
Rate Id De Commodit	esc Maxim	um Tariff Rate 0.012800	Rate Cha 0.012 0.090	800										
Volumetri	ic	0.146200	0.090											
Volumetri	ic Location Purpose Description	0.146200												٦
Volumetri	Location Purpose		ame											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 129 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holde	er/Prop/Nam	n e: 19674893	38	9592Exelon Gener	ration Comp	bany, LLC								
	ocation	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29256 Ma	arket	12,200	FTS	New	TS27237	006967798 7831	Spire Misso West	uri Inc. dba Spire Missou	ri NONE	OTH	2	N	1	
pt LvI Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract Begi		October 29, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	• • • • •	0 am	. ,				
ontract End		October 30, 20	19			nent End Da		October 30, 2019 9:0	0 am					
		,		Postir	ng Date/Tim	ne:		October 29, 2019 12:00	AM					
SICR Ind: ecall/Reput:		N OD/OR		Busin	ess Day Ind	dicator:		Y						
	imely: nd Primary	Y Recall No Points Indicato	otif EE: Y	notice. Spire Misson Recall Notif E n: Yes, uncondit	Eve: Y	erves the rigl Recall Noti		e capacity immediately up Recall Notif ID2: Y	on an OFC Recall No		eline se Y	erving th	e Spire	
-	-	Points Terms:	includo all ar	plicable surcharge	e: no curch	argo dotail or	curchargo to	tal provided						
Surchg Ind De						•	•	•						
ate Form/Ty	pe Desc:	Volumetric cha	irge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν			ased Rate	ina:		Ν						
Rate Charge	d - Non-IBR	k:												
Rate Id Desc Commodity Volumetric		um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.090	800										
Purp	ation pose cription	Location Na	ame											
	very Location	Kansas City	MO											
13745 Deliv			. IVIO											
13745 Deliv 999000 Rece		Prd/Mkt Inte												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 130 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29273	Market	12,600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	October 30, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 30, 2019 9:00 a	im					
Contract E	End Date:	October 31, 20	19	Contr	act Entitlen	nent End Dat	te/Time:	October 31, 2019 9:00 a	m					
				Posti	ng Date/Tim	ne:		October 30, 2019 12:00 AM	Л					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	Y Recall No Points Indicato	otif EE: Y	Recall Notif	E ve : Y	erves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall No		eline se Y	erving th	e Spire	
-	-	Points Terms:	include ell er	nliachla auraharaa		orgo dotoil or	ouroborgo to	atal provided						
Surchg Ind		. ,		oplicable surcharge		•	•	•						
	n/Type Desc:	Volumetric cha	irge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν			ased Rate	ina:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi Volumetri	ity	0.012800 0.146200	Rate Cha 0.012 0.090	800										
	Location Purpose Description	Location Na	ame											
13745 [Delivery Location	Kansas City	, MO											
	Receipt Location	Prd/Mkt Inte												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 131 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		00	9592Exelon Gene		-				D 1				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
429283	Market	12,600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract B	Begin Date:	October 31, 20 ²	19	Contra	act Entitler	nent Begin D	Date/Time:	October 31, 2019 9:00 a	am					
ontract E	End Date:	November 01, 2	2019	Contra	act Entitler	ment End Da	te/Time:	November 01, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		October 31, 2019 12:00 A	N					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep	out Terms:			•		serves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe		rving the	e Spire	
	tif Timely: mend Primary	Y Recall No Points Indicato		Recall Notif En: Yes, uncondit		Recail Noti				ui 103:	1			
light to A	mend Primary					Recall Noti					I			
light to A	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio		ionally					ur 103:	I			
Right to Ai Right to Ai Gurchg Ind	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally es; no surch		surcharge to			in 103:	I			
Right to Ai Right to Ai Gurchg Ind	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	surcharge to	otal provided		an 103:	I			
Right to An Right to An Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		ar 103:	1			
Right to An Right to An Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			1			
Right to An Right to An Burchg Ind Rate Form BR Ind: Rate Chan Rate Id Do Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap rge only Rate Cha 0.012 0.090	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to An Right to An Burchg Ind Rate Form BR Ind: Rate Id Do Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.090	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Amendment Reporting Description: All Data

Page 132 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29284	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mu	nicipal Services Authority	NONE	OTH	2	Y	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitler	ment Begin [Date/Time:	November 01, 2019 9:00	am					
Contract E	End Date:	December 01, 2	2019	Contra	act Entitle	ment End Da	ate/Time:	December 01, 2019 9:00	am					
				Postir	ng Date/Tir	ne:		November 01, 2019 12:00	AM (
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	•		otif EE: Y	cycles any cycle Recall Notif I n: No	E ve : Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Terms:	·											
-	mend Primary	Points Terms:	-	plicable surcharge	es; no surch	narge detail o	r surcharge t	otal provided						
Right to Au Surchg Ind	mend Primary	Points Terms:	include all ap	plicable surcharge		narge detail or e Basis Desc	•	otal provided Per Day						
Right to Au Surchg Ind	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	pplicable surcharge Reser		e Basis Deso	•	•						
Right to An Surchg Ind Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	pplicable surcharge Reser	vation Rat	e Basis Deso	•	Per Day						
Right to An Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Deso	•	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Volumetri	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap urge only Rate Cha 0.012 0.152	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Deso	•	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Volumetri	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap irge only Rate Cha 0.012 0.152	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Deso	•	Per Day						_

Terms/Notes:

Prearranged Grove to ExGen

Capacity Release Transactional Report Active Date : 11/28/2019

Page 133 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/N	ame: 196748938 9592Ex	lon Generation Company, LLC	· · · ·	·	
Service Requester Location Contract Zone	Quantity - Rate S	ntract Releaser Releaser/ atus Contract Releaser ription Number Prop Releaser N	ame Affil	Repl SR Role Perm Ind Rel	All Prearr Prev Re-rel Deal Rel
A29285 Market	1,720 FTS New	TA547 184548741 Grove Muni 7484	icipal Services Authority NONE	OTH 2	Y 1 2
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s)	quantity	
Contract Begin Date: Contract End Date:	November 01, 2019 December 01, 2019	Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	November 01, 20199:00 amDecember 01, 20199:00 amNovember 01, 201912:00 AM		
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y		
Recall/Reput Terms: Recall Notif Timely:	recallable and reputablle Y Recall Notif EE: Y Re	all Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Not	tif ID3: Y	
Right to Amend Prima Right to Amend Prima	y Points Indicator Description: No y Points Terms:				
Surchg Ind Desc:	· · · · · · · · · · · · · · · · · · ·	surcharges; no surcharge detail or surcharge to	•		
Rate Form/Type Desc: IBR Ind:	Volumetric charge only N	Reservation Rate Basis Description: Mkt Based Rate Ind:	Per Day N		
Rate Charged - Non-II	BR:				
Rate Id Desc Max Commodity	mum Tariff RateRate Charged0.0128000.012800				
Volumetric	0.146200 0.137500				
Location Purpose Loc Description	Location Name				
•					
122715 Delivery Location 999000 Receipt Location	•				

Terms/Notes:

prearranged between Grove and ExGen

Capacity Release Transactional Report Active Date : 11/28/2019

Page 134 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	eration Comp	bany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29287	Market	5,000	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	November 01, 2	2019	Contr	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00	am					
Contract I	End Date:	December 01, 2	2019		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	December 01, 2019 9:00 a November 01, 2019 12:00						
SICR Ind: Recall/Re		N RD/RR		Busir	ness Day Ind	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	rge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id D Commod Volumetr	lity	1000 Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.135	800										
	Location Purpose Description	Location Na	ame											
96108	Delivery Location	Black Hills -	Lawrence											
	Receipt Location	Prd/Mkt Inte	rface											
	Receipt Location	Mkt Storage	•											
L		-												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 135 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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Contract Holder/Prop/Nar	ne: 196748938 9592E	xelon Generation Company, LLC			
Service Requester Location Contract Zone	Quantity - Rate	ontract Releaser Releaser/ Status Contract Releaser scription Number Prop Releaser N	lame Affil	Repl SR Role Perm Ind Rel	All Prearr Prev Re-rel Deal Rel
RA29293 Market	5,000 FTS New	TA20684 177053308 Summit Na 12514	tural Gas of Missouri, Inc.	OTH 2	N 2 2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract November 01, 2019 April 01, 2020	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s)November 01, 20199:00 amApril 01, 20209:00 amNovember 01, 201912:00 AM	quantity	
SICR Ind: Recall/Reput:	N OD/OR	Business Day Indicator:	Y		
Recall/Reput Terms: Recall Notif Timely:	recallable with 24 hours notice Y Recall Notif EE: Y Re	ecall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Not	tif ID3: Y	
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:)			
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable Reservation charge only N	e surcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N		
Rate Charged - Non-IBF	R:				
Rate Id DescMaximCommodityReservation	um Tariff RateRate Charged0.0128000.0128000.1462000.140000				
Location Purpose Loc Description	Location Name				
16962Delivery Location16592Receipt Location	Summit Sedalia TIGT Sugar Creek				

Terms/Notes:

recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 11/28/2019

Page 136 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Compa	any, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429359	Market	2,800	FTS	New		006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 13, 2	2019	Contra	act Entitlem	ent Begin D	ate/Time:	November 13, 2019 9:00 a	• • • •					
ontract E	End Date:	November 14, 2	2019	Contra	act Entitlem	ent End Dat	e/Time:	November 14, 2019 9:00 a	am					
				Postir	ng Date/Tim	e:		November 13, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day Ind	icator:		Y						
Recall Not	put Terms: tif Timely: .mend Primary		otif EE: Y	Recall Notif	Eve: Y	erves the righ Recall Notif		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		eline se Y	erving the	e Spire	
light to A	mend Primary	Points Terms:		,	,									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surcha	rge detail or	surcharge to	otal provided						
•	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	Basis Desc	rintion.	Per Day						
BR Ind:		Ν	0, 1	Mkt B										
		1.4			ased Rate II	nd:	inpuoli.	N						
Rate Cha	arged - Non-IBF				ased Rate II	nd:	i puon.	,						
Rate Char Rate Id Do Commodi Volumetri	Jesc Maxim lity		Rate Cha 0.012 0.146	arged 800	ased Rate II	nd:	, prom	,						
Rate Id Do Commodi Volumetri	Jesc Maxim lity	R: num Tariff Rate 0.012800	0.012 0.146	arged 800	ased Rate II	nd:		,						
Rate Id Do Commodi Volumetri	besc Maxim lity ric Location Purpose	R: num Tariff Rate 0.012800 0.146200 Location Na	0.012 0.146	arged 800	ased Rate II	nd:		,						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 137 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29360	Market	3,800	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 14, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 14, 2019 9:00	am					
Contract E	Ind Date:	November 15, 2	2019	Contra	act Entitler	nent End Da	te/Time:	November 15, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		November 14, 2019 12:00	AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	-	n a 24 hour r otif EE: Y	notice. Spire Misso Recall Notif E		erves the rig Recall Noti		e capacity immediately upor Recall Notif ID2: Y R	an OFC ecall No	• •	line se Y	erving th	e Spire	
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi	esc Maxim	um Tariff Rate	Rate Cha 0.012											
Volumetri	ic	0.146200	0.146	200										
F	Location Purpose													
Loc I	Description	Location Na	ame											
13745 E	Delivery Location	Kansas City	, MO											
	Receipt Location	Prd/Mkt Inte	rface											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 138 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	n e: 19674893	38	9592Exelon Gene	ration Comp	any, LLC								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29364	Market	4,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 15, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 15, 2019 9:00	am					
Contract E	End Date:	November 16, 2	2019	Contra	act Entitlen	nent End Da	te/Time:	November 16, 2019 9:00	am					
				Postir	ng Date/Tim	ne:		November 15, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day Ind	dicator:		Y						
-	put Terms: tif Timely:		n a 24 hour r otif EE: Y	notice. Spire Misso Recall Notif E		erves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y R	an OFC ecall No		eline se Y	erving th	e Spire	
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	nd:		Ν						
Rate Cha	rged - Non-IBF	k:												
Rate Id D Commod	esc Maxim	um Tariff Rate	Rate Cha 0.012											
Volumetr		0.146200	0.146											
	Location													
	Purpose Description	Location Na	ame											
13745	Delivery Location	Kansas City	, MO											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 139 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	58	9592Exelon Gene		-								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29368	Market	6,700	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 16, 2 November 19, 2		Contra Contr		nent Begin I nent End Da ne:		Receipt point(s) to delivery November 16, 2019 9:00 November 19, 2019 9:00 November 16, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	out Terms: if Timely:	Y Recall No	otif EE: Y	Recall Notif I		serves the rig Recall Noti		e capacity immediately upor Recall Notif ID2: Y R		on a pipe t if ID3:		rving the	e Spire	
-	-	Points Indicato	r Descriptio	n: Yes, uncondit	ionally									
Right to A	mend Primary	Points Terms:	-	n: Yes, uncondit	·	arge detail or	r surcharge to	otal provided						
Right to Ai Surchg Ind	mend Primary	Points Terms:	include all ap	plicable surcharge Reser	es; no surch	e Basis Desc	-	otal provided Per Day N						
Right to Au Surchg Ind Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	es; no surch vation Rate	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id De Commodi Volumetri	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Chan Rate Id Do Commodi Volumetri	mend Primary d Desc: I/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap urge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	-	Per Day						
ight to An Surchg Ind Rate Form BR Ind: Rate Chain Rate Id Do Commodi Volumetri	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na Kansas City	include all ap irge only Rate Cha 0.012 0.146 ame	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 140 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			9592Exelon Gene						Den LOI	`			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
429385	Market	7,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract B	Begin Date:	November 19, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 19, 2019 9:00 a	am					
Contract E	End Date:	November 20, 2	2019	Contr	act Entitler	nent End Da	te/Time:	November 20, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 19, 2019 12:00	AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
lecall/Rep	out Terms:	Recallable upor		•		•		e capacity immediately upon				rving the	e Spire	
Right to A	-	Points Indicato	otif EE: Y r Descriptio	Recall Notif I n: Yes, uncondit		Recall Noti	TID1: Y	Recall Notif ID2: ^Y	ecall Not	tif ID3:	Y			
Right to Ai Right to Ai	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	tionally				ecall Not	tif ID3:	Y			
Right to Ai Right to Ai Gurchg Ind	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio include all ap	n: Yes, uncondit	tionally es; no surch	arge detail or	- surcharge to	otal provided	ecall Not	tif ID3:	Y			
Right to An Right to An Surchg Ind Rate Form	mend Primary mend Primary	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser	tionally es; no surch vation Rat e	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall Not	tif ID3:	Y			
Right to Ai Right to Ai Gurchg Ind	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser	tionally es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided	ecall Not	tif ID3:	Y			
Right to An Right to An Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser	tionally es; no surch vation Rat e	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall Not	iif ID3:	Y			
Right to An Right to An Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	tionally es; no surch vation Rat e	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall Not	iff ID3:	Y			
Right to An Right to An Surchg Ind Rate Form BR Ind: Rate Chan Rate Id Do Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap rge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	tionally es; no surch vation Rat e	arge detail or e Basis Desc	- surcharge to	otal provided Per Day		iff ID3:	Y			
Right to An Right to An Surchg Ind Rate Form BR Ind: Rate Id Do Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	tionally es; no surch vation Rat e	arge detail or e Basis Desc	- surcharge to	otal provided Per Day		iff ID3:	Y			

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 141 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

rvice	older/Prop/Nan	ne: 19674893	38	9592Exelon Gener	ration Comp	bany, LLC								
quester ntract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29393	Market	8,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
ot LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date:	November 20, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 20, 2019 9:00		1 5				
	ind Date:	November 21, 2				nent End Da		November 21, 2019 9:00 a						
				Postir	ng Date/Tin	ne:		November 20, 2019 12:00	AM					
ICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Noti ght to Ar		Y Recall No Points Indicato	otif EE: Y	notice. Spire Misson Recall Notif E n: Yes, uncondit	Eve: Y	erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y R		on a pip tif ID3:		erving the	e Spire	
-	-	Points Terms:	include ell er	nlianhla auraharaa		orgo dotoil or	oursharge to	tal provided						
urchg Inc				oplicable surcharge										
	/Type Desc:	Volumetric cha	rge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		MKt B	ased Rate	ind:		Ν						
ate Char	rged - Non-IBF	l:												
tate Id De Commodit		um Tariff Rate 0.012800	Rate Cha 0.012											
Volumetri	ic	0.146200	0.146	200										
F	Location Purpose Description	Location Na	ame											
13745 E	Delivery Location	Kansas City	, MO											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 142 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Intract Ho	older/Prop/Nar	n e: 19674893	38	9592Exelon Genei	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29403	Market	8,400	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
pt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 21, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 21, 2019 9:00 a	• • • •	. ,				
	Ind Date:	November 22, 2				nent End Da		November 22, 2019 9:00 a	am					
				Postin	ng Date/Tin	ne:		November 21, 2019 12:00						
SICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Not	-	Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		eline se Y	erving the	e Spire	
ight to Ar	mend Primary	Points Terms:												
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
ate Form	/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Volumetri	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.0128 0.1462	800										
F	Location Purpose Description	Location Na	ame											
Loc I	Purpose	Location Na												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 143 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
429408	Market	22,800	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt Lvl Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 22, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 22, 2019 9:00 a	• • • •	. ,				
Contract E	-	November 23, 2				nent End Da		November 23, 2019 9:00 a						
				Postin	g Date/Tin	ne:		November 22, 2019 12:00	AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Noti Right to Ar		Y Recall No	otif EE: Y	notice. Spire Missou Recall Notif E n: Yes, unconditi	ve: Y	serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe i f ID3:		rving the	e Spire	
-	-		include all ar	plicable surcharge	s: no surch	arne detail or	surcharge to	ntal provided						
Surchg Ind	/Type Desc:					e Basis Desc		Per Day						
BR Ind:	l'Type Desc.	Volumetric cha	ige only		ased Rate		inplion.	N						
		N				ina.								
		<.												
Rate Id De Commodit Volumetrie	ity	0.012800 0.146200	Rate Cha 0.012 0.146	800										
Rate Id De Commodit Volumetric	esc Maxim ity	um Tariff Rate 0.012800	0.012 0.146	800										
Rate Id De Commodit Volumetrie	esc Maxim ity ic Location Purpose	um Tariff Rate 0.012800 0.146200 Location Na	0.012 0.146	800										

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 144 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ntract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29415	Market	22,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 23, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 23, 2019 9:00 a	• • • •	. ,				
ontract E	End Date:	November 26, 2	2019			nent End Da		November 26, 2019 9:00 a						
				Postir	ng Date/Tin	ne:		November 23, 2019 12:00	AM					
SICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Not	-	Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		eline se Y	erving the	e Spire	
ight to Ar	mend Primary	Points Terms:												
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
ate Form	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id De Commodi Volumetri	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
1	Location Purpose Description	Location Na	ame											
Loc I	Purpose													

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 145 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC								
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29422	Market	14,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 26, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 26, 2019 9:00 a						
Contract E	End Date:	November 27, 2	2019	Contra	act Entitler	ment End Da	te/Time:	November 27, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 26, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:		n a 24 hour r btif EE: Y	notice. Spire Misson Recall Notif E		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe		rving the	e Spire	
Right to A	-	Points Indicato	r Descriptio	n: No										
Right to A Right to A	mend Primary	Points Terms:	-											
Right to A Right to A Surchg Inc	mend Primary d Desc:	Points Terms:	-	oplicable surcharge				otal provided						
Right to A Right to A Surchg Ind Rate Form	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc		otal provided Per Day						
Right to A Right to A Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc		otal provided						
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc		otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc		otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetri	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap irge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc		otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetri	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maximity ity ic Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap irge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc		otal provided Per Day						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

Capacity Release Transactional Report Active Date : 11/28/2019

Page 146 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/Na	me: 196748938	9592Exelon Generation Co	mpany, LLC				· ·				
ervice equester Location ontract Zone	Contractual Quantity - Rate Contract Schedule	Status Contra	er Releaser/ ct Releaser er Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29442 Market	11,300 FTS	New TS2723	7 006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt LvI Desc:	Contract	Loc/QTI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date:	November 27, 2019	Contract Entitl	ement Begin D	ate/Time:	November 27, 2019 9:00 a	am					
Contract End Date:	December 01, 2019	Contract Entitl	ement End Dat	te/Time:	December 01, 2019 9:00 a	am					
		Posting Date/T	ime:		November 27, 2019 12:00	AM					
SICR Ind: Recall/Reput:	N OD/OR	Business Day	Indicator:		Y						
Recall/Reput Terms: Recall Notif Timely: Right to Amend Primar Right to Amend Primar	Recallable upon a 24 hour no Y Recall Notif EE: Y Y Points Indicator Description Y Points Terms:	Recall Notif Eve: Y	eserves the rigł Recall Notif			an OFO ecall No		eline se Y	erving the	e Spire	
Surchg Ind Desc:	Rate(s) stated include all ap	plicable surcharges: no sur	charge detail or	surcharge to	ntal provided						
Rate Form/Type Desc:	Volumetric charge only	Reservation R	-	-	Per Day						
IBR Ind:	N	Mkt Based Rat			N						
Rate Charged - Non-IB											
-	num Tariff Rate Rate Cha 0.012800 0.0128 0.146200 0.1462	300									
Location Purpose Loc Description	Location Name										
13745 Delivery Locatio	n Kansas City, MO										
999000 Receipt Location											

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

Capacity Release Transactional Report Active Date : 11/28/2019

Amendment Reporting Description: All Data

Page 147 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 83270329	97 1	2571Koch Energy	Services, L	LC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29199	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dist	rict Electric Company,	The NONE	OTH	2	N	1	:
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s)	quantity				
-	Begin Date:	October 10, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:		9:00 am					
ontract E	End Date:	October 11, 20	19	Contra	act Entitlen	nent End Da	te/Time:	October 11, 2019	9:00 am					
				Postir	ng Date/Tim	ne:		October 10, 2019 12:	00 AM					
SICR Ind: ecall/Rep		N YD/YR		Busin	ess Day Ind	dicator:		Υ						
ecall Not ight to A	-	Capacity recalls Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-		include all ar	plicable surcharge	s: no surch	arne detail or	surcharge to	tal provided						
urchg In	a Desc: n/Type Desc:		-			Basis Desc	-	Per Day						
BR Ind:	viype Desc.	Reservation ch	large only		ased Rate		inpuon.	N N						
		N			aseu hale i	nu.		IN						
	rged - Non-IBI													
Rate Id D		um Tariff Rate	Rate Cha	-										
Commodi Reservat	•	0.012900	0.012 0.100											
Reservat	1011	0.205400	0.100	000										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
	Receipt Location	DCP - Shole												

Capacity Release Transactional Report Active Date : 11/28/2019

Amendment Reporting Description: All Data

Page 148 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 83270329	97 1	2571Koch Energy	Services, L	LC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29202	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	The NONE	OTH	2	Ν	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s)	quantity				
Contract E	Begin Date:	October 11, 20 ²	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 11, 2019	9:00 am					
Contract E	End Date:	October 12, 20	19	Contra	act Entitler	nent End Da	te/Time:	October 12, 2019	9:00 am					
				Postir	ng Date/Tin	ne:		October 11, 2019 12:	00 AM					
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBR	:												
Rate Id Do	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012900	0.012											
Reservati	ion	0.205400	0.100	000										
	Location Purpose													
Loc I	Description	Location Na	ame											
999000 [Delivery Location	Prd/Mkt Inte	rface											

Capacity Release Transactional Report Active Date : 11/28/2019

Page 149 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes b	based on the Posting Date/Time displayed. Report includes	any changes made within 90 days of the selected active date.
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Contract H	older/Prop/Nar	ne: 83270329	97 1	2571Koch Energy	Services, L	LC			-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29324	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	The NON	E OTH	2	Ν	1	2
Rpt LvI De Contract I Contract I	Begin Date:	Contract November 06, 2 November 07, 2		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to de November 06, 2019 November 07, 2019 November 06, 2019	9:00 am 9:00 am	s) quantity				
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	reputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.255	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte DCP - Shole												

Capacity Release Transactional Report Active Date : 11/28/2019

Amendment Reporting Description: All Data

Page 150 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 83270329	<i>J7</i> 1	2571Koch Energy										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29331	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 06, 2	2019	Contra	ct Entitlen	nent Begin D	ate/Time:	November 06, 2019 9:00						
	End Date:	November 07, 2				nent End Da		November 07, 2019 9:00						
				Postin	g Date/Tin	ne:		November 06, 2019 12:00	AM					
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Υ						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	E ve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	rDescription	n: No										
Surchg In	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
•	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν			ased Rate	Ind:	•	N						
	araed - Non-IBF				ased Rate	Ind:		•						
	arged - Non-IBF Desc Maxim		Rate Cha		ased Rate	Ind:		•						
Rate Cha	esc Maxim	R:	Rate Cha 0.012	arged	ased Rate	Ind:		•						
Rate Cha Rate Id D	Desc Maxim lity	R: num Tariff Rate		arged 900	ased Rate	Ind:		•						
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400	0.012 0.375	arged 900	ased Rate	Ind:		•						
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose Description	R: num Tariff Rate 0.012900 0.205400 Location Na	0.012 0.375	arged 900	ased Rate	Ind:		•						_
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.012 0.375	arged 900	ased Rate	ind:	·	•						_

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 151 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location	evel reflect changes based on the P	Posting Date/Time displayed.	Report includes any changes mad	e within 90 days of the selected active date.
	even remeet enanges subcu on the r	obting Bate, mile alopiayear	heport menuace any enangee maa	

	lolder/Prop/Nar	ne: 83270329	37 1	2571Koch Energy										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29334	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NON	E OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s) quantity				
Contract I	Begin Date:	November 07, 2	2019	Contra	act Entitlen	nent Begin D	Date/Time:	November 07, 2019	9:00 am					
Contract I	End Date:	November 08, 2	2019	Contra	act Entitler	nent End Da	te/Time:	November 08, 2019	9:00 am					
				Postir	ig Date/Tin	ne:		November 07, 2019	12:00 AM					
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not i otif EE: Y	eputtable Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall N	lotif ID3:	Y			
	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
								IN IN						
Rate Cha	arged - Non-IBF	R:												
Rate Cha Rate Id D	arged - Non-IBF Desc Maxim	R: num Tariff Rate	Rate Cha	arged				IN .						
	Desc Maxim		Rate Ch a 0.012	-				N						
Rate Id D	Desc Maxim dity	um Tariff Rate		900				N						
Rate Id D Commod Reservat	Desc Maxim dity tion Location Purpose	um Tariff Rate 0.012900 0.205400	0.012 0.440	900										
Rate Id D Commod Reservat	Desc Maxim dity tion Location	um Tariff Rate 0.012900	0.012 0.440	900										
Rate Id D Commod Reservat	Desc Maxim dity tion Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.012 0.440	900										

Capacity Release Transactional Report Active Date : 11/28/2019

Page 152 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location	evel reflect changes based on the P	Posting Date/Time displayed.	Report includes any changes mad	e within 90 days of the selected active date.
	even remeet enanges subcu on the r	obting Bate, mile alopiayear	heport menuace any enanges maa	

	lolder/Prop/Nan	ne: 83270329	17 1	2571Koch Energy										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29335	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, Th	NONE	OTH	2	N	1	
	tract Begin Date:November 07, 2019tract End Date:November 08, 2019R Ind:N		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delive November 07, 2019 9:0 November 08, 2019 9:0 November 07, 2019 12:0	0 am 0 am	quantity					
SICR Ind: Recall/Rep				Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:	•	otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In Rate Form	nd Desc: n/Type Desc:	Rate(s) stated i Reservation ch	-	plicable surcharge Reser	s; no surch vation Rate	-	-	•						
IBR Ind:		Ν	5 ,	Mkt B	ased Rate		ription:	Per Day N						
IBR Ind:	arged - Non-IBR		0 ,	Mkt B			ription:	•						
IBR Ind:	arged - Non-IBR Desc Maxim ^{Jity}		Rate Cha 0.0129 0.4400	arged 900			ription:	•						
IBR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBR Desc Maxim ^{Jity}	R: num Tariff Rate 0.012900	Rate Cha 0.012 0.440	arged 900			ription:	•						
IBR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBR Desc Maxim lity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	Rate Cha 0.012 0.440	arged 900			ription:	•						_

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 153 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nai		97 1	2571Koch Energy						-	1.00			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Aff	Ro		n All Re-rel	Prearr Deal	Prev Rel
A29336	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company,	The NC	NE OT	Ή 2	Ν	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery poin	t(s) quar	ntity			
Contract B	Begin Date:	November 07, 2	2019	Contr	act Entitlen	nent Begin D	Date/Time:	November 07, 2019	9:00 am					
Contract E	Ind Date:	November 08, 2	2019		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	November 08, 2019 November 07, 2019						
SICR Ind:		N		Busin	ess Day In	dicator:		Y						
Recall/Rep	out:	YD/YR												
Recall/Rep Recall Not	out Terms: if Timely:	Capacity recalla	able but not r otif EE: Y	eputtable Recall Notif	E ve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall	Notif ID	03: Y			
Right to A	mend Primary	Points Indicato Points Terms:		n: No	e. no surch	arge detail o	surcharge t	otal provided						
Surchg Ind Rate Form	a Desc: /Type Desc:	Reservation ch	-			e Basis Desc	-	Per Day						
IBR Ind:	, i ype Deee.	N	arge only		ased Rate		inpuon.	N						
	rged - Non-IBI													
Rate Id D Commodi Reservati	esc Maxin ity	0.012900 0.205400	Rate Cha 0.012 0.390	900										
	Location Purpose Description	Location Na	ame											
999000 [Delivery Location	Prd/Mkt Inte	rface											
11377 F	Receipt Location	Transwester	rn Canadian - I	Rec.										
15253 F	Receipt Location	DCP - Cima	rron Plant											
	Receipt Location	OFS Statelin	ne											

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 154 of 284

Amendment Reporting Description: All Data

Information provided at the	e contract and location	n level reflect changes ba	ased on the Posting Da	te/Time displayed	. Report includes any changes made	e within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 83270329	97 1	2571Koch Energy	Services, L	LC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29341	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NONE	OTH	2	N	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point(s)	quantity				
Contract B	Begin Date:	November 08, 2	2019	Contra	ct Entitlen	nent Begin [Date/Time:	November 08, 2019						
Contract E	End Date:	November 09, 2	2019	Contra	act Entitler	nent End Da	te/Time:	November 09, 2019	9:00 am					
				Postin	g Date/Tin	ne:		November 08, 2019	12:00 AM					
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	i ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
-	-	Points Terms:	•											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail o	r surcharge to	otal provided						
-	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Deso	cription:	Per Day						
IBR Ind:		Ν	0 9	Mkt Ba	ased Rate	Ind:	-	N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi	esc Maxim	um Tariff Rate	Rate Cha 0.012											
Reservati	•	0.205400	0.235											
	Location Purpose Description	Location Na	ame											
	•													
	Delivery Location													
7158 F	Receipt Location	OFS Maysvi	ille											

Capacity Release Transactional Report Active Date : 11/28/2019

Page 155 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location le	evel reflect changes based on the Postin	g Date/Time displayed. Report include	s any changes made within 90 days of the selected active date.
internation provided at the contract and location is	ter reneet thanges based on the rooth		s any changes made manning a days of the selected detre dater

Contract Ho	older/Prop/Nar	ne: 83270329	97 1	2571Koch Energy		•		incipal to any and	0					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29342	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	The NON	E OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 08, 2 November 09, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to del November 08, 2019 November 09, 2019 November 08, 2019	9:00 am 9:00 am	s) quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not		Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall N	lotif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.235	900										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte DCP - Shole												
10001 1		201 01010												

Capacity Release Transactional Report Active Date : 11/28/2019

Page 156 of 284

Amendment Reporting Description: All Data

	ation provided at older/Prop/Na			reflect changes base 2571Koch Energy			ne displayed.	Report includes any changes n	nade witl	nin 90 day	s of the	selected	active da	ate.
Service Requester Contract		Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	Name	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29351	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract November 09, November 12,		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 09, 2019 9:00 a November 12, 2019 9:00 a November 09, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	-	N YD/YR		Busin	ess Day In	dicator:		Υ						
Recall/Rep	put Terms: tif Timely:	Capacity recall Y Recall N	able but not ro otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	or Description	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha Rate Id D Commod Reservat	lity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.2800	900										
	Location Purpose Description	Location N	ame											
	Delivery Location Receipt Location													

Capacity Release Transactional Report Active Date : 11/28/2019

Page 157 of 284

Amendment Reporting Description: All Data

Contract Ho	older/Prop/Na	ne: 83270329	97 1	2571Koch Energy	Services, L	LC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29352	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	The	NONE	OTH	2	Ν	1	
Rpt Lvl De Contract B Contract E	Begin Date:	Contract November 09, 2 November 12, 2		Contra Contr		nent Begin D nent End Dar ne:		Receipt point(s) to de November 09, 2019 November 12, 2019 November 09, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day Ind	dicator:		Y							
Recall/Rep Recall Not		Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	R	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
	/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBI	र:													
Rate Id De Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.280	900											
	Location Purpose	Location Na													

Terms/Notes:

15857 Receipt Location

DCP - Sholem

Capacity Release Transactional Report Active Date : 11/28/2019

Page 158 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect cha	nges based on the Posting Date/Time displayed	ed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 83270329	97 1	2571Koch Energy										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429439	Production	10,000	FTS	New	TA22488	006965305 1511	Empire Dist	rict Electric Company,	The NON	E OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point() quantity				
-	Begin Date:	November 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 27, 2019		, , ,				
	End Date:	December 01, 2				nent End Da		December 01, 2019						
		,		Posti	ng Date/Tim	ne:		November 27, 2019						
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Inc	dicator:		Y						
Recall Not Right to A	-	Capacity recalla Y Recall No Points Indicator Points Terms:	otif EE: Y	Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
Surchg In	-		include all ar	oplicable surcharge	s: no surch	arge detail or	surcharge to	tal provided						
-	n/Type Desc:	Reservation ch				Basis Desc	U U	Per Day						
BR Ind:	, i jpo 2000i	N	large only		ased Rate		pe	N						
	read Non ID													
Rate Id D Commodi Reservat	ity	0.012900 0.205400	Rate Cha 0.012 0.150	900										
	Location Purpose	Location Na	ame											
	Description													
Loc	Delivery Location	Prd/Mkt Inte	rface											
Loc 999000 I	•	Prd/Mkt Inte OFS Maysvi												

Capacity Release Transactional Report Active Date : 11/28/2019

Page 159 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne:		9712Lifeline Foods		U .		heport includes any chang	, 	, i				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29291	Market	4,000	FTS	New	TA28148	963870089 12770	Encore En	ergy Services, Inc.	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to deliv November 01, 2019 9: April 01, 2020 9: November 01, 2019 12	00 am 00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	-											
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	-	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	St Joseph Prd/Mkt Inte	rface											

Capacity Release Transactional Report Active Date : 11/28/2019

Page 160 of 284

Amendment Reporting Description: All Data

Informa	tion provided at	the contract and	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 days	s of the	selected	active da	ate.
Contract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29102	Production	7,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 10, September 11,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 10, 2019 9:00 a September 11, 2019 9:00 a September 10, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Υ						
Recall/Rep Recall Not	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Description	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Reservation ch N	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	2.												
Rate Id D Commod Reservat	Jesc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location N	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte OFS Maysv												

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 161 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ges based on the Posting Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.
internation provided at the contract and location level reneet than	ges subeu on the robting bute, inne uispluyeu	heport melades any changes made within so days of the selected active dater

ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie El	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29103	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	The NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	livery point(s	quantity				
ontract	Begin Date:	September 10,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 10, 2019	9:00 am					
Contract	End Date:	September 11,	2019	Contr	act Entitlen	nent End Da	te/Time:	September 11, 2019	9:00 am					
				Posti	ng Date/Tim	ne:		September 10, 2019	12:00 AM					
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day Ind	dicator:		Y						
	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
-	Mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id E		um Tariff Rate	Rate Cha 0.012											
Reserva	tion	0.205400	0.205	400										
	Location													
	Purpose													
Loc	Purpose Description	Location Na	ame											

Capacity Release Transactional Report Active Date : 11/28/2019

Page 162 of 284

Amendment Reporting Description: All Data

	ition provided at older/Prop/Nar			reflect changes base 2512Macquarie Ei		sting Date/Tin	ne displayed.	Report includes any changes r	nade with	in 90 days	of the	selected	active da	ate.
Service Requester Contract		Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29106	Production	7,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 11, September 12,		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 11, 2019 9:00 September 12, 2019 9:00 September 11, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Υ						
-	put Terms: tif Timely:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	Jesc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte OFS Maysvi												

Capacity Release Transactional Report Active Date : 11/28/2019

Page 163 of 284

Amendment Reporting Description: All Data

	· · · · · · · · · · · · · · · · · · ·					sting Date/Tin	ne displayed.	Report includes any changes r	nade with	nin 90 day:	s of the	selected	active d	ate.
Contract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie E										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29107	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 11, September 12,		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 11, 2019 9:00 a September 12, 2019 9:00 a September 11, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	Capacity recallary Recall No.	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Reservation ch				e Basis Desc		Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location N	ame											
	Delivery Location													
	Receipt Location	DCP - Shole												

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 164 of 284

Amendment Reporting Description: All Data

Information provided at	the contract and location le	vel reflect changes base	ed on the Posting Date/Time displayed	d. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Nan	ne: 798846036	12512Macquarie Er	nergy LLC	
Service	Contractual	Contract	Releaser Releaser/	Repl SR

Service Requester Loc Contract Zor	ation	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract		Releaser N	ame		Affil	Repi Sr Role Ind	Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
A29111 Proc	luction	7,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The	NONE	OTH	2	Ν	1	2
Rpt Lvl Desc:	С	ontract		Loc	c/QTI Desc:			Receipt point(s) to de	livery	point(s)	quantity				
Contract Begin	Date: S	eptember 12,	2019	Co	ntract Entitlem	nent Begin D	ate/Time:	September 12, 2019	-						
Contract End Da	ate: S	eptember 14,	2019	Co	ntract Entitlen	nent End Da	te/Time:	September 14, 2019	9:00 a	am					
				Po	sting Date/Tim	ne:		September 12, 2019	12:00	AM					
SICR Ind:	Ν			Bu	siness Day Ind	dicator:		Y							
Recall/Reput:	Y	D/YR													
Recall/Reput Te Recall Notif Tim		apacity recalla Recall No	able but not r otif EE: Y	-	tif Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
Right to Amend Right to Amend	-		r Description	n: No											
Surchg Ind Des	c: R	ate(s) stated i	nclude all ap	plicable surcha	arges; no surcha	arge detail or	surcharge to	otal provided							
Rate Form/Type	Desc: F	Reservation ch	arge only	Re	servation Rate	Basis Desc	ription:	Per Day							
IBR Ind:	N			Mk	t Based Rate I	nd:		Ν							
Rate Charged -	Non-IBR:														
Rate Id Desc Commodity Reservation	0.0	n Tariff Rate 012900 205400	Rate Cha 0.012 0.205	900											
Locati Purpos Loc Descri	se	Location Na	ame												
999000 Deliver	y Location	Prd/Mkt Inter	rface												
7158 Receip	t Location	OFS Maysvi	lle												
		,													

ETC Texas Pipeline Hemphill

TSP: 007906233

Capacity Release Transactional Report Active Date : 11/28/2019

Page 165 of 284

Amendment Reporting Description: All Data 1-

	older/Prop/Na		12	512Macquarie Er		Della servi (Den 1 OF				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29112	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	legin Date:	September 12,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 12, 2019 9:00 a	am					
Contract E	nd Date:	September 14,	2019	Contra	act Entitler	nent End Dat	te/Time:	September 14, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		September 12, 2019 12:00) AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	out:	YD/YR			•									
Recall/Rep	out Terms:	Capacity recall	able but not re	outtable.										
Recall Noti		· ·	otif EE: Y	Recall Notif	ve: Y	Recall Notif	i lD1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
	-	Points Indicato	r Description:	No										
-	-	Points Terms:	• • • •											
Surchg Ind	d Desc:	Rate(s) stated	include all app	licable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
		N	5 ,	Mkt B	ased Rate	Ind:		N						
IBR Ind:	raed - Non-IB	R:												
		num Tariff Rate	Rate Char	•										
IBR Ind: Rate Char Rate Id De	-			00										
Rate Id De Commodit	esc Maxin ty	0.012900	0.0129											
Rate Char Rate Id De	esc Maxin ty		0.0129 0.2054	00										
Rate Char Rate Id De Commodit Reservatio	esc Maxin ty	0.012900		00										
Rate Char Rate Id De Commodit Reservatio	esc Maxin ty on	0.012900	0.2054	00							_			

Terms/Notes:

16621 Receipt Location

Capacity Release Transactional Report Active Date : 11/28/2019

Page 166 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	2512Macquarie E Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29123	Production	15,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract September 21, October 01, 207		Contr		nent Begin D ment End Da ne:		Receipt point(s) to delivery September 21, 2019 9:00 a October 01, 2019 9:00 a September 21, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busir	ness Day In	dicator:		Y						
-	put Terms:		n a 24 hour r otif EE: Y	notice. Spire Misso Recall Notif		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re) on a pipe tif ID3:		rving the	e Spire	
	tif Timely:					Roball Roll					•			
Right to A	-	Points Indicator Points Terms:	r Descriptio	n: Yes, uncondi	tionally									
Right to A Right to A Surchg In Rate Form	mend Primary	Points Indicator Points Terms:	r Descriptio include all ap	n: Yes, uncondi oplicable surcharg Rese	tionally es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to				·			
Right to A Right to A Surchg In Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: Yes, uncondi oplicable surcharg Rese	tionally es; no surch	arge detail or e Basis Desc	surcharge to	otal provided						
Right to A Right to A Surchg In Rate Form BR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: Yes, uncondi oplicable surcharg Rese Mkt E arged 900	tionally es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap rge only Rate Cha 0.012 0.090	n: Yes, uncondi oplicable surcharg Rese Mkt E arged 900	tionally es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg In Rate Form BR Ind: Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	r Descriptio include all ap rge only Rate Cha 0.012 0.090	n: Yes, uncondi oplicable surcharg Rese Mkt E 1900 1000	tionally es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day			·			_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

Capacity Release Transactional Report Active Date : 11/28/2019

Page 167 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
A29159	Production	13,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract October 01, 20 November 01, 2		Contr		nent Begin D ment End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 a November 01, 2019 9:00 a October 01, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busi	ness Day In	dicator:		Y						
-	put Terms: tif Timely:	-	n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Recall		on a pipe tif ID3:		erving the	e Spire	
0		Points Indicator Points Terms:	r Descriptio	n: Yes, uncondi	tionally									
Right to A	mend Primary	Points Terms:		n: Yes, uncondi		arge detail or	surcharge to	otal provided						
Right to A Surchg Ind	mend Primary	Points Terms:	include all ap	plicable surcharg	es; no surch	arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg Ind	mend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharg Rese	es; no surch	e Basis Desc	•	•						
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharg Rese	es; no surch rvation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form IBR Ind:	imend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharg Rese Mkt E arged 900	es; no surch rvation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetr	imend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	nclude all ap rge only Rate Cha 0.012 0.090	oplicable surcharg Rese Mkt E arged 900	es; no surch rvation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commodi Volumetr	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap rge only Rate Cha 0.012 0.090	oplicable surcharg Rese Mkt E arged 900	es; no surch rvation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose Description	Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	nclude all ap rge only Rate Cha 0.012 0.090	oplicable surcharg Rese Mkt E 900 000	es; no surch rvation Rat	e Basis Desc	•	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 168 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429172	Production	10,100	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	October 01, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 01, 2019 9:00 a	• • • •	1				
	End Date:	November 01, 2	2019			nent End Da		November 01, 2019 9:00 a	am					
		,		Postir	ng Date/Tin	ne:		October 01, 2019 12:00 A						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	if ID3:	Y			
-	-	Points Terms:	include ell en	nliachla auraharaa										
	d Docor					orgo dotoil or	ouroborgo to	stal providad						
Surchg In		. ,	•			0	surcharge to	•						
Rate Form	n/Type Desc:	Reservation ch	•	Reser	vation Rate	e Basis Desc	C C	Per Day						
-		. ,	•	Reser		e Basis Desc	C C	•						
Rate Form BR Ind:		Reservation ch	•	Reser	vation Rate	e Basis Desc	C C	Per Day						
Rate Form BR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch	•	Reser Mkt B arged 900	vation Rate	e Basis Desc	C C	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012 0.162	Reser Mkt B arged 900	vation Rate	e Basis Desc	C C	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Reservation ch N R: 0.012900 0.205400 Location Na	narge only Rate Cha 0.012 0.162	Reser Mkt B arged 900	vation Rate	e Basis Desc	C C	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 169 of 284

Amendment Reporting Description: All Data

ontract Hold	ler/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er									
•	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role P Ind R	erm All el Re-re	Prearr Deal	Prev Rel
A29179 F	Production	9,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH 2	Ν	1	
Rpt Lvl Desc	::	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity			
Contract Beg	gin Date:	October 01, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 01, 2019 9:00	am				
Contract End	d Date:	October 02, 20	19		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	October 02, 2019 9:00 October 01, 2019 12:00 A					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y					
Recall/Reput	::	YD/YR			-								
Recall/Reput	Terms:	Capacity recalla	able but not r	eputtable.									
Recall Notif		• •	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3: Y			
Right to Ame	end Primary	Points Indicato Points Terms:						a fa la construit da al					
Surchg Ind [-	plicable surcharge		-	-						
Rate Form/T	ype Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day					
IBR Ind:		Ν		Mikt B	ased Rate	Ind:		Ν					
Rate Charge	ed - Non-IBR	:											
Rate Id Des		um Tariff Rate	Rate Cha										
Commodity		0.012900	0.012										
Reservation)	0.205400	0.080	000									
Pu	cation rpose												
Loc De	scription	Location Na	ame										
	ivery Location	Prd/Mkt Inte	rface										
555000 DC													

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 170 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop	/Name: 79884603	36 1	2512Macquarie E	nergy LLC										
Service Requester Locatic Contract Zone	Contractual n Quantity - Contract	Rate Schedule	Contract Status Description	Releaser F Contract F Number F	Releaser	Releaser I	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29180 Producti	n 10,000	FTS	New	TA16259 0 1	06965305 511	Empire Dis	strict Electric Compar	ıy, The	NONE	OTH	2	Ν	1	
Rpt LvI Desc:	Contract		Loc/G	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract Begin Date	: October 01, 20	19	Contr	act Entitleme	ent Begin D	ate/Time:	October 01, 2019	9:00 a	am					
Contract End Date:	October 02, 20	19	Contr	act Entitleme	ent End Dat	e/Time:	October 02, 2019	9:00 a	am					
			Posti	ng Date/Time	:		October 01, 2019	12:00 AN	N					
SICR Ind:	N		Busir	ess Day Indi	cator:		Y							
Recall/Reput:	YD/YR													
Recall/Reput Terms	Capacity recall	able but not i	reputtable.											
Recall Notif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y F	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
Right to Amend Prin Right to Amend Prin	•	r Descriptio	n: No											
Surchg Ind Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surchar	ge detail or	surcharge t	otal provided							
Rate Form/Type De	c: Reservation ch	narge only	Rese	vation Rate I	Basis Desc	ription:	Per Day							
IBR Ind:	Ν		Mkt B	ased Rate In	d:		Ν							
Rate Charged - No	-IBR:													

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 171 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	1 00	2512Macquarie Er	••									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429187	Production	5,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONI	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	point(s)	quantity				
-	Begin Date:	October 03, 20 ²	19	Contra	act Entitler	nent Begin D	Date/Time:	October 03, 2019 9:00	•••••	, ,				
	End Date:	October 04, 20	19			ment End Da		October 04, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		October 03, 2019 12:00 A	M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
	mend Primary Mend Primary	Points Indicator	r Descriptio	n: No										
ugin to A	•													
Surchg In	d Desc:		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg In	nd Desc: n/Type Desc:		-			arge detail or e Basis Desc	-	otal provided Per Day						
Surchg In		Rate(s) stated i	-	Reser		e Basis Desc	-							
Surchg In Rate Form BR Ind:		Rate(s) stated i Reservation ch N	-	Reser	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Form BR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Rate(s) stated i Reservation ch N	-	Reser Mkt B Irged 900	vation Rate	e Basis Desc	-	Per Day						
Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.120	Reser Mkt B Irged 900	vation Rate	e Basis Desc	-	Per Day						
Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	Rate Cha 0.012 0.120	Reser Mkt B Irged 900	vation Rate	e Basis Desc	-	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 172 of 284

Amendment Reporting Description: All Data

Information provided at the c	ontract and locati	on level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
Contract Holder/Prop/Name:	798846036	12512Macquarie Energy LLC	

ontract Ho	older/Prop/Nar	ne: 79884603	36 ´	12512Macquarie Ei	nergy LLC										
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29188	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery po	oint(s)	quantity				
Contract E	Begin Date:	October 03, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 03, 2019	9:00 an	n					
Contract E	End Date:	October 04, 20	19		act Entitlen ng Date/Tim	nent End Dat ne:	te/Time:	October 04, 2019 October 03, 2019 12	9:00 an 2:00 AM						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y							
Recall/Rep	put:	RD/RR													
	put Terms:	24 hour notice	or less durin otif EE: Y	g an OFO Recall Notif I		Recall Notif		Recall Notif ID2: Y	Boo	all Not	if ID2.	Y			
	tif Timely:					Necal Noti			Neu		III 105.	1			
-	•	Points Indicato Points Terms:	or Descriptic	on: No											
Surchg Ind	d Desc:	Rate(s) stated	include all a	pplicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	र:													
Rate Id D Commodi Reservati	ity	0.012900 0.205400	Rate Ch 0.012 0.120	2900											
	Location Purpose Description	Location N	ame												
999000 [Delivery Location	Prd/Mkt Inte	erface												
	D														
15266 F	Receipt Location	CIG Floris													

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 173 of 284

Amendment Reporting Description: All Data

Info	rmation provided at the contract and lo	cation level reflect changes based on the Po	sting Date/Time displayed.	Report includes any changes ma	de within 90 days of the selected active date.

ontract Hold	der/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC				-					
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29189 F	Production	9,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	The NONE	OTH	2	Ν	1	2
Rpt LvI Desc Contract Be Contract En	egin Date:	Contract October 04, 20 October 05, 20		Contra Contra		nent Begin D nent End Da ne:			9:00 am 9:00 am	quantity				
SICR Ind: Recall/Repu	ıt:	N YD/YR		Busin	ess Day Ind	dicator:		Y						
Recall/Repu Recall Notif		Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	E ve : Y	Recall Notif	FID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind I Rate Form/T IBR Ind:		Rate(s) stated i Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Charg	ged - Non-IBR	l:												
Rate Id Des Commodity Reservation	/	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1000	900										
Pu	ocation urpose escription	Location Na	ame											
	elivery Location	Prd/Mkt Inte		F.11										
16621 Re	eceipt Location	ETCTEXAS	Pipeline Hemp	nili										

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 174 of 284

Amendment Reporting Description: All Data

Information provided at the c	ontract and locatio	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	798846036	12512Macquarie Energy LLC

Sontract Holder	Prop/Name	e: 79884603	36 1	2512Macquarie En	ergy LLC										
Service Requester Lo Contract Zo	cation ne	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29190 Pro	duction	3,300	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to d	delivery p	oint(s)	quantity				
Contract Begin	Date:	October 04, 201	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 04, 2019	9:00 ai	m					
Contract End D	ate:	October 05, 201	19		act Entitlen og Date/Tim	nent End Dat ne:	e/Time:	October 05, 2019 October 04, 2019 1	9:00 aı 2:00 AM						
SICR Ind:		N		Busine	ess Day In	dicator:		Y							
Recall/Reput:		RD/RR													
Recall/Reput To Recall Notif Tin		24 hour notice o Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
Right to Ameno Right to Ameno	-		r Descriptio	n: No											
Surchg Ind Des	SC:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form/Typ	e Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		N		Mkt Ba	ased Rate	Ind:		Ν							
Rate Charged	- Non-IBR:														
Rate Id Desc Commodity Reservation	0	m Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.120	900											
Locat Purpo Loc Descr		Location Na	ame												
999000 Delive	ry Location	Prd/Mkt Inter	rface												
15266 Receip	ot Location	CIG Floris													
16912 Receip	ot Location	Targa - Way	noka												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 175 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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	lolder/Prop/Nar		1	2512Macquarie Ei	••	Delesses (Devil Of	,			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29192	Production	3,125	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	of ONE	NONE	OTH	2	Ν	1	
pt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
-	Begin Date:	October 04, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 04, 2019	9:00 a	• • • •	. ,				
ontract	End Date:	October 05, 20				nent End Dat		October 05, 2019	9:00 a	am					
		, -		Postir	ng Date/Tin	ne:		October 04, 2019 1	2:00 AN	Л					
SICR Ind lecall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
ecall No	put Terms: htif Timely:		otif EE: Y	Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Forr	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id I Commod		um Tariff Rate	Rate Cha 0.0129	•											
	•	0.205400	0.120												
Reserva															
	Location Purpose Description	Leastic - N													
Loc	Purpose Description	Location Na	ame												
	Purpose		ame												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 176 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	A	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429193	Production	5,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE N	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	livery po	oint(s) o	quantity				
-	Begin Date:	October 05, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:		9:00 am		. ,				
	End Date:	October 08, 20				nent End Dat			9:00 am	า					
		,		Postir	ng Date/Tin	ne:		October 05, 2019 12:	00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Reca	all Not	if ID3:	Y			
	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
ate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commodi	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.120	900											
Reservat															
	Location Purpose Description	Location Na	ame												
Loc	Location Purpose		ame												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 177 of 284

Amendment Reporting Description: All Data

Information provided a	t the contract and locatio	on level reflect changes bas	sed on the Posting Date/Time displaye	ed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Na	me: 798846036	12512Macquarie E	nergy LLC	
Service	Contractual	Contract	Releaser Releaser/	Repl SR
Requester Location	Quantity - Ra	ate Status	Contract Releaser	Role Perm All Prearr Prev

ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Number	Releaser Prop	Releaser N	ame		Affil	Ind	Perm Rel	Re-rel	Prearr Deal	Prev Rel
A29194	Production	3,300	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery r	point(s)	quantity				
Contract B	egin Date:	October 05, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 05, 2019	9:00 a	m					
Contract E	-	October 08, 20	19	Contr		ment End Dat		October 08, 2019 October 05, 2019 1	9:00 a 12:00 AN						
SICR Ind: Recall/Rep	ut:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti		24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
		Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Surchg Ind	Desc:	Nale(3) Stated													
	l Desc: /Type Desc:	Reservation ch	-	Reser	vation Rate	e Basis Desc	ription:	Per Day							
			-		vation Rate		ription:	Per Day N							
Rate Form/ IBR Ind:		Reservation ch	-				ription:								
Rate Form/ IBR Ind:	/Type Desc: ged - Non-IBR esc Maxim	Reservation ch	-	Mkt B			ription:								
Rate Form/ IBR Ind: Rate Char Rate Id De	/Type Desc: ged - Non-IBR esc Maxim	Reservation ch N :: um Tariff Rate	arge only Rate Cha	Mkt B Irged 900			ription:								

15266	Receipt Location	CIG Floris
16912	Receipt Location	Targa - Waynoka

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 178 of 284

Amendment Reporting Description: All Data

ontract Holder/Prop/	Name: 7988460	36 12	2512Macquarie E	nergy LLC									
ervice equester Locatior ontract Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29196 Production	า 10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI Desc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date:	October 08, 20	19	Contr	act Entitlen	nent Begin D	Date/Time:	October 08, 2019 9:00	am					
Contract End Date:	October 09, 20	19	Contr	act Entitler	ment End Da	te/Time:	October 09, 2019 9:00	am					
			Posti	ng Date/Tin	ne:		October 08, 2019 12:00 A	M					
SICR Ind:	Ν		Busin	ess Day In	dicator:		Y						
Recall/Reput:	YD/YR			-									
Recall/Reput Terms:	Capacity recall	able but not re	eputtable.										
							–			×/			
Recall Notif Timely:	Y Recall N	otif EE: Y	Recall Notif	E ve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to Amend Prim Right to Amend Prim	ary Points Indicato ary Points Terms:	or Description	n: No					ecall No	tif ID3:	Y			
Right to Amend Prim Right to Amend Prim Surchg Ind Desc:	ary Points Indicato ary Points Terms: Rate(s) stated	or Description	1: No	es; no surch	narge detail or	r surcharge t	otal provided	ecall No	tif ID3:	Y			
Right to Amend Prim Right to Amend Prim Surchg Ind Desc: Rate Form/Type Desc	ary Points Indicato ary Points Terms: Rate(s) stated C: Reservation cl	or Description	1: No olicable surcharge Rese r	es; no surch	narge detail or e Basis Desc	r surcharge t	otal provided Per Day	ecall No	tif ID3:	Ŷ			
Right to Amend Prim Right to Amend Prim Surchg Ind Desc:	ary Points Indicato ary Points Terms: Rate(s) stated	or Description	1: No olicable surcharge Rese r	es; no surch	narge detail or e Basis Desc	r surcharge t	otal provided	ecall No	tif ID3:	Y			
Right to Amend Prim Right to Amend Prim Surchg Ind Desc: Rate Form/Type Desc	ary Points Indicato ary Points Terms: Rate(s) stated C: Reservation cl N	or Description	1: No olicable surcharge Rese r	es; no surch	narge detail or e Basis Desc	r surcharge t	otal provided Per Day	ecall No	iif ID3:	Ŷ			
Right to Amend Prim Right to Amend Prim Surchg Ind Desc: Rate Form/Type Desc IBR Ind: Rate Charged - Non Rate Id Desc Ma	ary Points Indicato ary Points Terms: Rate(s) stated Reservation cl N -IBR: ximum Tariff Rate	nr Description include all app narge only Rate Cha	n: No olicable surcharge Reser Mkt B rged	es; no surch	narge detail or e Basis Desc	r surcharge t	otal provided Per Day	ecall No	iif ID3:	Ŷ			
Right to Amend Prim Right to Amend Prim Surchg Ind Desc: Rate Form/Type Desc IBR Ind: Rate Charged - Non Rate Id Desc Ma Commodity	ary Points Indicato ary Points Terms: Rate(s) stated C: Reservation of N -IBR: ximum Tariff Rate 0.012900	nr Description include all app narge only Rate Cha 0.0129	n: No plicable surcharge Reser Mkt B rged	es; no surch	narge detail or e Basis Desc	r surcharge t	otal provided Per Day	ecall No	iif ID3:	Ŷ			
Right to Amend Prim Right to Amend Prim Surchg Ind Desc: Rate Form/Type Desc IBR Ind: Rate Charged - Non Rate Id Desc Ma	ary Points Indicato ary Points Terms: Rate(s) stated Reservation cl N -IBR: ximum Tariff Rate	nr Description include all app narge only Rate Cha	n: No plicable surcharge Reser Mkt B rged	es; no surch	narge detail or e Basis Desc	r surcharge t	otal provided Per Day	ecall No	iif ID3:	Ŷ			
Right to Amend Prim Right to Amend Prim Surchg Ind Desc: Rate Form/Type Desc IBR Ind: Rate Charged - Non Rate Id Desc Ma Commodity Reservation	ary Points Indicato ary Points Terms: Rate(s) stated C: Reservation of N -IBR: ximum Tariff Rate 0.012900	nr Description include all app narge only Rate Cha 0.0129	n: No plicable surcharge Reser Mkt B rged	es; no surch	narge detail or e Basis Desc	r surcharge t	otal provided Per Day	ecall No	uf ID3:	Ŷ			
Right to Amend Prim Right to Amend Prim Surchg Ind Desc: Rate Form/Type Desc IBR Ind: Rate Charged - Non Rate Id Desc Ma Commodity Reservation	ary Points Indicato ary Points Terms: Rate(s) stated C: Reservation of N -IBR: ximum Tariff Rate 0.012900	nr Description include all app narge only Rate Cha 0.0129 0.0800	n: No plicable surcharge Reser Mkt B rged	es; no surch	narge detail or e Basis Desc	r surcharge t	otal provided Per Day	ecall No	uf ID3:	Ŷ			
Right to Amend Prim Right to Amend Prim Surchg Ind Desc: Rate Form/Type Desc IBR Ind: Rate Charged - Non Rate Id Desc Ma Commodity Reservation	ary Points Indicato ary Points Terms: Rate(s) stated Reservation cl N -IBR: ximum Tariff Rate 0.012900 0.205400	nr Description include all app narge only Rate Cha 0.0129 0.0800	n: No plicable surcharge Reser Mkt B rged	es; no surch	narge detail or e Basis Desc	r surcharge t	otal provided Per Day		iif ID3:	Ŷ			

Capacity Release Transactional Report Active Date : 11/28/2019

Page 179 of 284

Amendment Reporting Description: All Data

	older/Prop/Na		12	2512Macquarie Ei	••	Delesses (Devil CD				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil		Perm	All Re-rel	Prearr Deal	Prev Rel
A29198	Production	9,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s) o	quantity				
Contract E	Begin Date:	October 10, 20	19	Contra	act Entitlen	nent Begin D	Date/Time:	October 10, 2019 9:00 a	am					
Contract E	Ind Date:	October 11, 20	19	Contr	act Entitler	nent End Dat	te/Time:	October 11, 2019 9:00 a	am					
				Posti	ng Date/Tin	ne:		October 10, 2019 12:00 AN	Л					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Υ						
Recall/Rep	out:	YD/YR												
-	out Terms:	Capacity recall		•										
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
Right to A	mend Primary	Points Indicato Points Terms:			Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: ^Y Re	ecall Not	tif ID3:	Y			
Right to A Right to A	mend Primary mend Primary	Points Indicato Points Terms:	r Description						ecall Not	tif ID3:	Y			
Right to A Right to A Surchg Ine	mend Primary mend Primary	Points Indicato Points Terms: Rate(s) stated	r Description	: No blicable surcharge	es; no surch		surcharge to		ecall Not	tif ID3:	Y			
Right to A Right to A Surchg Ine	mend Primary mend Primary d Desc:	Points Indicato Points Terms:	r Description	: No blicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	ecall Not	tif ID3:	Y			
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Description	: No blicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	tif ID3:	Y			
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBI	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Description	: No blicable surcharge Reser Mkt B	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBI esc Maxin	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Description include all app narge only	: No blicable surcharge Reser Mkt B rged	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			

999000 Delivery LocationPrd/Mkt Interface16621 Receipt LocationETC Texas Pipeline Hemphill

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 180 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
429200	Production	3,500	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	lelivery r	point(s)	quantity				
-	Begin Date:	October 10, 201	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 10, 2019	9:00 a		1				
	End Date:	October 11, 20		Contra		nent End Dat		October 11, 2019 October 10, 2019 1	9:00 a 2:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif I	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Re	call Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Description	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
tate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
		N													
BR Ind:		Ν		Mkt B	ased Rate	Ind:		N							
	arged - Non-IBF			MKt B	ased Rate	Ind:		N							
	dity		Rate Cha 0.0129 0.1200	rged 900	ased Rate	lnd:		N							
Rate Cha Rate Id D Commod Reservat	Desc Maxim dity	R: num Tariff Rate 0.012900	0.0129 0.1200	rged 900	ased Rate	Ind:		N							
Rate Cha Rate Id D Commod Reservat	Desc Maxim dity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.0129 0.1200	rged 900	ased Rate	Ind:	·	N							_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 181 of 284

Amendment Reporting Description: All Data

	Inform	nation	provi	ded at th	e contract and location	level reflect chan	ges based o	on the Posti	ng Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.
-							· -			

ontract He	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29236	Production	5,400	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company	, The NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point(s	quantity				
Contract E	Begin Date:	October 25, 20	19	Contra	act Entitler	nent Begin D	Date/Time:	October 25, 2019	9:00 am					
Contract E	End Date:	October 26, 20	19	Contra	act Entitler	ment End Da	te/Time:	October 26, 2019	9:00 am					
				Postir	ng Date/Tin	ne:		October 25, 2019 12	2:00 AM					
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity recalla	able but not ro tif EE: Y	eputtable. Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	-		include all an	plicable surcharge	s: no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch				e Basis Desc		Per Day						
IBR Ind:	<i>"</i> 1) po D 0000.	N	large only		ased Rate		inpuon.	N						
	rged - Non-IBI													
Rate Id D	•	num Tariff Rate	Rate Cha	rged										
Commod	ity	0.012900	0.012											
Reservat	ion	0.205400	0.100	000										
	Location Purpose Description	Location Na												
	•													
	Delivery Location													
16621	Receipt Location	ETC Texas	Pipeline Hemp	hill										

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 182 of 284

Amendment Reporting Description: All Data

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie E											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser Nan	ne		Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Pre [.] Rel
A29242	Production	5,000	FTS	New	TA16259	006965305 1511	Empire Distric	t Electric Compan	iy, The	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract October 26, 20 October 29, 20		Contr Contr		nent Begin D nent End Da ne:	ate/Time: 0 te/Time: 0	eceipt point(s) to ctober 26, 2019 ctober 29, 2019 ctober 26, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Ind	dicator:	Y								
-	put Terms: tif Timely:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1:YRe	ecall Notif ID2:	Y R	ecall Not	if ID3:	Y			
-		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge total	provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	Basis Desc	ription: P	er Day							
IBR Ind:		Ν		Mkt B	ased Rate	nd:	N								
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commod		um Tariff Rate	Rate Cha 0.012												
Reservat		0.205400	0.125	000											
	Location Purpose Description	Location Na	ame												
	Description														
Loc	Delivery Location	Prd/Mkt Inte													

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 183 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie E										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		r Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29250	Production	5,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract			TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date:	October 29, 207				ment Begin D		October 29, 2019 9:00						
Contract E	End Date:	November 01, 2	2019			ment End Da	te/Time:	November 01, 2019 9:00						
				Posti	ng Date/Tir	ne:		October 29, 2019 12:00 A	M					
SICR Ind: Recall/Rep	out:	N YD/YR		Busir	ness Day In	dicator:		Y						
Recall/Rep Recall Not		Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Diaht to A	mend Primary	Points Indicato	r Descriptio	n: No										
-		Points Terms:	Descriptio	n. NO										
-	mend Primary	Points Terms:		pplicable surcharg	es; no surch	narge detail or	r surcharge t	total provided						
Right to Au Surchg Ind	mend Primary	Points Terms:	include all ap	plicable surcharg		narge detail or e Basis Desc	-	total provided Per Day						
Right to Au Surchg Ind	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharg Rese		e Basis Desc	-	•						
Right to An Surchg Ind Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharg Rese	rvation Rat	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: rged - Non-IBF	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharg Rese Mkt E	rvation Rat	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	include all ap large only Rate Cha 0.012	oplicable surcharg Rese Mkt E arged 900	rvation Rat	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N R: hum Tariff Rate	include all ap arge only Rate Cha	oplicable surcharg Rese Mkt E arged 900	rvation Rat	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	include all ap large only Rate Cha 0.012	oplicable surcharg Rese Mkt E arged 900	rvation Rat	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.125	oplicable surcharg Rese Mkt E arged 900	rvation Rat	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap large only Rate Cha 0.012 0.125	oplicable surcharg Rese Mkt E arged 900	rvation Rat	e Basis Desc	-	Per Day						

Capacity Release Transactional Report Active Date : 11/28/2019

Page 184 of 284

Amendment Reporting Description: All Data

ontract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie E	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29301	Production	5,000	FTS	New	TA1051	042379594 7480	Midwest Er	nergy, Inc.	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 01, 2 December 01, 2		Contr Contr		nent Begin D nent End Da าe:		Receipt point(s) to de November 01, 2019 December 01, 2019 November 01, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busir	ness Day In	dicator:		Y						
	put Terms: tif Timely:		RECALLABL otif EE: N	E, NOTIFICATION Recall Notif		MADE ON BI Recall Noti		AY TIMELY CYCLE Recall Notif ID2: N	Recall No	tif ID3:	N			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	irge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commodi Volumetr	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose Description	Location Na	ame											
174 1	Delivery Location	Midwest Ene	ergy - Wakeen	y And T										

Terms/Notes:

16289 Receipt Location

Riviera - Jayhawk

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 185 of 284

Amendment Reporting Description: All Data

						sting Date/Tin	e displayed.	Report includes any cha	inges m	ade with	nin 90 day	/s of the	selected	active da	ate.
contract He Service Requester Contract	older/Prop/Na Location Zone	me: 7988460 Contractual Quantity - Contract	Rate Schedule	2512Macquarie E Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29390	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	The	NONE	OTH	2	Ν	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 20, November 21,		Contr Contr		nent Begin D nent End Da		Receipt point(s) to de November 20, 2019 November 21, 2019 November 20, 2019	9:00 a 9:00 a	im im	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busir	ess Day In	dicator:		Υ							
Recall/Rep	out Terms: tif Timely:	Capacity recall	able but not i otif EE: Y	reputtable. Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	call No	tif ID3:	Y			
-	•	/ Points Indicato / Points Terms:	or Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation cl	narge only	Rese	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha Rate Id D	rged - Non-IB	R: num Tariff Rate	Rate Cha	arged											
Commod		0.012900	0.012												
Reservat	,	0.205400	0.100	0000											
	Location Purpose														
	Description	Location N													
	Delivery Locatior														
15857	Receipt Location	DCP - Shole	em												

Capacity Release Transactional Report Active Date : 11/28/2019

Page 186 of 284

Amendment Reporting Description: All Data

Service	older/Prop/Na	me: 79884603 Contractual		2512Macquarie El Contract		Releaser/					Repl SR	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame		Affil	Role Ind	Perm Rel		Prearr Deal	Pre\ Rel
A29392	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	The	NONE	OTH	2	Ν	1	
Rpt Lvl De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery p	oint(s)	quantity				
Contract B	egin Date:	November 21, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 21, 2019	9:00 ar	m					
Contract E	ind Date:	November 22, 2	2019		act Entitlen ng Date/Tim	nent End Dat ne:	e/Time:	November 22, 2019 9 November 21, 2019 1							
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day Ind	dicator:		Y							
Recall/Rep Recall Not		Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	call Not	tif ID3:	Y			
-	•	 Points Indicato Points Terms: 	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IB	R:													
Rate Id D e Commodi Reservati	ty	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900											
1	Location Purpose Description	Location N													

Terms/Notes:

15857 Receipt Location

DCP - Sholem

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 187 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active dat
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ontract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er		oung Dute, in		· <i>·</i>			·			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Aff	Rol	ol SR e Pern Rel	n All Re-rel	Prearr Deal	Prev Rel
A29425	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE NO	NE OTH	H 2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 26, 2 November 27, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de November 26, 2019 November 27, 2019 November 26, 2019	9:00 am 9:00 am	(s) quant	lity			
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not Right to Ai	-	Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall	Notif ID:	3 : Y			
Right to Ai Surchg Ind	-	Points Terms: Rate(s) stated	include all ar	plicable surcharge	s: no surch	arge detail or	surcharge to	tal provided						
-	n/Type Desc:	Reservation ch		Reser		e Basis Desc	•	Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id De Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.180	900										
1	Location Purpose Description	Location Na	ame											
27092 [Delivery Location	Wichita												
16912 F	Receipt Location	Targa - Way	rnoka											

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 188 of 284

Amendment Reporting Description: All Data

Information provided at the contract and loc	ion level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
O	

	older/Prop/Nar	ne: 79884603	36 1:	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser F Contract F Number F	Releaser	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29440	Production	10,000	FTS	New	TA16259 C 1	06965305 511	Empire Dis	trict Electric Company,	The N	NONE	OTH	2	N	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery po	oint(s) o	quantity				
Contract I	Begin Date:	November 27, 2	2019	Contra	act Entitleme	ent Begin D	ate/Time:	November 27, 2019	9:00 am	n					
Contract I	End Date:	December 01, 2	2019	Contra	act Entitleme	ent End Dat	te/Time:	December 01, 2019	9:00 am	n					
				Postir	ng Date/Time	:		November 27, 2019	12:00 Al	M					
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day Indi	cator:		Y							
	put Terms: tif Timely:	Capacity recalla	able but not ro otif EE: Y	eputtable. Recall Notif E	Eve: Y I	Recall Notif	fID1: Y	Recall Notif ID2: Y	Rec	all Not	if ID3:	Y			
Right to A	mend Primary	Points Indicato	r Description	n: No											
Right to A	Mend Primary	Points Terms:	-												
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surchar	ge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	Basis Desc	ription:	Per Day							
IBR Ind:		Ν	C	Mkt B	ased Rate In	d:		N							
Rate Cha	arged - Non-IBF	R:													
)aca Mavim	um Tariff Rate	Rate Cha	-											
Rate Id D															
Commod	lity	0.012900	0.0129												
	lity														
Commod Reservat	lity	0.012900 0.205400	0.0129												
Commod Reservat	lity tion Location	0.012900	0.0129												
Commod Reservat	lity tion Location Purpose	0.012900 0.205400 Location Na	0.0129 0.1000												

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 189 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429443	Production	1,500	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of O	NE NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
-	Begin Date:	November 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 27, 2019 9:						
ontract F	End Date:	December 01, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	December 01, 2019 9:	00 am					
				Postir	ng Date/Tin	ne:		November 27, 2019 12	:00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
ate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		NI						
								N						
	arged - Non-IBF	R:						N						
	Desc Maxim lity	R: um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900				N						
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity	um Tariff Rate 0.012900	0.012 0.180	900				N						
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.012 0.180	900				N						

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 11/28/2019

Page 190 of 284

Amendment Reporting Description: All Data

	older/Prop/Na		-0	7315National Pu	•	•					D 101	-			
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Pre Rel
B29247	Market	1,123	TSS	New	TS21561	13383	Superior, N	lebraska		NONE	AMA	2	Y	1	
Rpt LvI De Contract B	esc: Begin Date:	Contract November 01, 2	2010		QTI Desc: ract Entitlen	ont Bogin F	Dato/Timo:	Storage withdrav November 01, 20		-					
Contract E	-	April 01, 2020	2019	Con	ing Date/Tim	nent End Da		April 01, 2020 November 01, 20	9:00	am					
SICR Ind: Recall/Rep		Y RD/RR		Busi	ness Day Ind	dicator:		Y							
Recall/Rep	out: out Terms:	RD/RR Capacity is reca	allable within htif EE: Y		-	dicator: Recall Noti	if ID1: Y	Y Recall Notif ID2:	Y R	ecall Not	if ID3:	Y			
Recall/Rep Recall/Rep Recall Not Right to A	out: out Terms: tif Timely: mend Primary	RD/RR Capacity is reca	otif EE: Y	24 hours notice Recall Notif	-		if ID1: Y		Y R	ecall Not	if ID3:	Y			
Recall/Rep Recall/Rep Recall Not Right to A	out: out Terms: tif Timely: mend Primary mend Primary	RD/RR Capacity is reca Y Recall No Points Indicato Points Terms:	otif EE: Y	24 hours notice Recall Notif	Eve: Y	Recall Noti	if ID1: Y		Y R	ecall Not	if ID3:	Y			
Recall/Rep Recall/Rep Recall Not Right to Ai Right to Ai Surchg Inc	out: out Terms: tif Timely: mend Primary mend Primary	RD/RR Capacity is reca Y Recall No Points Indicato Points Terms:	otif EE: Y r Description	24 hours notice Recall Notif n: No rates; no surcha Rese	Eve: Y	Recall Noti			Y R	ecall Not	if ID3:	Y			
Recall/Rep Recall/Rep Recall Noti Right to Au Right to Au Surchg Ind Rate Form IBR Ind:	out: out Terms: tif Timely: mend Primary mend Primary d Desc:	RD/RR Capacity is reca Y Recall No Points Indicato Points Terms: Rates(s) stated Reservation ch N	otif EE: Y r Description	24 hours notice Recall Notif n: No rates; no surcha Rese	Eve: Y rges applicate	Recall Noti		Recall Notif ID2: Per Day	Y R	ecall Not	if ID3:	Y			

999021 Injection Point Mkt Storage 999021 Withdrawal Point Mkt Storage	
999021 Withdrawal Point Mkt Storage	

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 191 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 96817562	20	7315National Publ	ic Gas Age	ncy								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Release	r Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
B29270	Market	1,000	TSS	New	TS878	065349615 223	Auburn,	Kansas, City of	NONE	AMA	2	Y	1	:
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Storage withdrawal	quantity					
Contract B Contract E	Begin Date: End Date:	November 01, 2 April 01, 2020	2019	Contra		nent Begin D nent End Da ne:		November 01, 2019 April 01, 2020 November 01, 2019	9:00 am					
SICR Ind: Recall/Rep	out:	Y RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not			allable within otif EE: Y	24 hours notice Recall Notif E	E ve : Y	Recall Noti	F ID1: Y	Recall Notif ID2:	Y Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rates(s) stated	l include only	rates; no surcharg	ges applicat	ble								
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi	ity	um Tariff Rate 0.028100	Rate Cha 0.028	100										
Reservati	ion	0.032500	0.000	000										
F	Location Purpose Description	Location Na	ame											
	njection Point	Mkt Storage												
	Withdrawal Point	Mkt Storage												

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

Page 192 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Hol	Ider/Prop/Nar	ne: 96817562	20	7315National Pub	ic Gas Age	ncy								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB29247	Market	1,960	TSS	New	TS21561	13383	Superior, N	lebraska	NONE	AMA	2	Y	1	
Rpt LvI Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Be Contract Er	-	November 01, 2 April 01, 2020	2019	Contra		nent Begin D nent End Da ne:		November 01, 2019 9:00 a April 01, 2020 9:00 a November 01, 2019 12:00	am					
SICR Ind: Recall/Repu	ut:	Y RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Repu Recall Notif		• •	allable within otif EE: Y	24 hours notice Recall Notif B	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	ged - Non-IBF	र:												
Rate Id De Commodity Reservatio	e sc Maxim y	0.012800 0.146200	Rate Cha 0.012 0.000	800										
P	ocation eurpose escription	Location Na	ame											
163100 D	elivery Location	Superior												
999000 R	eceipt Location	Prd/Mkt Inte	rface											1
999021 R	eceipt Location	Mkt Storage												

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

Amendment Reporting Description: All Data

Page 193 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	Ider/Prop/Nar	ne: 96817562	20	7315National Pub	•									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre ^v Rel
A29248	Production	859	FTS	New	TS21561	13383	Superior, N	lebraska	NONE	AMA	2	Y	1	
Rpt Lvl Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Be	egin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin [Date/Time:	November 01, 2019 9:00	am					
Contract Er	nd Date:	April 01, 2020		Contr	act Entitler	nent End Da	ate/Time:	April 01, 2020 9:00	am					
				Posti	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind:	4 .	N DD/DD		Busin	ess Day In	dicator:		Y						
Recall/Repu		RD/RR												
Recall/Repu		• •	allable within otif EE: Y	24 hours notice Recall Notif I		Recall Noti		Recall Notif ID2: Y R	ecall No		Y			
Recall Notif	f limely:	Y Recall No		Recall Notif	ive.	Recall Not				ui 103.	T			
Right to Am	nend Primary	Points Indicato	r Descriptio	n. No										
-	-	Points Terms:	Descriptio											
Right to Am	nend Primary	Points Terms:		oplicable surcharge	s; no surch	arge detail o	r surcharge to	otal provided						
Right to Arr Surchg Ind	nend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge		arge detail o e Basis Dese	-	otal provided Per Day						
Right to Arr Surchg Ind	nend Primary Desc:	Points Terms:	include all ap	plicable surcharge Rese r		e Basis Des	-							
Right to Am Surchg Ind Rate Form/ IBR Ind:	nend Primary Desc: Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Rese r	vation Rat	e Basis Des	-	Per Day						
Right to Am Surchg Ind Rate Form/ IBR Ind:	nend Primary Desc: Type Desc: ged - Non-IBF esc Maxim y	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Des	-	Per Day						
Right to Am Surchg Ind Rate Form/ IBR Ind: Rate Charg Rate Id De Commodity Reservatio	nend Primary Desc: Type Desc: ged - Non-IBF esc Maxim y	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap large only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Des	-	Per Day						
Right to Am Surchg Ind Rate Form/ IBR Ind: Rate Id De Commodity Reservation	nend Primary I Desc: (Type Desc: ged - Non-IBF esc Maxim y on Cocation Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap large only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Des	-	Per Day						
Right to Am Surchg Ind Rate Form/ IBR Ind: Rate Charg Rate Id De Commodity Reservation	nend Primary I Desc: Type Desc: ged - Non-IBF esc Maxim y on cocation Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap large only Rate Cha 0.012 0.000 ame	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Des	-	Per Day						
Right to Am Surchg Ind Rate Form/ BR Ind: Rate Charg Rate Id De Commodity Reservation Loc D 999000 Da 15142 Ra	nend Primary I Desc: (Type Desc: ged - Non-IBF esc Maxim y on Cocation Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap arge only Rate Cha 0.012 0.000 ame rface in	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Des	-	Per Day						

Terms/Notes:

Terms/Notes - AMA:

Pursuant to terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

Page 194 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 96817562	20	7315National Pub	lic Gas Age	ncy		. , ,		, i				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
B29270	Market	1,500	TSS	New	TS878	065349615 223	Auburn, Ka	insas, City of	NONE	AMA	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00	am					
Contract I	End Date:	April 01, 2020				ment End Da	e/Time:	April 01, 2020 9:00						
					ng Date/Tin			November 01, 2019 12:00	AIVI					
SICR Ind: Recall/Re		Y RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Re	put Terms:	Capacity is reca	allable withir	24 hours notice										
Recall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
	mend Primary	Points Indicato Points Terms:	r Descriptio	on: No										
Surchg In	d Desc:	Rate(s) stated	include all a	pplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod		um Tariff Rate 0.012800	Rate Ch 0.012	-										
Reservat	tion	0.146200	0.000	0000										
	Location Purpose													
	Description	Location Na	ame											
38021	Delivery Location	Auburn												
	Receipt Location Receipt Location	Prd/Mkt Inte Mkt Storage												

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

Amendment Reporting Description: All Data

Page 195 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 96817562	20	7315National Publ	ic Gas Age	ncy						Sciected		
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Release	r Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29271	Production	524	FTS	New	TS878	065349615 223	Auburn,	Kansas, City of	NONE	AMA	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time	November 01, 2019 9:	:00 am					
Contract E	End Date:	April 01, 2020			act Entitler ng Date/Tin	ment End Da ne:	te/Time:	April 01, 2020 9: November 01, 2019 12	:00 am 2:00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	• •	allable within otif EE: Y	24 hours notice Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge	e total provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	-										
Commod	•	0.012900	0.012											
Reservat	lion	0.205400	0.000	000										
	Location Purpose													
Loc	Description	Location Na	ame											
999000	Delivery Location		rface											
15266	Receipt Location	CIG Floris												

Terms/Notes:

Terms/Notes - AMA:

Pursuant to terms as outlined in the AMA Rider between Auburn and NPGA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 196 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
29055	Production	500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract September 01, October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 01, 2019 9:00 a October 01, 2019 9:00 a September 01, 2019 12:00	am am	quantity				
SICR Ind: ecall/Rej		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Y Recall No	otif EE: Y	Recall Notif E	•	Recall Noti	• •	Recall Notif ID2: Y Recall Notif ID2: Y	ecall Not	•	e Spire Y	Missoui	i West	
-	-	Points Indicato	r Descriptio	n: No										
ight to A	mend Primary	Points Terms:		n: No	s; no surch	arge detail or	surcharge to	otal provided						
light to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc	-	otal provided Per Day N						
light to A Surchg In Rate Form BR Ind:	amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
ight to A surchg In ate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012 0.120	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 197 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nan	Contractural		3700nTherm, LLC Contract		Releaser/				Repl SF	2			
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	ame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29056	Market	600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract E	Begin Date:	September 01,	2019	Contra	act Entitler	nent Begin D	Date/Time:	September 01, 2019 9:00	am					
ontract E	End Date:	September 30,	2019	Contra	act Entitler	ment End Da	te/Time:	September 30, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		September 01, 2019 12:00) AM					
SICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Rep	put Terms:	Recallable upor	n a 24 hour r	otice. Spire Misso		•		e capacity immediately upon				rving the	e Spire	
	tif Timely: mend Primary	Y Recall No Points Indicato	otif EE: Y r Descriptio	Recall Notif I n: Yes, uncondit		Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
ight to A	mend Primary					Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
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Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 198 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			3700nTherm, LLC		Releaser/				Deni C	2			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29157	Market	5,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	September 30,	2019	Contra	act Entitlen	nent Begin D	Date/Time:	September 30, 2019 9:00	• • • •					
	End Date:	October 01, 20				nent End Da		October 01, 2019 9:00						
				Postir	ng Date/Tin	ne:		September 30, 2019 12:00) AM					
SICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Υ						
-	out Terms:		n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif I		serves the rig Recall Noti		e capacity immediately upor Recall Notif ID2: Y R	n an OFO ecall No t			rving the	e Spire	
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Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 199 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ieguster Location Source Location Source Location Source Location Rate Source Location Rate Source Location Rate Source Rate Charged - Non-IBR: Rate Status Source Rate Charged - Non-IBR: Rate Status Source Rate Charged - Non-IBR: Rate Contract Rate Name Role Propose Rate Name Role Rein Receipt Point (s) to delivery point (s) quantity West A29177 Production 1,000 FTS New TS27237 006967798 West Spire Missouri Inc. dba Spire Missouri NONE OTH 2 N A29177 Production Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Quantit		older/Prop/Nar		1	3700nTherm, LLC	B 1	B 1 (_			
7831 West Rept LvI Desc: Contract Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract End Date: October 01, 2019 Contract Entitlement Begin Date/Time: October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement Begin Date/Time: October 01, 2019 9:00 am Stort and End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Stort and: N Business Day Indicator: Y Recall/Reput: OD/OR Recall Notif Terms: Recall Notif TE: Y Recall/Reput Terms: Recall Notif TE: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day Bigh Ind: N Mkt Based Rate Ind: N N Reservation Rate Basis Description: Per Day Rate Charged - Non-IBR: Rate Charged N Mkt Based Rate Ind: N N Location 0.012900 0.012900 0.012900 0.012900 0.012900 <td< th=""><th>equester</th><th></th><th>Quantity -</th><th></th><th></th><th>Contract</th><th>Releaser</th><th>Releaser N</th><th>ame</th><th>Affil</th><th>Role</th><th>Perm</th><th>All Re-rel</th><th>Prearr Deal</th><th>Prev Rel</th></td<>	equester		Quantity -			Contract	Releaser	Releaser N	ame	Affil	Role	Perm	All Re-rel	Prearr Deal	Prev Rel
Contract Begin Date: October 01, 2019 Contract Entitlement Begin Date/Time: October 01, 2019 9:00 am Contract Entitlement End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recall/Reput Terms: Recall Notif EE: Y Recall Notif Finely: Y Recall/Reput Terms: Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Nothardset Entitlement Red Bais Description: Personal Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided N Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N N Recall Description: No Volumetric 0.205400	29177	Production	1,000	FTS	New	TS27237		•	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Contract Begin Date: October 01, 2019 Contract Entitlement Begin Date/Time: October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Misso Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day Right to Amend Primary Points Terms: Surchg and N Mkt Based Rate Ind: N Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N N Volumetric 0.012900 0.012900 0.012900 0.012900 N Volumetric 0.	pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Misso Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided N N Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Id Desc Maximum Tariff Rate Rate Charged O.012800 0.012800 Commodity 0.205400 0.090000 D.0205400 D.090000 Image: Location Name Location Name Description Location Name	-		October 01, 20	19	Contra	ct Entitlen	nent Begin D	ate/Time:	•••••	• • • •	. ,				
Posting Date/Time: October 01, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Y Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Misso Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day BR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Charged O.012900 0.012900 0.012900 0.012900 Volumetric Per Day Use Description Location Name Location Name Euclassing Case of the context of the c		-	November 01, 2	2019			-		November 01, 2019 9:00 a	am					
Recall/Reput: OD/OR Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Misso Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Id Desc Maximum Tariff Rate Rate Charged O.012900 0.012900 0.012900 Volumetric 0.205400 0.090000 Location Purpose Location Name Location Name Location Name Location Name					Postin	g Date/Tin	ne:								
Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Misson Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Id Desc Maximum Tariff Rate Rate Charged O.012900 0.012900 0.012900 Volumetric 0.205400 0.090000 Location Name Location Name N					Busine	ess Day In	dicator:		Y						
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 0.012900 Volumetric 0.205400 0.090000 Understand	ecall Not	tif Timely: mend Primary.	Y Recall No Points Indicato	otif EE: Y	Recall Notif E	•				•	•	•	Missou	ri West	
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 0.012900 Volumetric 0.205400 0.090000 Location Purpose Location Name Location Name Location Name	-	-		include all an	nlicable surcharge	s: no surch	arne detail or	surcharge to	ntal provided						
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Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000 Loc Location Purpose Description Location Name		"Type Desc.		arge only				inpuon.	•						
Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000 Location Purpose Location Name							ina.								
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Purpose Loc Description Location Name		ity	0.012900	0.012	900										
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		10													
1999UUU Delivery Location Pro/Mikt Interface	Volumetr	Location Purpose	Location Na	ame											
16813 Receipt Location Chevenne Plains - Sand Dune	Volumetr	Location Purpose													

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 200 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 08013939	98 1	3700nTherm, LLC							-			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29178	Market	900	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	October 01, 20 ²	19	Contra	act Entitler	nent Begin D	Date/Time:	October 01, 2019 9:00 a		. ,				
	End Date:	November 01, 2				nent End Da		November 01, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		October 01, 2019 12:00 Al						
SICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
•	put Terms: tif Timely:	•	n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif E		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe tif ID3:		rving the	e Spire	
-	•	Points Indicato	r Descriptio	n: Yes, uncondit	ionally									
-	•	Points Terms:		,										
-	mend Primary	Points Terms:		n: Yes, uncondit		arge detail or	surcharge to	otal provided						
Right to A Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge	es; no surch	arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser	es; no surch	e Basis Desc	-	-						
light to A Surchg Ind Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser	es; no surch vation Rate	e Basis Desc	-	Per Day						
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Eight to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	mend Primary d Desc: n/Type Desc: arged - Non-IBF besc Maxim ity ic Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all ap rge only Rate Cha 0.012 0.120	plicable surcharge Reser Mkt B Irged 800	es; no surch vation Rate	e Basis Desc	-	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 201 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ntract Holder/Prop	Contractual		3700nTherm, LLC Contract	Releaser	Releaser/				Repl SF				-
quester Locatio ntract Zone	n Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser N	ame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29274 Market	1,700	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
ot LvI Desc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract Begin Date	e: October 30, 20	19	Contra	act Entitler	nent Begin D	Date/Time:	October 30, 2019 9:00 a	am					
ontract End Date:	November 01,	2019	Contra	act Entitler	ment End Da	te/Time:	November 01, 2019 9:00 a	am					
			Postir	ng Date/Tin	ne:		October 30, 2019 12:00 AM	N					
ICR Ind: ecall/Reput:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Reput Terms		n a 24 hour r otif EE: Y	notice. Spire Misson Recall Notif E		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO		eline se Y	rving the	e Spire	
ecall Notif Timely:			Recall Notif	Lve.	Recail Noti					1			
ght to Amend Pri	nary Points Indicato nary Points Terms:				Necal Noti					I			
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ght to Amend Pri ght to Amend Pri	nary Points Indicato nary Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit	ionally es; no surch		surcharge to							
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ght to Amend Prin ght to Amend Prin urchg Ind Desc: ate Form/Type De BR Ind: Rate Charged - No Rate Id Desc M Commodity	nary Points Indicato nary Points Terms: Rate(s) stated sc: Volumetric cha N n-IBR: aximum Tariff Rate 0.012800	r Descriptio include all ap arge only Rate Cha 0.012	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
ght to Amend Prin ght to Amend Prin urchg Ind Desc: ate Form/Type De BR Ind: Rate Charged - No Rate Id Desc M Commodity Volumetric	nary Points Indicato nary Points Terms: Rate(s) stated sc: Volumetric cha N n-IBR: aximum Tariff Rate 0.012800 0.146200	r Descriptio include all ap arge only Rate Cha 0.012 0.090	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			-			
ght to Amend Prin ght to Amend Prin urchg Ind Desc: ate Form/Type De BR Ind: Rate Charged - No Rate Id Desc M Commodity Volumetric	nary Points Indicato nary Points Terms: Rate(s) stated sc: Volumetric cha N n-IBR: aximum Tariff Rate 0.012800 0.146200	ar Descriptio include all ap arge only Rate Cha 0.012 0.090	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 202 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Na	ne: 08013939 Contractual		3700nTherm, LLC Contract		Releaser/				Repl SR	2			
equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
29275	Production	5,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract E	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 01, 2019 9:00	am					
ontract E	End Date:	December 01, 2	2019	Contr	act Entitler	nent End Da	te/Time:	December 01, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: lecall/Rej		N OD/OR		Busin	ess Day In	dicator:		Υ						
-	put Terms:		n a 24 hour n otif EE: Y	notice. Spire reserv Recall Notif I	•	to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall Not	•	e Spire	Missoui	ri West	
-	Mend Primary	Points Indicato			Lve. I	Necal Noti								
light to A light to A	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A Right to A Gurchg In	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No	es; no surch	arge detail or	r surcharge to	otal provided						
light to A light to A Surchg In late Form	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No oplicable surcharge Reser	es; no surch vation Rate	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						
Right to A Right to A Gurchg In	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	r surcharge to	otal provided						
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Right to A Right to A Surchg In Rate Form BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IB Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						
ight to A ight to A urchg In tate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IB Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Description include all ap irge only Rate Cha 0.012 0.180	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						
tight to A Right to A Burchg In Rate Form BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IB Desc Maxin lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	r Description include all ap urge only Rate Cha 0.012 0.180	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 203 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 08013939	98 1	3700nTherm, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
A29276	Market	2,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 01, 2019 9:00		. ,				
Contract E	End Date:	December 01, 2	2019			ment End Da		December 01, 2019 9:00 a						
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
-	put Terms: tif Timely:		n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif I		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y R		on a pipe t if ID3:		rving the	e Spire	
Right to A	mend Primary	Points Indicato	r Descriptio	n: Yes, uncondit	ionally									
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Right to A	mend Primary	Points Terms:	-	n: Yes, uncondit	·	arge detail or	surcharge to	otal provided						
Right to A Surchg Inc	mend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge Reser	es; no surch	e Basis Desc	-							
Right to A Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	es; no surch vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form BR Ind:	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser Mkt B Irged 800	es; no surch vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetri	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012 0.146	plicable surcharge Reser Mkt B Irged 800	es; no surch vation Rate	e Basis Desc	-	Per Day						
Right to Al Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetri	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap arge only Rate Cha 0.012 0.146	plicable surcharge Reser Mkt B Irged 800	es; no surch vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 204 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Hol	Ider/Prop/Nan	ne: 05395697	75 1 ⁻	1527Oklahoma Er	nergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28157	Market	2,000	FTS	New	TA10757	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	2
Rpt LvI Des Contract Be Contract Er	egin Date:	Contract September 01, October 01, 20		Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to delivery September 01, 2019 9:00 October 01, 2019 9:00 September 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Repu	ut:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Repu Recall Notif			able - based o otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptior	n: No										
Surchg Ind Rate Form/ IBR Ind:	l Desc: ⁄Type Desc:	Rate(s) stated Reservation ch N				e Basis Deso	•	otal provided Per Day N						
Rate Charg	ged - Non-IBF	R:												
Rate Id De Commodity Reservatio	у	0.012800 0.146200	Rate Cha 0.0128 0.1462	300										
P	ocation Purpose Description	Location Na	ame											
	elivery Location eceipt Location	Summit Rog Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 11/28/2019

Page 205 of 284

Amendment Reporting Description: All Data

Information provided at the c	ontract and loca	tion level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holdor/Dron/Monac	050050075	

Contract Ho	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Source	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
RA28158	Market	2,000	FTS	New	TA10757	177053308 12514	Summit Na	tural Gas of Missouri, Inc).	OTH	2	Y	2	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	very point(s)	quantity				
Contract B	Begin Date:	October 01, 20	19	Contr	act Entitlen	nent Begin D	ate/Time:	October 01, 2019 9:	00 am					
Contract E	Ind Date:	November 01, 2	2019	Contr	act Entitlen	nent End Da	te/Time:	November 01, 2019 9:	:00 am					
				Posti	ng Date/Tim	ne:		October 01, 2019 12:0	0 AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	र:												
Rate Id D Commodi Reservati	ity	1000 Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
1	Location Purpose Description	Location Na	ame											
142 [Delivery Location	Summit Rog	ersville											
	Receipt Location	Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 11/28/2019

Page 206 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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Contract Holder/I	Prop/Name:	05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Loc Contract Zon	ation	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28163 Mark	et	5,900	FTS	New	TA797	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	2
Rpt LvI Desc: Contract Begin I Contract End Da	Date: Se	ontract eptember 01, ctober 01, 20		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to deliver September 01, 2019 9:00 October 01, 2019 9:00 September 01, 2019 12:0	am am	quantity				
SICR Ind: Recall/Reput:	N RI	D/RR		Busin	ess Day In	dicator:		Y						
Recall/Reput Te Recall Notif Tim		• •	able - based otif EE: Y	on operational requ Recall Notif E		Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to Amend Right to Amend	-		r Descriptio	n: No										
Surchg Ind Dese Rate Form/Type IBR Ind:	_	ate(s) stated eservation ch	•			e Basis Desc	C C	otal provided Per Day N						
Rate Charged -	Non-IBR:													
Rate Id Desc Commodity Reservation	0.0	Tariff Rate 12800 46200	Rate Cha 0.012 0.146	800										
Locatio Purpos Loc Descri	se	Location Na	ame											
142 Delivery 999000 Receipt	/ Location	Summit Rog Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 11/28/2019

Page 207 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	Ider/Prop/Nan	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC		, , ,		, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28164	Market	2,300	FTS	New	TA797	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	2
Rpt LvI Des Contract Be Contract E	egin Date:	Contract October 01, 20 ⁻ November 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delive October 01, 2019 9:0 November 01, 2019 9:0 October 01, 2019 12:00	00 am 00 am	quantity				
SICR Ind: Recall/Rep	ut:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti		• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form/ IBR Ind:	l Desc: /Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Char	ged - Non-IBF	k:												
Rate Id De Commodit Reservatio	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
P	ocation Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 11/28/2019

Page 208 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/	/Prop/Nam	ne: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC		, , ,		· ·				
Service Requester Lo Contract Zo	cation ne	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28166 Mar	ket	4,000	FTS	New	TA22243	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	2
Rpt LvI Desc: Contract Begin Contract End D		Contract September 01, October 01, 20		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to delivery September 01, 2019 9:00 October 01, 2019 9:00 September 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Reput:		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall/Reput Te Recall Notif Tin		· ·	able - based otif EE: Y	on operational requ Recall Notif E		Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to Ameno Right to Ameno	-		r Descriptio	n: No										
Surchg Ind Des Rate Form/Type IBR Ind:		Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Charged	- Non-IBR	:												
Rate Id Desc Commodity Reservation	Maxim	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
Locati Purpo Loc Descr		Location Na	ame											
142Delive999000Receip	ry Location ot Location	Summit Rog Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 11/28/2019

Page 209 of 284

Amendment Reporting Description: All Data

Service Requester Contract	older/Prop/Nar Location Zone	ne: 05395697 Contractual Quantity - Contract	Rate Schedule	1527Oklahoma Er Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	ame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr	Prev Rel
A29050	Production		FTS	New	TA883	079534838 14357		Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 01, October 01, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delive September 01, 2019 9 October 01, 2019 9 September 01, 2019 1	:00 am :00 am	quantity				
SICR Ind: Recall/Rep Recall/Rep Recall Not	out: out Terms:	N RD/RR Recallable all c Y Recall No	ycles otif EE: Y	Busin Recall Notif I	ess Day In Eve: Y	dicator: Recall Noti	f ID1 : Y	N Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
		Points Indicato Points Terms:												
Surchg Ine Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N				e Basis Desc	-	otal provided Per Day N						
Rate Cha Rate Id D Commodi Volumetr	ity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900										
	Location Purpose Description	Location Na	ame											
Loc														

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 210 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29101	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	NE NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
-	Begin Date:	September 10,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 10, 2019 9:0		. ,				
Contract E	End Date:	September 11,	2019	Contra	act Entitler	nent End Dat	e/Time:	September 11, 2019 9:0						
				Postin	g Date/Tin	ne:		September 10, 2019 12	:00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 211 of 284

Amendment Reporting Description: All Data

ontract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29163	Production	500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	Ν	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery (point(s)	quantity				
	Begin Date: End Date:	October 01, 20 November 01, 2		Contra		nent Begin D nent End Da ne:		October 01, 2019 November 01, 2019 October 01, 2019		m					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: htif Timely:	Recallable all c Y Recall No	-	Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	call Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id E Commoo Volumet	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.070	900											
Loc	Location Purpose	Location Na	ame												
LOC	Description		unic												
	Delivery Location														

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 212 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Nar	ne: 053956975 11527Okla	homa Energy Source, LLC		-	
Service Requester Location Contract Zone	Quantity - Rate Sta	tract Releaser Releaser/ atus Contract Releaser ription Number Prop Releaser N	lame Affil	Repl SR Role Perm Ind Rel	All Prearr Prev Re-rel Deal Rel
RA29164 Production	200 FTS New	TA883 079534838 Black Hills 14357	Service Company, LLC NONE	OTH 2	N 1 2
Rpt Lvl Desc: Contract Begin Date: Contract End Date:	Contract September 28, 2019 October 01, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) September 28, 2019 9:00 am October 01, 2019 9:00 am September 28, 2019 12:00 AM	quantity	
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Ν		
Recall/Reput Terms: Recall Notif Timely:	Recallable all cycles Y Recall Notif EE: Y Reca	all Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall No	tif ID3: Y	
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:				
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable s Volumetric charge only N	urcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N		
Rate Charged - Non-IBF	R:				
-	Num Tariff RateRate Charged0.0129000.0129000.2054000.090000				
Location Purpose Loc Description	Location Name				
16980 Delivery Location					
16289 Receipt Location	Riviera - Jayhawk				

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 213 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC			, j		· ·				
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29228	Production	2,500	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	October 23, 20	19	Contra	act Entitler	nent Begin D	ate/Time:	October 23, 2019	9:00 a		. ,				
Contract E	End Date:	October 24, 20	19	Contra	act Entitle	ment End Dat	e/Time:	October 24, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		October 23, 2019	12:00 AN	A					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commodi Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.120	900											
	Location Purpose Description	Location Na	ame												
07000	Delivery Location	Wichita													
27092	Derivery Looution	· · · · · · · · · · · · · · · · · · ·													

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 214 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma Er					-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29243	Production	1,500	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	4
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
-	Begin Date:	October 26, 20 ²	19	Contra	ct Entitler	nent Begin D	ate/Time:	October 26, 2019	9:00 a		. ,				
Contract E	End Date:	October 29, 20	19	Contra	act Entitler	ment End Dat	e/Time:	October 29, 2019	9:00 a	am					
				Postir	g Date/Tin	ne:		October 26, 2019 1	2:00 AN	Л					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	k:													
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.120	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location	Wichita													
27092	Delivery Location	wiorinta													

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 215 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 05395697	75 1 <i>°</i>	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29303	Market	100	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 December 01, 2019 9:00 November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No		Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Description	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N				e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commod Volumetr	ity	0.012800 0.146200	Rate Cha 0.0128 0.1350	300										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Black Hills - Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 216 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

		ne: 05395697	10 1	1527Oklahoma Er	lergy Sourc	e, llo								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29304	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 01, 2019 9:00	am					
Contract E	End Date:	December 01, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	December 01, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	out Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	E ve : Y	Recall Notif	FID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	k:												
Rate Id De Commodi Volumetri	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.145	900										
F	Location Purpose Description	Location Na	ame											
16980 E	Delivery Location	Black Hills C	Colwich											
	Receipt Location	Riviera - Jay	/hawk											

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 217 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29312	Production	300	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date: End Date:	November 02, 2 November 05, 2		Contra		nent Begin D ment End Da ne:		November 02, 20199:00 aNovember 05, 20199:00 aNovember 02, 201912:00	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif E	ive: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id E Commoo Volumet	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1400	900										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Riviera - Jay	/hawk											
L														

Capacity Release Transactional Report Active Date : 11/28/2019

Page 218 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29317	Production	300	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 05, 2	2019	Contra	act Entitlen	nent Begin D	Date/Time:	November 05, 2019 9:00	am					
Contract I	End Date:	November 06, 2	2019		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	November 06, 20199:00November 05, 201912:00						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Re	put Terms:	Recallable all c	•	Recall Notif I	eve: V	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Recall Not	tif Timely:	Y Recall No									•			
Right to A	mend Primary	Points Indicato Points Terms:												
Right to A	amend Primary Amend Primary	Points Indicato Points Terms:	r Description											
Right to A Right to A Surchg In	amend Primary Amend Primary	Points Indicato Points Terms:	r Description	n: No	es; no surch		surcharge to							
Right to A Right to A Surchg In	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Description	n: No plicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided						
Right to A Right to A Surchg In Rate Forn IBR Ind:	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Description	n: No plicable surcharge Reser	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate	r Description include all ap irge only Rate Cha	n: No oplicable surcharge Reser Mkt B arged	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Description include all ap urge only	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Description include all ap urge only Rate Cha 0.012 0.140	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	r Description include all ap urge only Rate Cha 0.012 0.140	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						_

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 219 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/P	op/Name: 0539569	975 1 [°]	1527Oklahoma En	nergy Sourc	e, LLC								
Service Requester Loca Contract Zone	ion Contractual Contractual Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29325 Produ	ction 1,500) FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI Desc: Contract Begin D Contract End Dat			Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery November 06, 2019 9:00 a November 07, 2019 9:00 a November 06, 2019 12:00	am am	quantity				
SICR Ind: Recall/Reput:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Reput Ter Recall Notif Time		lotif EE: Y	Recall Notif E	Eve: Y	Recall Notif	F ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	rimary Points Terms:	-	n: No										
Surchg Ind Desc Rate Form/Type IBR Ind:	. ,				e Basis Desc	•	otal provided Per Day N						
Rate Charged -	lon-IBR:												
Rate Id Desc Commodity Volumetric	Maximum Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1400	900										
Locatio Purpose Loc Descrip		lame											
16980 Delivery													
16289 Receipt	ocation Riviera - Ja	ayhawk											

Capacity Release Transactional Report Active Date : 11/28/2019

Page 220 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29345	Production	300	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
	Begin Date: End Date:	November 08, 2 November 09, 2		Contra		nent Begin D nent End Da ne:		November 08, 2019 9:0 November 09, 2019 9:0 November 08, 2019 12:0	00 am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id E Commoo Volumet	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.140	900										
Loc	Location Purpose Description	Location Na	ame											
	Dell's services of the	Black Hills 0	Colurion											
16980	Delivery Location	Diack This C	JOIWICH											

Capacity Release Transactional Report Active Date : 11/28/2019

Page 221 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract He	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er				hepore includes any chain						
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29350	Production	300	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 09, 2 November 12, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deli November 09, 2019 November 12, 2019 November 09, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not Right to A	-	Points Indicato	otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Surchg In	-	Points Terms: Rate(s) stated i	include all ar	oplicable surcharge	s: no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Volumetric cha	•	Reser		e Basis Desc	•	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetr	ity	0.012900 0.205400	Rate Cha 0.012 0.140	2900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 222 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29381	Production	1,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
	Begin Date: End Date:	November 19, 2 November 20, 2		Contr		nent Begin D nent End Da ne:		November 19, 20199:00November 20, 20199:00November 19, 201912:00	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	TID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Volumetr	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.140	900										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Riviera - Jay	/hawk											

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 223 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er				heport menues any enange		·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29382	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract November 19, 2 November 20, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delive November 19, 2019 9:0 November 20, 2019 9:0 November 19, 2019 12:0	D am D am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In		. ,	•	plicable surcharge		•	•	•						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch N	harge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.160	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
16289	Receipt Location	Riviera - Jay	/hawk											

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 224 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected	d active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29152	Production	456	FTS	New	TS557	625371880 11896	Empire Dis	strict Gas Company, The	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract October 01, 20 May 01, 2020	19	Contra Contra		nent Begin D ment End Dat ne:) am) am	quantity				
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y						
	put Terms: otif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A	Amend Primary	Points Indicato	r Descriptio	n: No										
Right to A	Amend Primary	Points Terms:												
Right to A Surchg In	•		nclude all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Surchg In	•		-	Reser		e Basis Desc	-	otal provided Per Day N						
Surchg In Rate Forn IBR Ind:	nd Desc:	Rate(s) stated i Reservation ch N	-	Reser	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Forn IBR Ind:	nd Desc: m/Type Desc: arged - Non-IB Desc Maxin dity	Rate(s) stated i Reservation ch N	-	Reser Mkt B Irged 900	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id E Commoo Reserva	nd Desc: m/Type Desc: arged - Non-IB Desc Maxin dity	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012 0.205	Reser Mkt B Irged 900	vation Rate	e Basis Desc	-	Per Day						_
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id I Commoc Reserva	nd Desc: m/Type Desc: arged - Non-IB Desc Maxin dity titon Location Purpose	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	arge only Rate Cha 0.012 0.205	Reser Mkt B Irged 900	vation Rate	e Basis Desc	-	Per Day						

Contract Holder/Prop/Name: 078453601

TSP: 007906233

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 225 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

13120Pro Solutions, L.L.C. d/b/a Pro Energy Solutions

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29153	Market	456	FTS	New	TS557	625371880 11896	Empire Dis	strict Gas Company,	The	NONE	OTH	2	N	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	oint(s)	quantity				
Contract B	Begin Date:	October 01, 20	19	Contra	act Entitler	nent Begin D	ate/Time:	October 01, 2019	9:00 ar	n					
Contract E	ind Date:	May 01, 2020			act Entitler ng Date/Tin	ment End Da ne:	te/Time:	May 01, 2020 October 01, 2019	9:00 ar 12:00 AM						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y							
Recall/Rep	out:	YD/YR			-										
Recall/Rep	out Terms:	Capacity recall	able but not i	eputtable.											
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Rec	call Not	tif ID3:	Y			
Right to A	mend Primar	y Points Indicato	or Descriptio	n: No											

Right to Amend Primary Points Terms:

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

F	Location Purpose Description	Location Name
	Delivery Location Receipt Location	Lexington-Richmond-Henrietta Prd/Mkt Interface

Capacity Release Transactional Report Active Date : 11/28/2019

Page 226 of 284

Amendment Reporting Description: All Data

Informa	tion provided at	the contract and	ocation level	reflect changes base	d on the Po	sting Date/Tin	ne displayed.	Report includes any changes n	nade witl	hin 90 days	of the	selected	active da	ate.
ontract Ho	older/Prop/Nan	ne: 12484781	10 1	3451Southwest Er	ergy, LP									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Jame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28178	Production	4,000	FTS	New	TA814	177053308 12514	Summit Na	atural Gas of Missouri, Inc.		OTH	2	Y	2	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 01, October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 01, 2019 9:00 a October 01, 2019 9:00 a September 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	• •	able - based otif EE: Y	on operational requ Recall Notif E		Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt Ba	ased Rate	Ind:	-	N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commodi Reservat	Desc Maxim lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
	Receipt Location	OFS Maysvi												

Capacity Release Transactional Report Active Date : 11/28/2019

Page 227 of 284

Amendment Reporting Description: All Data

	tion provided at older/Prop/Nan			reflect changes base 3451Southwest En		sting Date/Tin	ne displayed.	Report includes any changes n	nade witl	nin 90 days	s of the	selected	active d	ate.
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28186	Production	2,000	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	
Rpt LvI De Contract B Contract E	Begin Date:	Contract September 01, October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 01, 2019 9:00 a October 01, 2019 9:00 a September 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busine	ess Day In	dicator:		Y						
Recall Not	•	• •	otif EE: Y	on operational requ Recall Notif E n: No		Recall Noti	fID1: Y	Recall Notif ID2: ^Y Re	ecall No	tif ID3:	Y			
Right to A	mend Primary	Points Terms:		plicable surcharge	s: no surch	arge detail or	surcharge t	otal provided						
Surchg Ind Rate Form IBR Ind:	a Desc: n/Type Desc:	Reservation ch	-	Reserv		e Basis Desc	-	Per Day N						
	rged - Non-IBF													
Rate Id De Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.140	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location		rface Storage (Withd	rawal)										

Capacity Release Transactional Report Active Date : 11/28/2019

Page 228 of 284

Amendment Reporting Description: All Data

	older/Prop/Nar	ne: 12484781	10 13	3451Southwest Er										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm		Prearr Deal	Prev Rel
RA28187	Production	2,000	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	
Rpt LvI De Contract B Contract E	legin Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 a November 01, 2019 9:00 a October 01, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not		• •	able - based o otif EE: Y	on operational requ Recall Notif E		Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptior	1: No										
Suraha la	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Surcing Ind														
-	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
-		Reservation ch N	arge only		vation Rate		cription:	Per Day N						
Rate Form IBR Ind:		Ν	arge only				cription:	•						
Rate Form IBR Ind:	/Type Desc: rged - Non-IBF esc Maxim ty	Ν	narge only Rate Cha 0.0129 0.1400	Mkt B Irged 900			ription:	•						
Rate Form IBR Ind: Rate Chai Rate Id Do Commodi Reservati	/Type Desc: rged - Non-IBF esc Maxim ty	N R: num Tariff Rate 0.012900	Rate Cha 0.0129 0.1400	Mkt B Irged 900			ription:	•						

Capacity Release Transactional Report Active Date : 11/28/2019

Page 229 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	blder/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	3451Southwest Er Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429209	Market	15,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a April 01, 2020 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Noti	-		otif EE: Y	Recall Notif I	Eve: Y	erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		eline se Y	rving the	e Spire	
.g	, include a contract y													
urchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
ate Form	d Desc: /Type Desc:	Rate(s) stated Volumetric cha N	-	Reser		e Basis Desc	-	otal provided Per Day N						
BR Ind:	rged - Non-IBF esc Maxim ty	Volumetric cha N	-	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Rate Form BR Ind: Rate Chai Rate Id De Commodii Volumetri	rged - Non-IBF esc Maxim ty	Volumetric cha N R: num Tariff Rate 0.012800	rge only Rate Cha 0.012 0.146	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Brad Jones.

Capacity Release Transactional Report Active Date : 11/28/2019

Page 230 of 284

Amendment Reporting Description: All Data

ontract He	older/Prop/Nar	ne: 1248478 ⁻	10 1	3451Southwest Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A29225	Market	3,000	FTS	New	TA7198	001344746 6576	Ford Motor	r Company	NONE	AMA	2	Y	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 July 01, 2020	2019	Contra Contr		nent Begin D ment End Da ne:		Receipt point(s) to deliver November 01, 2019 9:00 July 01, 2020 9:00 November 01, 2019 12:00) am) am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:		24 hour notic otif EE: Y	e. Ford reserves f Recall Notif I	•	recall the capa Recall Noti	•	ately upon an OFO. Recall Notif ID2: Y	Recall Not	if ID3:	Y			
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A Right to A	mend Primary	Points Terms:		n: No plicable surcharge	es; no surch	arge detail or	· surcharge to	otal provided						
Right to A Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Right to A Surchg In	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Desc	•	•						
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF pesc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser Mkt B I rged 800	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF pesc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012 0.146	plicable surcharge Reser Mkt B I rged 800	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Id D Commod Volumetr	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF pesc Maxim ity ic Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap arge only Rate Cha 0.012 0.146	plicable surcharge Reser Mkt B I rged 800	vation Rat	e Basis Desc	•	Per Day						

Terms/Notes:

Terms/Notes - AMA:

AMA between Ford and Southwest dated 10/16/2017

Capacity Release Transactional Report Active Date : 11/28/2019

Page 231 of 284

Amendment Reporting Description: All Data

						sting Date/Tin	ne displayed.	Report includes any ch	anges made with	nin 90 days	of the	selected	active da	ate.
ontract Hold	der/Prop/Nar	ne: 12484781	10 1	3451Southwest Er	nergy, LP									
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29226 F	Production	3,030	FTS	New	TA7198	001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	
Rpt LvI Desc Contract Be Contract En	gin Date:	Contract November 01, 2 July 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to d November 01, 2019 July 01, 2020 November 01, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Reput	t:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Repu Recall Notif			n 24 hours. F otif EE: Y	ord reserves the ri Recall Notif I		l the capacity Recall Noti		upon an OFO. Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind I	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/T IBR Ind:		Volumetric cha N	rge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Charg	ed - Non-IBF	र:												
Rate Id Des Commodity Volumetric	sc Maxim	0.012900 0.205400	Rate Cha 0.012 0.205	900										
Pu	ocation Irpose escription	Location Na	ame											
999000 De	livery Location	Prd/Mkt Inte	rface											
11377 Re	ceipt Location	Transwester	n Canadian - I	Rec.										

Terms/Notes:

Terms/Notes - AMA:

AMA between Ford and Southwest dated 10/16/2017

Capacity Release Transactional Report Active Date : 11/28/2019

Page 232 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice			10 1	3451Southwest Er		Releaser/				Doni St	2			
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre ^v Rel
\29254	Market	8,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 29, 20 ⁻ November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 29, 2019 9:00 a November 01, 2019 9:00 a October 29, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to Ar	mend Primary	Y Recall No	otif EE: Y	otice. Spire Misson Recall Notif E n: Yes, uncondit	Eve: Y	serves the rigi Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not	• •	eline se Y	rving the	e Spire	
-	-		include all ap	plicable surcharge	e no surch									
surcing inc	a D030.				3, 110 301011	arge detail or	surcharge to	otal provided						
Surchg Inc Rate Form BR Ind:	/Type Desc:	Volumetric cha	•	Reser		e Basis Desc	•	otal provided Per Day N						
Rate Form BR Ind:		Volumetric cha N	•	Reser	vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind:	/Type Desc: rged - Non-IBf esc Maxim ty	Volumetric cha N	•	Reser Mkt B Irged 800	vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Chai Rate Id De Commodii Volumetri	/Type Desc: rged - Non-IBf esc Maxim ty	Volumetric cha N R: num Tariff Rate 0.012800	rge only Rate Cha 0.012 0.090	Reser Mkt B Irged 800	vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Brad Jones.

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 233 of 284

Amendment Reporting Description: All Data

	tion provided at older/Prop/Nar			<mark>reflect changes bas</mark> 3451Southwest E		sting Date/Tir	ne displayed.	Report includes any changes	made wit	hin 90 day	s of the	selected	active d	ate.
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	₹ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29255	Production	8,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 29, 20 November 01, 2		Contr Contr		nent Begin I nent End Da ne:		Receipt point(s) to deliver October 29, 2019 9:00 November 01, 2019 9:00 October 29, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busir	ess Day In	dicator:		Υ						
Recall/Rep Recall Not	put Terms: tif Timely:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail o	surcharge to	otal provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Dese	cription:	Per Day						
IBR Ind:		Ν		Mkt E	ased Rate	Ind:		Ν						
Rate Cha Rate Id Do Commodi Reservati	ity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.140	900										
	Location Purpose Description	Location Na	ame											
999000 [Delivery Location	Prd/Mkt Inte	erface											
7158 F	Receipt Location	OFS Maysv	ille											

Capacity Release Transactional Report Active Date : 11/28/2019

Page 234 of 284

Amendment Reporting Description: All Data

	· · · · · · · · · · · · · · · · · · ·					sting Date/Tin	ne displayed.	Report includes any changes	made with	in 90 day	s of the	selected	active d	ate.
Contract H	older/Prop/Nar	ne: 1248478	10 13	3451Southwest Er										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29289	Production	3,478	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver November 01, 2019 9:00 December 01, 2019 9:00 November 01, 2019 12:0) am) am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Description	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	5 ,	Mkt B	ased Rate	Ind:	•	N						
Rate Cha	arged - Non-IBF	2:												
Rate Id D Commod Volumetr	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.0129 0.1700	900										
	Location Purpose Description	Location N	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
	Receipt Location	OFS Maysv	ille											
4 4077		DODM	DI											

Terms/Notes:

14377 Receipt Location

DCP Mustang Plt

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 235 of 284

Amendment Reporting Description: All Data

Contract He	older/Prop/Nar	ne: 1248478 ²	10 1	3451Southwest E	nergy, LP									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29290	Production	1,522	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E	esc: Begin Date:	Contract November 01, 2			QTI Desc: ract Entitlen	nent Begin D	Date/Time:	Receipt point(s) to delivery November 01, 2019 9:00		quantity				
Contract E	End Date:	December 01, 2	2019		ract Entitlen	nent End Da ne:	te/Time:	December 01, 2019 9:00 November 01, 2019 12:00						
SICR Ind: Recall/Rep	out:	N RD/RR		Busi	ness Day Ind	dicator:		Ν						
Recall/Rep Recall Not	out Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharg	es; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	rge only			e Basis Desc	ription:	Per Day						
IBR Ind:		N		Mkt E	Based Rate	Ind:		Ν						
	rged - Non-IBI													
Rate Id D Commod		0.012900	Rate Cha 0.012											
Volumetr	•	0.205400	0.012											
	Location													
	Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
	Receipt Location													
	Receipt Location		•											
15857	Receipt Location	DCP - Shole	em											

TSP: 007906233

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 236 of 284

Amendment Reporting Description: All Data

	•					sting Date/Tir	ne displayed.	Report includes any changes	made witl	nin 90 day	s of the	selected	active d	ate.
	der/Prop/Nan	ne: 1248478 ²	10 1	3451Southwest Er										
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29316 F	Production	12,500	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt LvI Deso Contract Be Contract En	gin Date:	Contract November 05, 2 November 06, 2		Contra Contr		nent Begin I nent End Da ne:		Receipt point(s) to delivery November 05, 2019 9:00 November 06, 2019 9:00 November 05, 2019 12:00	am am	quantity				
SICR Ind: Recall/Repu	ıt:	N YD/YR		Busin	ess Day In	dicator:		Υ						
Recall/Repu Recall Notif		Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind			include all ap	plicable surcharge	es; no surch	arge detail o	surcharge to	otal provided						
Rate Form/T		Reservation ch	arge only	Reser	vation Rate	e Basis Deso	cription:	Per Day						
IBR Ind:		Ν	5,	Mkt B	ased Rate	Ind:	•	N						
Rate Charg	ged - Non-IBF	2-												
Rate Id Des Commodity Reservation	sc Maxim	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
Pu	ocation urpose escription	Location Na	ame											
999000 De	elivery Location	Prd/Mkt Inte	rface											
	eceipt Location	OFS Maysvi	lle											

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 237 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Vame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
29074	Production	5,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract September 04, October 01, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 04, 2019 9:00 October 01, 2019 9:00 September 04, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:		n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif I		serves the rig Recall Noti		e capacity immediately upor Recall Notif ID2: Y R	i an OFC ecall No		eline se Y	rving the	e Spire	
			r Descriptio	n: Yes, uncondit	ionally									
	mend Primary	Points Terms:		n: Yes, uncondit	·	arge detail or	surcharge to	otal provided						
light to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge Reser	es; no surch	e Basis Desc		otal provided Per Day N						
Right to A Surchg In Rate Forn BR Ind:	Amend Primary Id Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	es; no surch vation Rate	e Basis Desc		Per Day						
Right to A Surchg In Rate Forn BR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	e Basis Desc		Per Day						
ight to A surchg In ate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap Irge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	e Basis Desc		Per Day						
tight to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap urge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	e Basis Desc		Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Chris Willhite...

Capacity Release Transactional Report Active Date : 11/28/2019

Page 238 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29191	Production	10,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract October 04, 20 November 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 04, 2019 9:00 November 01, 2019 9:00 October 04, 2019 12:00 A	am am	quantity				
SICR Ind: ecall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:		n a 24 hour n otif EE: Y	otice. Spire reserv Recall Notif I	•	to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall Not	•	e Spire Y	Missou	ri West	
ight to A	mend Primary	Points Indicato	r Descriptio	n: No						_				
Right to A Right to A Gurchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc		otal provided Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser		e Basis Desc								
Right to A Right to A Surchg In Rate Forn BR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day						
tight to A tight to A Gurchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap rge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Chris Willhite.

Capacity Release Transactional Report Active Date : 11/28/2019

Page 239 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posti	g Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
information provided at the contract and location level reflect changes based on the rost	a Date/ Time displayed. Report includes any changes made within 50 days of the selected active date.

ervice	older/Prop/Na			8809Spire Market Contract	-	Releaser/				Repl SF	2			
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	、 Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29244	Market	2,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to deliveryNovember 01, 20199:00April 01, 20209:00November 01, 201912:00	am am	quantity				
SICR Ind: Recall/Rep	put:	N OD/OR	o 04 hour r		iess Day In		ht to rocall th	Y e capacity immediately upor				nuina tha	Spire	
-	put Terms: tif Timelv:		otifEE: Y	Recall Notif		Recall Noti				tif ID3:		i ving the	opire	
Recall Not Right to A Right to A	tif Timely: Mend Primary Mend Primary	Y Recall No Points Indicator Points Terms:	otif EE: Y r Descriptio	Recall Notif	E ve: Y tionally	Recall Noti	f ID1: Y	Recall Notif ID2: Y R				i ving the	5 Opire	
Recall Not Right to A Right to A Surchg In	tif Timely: Mend Primary Mend Primary	Y Recall No Points Indicator Points Terms:	otif EE: Y r Descriptio include all ap	Recall Notif	E ve: Y tionally es; no surch	Recall Noti	f ID1: Y	Recall Notif ID2: Y R				i ving the	e oprie	
Recall Not Right to A Right to A Surchg In	tif Timely: Mend Primary Mend Primary d Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated	otif EE: Y r Descriptio include all ap	Recall Notif	E ve: Y tionally es; no surch	Recall Noti arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y R				iving the	Spire	
Recall Not Right to A Right to A Surchg In Rate Forn IBR Ind:	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IB Desc Maxin lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha	otif EE: Y r Descriptio include all ap	Recall Notif n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	Eve: Y tionally es; no surch rvation Rate	Recall Noti arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y R otal provided Per Day					ς Ομιτ ο	
Recall Not Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IB Desc Maxin lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	otif EE: Y r Descriptio include all ap rge only Rate Cha 0.012 0.146	Recall Notif n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	Eve: Y tionally es; no surch rvation Rate	Recall Noti arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y R otal provided Per Day					ο Ομπ ο	
Recall Not Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IB Desc Maxin lity ric Location Purpose	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	otif EE: Y r Descriptio include all ap rge only Rate Cha 0.012 0.146	Recall Notif n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	Eve: Y tionally es; no surch rvation Rate	Recall Noti arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y R otal provided Per Day					ς Ομιτε	

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Chris Willhite.

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 240 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	ne: 00696779	98	7831Spire Missour	ri Inc. dba S	Spire Missour	i West		-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA27444	Market	41,457	FTS	Amended	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Mi	ssouri	RS	AMA	2	Y	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract April 01, 2019 November 01, 2	2019	Contra Contra	act Entitler	nent Begin I nent End Da		Receipt point(s) to o April 01, 2019 November 01, 2019	9:00 ai 9:00 ai	m m	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR			ig Date/Tin ess Day In			November 01, 2019 Y) 12:00 F	AIVI					
Recall/Rep Recall Not	out Terms: if Timely:	Recallable upo Y Recall No	n a 24 hour r otif EE: Y	otice. Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, unconditi	ionally										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Volumetric cha	arge only	Reserv	vation Rate	e Basis Desc	cription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
		-													

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
138	Delivery Location	Easley Poultry Farm
175	Delivery Location	MGE Industrial Park
730	Delivery Location	Mo Mkt Domestics
16875	Delivery Location	MGE Crenshaw Road
17404	Delivery Location	Anderson
17406	Delivery Location	Ash Grove, Walnut Grove & Wil
17408	Delivery Location	Aurora
17410	Delivery Location	Billings Mo
17414	Delivery Location	Clever Mo
17416	Delivery Location	Crane Mo
17418	Delivery Location	Diamond
17426	Delivery Location	Freistatt
17430	Delivery Location	Goodman

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 241 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 00696779	98	7831Spire Missour	ri Inc. dba S	Spire Missour	i West		-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA27444	Market	41,457	FTS	Amended	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Mis	ssouri	RS	AMA	2	Y	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract April 01, 2019 November 01, 2	2019	Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to d April 01, 2019 November 01, 2019 November 01, 2019	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day Ind	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	Recallable upor Y Recall No	n a 24 hour n otif EE: Y	otice. Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, unconditi	ionally										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail o	surcharge to	otal provided							
-	/Type Desc:	Volumetric cha	arge only	Reserv	vation Rate	e Basis Deso	cription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Poto Cha	rand Non IDI	. .													

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
17448	Delivery Location	Lanagan
17452	Delivery Location	Marionville
17454	Delivery Location	Monett
17456	Delivery Location	Mt Vernon & Verona
17458	Delivery Location	Neosho
17460	Delivery Location	Noel & North Noel
17462	Delivery Location	Nixa & Ozark
17464	Delivery Location	Pierce City
17466	Delivery Location	Pineville
17472	Delivery Location	Republic
17476	Delivery Location	Sarcoxie
17492	Delivery Location	Wentworth

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 242 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	Ider/Prop/Na	ne: 00696779	98	7831Spire Missour	ri Inc. dba S	Spire Missouri	West							
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A27444	Market	41,457	FTS	Amended	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	AMA	2	Y	1	:
Rpt LvI Des Contract Be Contract Ei	egin Date:	Contract April 01, 2019 November 01, 2	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery April 01, 2019 9:00 a November 01, 2019 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	ut:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti		Recallable upor Y Recall No	n a 24 hour r otif EE: Y	notice. Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, unconditi	onally									
Surchg Ind	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Char	ged - Non-IBI	R:												
Rate Id De Commodit Volumetric	ty	0.012800 0.146200	Rate Cha 0.012 0.146	800										
P	ocation Purpose Description	Location Na	ame											
999000 R	Receipt Location	Prd/Mkt Inte	rface											

Terms/Notes:

Terms/Notes - AMA:

Subject to terms of the AMA.

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 243 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Na	me: 00696779	98	7831Spire Missou				heport menues any changes h		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28099	Market	48,543	FTS	Amended	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	AMA	2	Y	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract April 01, 2019 November 01, 2	2019	Contr Contr		nent Begin I nent End Da ne:		Receipt point(s) to delivery April 01, 2019 9:00 a November 01, 2019 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rej		N OD/OR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	Recallable upor Y Recall No	n a 24 hour r otif EE: Y	notice. Recall Notif	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall No	otif ID3:	Y			
•	•	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IB	R:												
Rate Id D Commod Volumetr	lity	100 Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
4812	Delivery Locatior	Carthage, Ja	asper, & Lama	ır										
11740	Delivery Location	Joplin-Gallo	way											
999000	Receipt Location	Prd/Mkt Inte	rface											

Terms/Notes:

Terms/Notes - AMA:

Subject to terms of the AMA.

Capacity Release Transactional Report Active Date : 11/28/2019

Page 244 of 284

Amendment Reporting Description: All Data

Contract Holder/Prop/Name:	079978564	14107Spotlight Energy	
Information provided at the c	ontract and location	on level reflect changes based on the Posting Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
RA28170	Production	4,000	FTS	New	TA22243	177053308 12514	Summit Nat	tural Gas of Missouri,	Inc.	ОТН	2	Y	2	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point(s)	quantity				
Contract B	Begin Date:	October 01, 20	19	Contr	act Entitlen	nent Begin D	ate/Time:	October 01, 2019	9:00 am					
Contract E	End Date:	November 01, 2	2019		act Entitlen	nent End Da ne:	te/Time:	November 01, 2019 October 01, 2019 12						
SICR Ind: Recall/Rep	out:	N RD/RR		Busir	ness Day Ind	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:		able - based otif EE: Y	on operational req Recall Notif	-	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	Based Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservati	esc Maxim	0.012900 0.205400	Rate Cha 0.012 0.152	900										
	Location Purpose Description	Location Na	ame											
999000 Г	Delivery Location	Prd/Mkt Inte	erface											
JJJJ000 L														

Capacity Release Transactional Report Active Date : 11/28/2019

Page 245 of 284

Amendment Reporting Description: All Data

			d. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Nam	e: 079978564	14107Spotlight Energy	
Sonvice		Contract Polosor Polosor/	Ponl SP

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28189	Production	4,000	FTS	New	TA22243	177053308 12514	Summit Na	tural Gas of Missouri, Ind	С.	OTH	2	Y	2	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 01, October 01, 20		Contr		nent Begin D nent End Da ne:		Receipt point(s) to delive September 01, 2019 9 October 01, 2019 9 September 01, 2019 1	:00 am :00 am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busir	ness Day In	dicator:		Y						
-	put Terms: tif Timely:		able - based otif EE: Y	on operational rec Recall Notif		Recall Notif	FID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.152	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
	Receipt Location		gy - Lilli											

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 246 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Na	me: 07997856	04 1	4107Spotlight Ene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29092	Production	15,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract September 06, September 14,		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 06, 2019 9:00 a September 14, 2019 9:00 a September 06, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	•		otif EE: Y	Recall Notif I	Eve: Y	serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y R) on a pipe tif ID3:		rving the	e Spire	
Right to A	mend Primary	Points Terms:												
Suraha In			include all an	nlicable surcharge	s: no surch	arge detail or	surcharge to	otal provided						
Surchg Ind Rate Form IBR Ind:	d Desc: /Type Desc:		•			e Basis Desc	•	otal provided Per Day N						
Rate Form IBR Ind:		Rate(s) stated i Volumetric cha N	•	Reser	vation Rat	e Basis Desc	•	Per Day						
Rate Form IBR Ind:	/Type Desc: rged - Non-IBI esc Maxin ty	Rate(s) stated i Volumetric cha N	•	Reser Mkt B Irged 900	vation Rat	e Basis Desc	•	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetri	/Type Desc: rged - Non-IBI esc Maxin ty	Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	rge only Rate Cha 0.012 0.090	Reser Mkt B Irged 900	vation Rat	e Basis Desc	•	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Volumetri	/Type Desc: rged - Non-IBI esc Maxin ty ic Location Purpose	Rate(s) stated i Volumetric cha N R: 0.012900 0.205400 Location Na Prd/Mkt Inte	Rate Cha 0.012 0.090	Reser Mkt B 900 000	vation Rat	e Basis Desc	•	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Andrea Beam.

Capacity Release Transactional Report Active Date : 11/28/2019

Page 247 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date	:e.
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ontract H	older/Prop/Nan	n e: 07997856	64 1	4107Spotlight Ene	ergy									
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29168	Production	1,400	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
-	Begin Date:	October 01, 20	19	Contra	act Entitler	nent Begin D	ate/Time:) am					
Contract I	End Date:	November 01, 2	2019	Contr	act Entitler	nent End Da	e/Time:	November 01, 2019 9:00) am					
				Postir	ng Date/Tin	ne:		October 01, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Re	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	Desc Maxim lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.061	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 248 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nan	n e: 07997856	64 1	4107Spotlight Ene				report menues any enang	•					
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29170	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	NE NONE	OTH	2	Ν	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
-	Begin Date:	October 01, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	• • • • •	:00 am					
Contract	End Date:	November 01, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	November 01, 2019 9	:00 am					
				Postin	ng Date/Tin	ne:		October 01, 2019 12:0	0 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall No Right to A	put Terms: htif Timely: Amend Primary Amend Primary	Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-		include all an	plicable surcharge	s: no surch	arge detail or	surcharge to	tal provided						
Surchg In Rate Forn	n/Type Desc:	Reservation ch	-			e Basis Desc	-	Per Day						
IBR Ind:	livi ype Desc.		large only		ased Rate		inption.	N						
		N			aseu Male	ina.								
Rate Id D Commod Reservat	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.256	900										
	Location													
	Purpose Description	Location Na	ame											
Loc	Purpose	Location Na Prd/Mkt Inte												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 11/28/2019

Page 249 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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Contract Holder/Prop/Nar	ne: 610946290 1360	7Targa Gas Marketing LLC			
Service Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule I	Contract Releaser Releaser/ Status Contract Releaser Description Number Prop Releaser N	lame Affil	Repl SR Role Perm Ind Rel	All Prearr Prev Re-rel Deal Rel
RA29121 Production	10,000 FTS Ne	w TA16259 006965305 Empire Dis 1511	trict Electric Company, The NONE	OTH 2	N 1 2
Rpt Lvl Desc: Contract Begin Date: Contract End Date:	Contract September 18, 2019 September 19, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) September 18, 2019 9:00 am September 19, 2019 9:00 am September 18, 2019 12:00 AM	quantity	
SICR Ind: Recall/Reput:	N YD/YR	Business Day Indicator:	Y		
Recall/Reput Terms: Recall Notif Timely:	Capacity recallable but not reput Y Recall Notif EE: Y	table. Recall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall No	tif ID3: Y	
Right to Amend Primary Right to Amend Primary	•	No			
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applica Reservation charge only N	able surcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N		
Rate Charged - Non-IBF	R:				
Rate Id DescMaximCommodityReservation	um Tariff RateRate Charge0.0129000.0129000.2054000.150000	d			
Location Purpose Loc Description	Location Name				
999000 Delivery Location 15857 Receipt Location	Prd/Mkt Interface DCP - Sholem				

Capacity Release Transactional Report Active Date : 11/28/2019

Page 250 of 284

Amendment Reporting Description: All Data

	Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed	d. Report includes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nar	ne: 61094629		3607Targa Gas M		• •		report menues any enange						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29128	Production	7,000	FTS	New		006965305 1511	Empire Dis	trict Electric Company, The	e NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract E	Begin Date:	September 20,	2019	Contra	act Entitlem	ent Begin D	ate/Time:	September 20, 2019 9:0	0 am					
Contract E	End Date:	September 21,	2019	Contra	act Entitlem	ent End Da	te/Time:	September 21, 2019 9:0	0 am					
				Postir	ng Date/Tim	e:		September 20, 2019 12:	00 AM					
SICR Ind: Recall/Rej		N YD/YR		Busin	ess Day Ind	licator:		Y						
-	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	reputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	es; no surcha	rge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate I	nd:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012	900										
Reservat	tion	0.205400	0.100	000										
	Location Purpose													
Loc	Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
7158	Receipt Location	OFS Maysvi												

Capacity Release Transactional Report Active Date : 11/28/2019

Page 251 of 284

Amendment Reporting Description: All Data

the second se			
Information provided at the contract and location level	reflect changes based on the Posting	Date/Time displayed. Report includes a	any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 61094629		3607Targa Gas M		• •		incipore includes any enang	, 	· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29129	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, T	he NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 20, September 21,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliv September 20, 2019 9 September 21, 2019 9 September 20, 2019 1	00 am 00 am	quantity				
SICR Ind: Recall/Rej		N YD/YR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: mend Primary	Capacity recalla Y Recall No Points Indicato	otif EE: Y	Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary		. Dooonplio											
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
15857	Receipt Location	DCP - Shole	em											

Capacity Release Transactional Report Active Date : 11/28/2019

Page 252 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level r	reflect changes based on the Posting Date	/Time displayed Report includes any chang	es made within 90 days of the selected active date
information provided at the contract and location level	reflect changes based on the Posting Date	rime displayed. Report includes any change	es made within 50 days of the selected active date.

Contract H	older/Prop/Nan	ne: 61094629		3607Targa Gas M		• •		incipal terror and any entities		, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29134	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, Th	ne NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 21, September 23,		Contra		nent Begin D nent End Da		Receipt point(s) to deliv September 21, 2019 9: September 23, 2019 9:	00 am	quantity				
SICR Ind:		N			ng Date/Tin ess Day In			September 21, 2019 12 Y						
Recall Not Right to A	put Terms: tif Timely:	Points Indicato	otif EE: Y	Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
15857	Receipt Location	DCP - Shole	em											

Capacity Release Transactional Report Active Date : 11/28/2019

Page 253 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract Holder/Prop	Name: 610946290 13	607Targa Gas Marketing LL	.C						
ervice equester Locatio ontract Zone	Contractual Quantity - Rate Contract Schedule	e entra et a esta esta esta esta esta esta est	Releaser/ Releaser Prop Relea	ser Name	Affil		Perm All Rel Re-r	Prearr el Deal	Prev Rel
A29135 Productic	n 7,000 FTS	New TA22488	3 006965305 Empir 1511	e District Electric Company, The	NONE	OTH 2	2 N	1	2
Rpt LvI Desc:	Contract	Loc/QTI Desc:		Receipt point(s) to delivery	point(s)	quantity			
Contract Begin Date	September 21, 2019	Contract Entitle	nent Begin Date/Tir						
Contract End Date:	September 23, 2019	Contract Entitle	ment End Date/Time	: September 23, 2019 9:00 a	am				
		Posting Date/Til	ne:	September 21, 2019 12:00) AM				
SICR Ind: Recall/Reput:	N YD/YR	Business Day Ir	dicator:	Υ					
-	Y Recall Notif EE: Y ary Points Indicator Description	Recall Notif Eve: Y	Recall Notif ID1:	Y Recall Notif ID2: Y R	ecall Not	if ID3:	,		
Right to Amend Prin	-	liachla aurahargaa, na aurah	argo dotoil ar ourobo	ran total provided					
Surchg Ind Desc:	Rate(s) stated include all app	•	•	•					
Rate Form/Type Des	o ,		e Basis Description	•					
IBR Ind:	Ν	Mkt Based Rate	ina:	Ν					
Rate Charged - Nor									
Rate Id DescMCommodityReservation	Distinguistic methods Rate Char 0.012900 0.0129 0.205400 0.1000	00							
Location Purpose Loc Description	Location Name								
999000 Delivery Loc	ation Prd/Mkt Interface								
7158 Receipt Loca									

Capacity Release Transactional Report Active Date : 11/28/2019

Page 254 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level r	eflect changes based on the Posting Dat	e/Time displayed Report includes any ch	anges made within 90 days of the selected active date
information provided at the contract and location level	enect changes based on the rosting bat	e/ mile displayed. Report includes any th	anges made within 50 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 61094629	90 1	3607Targa Gas M	-									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
A29139	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dist	trict Electric Company,	The NON	E OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s) quantity				
-	Begin Date:	September 23, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 23, 2019		, , ,				
Contract	End Date:	September 24, 2	2019	Contr	act Entitler	nent End Da	te/Time:	September 24, 2019	9:00 am					
				Posti	ng Date/Tin	ne:		September 23, 2019	12:00 AM					
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall I	lotif ID3:	Y			
	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forr	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	Desc Maxim dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose		ame											
Loc	Description	Location Na	anie											
Loc	Description Delivery Location													

Capacity Release Transactional Report Active Date : 11/28/2019

Page 255 of 284

Amendment Reporting Description: All Data

ervice		Contractual		Contract	Releaser	C Releaser/				Repl SR	2			
equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29143	Production	7,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, Th	e NONE	OTH	2	N	1	
Rpt LvI D	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
ontract	Begin Date:	September 23,	2019	Contr	act Entitler	nent Begin D	Date/Time:	September 23, 2019 9:0	10 am					
ontract	End Date:	September 24,	2019	Conti	act Entitler	ment End Da	te/Time:	September 24, 2019 9:0	0 am					
				Posti	ng Date/Tin	ne:		September 23, 2019 12	:00 AM					
SICR Ind: Recall/Re		N YD/YR		Busir	iess Day In	dicator:		Y						
	put Terms:	Capacity recalla	able but not i	reputtable.										
	tif Timely:	• •	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
light to A		Points Indicato Points Terms:	r Descriptio	n: No										
light to A light to A	Mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Right to A Gurchg In		Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Right to A Gurchg In	Amend Primary nd Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surchargo Rese		e Basis Desc	-							
Right to A Right to A Surchg In Rate Forr BR Ind:	Amend Primary nd Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surchargo Rese	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forr BR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBf Desc Maxin dity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Rese Mkt E arged 2900	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Gurchg In Rate Forr BR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBf Desc Maxin dity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Ch a 0.012 0.100	oplicable surcharge Rese Mkt E arged 2900	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Burchg In Rate Forr BR Ind: Rate Id I Commod Reserva	Amend Primary nd Desc: n/Type Desc: arged - Non-IBf Desc Maxim dity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap arge only Rate Cha 0.012 0.100	oplicable surcharge Rese Mkt E arged 2900	vation Rate	e Basis Desc	-	Per Day						_
Right to A Right to A Burchg In Rate Forr BR Ind: Rate Id E Commod Reserva	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ag arge only Rate Cha 0.012 0.100 ame rface	oplicable surcharge Rese Mkt E arged 2900	vation Rate	e Basis Desc	-	Per Day						

Capacity Release Transactional Report Active Date : 11/28/2019

Page 256 of 284

Amendment Reporting Description: All Data

Information provided at the c	ontract and locat	on level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	610946290	13607Targa Gas Marketing LLC

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29171	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	September 28,	2019	Contr	act Entitler	nent Begin [Date/Time:	September 28, 2019 9:00	am					
Contract E	End Date:	October 01, 20	19		act Entitler ng Date/Tin	ment End Da ne:	ite/Time:	October 01, 2019 9:00 a September 28, 2019 12:00						
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif l	E ve : Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y R	ecall No	if ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
-	mend Primary	Points Terms:												
-	-		include all ap	oplicable surcharge	es; no surch	arge detail o	r surcharge t	otal provided						
Right to A Surchg Inc	-		-			arge detail o e Basis Desc	-	otal provided Per Day						
Right to A Surchg Inc	d Desc:	Rate(s) stated	-	Reser		e Basis Desc	-							
Right to A Surchg Ind Rate Form IBR Ind:	d Desc:	Rate(s) stated Reservation ch N	-	Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc: nrged - Non-IBF resc Maxim ity	Rate(s) stated Reservation ch N	-	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to Al Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	d Desc: n/Type Desc: nrged - Non-IBF resc Maxim ity	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012 0.070	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to Al Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	d Desc: n/Type Desc: arged - Non-IBF vesc Maxim ity ion Location Purpose	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	narge only Rate Cha 0.012 0.070 ame	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

Capacity Release Transactional Report Active Date : 11/28/2019

Page 257 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29249	Production	3,000	FTS	New	TA7620	006967798 8310	Spire Misso East	ouri Inc. dba Spire Missouri	NONE	AMA	2	Y	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00 a	• • • •	. ,				
	End Date:	October 01, 202	20			nent End Da		October 01, 2020 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A			otif EE: Y	IS TO PROVIDE 2 Recall Notif E n: No		OTICE PRIOF Recall Noti			ecall Not	if ID3:	Y			
Surchg Ind	-		include all ar	plicable surcharge	s: no surch	arge detail or	surcharge to	tal provided						
-	n/Type Desc:	Reservation ch				e Basis Desc		Per Day						
BR Ind:	"Type Desc.	N	large only		ased Rate			N						
					aseu Male	ina.								
	rged - Non-IBF	k: num Tariff Rate	Rate Cha											
Rate Id De Commodi Reservati	ity	0.012900 0.205400	0.012 0.060											
Commodi Reservati	ity		0.060											7
Commodi Reservati	ity ion Location Purpose	0.205400 Location Na	0.060 ame											

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

Terms/Notes - AMA:

The release will be conditioned such that Spire Missouri may call on

TMV to receive from TMV a quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712, et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

Capacity Release Transactional Report Active Date : 11/28/2019

Page 258 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mai										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29269	Production	12,600	FTS	New	TS27237	006967798 7831	Spire Misse West	ouri Inc. dba Spire Missouri	NONE	AMA	2	N	1	
Rpt LvI Des Contract B Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contr Contr	act Entitle	nent Begin I nent End Da		Receipt point(s) to delivery November 01, 2019 9:00 a April 01, 2020 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR			ng Date/Tir less Day In			November 01, 2019 12:00 Y	AM					
Recall/Rep Recall Noti	out Terms: if Timely:		n a 24 hour n otif EE: Y	notice. Spire reserv Recall Notif	•	to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall No	•	e Spire Y	Missou	ri West	
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
-	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to Ar Surchg Ind	mend Primary	Points Terms:	include all ap	oplicable surcharge Rese i		e Basis Desc	•	otal provided Per Day N						
Right to Ar Surchg Ind Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Rese i	vation Rat	e Basis Desc	•	Per Day						
Right to Ar Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: /Type Desc: rged - Non-IBf esc Maxin ty	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to Ar Surchg Ind Rate Form IBR Ind: Rate Char Rate Id De Commodit Volumetric	mend Primary d Desc: /Type Desc: rged - Non-IBf esc Maxin ty	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	include all ap rge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to Ar Surchg Ind Rate Form, IBR Ind: Rate Char Rate Id De Commodit Volumetric	mend Primary d Desc: /Type Desc: rged - Non-IBf esc Maxim ty ic Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap rge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900 000	vation Rat	e Basis Desc	•	Per Day						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

Terms/Notes - AMA:

For the Release Term, Spire Missouri shall release the Capacity to TMV at a rate equal \$0.09 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

Capacity Release Transactional Report Active Date : 11/28/2019

Page 259 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Na	me: 62424062	28	7149Tenaska Mar	-									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29282	Production	7,000	FTS	New	TA7620	006967798 8310	Spire Misso East	ouri Inc. dba Spire Missouri	NONE	AMA	2	Y	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 01, 2019 9:00 a	am					
Contract I	End Date:	October 01, 202	20	Contra	act Entitle	ment End Da	te/Time:	October 01, 2020 9:00 a	am					
				Postir	ng Date/Tir	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
lecall No	put Terms: htif Timely:	Y Recall No	otif EE: Y	IS TO PROVIDE 2 Recall Notif I		OTICE PRIOI Recall Noti			ecall Not	if ID3:	Y			
light to A	Amena Primary	Points Indicato	r Descriptio	n: No										
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
-	Amend Primary	Points Terms:	-	n: No	es; no surch	narge detail or	r surcharge to	otal provided						
light to A Surchg In	Amend Primary	Points Terms:	include all ap	plicable surcharge		narge detail or e Basis Desc	-	otal provided Per Day						
light to A Surchg In	Amend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	-							
Right to A Surchg In Rate Forn BR Ind:	Amend Primary	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn BR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Id D Commod Reservat	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap narge only Rate Cha 0.012 0.090 ame	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

Terms/Notes - AMA:

The release will be conditioned such that Spire Missouri may call on

TMV to receive from TMV a quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712, et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

Capacity Release Transactional Report Active Date : 11/28/2019

Page 260 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29320	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	The NON	E OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 05, 2 November 06, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de November 05, 2019 November 06, 2019 November 05, 2019	9:00 am 9:00 am) quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Capcity recallat Y Recall No	ble but not re btif EE: Y	puttable. Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commod Reservat	ity	0.012900 0.205400	Rate Cha 0.012 0.160	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte DCP - Shole												

Capacity Release Transactional Report Active Date : 11/28/2019

Page 261 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Zone Contract Schedule Description Number Prop Releaser Name Affil Ind Re Re-rel Deal Re RA29321 Production 1,801 FTS New TA22488 00690505 Empire District Electric Company, Th NONE OTH 2 N 1 Rpt Lv1 Desc: Contract Loc/QT1 Desc: Receipt point(s) to delivery point(s) quantity V	ontract Ho	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar		• •		nepore includes any end	Ŭ	·				
1511 Receipt point(s) to delivery point(s) quantity Contract Begin Date: November 05, 2019 Contract Entitlement Begin Date/Time: November 05, 2019 9:00 am Contract End Date: November 06, 2019 Contract Entitlement End Date/Time: November 05, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput Terms: Capacity recallable but not reputtable. Recall Notif ID1: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: N N Rate Charged - Non-IBR: Rate Charged Contract Rate Charged Out 0.012900 0.012900 0.012900 Reservation 0.205400 0.160000 0.160000 0.160000 Image: State	Requester		Quantity -		Status	Contract	Releaser	Releaser N	lame	Affil	Role	Perm		Prearr Deal	Prev Rel
Contract Begin Date: November 05, 2019 Contract Entitlement Begin Date/Time: November 05, 2019 9:00 am Contract End Date: November 06, 2019 Contract Entitlement End Date/Time: November 05, 2019 9:00 am SiCR Ind: N Business Day Indicator: Y Recall/Reput: YD/YR Ecation Signature Y Recall/Reput: YD/YR Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N N Rate Charged Non-IBR: Execution Charge only 0.012900	RA29321	Production	1,801	FTS	New	TA22488		Empire Dis	trict Electric Company,	The NON	E OTH	2	Ν	1	2
Contract End Date: November 06, 2019 Contract Entitlement End Date/Time: November 06, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput YD/YR Facall Notif E: Y Recall/Reput Terms: Capacity recallable but not reputable. Y Recall/Reput Terms: Capacity recallable but not reputable. Y Recall/Reput Terms: Capacity recallable but not reputable. Y Recall Notif E: Y Recall Notif E: Y Recall Notif ID: Y Recall Notif ID: Y Recall Notif ID esc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge tail provided Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Reservation charge only Mkt Based Rate Ind: N N Rate Id Desc Maximum Tariff Rate Rate Charged No.12900 0.012900 Reservation 0.205400 0.160000 0.160000 V	Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s) quantity				
Recall/Reput: YD/YR Recall/Reput: YD/YR Recall/Reput Terms: Capacity recallable but not reputtable. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Ee: Y Recall Notif FD2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharge; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged 0.012900 0.012900 Reservation 0.205400 0.160000 0.160000 Image: Description Location Name Image: Description Image: Description 999000 Delivery Location Prd/Mkt Interface Prd/Mkt Interface		-			Contr	act Entitler	ment End Da		November 06, 2019	9:00 am					
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Ee: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day No No IBR Ind: N Mkt Based Rate Ind: N No No No Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged No 0.012900 0.012900 No No <td< td=""><td></td><td>out:</td><td></td><td></td><td>Busin</td><td>ess Day In</td><td>dicator:</td><td></td><td>Y</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>		out:			Busin	ess Day In	dicator:		Y						
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged 0.012900 0.012900 0.012900 0.205400 0.160000 Purpose Loc Location Name Purpose Description Prd/Mkt Interface	-		• •		•	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged Out2900	-	•		r Descriptio	n: No										
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.160000 Loc Location Name 999000 Delivery Location Prd/Mkt Interface	Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.160000 Loc Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
Rate Id Desc Commodity Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.160000 Location Purpose Location Name 999000 Delivery Location Prd/Mkt Interface	IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Commodity Reservation 0.012900 0.205400 0.012900 0.160000 Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Cha	rged - Non-IBF	र:												
Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface															
Purpose Description Location Name 99900 Delivery Location Prd/Mkt Interface	Reservati	ion	0.205400	0.160	000										
	I	Purpose	Location Na	ame											
7158 Receipt Location OFS Maysville	999000 E	Delivery Location	Prd/Mkt Inte	rface											
		Receipt Location		ille											

Capacity Release Transactional Report Active Date : 11/28/2019

Page 262 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29329	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 06, 2 November 07, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delive November 06, 2019 9:00 November 07, 2019 9:00 November 06, 2019 12:00) am) am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	-	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Terms:												
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900										
F	Location Purpose Description	Location Na	ame											
999000 E	Delivery Location	Prd/Mkt Inte	rface											
16294 F	Receipt Location	Wamsutter -	Echo Springs											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 263 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29409	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NON	E OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 22, 2 November 23, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de November 22, 2019 November 23, 2019 November 22, 2019	9:00 am 9:00 am	s) quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.110	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte OFS Maysvi												

Capacity Release Transactional Report Active Date : 11/28/2019

Page 264 of 284

Amendment Reporting Description: All Data

Information provided at the contract	and location level reflect changes based on the Posting	g Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		r Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl Sf Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29410	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	November 22, 2	2019	Contr	act Entitler	ment Begin D	Date/Time:	November 22, 2019 9:00						
Contract I	End Date:	November 23, 2	2019	Contr	act Entitle	ment End Da	te/Time:	November 23, 2019 9:00	am					
				Posti	ng Date/Tir	ne:		November 22, 2019 12:00	AM					
SICR Ind: Recall/Re		N YD/YR		Busin	iess Day In	dicator:		Y						
	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif l	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	-	 Points Indicato Points Terms: 	r Descriptio	n: No										
-	Mend Primary	Points Terms:		n: No	es; no surch	narge detail or	surcharge t	otal provided						
Right to A Surchg In	Mend Primary	Points Terms:	include all ap	plicable surcharge		narge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	Mend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Rese i		e Basis Desc	•	•						
Right to A Surchg In Rate Forn IBR Ind:	Mend Primary	/ Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Rese i	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IB Desc Maxin lity	/ Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id E Commod Reserva	Amend Primary nd Desc: n/Type Desc: arged - Non-IB Desc Maxin lity	 Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 	include all ap harge only Rate Cha 0.012 0.110	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						7
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IB Desc Maxin lity tion Location Purpose	 Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location National State 	include all ap harge only Rate Cha 0.012 0.110	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

Capacity Release Transactional Report Active Date : 11/28/2019

Page 265 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date

	older/Prop/Nar	ne: 96517788	39 1	3629Twin Eagle R		-	LC							
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429211	Production	2,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a April 01, 2020 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall Not Right to A	•		otif EE: Y	Recall Notif I	•	to recall the o Recall Notin	• •	ediately upon an OFO on a p Recall Notif ID2: Y Re	bipeline s ecall Not	•	Spire Y	Missou	ri West	
•	•		include all ar	plicable surcharge										
Surchg In		. ,				0	U U	•						
Rate Form BR Ind:	n/Type Desc:	Volumetric cha N		Reser		e Basis Desc	U U	otal provided Per Day N						
Rate Form BR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Volumetric cha N		Reser Mkt B arged 900	vation Rate	e Basis Desc	U U	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Volumetric cha N R: num Tariff Rate 0.012900	rge only Rate Cha 0.012 0.150	Reser Mkt B arged 900	vation Rate	e Basis Desc	U U	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Volumetric cha N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.150	Reser Mkt B arged 900	vation Rate	e Basis Desc	U U	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 266 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	n e: 96517788		3629Twin Eagle R	esource Ma	anagement, L	LC							
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29277	Market	600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00 a	• • • •	. ,				
Contract E	-	December 01, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	December 01, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	-	•	otif EE: Y	Recall Notif	Eve: Y	erves the rigi Recall Noti		e capacity immediately upon Recall Notif ID2: Y Ro	an OFO ecall No	• •	line se Y	erving th	e Spire	
-	mend Primary		Description	n: Yes, uncondit	ionally									
Surchg Ind	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	-			e Basis Desc	-	Per Day						
IBR Ind:		N	igo only		ased Rate			N						
Rate Cha	rged - Non-IBF													
Rate Id De Commodi Volumetri	esc Maxim ity	0.012800 0.146200	Rate Cha 0.012 0.160	800										
1	Location Purpose Description	Location Na	ame											
Loc	Purpose													

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 267 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 03117509	94 1:	2992West Plains F	ropane and	d Petroleum								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28233	Market	1,500	FTS	New	RA28157	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	September 01,	2019	Contra	ct Entitlen	nent Begin D	ate/Time:	September 01, 2019 9:00 a	am					
Contract E	End Date:	October 01, 20	19	Contra	ct Entitler	nent End Da	te/Time:	October 01, 2019 9:00 a	am					
				Postin	g Date/Tin	ne:		September 01, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busine	ess Day In	dicator:		Y						
Recall/Rep	put Terms:	Capacity recall	able - based o	on operational requ	irements.									
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif E	ve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Description	n: No										
-	-	Points Terms:	•											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reserv	ation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	rged										
Commod	lity	0.012800	0.0128	•										
Reservat	tion	0.146200	0.0500	000										
	Location Purpose Description	Location N	ame											
142	Delivery Location	Summit Rog	gersville											
	Receipt Location	Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 11/28/2019

Page 268 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location	on level reflect changes based on the Posting Date/Ti	ime displayed. Report includes any changes mad	le within 90 days of the selected active date.
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Contract Ho	older/Prop/Nar	ne: 03117509	94 1	2992West Plains I	Propane and	d Petroleum								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28361	Market	1,500	FTS	New	RA28158	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt LvI Des Contract B Contract E	legin Date:	Contract October 01, 20 November 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Noti	if Timely:	Y Recall No	otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Description	n: No										
Surchg Ind		. ,	•	plicable surcharge		•	•	•						
Rate Form	/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
	rged - Non-IBF			WIKE D		ina.		IN .						
Rate Id De Commodit Reservation	esc Maxim ty	0.012800 0.146200	Rate Cha 0.012 0.050	800										
F	Location Purpose Description	Location Na	ame											
142 D	Delivery Location	Summit Rog	jersville											
999000 R	Receipt Location	Prd/Mkt Inte	rface											

Capacity Release Transactional Report Active Date : 11/28/2019

Page 269 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar			2992West Plains F		· · · · · · · · · · · · · · · · · · ·		incipal to include a surger and						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29230	Production	1,100	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Miss	ouri NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	livery point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019	9:00 am					
Contract E	End Date:	April 01, 2020		Contra	act Entitler	nent End Da	te/Time:	April 01, 2020	9:00 am					
				Postir	ng Date/Tin	ne:		November 01, 2019 1	12:00 AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:		n a 24 hour r otif EE: Y	notice. Spire reserv Recall Notif I	•	to recall the Recall Noti	• •	ediately upon an OFO Recall Notif ID2: Y	on a pipeline : Recall No	•	•	Missou	ri West	
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D	esc Maxim	num Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012	900										
Volumetr	ic	0.205400	0.150	0000										
	Location Purpose													
Loc	Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
	Receipt Location	Cheyenne F												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 270 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar	me: 03117509	14	2992West Plains F						_	_			
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429231	Market	1,100	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 01, 2019 9:00 a	• • • •					
ontract E	-	April 01, 2020				nent End Da		April 01, 2020 9:00 a	am					
		•		Postir	ng Date/Tir	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Υ						
ecall Not	out Terms: if Timely:	Y Recall No	otif EE: Y	Recall Notif	E ve : Y	serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Rec		on a pip tif ID3:		rving the	e Spire	
			r Descriptio	n: Yes, uncondit	ionally									
light to A	mend Primary	Points Terms:			·	orgo dotoil or	ouroborgo to							
light to An Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge	es; no surch									
Right to An Surchg Inc Rate Form	mend Primary	Points Terms: Rate(s) stated Volumetric cha	include all ap	plicable surcharge Reser	es; no surch vation Rat	e Basis Desc		Per Day						
light to An Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser	es; no surch	e Basis Desc								
Right to An Surchg Inc Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	es; no surch vation Rat	e Basis Desc		Per Day						
Right to An Surchg Inc Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser Mkt B Inged 800	es; no surch vation Rat	e Basis Desc		Per Day						
Light to An Burchg Ind Rate Form BR Ind: Rate Chan Rate Id Do Commodi Volumetri	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap rge only Rate Cha 0.012 0.146	plicable surcharge Reser Mkt B Inged 800	es; no surch vation Rat	e Basis Desc		Per Day						
tight to An Surchg Ind Rate Form BR Ind: Rate Chan Rate Id Do Commodi Volumetri	mend Primary d Desc: I/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap rge only Rate Cha 0.012 0.146	plicable surcharge Reser Mkt B Inged 800	es; no surch vation Rat	e Basis Desc		Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 271 of 284

Amendment Reporting Description: All Data

Information provided at the c	ontract and location	on level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	079366805	13457WoodRiver Energy, LLC

Service Requester Contract	Location Zone	ne: 07936680 Contractual Quantity - Contract	Rate Schedule	3457WoodRiver E Contract Status Description	Releaser Release Contract Release Number Prop		Ime	Affil	Repl SR Role Ind	Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
A28236	Market	150	FTS	New	RA28157 05395 11527	6975 Oklahoma E	nergy Source, LLC	NONE	OTH	2	Y	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:		Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	September 01,	2019	Contra	act Entitlement Be	gin Date/Time:	September 01, 2019 9:00	am					
Contract E	ind Date:	October 01, 20	19		act Entitlement Er ng Date/Time:		October 01, 2019 9:00 September 01, 2019 12:00						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Indicator	:	Y						
Recall/Rep Recall Noti		• •	able - based otif EE: Y	on operational req Recall Notif I		Notif ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No									
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surcharge de	tail or surcharge tota	al provided						
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate Basis	Description:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate Ind:		N						
Rate Char	rged - Non-IBF	k :											
Rate Id De Commodit Reservation	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.080	800									
F	Location Purpose Description	Location Na	ame										
Loc [
	Delivery Location	Summit Rog	gersville										

Contract Holder/Prop/Name: 079366805

TSP: 007906233

Capacity Release Transactional Report Active Date : 11/28/2019

Page 272 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

13457WoodRiver Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28275	Market	150	FTS	New	RA28158	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt LvI De Contract E	esc: Begin Date:	Contract October 01, 20	19		TI Desc: act Entitlem	nent Begin D	ate/Time:	Receipt point(s) to d October 01, 2019	elivery point(s) o 9:00 am	uantity				
Contract E	End Date:	November 01, 2	2019	Contr	act Entitlen	nent End Dat	e/Time:	November 01, 2019	9:00 am					

		Posting Date/Time:	October 01, 2019 12:00 AM
SICR Ind:	Ν	Business Day Indicator:	Y
Recall/Reput:	RD/RR		
Recall/Reput Terms:	Capacity recallable - based on operation	nal requirements.	
Recall Notif Timely:	Y Recall Notif EE: Y Recall	Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Right to Amend Primary	Points Indicator Description: No		
Right to Amend Primary	Points Terms:		
Surchg Ind Desc:	Rate(s) stated include all applicable su	rcharges; no surcharge detail or surcharge to	otal provided
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.080000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 273 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 07936680)5 1	3457WoodRiver E	nergy, LLC			. , ,		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29051	Production	4,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	/ point(s)	quantity				
Contract E	Begin Date:	September 01,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 01, 2019 9:00	am					
Contract E	End Date:	October 01, 20 ⁻	19	Contra	act Entitler	nent End Da	te/Time:	October 01, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		September 01, 2019 12:0	0 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	FID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commod Volumetr	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.095	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Riviera - Jay												

Capacity Release Transactional Report Active Date : 11/28/2019

Page 274 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

maouri	lolder/Prop/Nar	ne: 07936680)5 1	3457WoodRiver E	nergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429064	Production	3,500	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	y point(s)	quantity				
ontract F	Begin Date:	September 01,	2019	Contra	act Entitler	nent Begin D	ate/Time:	September 01, 2019 9:00) am					
ontract F	End Date:	September 09,	2019	Contra	act Entitler	ment End Dat	e/Time:	September 09, 2019 9:00) am					
				Postir	ng Date/Tin	ne:		September 01, 2019 12:	00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
ate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
nate one														
Rate Id D Commod Reservat	Desc Maxim dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900										
Rate Id D Commod Reservat	Desc Maxim dity	0.012900	0.0129	900										
Rate Id D Commod Reservat	Desc Maxim dity tion Location Purpose	0.012900 0.205400 Location Na	0.0129	900										

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 275 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Intract Ho	older/Prop/Nan	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29100	Production	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of O	NE NONE	OTH	2	N	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
-	Begin Date:	September 10,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 10, 2019 9:	•••					
ontract E	End Date:	September 18,	2019	Contra	act Entitler	nent End Dat	e/Time:	September 18, 2019 9:	00 am					
				Postir	ng Date/Tin	ne:		September 10, 2019 12	2:00 AM					
SICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
ate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBR	k:												
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900										
	Location Purpose Description	Location Na	ame											
999000 L	Delivery Location	Prd/Mkt Inte	erface											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 276 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29306	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	NE NONE	OTH	2	Ν	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
-	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:0	•••••	. ,				
ontract F	End Date:	November 02, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	November 02, 2019 9:0)0 am					
				Postin	ng Date/Tin	ne:		November 01, 2019 12:	00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
ate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.160	900										
	Location Purpose Description	Location Na	ame											
		Dual/Milit late												
999000	Delivery Location	Prd/Mkt Inte	rtace											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 277 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	nges based on the Posting Date/Time disp	laved. Report includes any chan	ges made within 90 days of the selected active date.

rvice	older/Prop/Na			3457WoodRiver E		Releaser/				Repl SF	2			
rvice quester ntract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29322	Production	2,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract November 05, 2 November 06, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 05, 2019 9:00 a November 06, 2019 9:00 a November 05, 2019 12:00	am am	quantity				
ICR Ind: ecall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:		n a 24 hour r otif EE: Y	notice. Spire reserv Recall Notif E	•	to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall No t	•	e Spire Y	Missou	i West	
ight to A	mend Primary	Points Indicato	r Descriptio	n: No										
ight to A ight to A	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided						
ight to A ight to A urchg In	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	•	otal provided Per Day N						
ight to A ight to A urchg In ate Forn 3R Ind:	amend Primary amend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
ight to A ight to A urchg In ate Forn 3R Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
ight to A ight to A urchg In ate Forn BR Ind: Rate Cha Rate Id D Commod Volumeti	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 278 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	nges based on the Posting Date/Time disp	laved. Report includes any chan	ges made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29328	Production	2,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract November 06, 2 November 07, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 06, 2019 9:00 a November 07, 2019 9:00 a November 06, 2019 12:00	am am	quantity				
SICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:		n a 24 hour r otif EE: Y	notice. Spire reserv Recall Notif I	•	to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall Not	•	e Spire Y	Missou	i West	
-	•	Points Indicato	r Descriptio	n: No										
-	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg Inc	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	•	otal provided Per Day N						
light to A Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: rged - Non-IBI esc Maxin ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
tight to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	mend Primary d Desc: n/Type Desc: rged - Non-IBI esc Maxin ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 279 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Rerm Rel	All Re-rel	Prearr Deal	Prev Rel
429338	Production	2,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract November 07, 2 November 08, 2		Contra Contra		nent Begin D ment End Da ne:		Receipt point(s) to delivery November 07, 2019 9:00 a November 08, 2019 9:00 a November 07, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	Y Recall No Points Indicato	otif EE: Y	Recall Notif E	•	to recall the Recall Noti	• •	ediately upon an OFO on a p Recall Notif ID2: Y Re	oipeline s ecall Not	•	e Spire Y	Missou	i West	
light to A	anenu Primary	Points Terms:												
urcha In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg In Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	-	Reser		e Basis Desc	-	otal provided Per Day N						
Rate Form BR Ind:	n/Type Desc: arged - Non-IB Desc Maxin lity	Volumetric cha N	-	Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	n/Type Desc: arged - Non-IB Desc Maxin lity	Volumetric cha N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012 0.205	Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 280 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 07936680)5 1	3457WoodRiver E	nergy, LLC	<u> </u>		, , ,		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29401	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 21, 2 November 22, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delive November 21, 2019 9:0 November 22, 2019 9:0 November 21, 2019 12:0	D am D am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	-	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	iD1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A	mend Primary	Points Terms:												
Surchg Ind			-	plicable surcharge		-	-							
IBR Ind:	n/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
	rged - Non-IBF					ina.								
Rate Id D Commodi Reservati	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.170	900										
	Location Purpose Description	Location Na	ame											
999000 [Delivery Location	Prd/Mkt Inte	rface											
16289 F	Receipt Location	Riviera - Jay	/hawk											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

Page 281 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

rvice quester	Location	Contractual Quantity -	Rate	Contract Status		Releaser/ Releaser				Repl SR Role	Perm		Prearr	Prev
ntract	Zone	Contract	Schedule	Description	Number	Prop	Releaser N	lame	Affil	Ind	Rel	Re-rel	Deal	Rel
29406	Production	2,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract E	Begin Date:	November 22, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 22, 2019 9:00	am					
ontract E	End Date:	November 23, 2	2019	Contr	act Entitler	ment End Dat	te/Time:	November 23, 2019 9:00	am					
				Posti	ng Date/Tin	ne:		November 22, 2019 12:00	AM					
ICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
ecall/Re	put:	OD/OR			-									
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Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 282 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

macin	older/Prop/Nar	ne: 07936680)5 1	3457WoodRiver E	nergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29414	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
-	Begin Date:	November 23, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 23, 2019 9:0	•••					
ontract F	End Date:	November 26, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	November 26, 2019 9:0	0 am					
				Postin	ng Date/Tin	ne:		November 23, 2019 12:0	00 AM					
ICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
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999000	Delivery Location	Prd/Mkt Inte	rface											
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Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 283 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ntract H	older/Prop/Nan	n e: 07936680)5 1	3457WoodRiver E	nergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29426	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of Ol	NE NONE	OTH	2	Ν	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
-	Begin Date:	November 26, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 26, 2019 9:0	•••••					
ontract F	End Date:	November 27, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	November 27, 2019 9:0	00 am					
				Postin	ng Date/Tin	ne:		November 26, 2019 12	:00 AM					
SICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
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Rate Cha	arged - Non-IBR	k :												
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	Location Purpose Description	Location Na	ame											
000000	Delivery Location	Prd/Mkt Inte	rface											
333000														

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 10:00:05 AM

Page 284 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 07936680)5 1	3457WoodRiver E										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29449	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	NE NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract I	Begin Date:	November 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 27, 2019 9	:00 am					
Contract I	End Date:	December 01, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	December 01, 2019 9	:00 am					
				Postin	g Date/Tin	ne:		November 27, 2019 12	2:00 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
	-	um Tariff Rate	Rate Cha	arged										
Rate Id D														
Rate Id D Commod	lity	0.012900	0.012	900										
		0.012900 0.205400	0.012 0.170											
Commod Reservat														
Commod Reservat	Location		0.170											
Commod Reservat	Location Purpose	0.205400 Location Na	0.170 ame											

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Selection: BusinessUnitID = 70; Active Date = 11/28/2019;