Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester	Location	Contractual	Rate	Contract Status		Releaser/ Releaser				Repl SF Role	R Perm	Δ11	D	Prev
ontract	Zone	Quantity - Contract	Schedule	Description	Number		Releaser N	Name	Affil	Ind		Re-rel	Prearr Deal	Rel
A29251	Production	4,200	FTS	New	TA22335	809024784 13456	Black Hills	Power, Inc.	RS	OTH	2	Y	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract	Begin Date:	November 01, 2	2019	Contr	act Entitler	ment Begin D	Date/Time:	November 01, 2019 9:0	00 am					
Contract	End Date:	May 01, 2022		Contr	act Entitle	ment End Da	te/Time:	May 01, 2022 9:0	00 am					
				Posti	ng Date/Tin	ne:		November 01, 2019 12:	:00 AM					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Ν						
	put Terms:	Recallable												
	otif Timely:	Y Recall No	otif EE: Y	Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
1000011110		-												
	mond Primary	Dointe Indicato	r Docorintio	n: Vaa unaandii	ionally									
Right to A	•	Points Indicato	r Descriptio	n: Yes, uncondit	ionally									
Right to A Right to A	Amend Primary	Points Terms:		,	·	arge detail or	surcharge to	otal provided						
Right to A Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge	es; no surch	-	-	-						
Right to A Right to A Surchg In Rate Forr	Amend Primary	Points Terms: Rate(s) stated Reservation ch	include all ap	plicable surcharge Reser	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind:	Amend Primary nd Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	es; no surch	e Basis Desc	-	-						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Cha	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF	Points Terms: Rate(s) stated i Reservation ch N	include all ap arge only	oplicable surcharge Reser Mkt B	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Id E Commod Reserva	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: Dum Tariff Rate 0.012900 0.205400	include all ap large only Rate Cha 0.012 0.190	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E Commod Reserva	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap large only Rate Cha 0.012 0.190	oplicable surcharge Reser Mkt B arged 900 500	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E Commod Reserva	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap large only Rate Cha 0.012 0.190	oplicable surcharge Reser Mkt B arged 900 500	es; no surch vation Rat	e Basis Desc	-	Per Day						_

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07953483		4357Black Hills Se				hepore includes any changes		, i				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29252	Production	2,900	FTS	New	TA20687	006915144 13259	Cheyenne	Light, Fuel & Power	RS	OTH	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00	am					
Contract E	End Date:	May 01, 2022		·	act Entitler ng Date/Tin	nent End Dan ne:	te/Time:	May 01, 2022 9:00 November 01, 2019 12:0						
SICR Ind: Recall/Rep	out:	N OD/OR			ess Day In			N						
Recall/Rep	out Terms: tif Timely:	Recallable. Y Recall No	otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.190	900										
		0.205400	0.190	500										
	Location Purpose Description	Location N	ame											
	Delivery Location	Chevennel	ight, Fuel and	Power										
	Receipt Location	· - · - ·	Echo Springs											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan			4357Black Hills Se				incipore includes any energes		· · ·				
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29253	Production	2,900	FTS	New	TA20687	006915144 13259	Cheyenne	Light, Fuel & Power	RS	OTH	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	Date/Time:	November 01, 2019 9:00	am					
Contract E	End Date:	May 01, 2022			act Entitler ng Date/Tin	nent End Da ne:	te/Time:	May 01, 2022 9:00 November 01, 2019 12:00						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable. Y Recall No	otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commodi Reservati	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.190	900										
1	Location Purpose Description	Location Na	ame											
Loc	Purpose		ame ight, Fuel and	Power										

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

	older/Prop/Nar			3465BlueMark En		Releaser/				Doni 60	2			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser I	Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428168	Market	4,200	FTS	New	TA16345	5 177053308 12514	Summit Na	atural Gas of Missouri, Inc.		OTH	2	Y	2	
Rpt LvI De Contract E	esc: Begin Date:	Contract September 01,	2019		TI Desc: act Entitler	nent Begin I	Date/Time:	Receipt point(s) to delivery September 01, 2019 9:00	• • • •	quantity				
	End Date:	October 01, 20		Contra		ment End Da		October 01, 2019 9:00 September 01, 2019 12:00	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	if ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
) abt to A	mond Primary	Points Indicato	r Decorintia	n: No										
-	-	Points Terms:	Descriptio	II. NO										
-	mend Primary	Points Terms:		pplicable surcharge	es; no surch	narge detail o	r surcharge t	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		narge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg In	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Deso	-							
Right to A Surchg In Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Deso	-	Per Day						
Right to A Surchg In Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IBF	Points Terms: Rate(s) stated Reservation ch N	include all ap	pplicable surcharge Reser Mkt B	vation Rat	e Basis Deso	-	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	include all ap narge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Deso	-	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap narge only Rate Cha	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Deso	-	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800 0.146200	include all ap narge only Rate Cha 0.012 0.031	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Deso	-	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity ition Location	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	include all ap narge only Rate Cha 0.012 0.031	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Deso	-	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap harge only Rate Cha 0.012 0.031 ame	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Deso	-	Per Day						

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Amendment Reporting Description: All Data

	ation provided at older/Prop/Nar			r <mark>eflect changes base</mark> 3465BlueMark En		sting Date/Tin	ne displayed.	Report includes any changes m	ade wit	hin 90 day	s of the	selected	active da	ate.
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28192	Market	4,000	FTS	New	TA22243	177053308 12514	Summit Na	atural Gas of Missouri, Inc.		OTH	2	Y	2	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 a November 01, 2019 9:00 a October 01, 2019 12:00 A	m m	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall/Rep Recall Not	put Terms: tif Timely:	· ·	able - based o otif EE: Y	on operational req Recall Notif I		Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	call No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Description	n: No										
Surchg In	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Reservat	Desc Maxim lity	0.012800 0.146200	Rate Cha 0.0128 0.0360	300										
	Location Purpose Description	Location N	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte	-											

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29024	Production	500	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Ν	2	2
	esc: Begin Date: End Date:	Contract September 01, October 01, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 01, 2019 9:00 October 01, 2019 9:00 September 01, 2019 12:00	am am	quantity				
-	put: put Terms:	N OD/OR recallable with 2 Y Recall No	24 hours noti otif EE: Y	Busin	ess Day In			Y	ecall No	4102.	Y			
Right to A Right to A	mend Primary	Points Indicato Points Terms:	or Descriptio								·			
Surchg In Rate Forn IBR Ind:	a Desc: n/Type Desc:	Reservation ch		Reser		e Basis Desc	-	Per Day N						
Rate Cha Rate Id D Commod Reservat	lity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.060	900										
	Location Purpose	Location N	ame											
	Description													

Terms/Notes:

recallable with 24 hours notice

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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Contract H	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En	ergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29047	Production	1,500	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	N	2	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	September 01,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 01, 2019 9:00 a	am					
Contract E	End Date:	September 07,	2019		act Entitlen ng Date/Tim	nent End Da ne:	te/Time:	September 07, 2019 9:00 a September 01, 2019 12:00						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day Ind	dicator:		Y						
	put Terms: tif Timely:	recallable with 2 Y Recall No	24 hours noti otif EE: Y	ce Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.060	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
	Receipt Location	OFS Maysvi	ille											
11435	Receipt Location	OkTex Mars	h Interconnect	t										
L														

Terms/Notes:

recallable with 24 hours notice

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En						_				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29132	Production	500	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Ν	2	:
Rpt Lvl De Contract B Contract E	Begin Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti	out Terms: if Timely:	recallable with 2 Y Recall No	24 hours noti otif EE: Y	ce Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	C C	otal provided Per Day N						
Rate Char	rged - Non-IBF	र:												
Rate Id De Commodit Reservation	ty	0.012900 0.205400	Rate Cha 0.012 0.060	900										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte OFS Maysvi												

Terms/Notes:

Recallable with 24 hours notice

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CSI032 11/28/2019 2:30:04 PM

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Amendment Reporting Description: All Data

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil		erm All el Re-re	Prearr Prearr	Prev Rel
RA29241	Market	2,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH 2	Ν	1	
Rpt LvI De Contract B Contract E	legin Date:	Contract October 26, 20 October 29, 20		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery October 26, 2019 9:00 a October 29, 2019 9:00 a October 26, 2019 12:00 A	m m	quantity			
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y					
Recall/Rep Recall Noti		24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y Re	call Not	ti f ID3: Y			
-	•	Points Indicato Points Terms:	r Description	n: No									
Surchg Inc		Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided					
	/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day					
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν					
	rged - Non-IBI												
Rate Id De Commodit Reservati	ty	0.012800 0.146200	Rate Cha 0.0128 0.0800	300									
	Location Purpose												

Terms/Notes:

999000 Receipt Location

Prd/Mkt Interface

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CSI032 11/28/2019 2:30:04 PM

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark Ene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29292	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
-	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00						
	End Date:	November 02, 2				nent End Dat		November 02, 2019 9:00						
				Postir	g Date/Tin	ne:		November 01, 2019 12:0	0 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Terms:	Descriptio	II. NO										
Surchg In	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
-	n/Type Desc:	Reservation ch				e Basis Desc	-	Per Day						
IBR Ind:		N			ased Rate		•	N						
Rate Cha	arged - Non-IBF	ş.												
nato ena	-	um Tariff Rate	Rate Cha	arged										
Rate Id D Commodi Reservat	lity	0.012900 0.205400	0.012 0.160											
Commodi Reservat	lity		0.160											
Commodi Reservat	lity tion Location Purpose	0.205400 Location Na	0.160 ame											

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29305	Market	10,000	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE		OTH	2	Ν	2	
Rpt LvI De Contract B Contract E	egin Date:	Contract November 01, 2 December 01, 2		Contra Contra		nent Begin D ment End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a December 01, 2019 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato	r Descriptio	n: No										
Right to Ar	mend Primary	Points Terms:												
Right to Aı Surchg Ind	•		include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Surchg Inc	•		•			arge detail or e Basis Desc	C C	otal provided Per Day						
Surchg Inc	d Desc:	Rate(s) stated i	•	Reser		e Basis Desc	C C	•						
Surchg Ind Rate Form IBR Ind:	d Desc:	Rate(s) stated i Reservation ch N	•	Reser	vation Rat	e Basis Desc	C C	Per Day						
Surchg Ind Rate Form IBR Ind:	d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Rate(s) stated i Reservation ch N	•	Reser Mkt B arged 800	vation Rat	e Basis Desc	C C	Per Day						
Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodi Reservati	d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800	narge only Rate Cha 0.012 0.135	Reser Mkt B arged 800	vation Rat	e Basis Desc	C C	Per Day						
Surchg Inc Rate Form IBR Ind: Rate Chai Rate Id Do Commodi Reservati	d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on Location Purpose	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	narge only Rate Cha 0.012 0.135	Reser Mkt B arged 800	vation Rat	e Basis Desc	C C	Per Day						
Surchg Inc Rate Form IBR Ind: Rate Chai Rate Id De Commodi Reservati	d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on Location Purpose Description	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	narge only Rate Cha 0.012 0.135	Reser Mkt B arged 800	vation Rat	e Basis Desc	C C	Per Day						_

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posti	ng Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29307	Market	3,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 01, 2 November 02, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a November 02, 2019 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Υ						
	put Terms: tif Timely:		n a 24 hour r otif EE: Y	notice. Spire Misso Recall Notif I		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		eline se Y	rving the	e Spire	
-	-	Points Indicato	or Descriptio	n: Yes, uncondit	ionally									
Right to A	mend Primary	Points Terms:		n: Yes, uncondit	·	arge detail or	- surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	oplicable surcharge	es; no surch	arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser	es; no surch	e Basis Desc	•	•						
Right to A Surchg In Rate Forn IBR Ind:	mend Primary	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind:	amend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumeti	amend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap arge only Rate Cha 0.012 0.146 ame	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29310	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract November 02, 2 November 05, 2		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to deliver November 02, 2019 9:00 November 05, 2019 9:00 November 02, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
Surchg In	-	Points Terms: Rate(s) stated Reservation ch				e Basis Desc		otal provided Per Day N						
Rate Cha	arged - Non-IBF													
Rate Id D Commod Reservat	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.160	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Riviera - Jay												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29323	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of O	NE NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
ontract E	Begin Date:	November 05, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 05, 2019 9:	00 am					
Contract E	End Date:	November 06, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	November 06, 2019 9:	00 am					
				Postir	ng Date/Tin	ne:		November 05, 2019 12	2:00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	rged										
Commod	ity	0.012900	0.012	900										
Reservat	ion	0.205400	0.160	000										
	Location Purpose													
		Location Na	ame											
Loc	Purpose													

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	12 1	3465BlueMark Ene											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29327	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 06, 2 November 07, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to de November 06, 2019 November 07, 2019 November 06, 2019	9:00 a 9:00 a	am am	quantity				
ICR Ind: ecall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y							
ecall Not	out Terms: tif Timely:		otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
urchg Ind ate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	•	tal provided Per Day N							
Rate Cha	rged - Non-IBF	र:													
Rate Id D Commodi Reservati	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.160	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Prd/Mkt Inte Riviera - Jay													

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Amendment Reporting Description: All Data

Information provided at the contract and location level	reflect changes based on the Posting Date/Time display	red. Report includes any changes made within 90 days of the selected active date.
	reneet enanges based on the rosting bate, inne alspia	car neport melades any enanges made menniss adjo or the selected attire adter

Test Test <thtest< th=""> Test Test</thtest<>		465BlueMark Energy		B 1 (_			
Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) Contract Begin Date: November 07, 2019 Contract Entitlement Begin Date/Time: November 07, 2019 9:00 am Contract End Date: November 08, 2019 Contract Entitlement End Date/Time: November 08, 2019 9:00 am SiCR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Business Day Indicator: Y Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID2: Y Right to Amend Primary Points Indicator Description: No No No Recall Notif ID1: Y Recall Notif ID2: Y N <th>tι</th> <th>Status C</th> <th>ontract</th> <th>Releaser</th> <th>Releaser N</th> <th>ame</th> <th>Affil</th> <th>Repl Sl Role Ind</th> <th>R Perm Rel</th> <th>All Re-rel</th> <th>Prearr Deal</th> <th>Prev Rel</th>	tι	Status C	ontract	Releaser	Releaser N	ame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
Contract Begin Date: November 07, 2019 Contract Entitlement Begin Date/Time: November 07, 2019 9:00 am Contract End Date: November 08, 2019 Contract Entitlement End Date/Time: November 07, 2019 9:00 am Contract End Date: November 08, 2019 Contract Entitlement End Date/Time: November 07, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR OD/OR Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: <		New T	S27237		•	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Contract Begin Date: November 07, 2019 Contract Entitlement Begin Date/Time: November 07, 2019 9:00 am Contract End Date: November 08, 2019 Contract Entitlement End Date/Time: November 07, 2019 9:00 am Contract End Date: November 08, 2019 Contract Entitlement End Date/Time: November 07, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR OD/OR Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID2: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID2: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged O.012900 0.012900		Loc/QTI D	Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract End Date: November 08, 2019 Contract Entitlement End Date/Time: November 08, 2019 9:00 am November 07, 2019 November 07, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Y Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline Recall Notif TD1: Y Recall Notif ID2: Y Recall N Right to Amend Primary Points Indicator Description: No No Recall Notif ID1: Y Recall Notif ID2: Y Recall N Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N M Mtt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Id Desc 0.012900 0.012900 0.012900 0.012900		Contract	Entitlen	nent Begin D	ate/Time:	••••••	• • • •	. ,				
SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall N Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day BR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Charged 0.012900 0.012900 0.012900				-		November 08, 2019 9:00 a	am					
Recall/Reput: OD/OR Recall/Reput: OD/OR Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall N Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900		Posting D	Date/Tim	ne:		November 07, 2019 12:00	AM					
Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2:		Business	s Day Ind	dicator:		Y						
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900		Recall Notif Eve	•		• •		•	•	Y	WIISSOU	ii west	
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900		licable surcharges: n	o surch	arge detail or	surcharge to	ntal provided						
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900		•		•	U U	•						
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900					inpuon.	•						
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900		WIKL Dase		ina.		N						
Commodity 0.012900 0.012900												
Volumetric 0.205400 0.205400		00										
Location Purpose Loc Description Location Name												
999000 Delivery Location Prd/Mkt Interface												
16294 Receipt Location Wamsutter - Echo Springs												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29343	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	uri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract November 08, 2 November 09, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery November 08, 2019 9:00 a November 09, 2019 9:00 a November 08, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	Y Recall No Points Indicato	otif EE: Y	Recall Notif E	•	to recall the o Recall Notif	• •	ediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall Not	•	e Spire Y	Missou	ri West	
Surchg Ind Rate Form	-	Points Terms: Rate(s) stated Volumetric cha			vation Rate	e Basis Desc		tal provided Per Day						
BR Ind: Rate Cha	rged - Non-IBF	N 8:		Mkt Ba	ased Rate	Ind:		Ν						
Rate Id De	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
Volumetri														
Volumetri	Location Purpose Description	Location Na	ame											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	uges based on the Posting Date/Time di	splayed. Report includes any chan	ges made within 90 days of the selected active date.
information provided at the contract and location level reflect that	iges based on the rosting bate/ time a	splayed. Report melades any chang	ges made within 50 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29353	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract November 09, 2 November 16, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 09, 2019 9:00 a November 16, 2019 9:00 a November 09, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	Y Recall No Points Indicato	otif EE: Y	Recall Notif I	•	to recall the Recall Noti	• •	Recall Notif ID2: Y Recall Notif ID2: Y	pipeline s ecall Not	•	e Spire Y	Missou	ri West	
light to A	-	Points Terms:	ta ali sala i a II i an	nliachla aurcharac										
Surcha In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Surchg Ine Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N		Reser		e Basis Desc	•	otal provided Per Day N						
Rate Form BR Ind:		Volumetric cha N		Reser	vation Rat	e Basis Desc	•	Per Day						
Rate Form BR Ind:	n/Type Desc: Irged - Non-IBf Iesc Maxim ity	Volumetric cha N		Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	n/Type Desc: Irged - Non-IBf Iesc Maxim ity	Volumetric cha N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012 0.205	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29363	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 16, 2 November 19, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery November 16, 2019 9:00 November 19, 2019 9:00 November 16, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	-	Y Recall No Points Indicato	otif EE: Y	Recall Notif E	•	to recall the o Recall Notif	• •	ediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall Not	•	e Spire Y	Missou	ri West	
Surchg Ind	-	Points Terms: Rate(s) stated Volumetric cha		plicable surcharge Reser		arge detail or e Basis Desc		tal provided Per Day						
BR Ind: Rate Cha	rged - Non-IBF	N 8:		Mkt B	ased Rate	Ind:		Ν						
Rate Id D Commodi Volumetri	esc Maxim ity	0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
Loc														

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

		O a set sea a ta set	72 1	3465BlueMark En Contract		Releaser/				Repl SR	>			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	ame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429383	Market	1,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	November 19, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 19, 2019 9:00 a	am					
Contract E	End Date:	November 20, 2	2019	Contr	act Entitler	nent End Da	te/Time:	November 20, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 19, 2019 12:00	AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	put:	RD/RR												
Recall/Rep	put Terms:	24 hour notice		•										
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:												
Surcha Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Surchg Ind Rate Form	d Desc: n/Type Desc:	. ,	•			arge detail or e Basis Desc	•	tal provided Per Day						
-		Rate(s) stated Reservation ch N	•	Reser		e Basis Desc	•	•						
Rate Form BR Ind:	n/Type Desc:	Reservation ch	•	Reser	vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha	n/Type Desc: urged - Non-IBf	Reservation ch N R:	arge only	Reser Mkt B	vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D	n/Type Desc: urged - Non-IBF vesc Maxim	Reservation ch N R: num Tariff Rate	narge only Rate Cha	Reser Mkt B	vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha	n/Type Desc: arged - Non-IBF Pesc Maxim ity	Reservation ch N R:	arge only	Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id Do Commodi Reservati	n/Type Desc: arged - Non-IBF besc Maxim ity ion	Reservation ch N R: num Tariff Rate 0.012800	narge only Rate Cha 0.012	Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	n/Type Desc: arged - Non-IBF Pesc Maxim ity	Reservation ch N R: num Tariff Rate 0.012800	narge only Rate Cha 0.012	Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day						_
Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	n/Type Desc: arged - Non-IBF besc Maxim ity ion Location	Reservation ch N R: num Tariff Rate 0.012800	narge only Rate Cha 0.012 0.135	Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	n/Type Desc: arged - Non-IBF pesc Maxim ity ion Location Purpose	Reservation ch N R: 0.012800 0.146200 Location Na	narge only Rate Cha 0.012 0.135	Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day						_

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	ges based on the Posting	Date/Time displayed. Re	eport includes any chan	ges made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark Ene	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29384	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract November 19, 2 November 20, 2		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to delivery November 19, 2019 9:00 a November 20, 2019 9:00 a November 19, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: Amend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	-	Points Terms:	•											
Surchg In Rate Form IBR Ind:	nd Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	•	tal provided Per Day N						
Rate Cha	arged - Non-IBF	₹:												
				www.e.d										
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.0129 0.1700	900										
Rate Id D Commod Reservat	lity	0.012900	0.0129 0.1700	900										

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29391	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of C	ONE NONE	OTH	2	Ν	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
-	Begin Date:	November 20, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 20, 2019 9	••••					
	End Date:	November 21, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	November 21, 2019 9):00 am					
				Postir	ng Date/Tin	ne:		November 20, 2019 1	2:00 AM					
SICR Ind: lecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod	lity	um Tariff Rate 0.012900	Rate Cha 0.012	900										
Reservat	tion	0.205400	0.170	000										
	Location Purpose Description	Location Na	200											
	•													
999000	Delivery Location Receipt Location	Prd/Mkt Inte Riviera - Jay												
16289														

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark Ene	÷.									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29399	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of ON	E NONE	OTH	2	Ν	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	v point(s)	quantity				
-	Begin Date:	November 21, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 21, 2019 9:00	•••••	, ,				
	End Date:	November 22, 2				nent End Dat		November 22, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		November 21, 2019 12:0	0 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
ate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBR	k :												
Rate Id Do Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900										
	Location Purpose Description	Location Na	ame											
Loc I														
	Delivery Location	Prd/Mkt Inte	rface											

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TSP: 007906233

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Amendment Reporting Description: All Data -

Informat	tion provided at	the contract and				sting Date/Tir	ne displayed.	Report includes any changes r	nade wit	hin 90 day	s of the	selected	active d	ate.
ontract Ho	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29407	Production	1,000	FTS	New	TS27237	006967798 7831	Spire Misso West	uri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 22, 2 November 26, 2		Contr Contr		nent Begin I nent End Da ne:		Receipt point(s) to delivery November 22, 2019 9:00 November 26, 2019 9:00 November 22, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busir	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:		n a 24 hour n otif EE: Y	otice. Spire reserv Recall Notif		to recall the Recall Noti		ediately upon an OFO on a Recall Notif ID2: Y R	pipeline : ecall No		ne Spire Y	Missou	ri West	
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Volumetri	esc Maxim	0.012900 0.205400	Rate Cha 0.0129 0.2054	900										
F	Location Purpose Description	Location Na	ame											
999000 E	Delivery Location	Prd/Mkt Inte	erface											
	Receipt Location		- Echo Springs											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark Ene	÷.									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429427	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	point(s)	quantity				
Contract E	Begin Date: End Date:	November 26, 2 November 27, 2		Contra		nent Begin D nent End Da ne:		November 26, 20199:00November 27, 20199:00November 26, 201912:00	am am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	i ve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha 0.012	900										
Commodi Reservati		0.205400	0.170	000										
Reservati		0.205400 Location Na												
Reservation Loc	Location Purpose	Location Na	ame	000										

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29444	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	NE NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
-	Begin Date:	November 27, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 27, 2019 9						
Contract E	End Date:	December 01, 2	2019	Contra	act Entitler	ment End Dat	e/Time:	December 01, 2019 9:	:00 am					
				Postir	ng Date/Tin	ne:		November 27, 2019 12	2:00 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha											
Commod Reservat	-	0.012900 0.205400	0.012 0.170											
Reservat	lion	0.205400	0.170	000										
	Location Purpose													
Loc	Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract Contractual Quantity - Contract Contract Rate Contract Status Contract Releaser Releaser Number Releaser Prop Releaser Releaser Releaser Role Repl SR Role Role Ref Releaser Role Repl SR Role Role Releaser Role Releaser Affil Ind Rel Releaser Role Releaser Role Releaser Affil Ind Releaser Role Releaser	II Prearr e-rel Deal 1
April LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract Begin Date: November 27, 2019 Contract Entitlement Begin Date/Time: November 27, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: November 27, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR RD/RR Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Surcharge detail or surcharge detail or surcharge total provided Surchg Ind Desc: Rate(s) stated include all applicable structures; no surcharge detail or surcharge total provided Per Day	1
Contract Begin Date: November 27, 2019 Contract Entitlement Begin Date/Time: November 27, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: November 27, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Z4 hour notice or less during an OFO Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Such and an other set or less during an OFO Such and an other set of less during an OFO Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Such and an other set of less during an OFO Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable such arges; no such arge detail or such arge to an other set of less during an OFO Points Terms: Points Terms: Surch Form/Type Desc: Rete(s) stated include all applicable such arges; no such arge detail or such arge to an other set of less during an other set of le	
Contract Begin Date: November 27, 2019 Contract Entitlement Begin Date/Time: November 27, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Posting Date/Time: Y Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Surchage detail or surcharge detail or surcharge tail or surcharge Por Day Surch Ind Desc: Reservation charge only Reservation Rate Basis Description: Per Day	
Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am November 27, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Y Recall Notif EE: Y Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Sick Stated include all applications: Y Surchg Ind Desc: Rate(s) stated include all applications: Reservation charge only Reservation Rate Basis Description: Per Day	
SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day	
Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day	
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EVe: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No <td></td>	
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day	
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day	
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day	
Rate Charged - Non-IBR:	
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Reservation0.1462000.135000	
Location Purpose Loc Description Location Name	
16953 Delivery Location Merriam	
999000 Receipt Location Prd/Mkt Interface	

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	ation provided at older/Prop/Na			reflect changes base 127BP Energy C		sting Date/Tin	ne displayed.	Report includes any changes m	nade with	nin 90 days	of the	selected	active d	ate.
Service Requester Contract		Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29065	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract September 01, September 06,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 01, 2019 9:00 a September 06, 2019 9:00 a September 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice Y Recall N e	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	•	v Points Indicato v Points Terms:	or Description	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form IBR Ind:	n/Type Desc:	Reservation cl	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IBI	R:												
Rate Id D Commod Reservat	lity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.0900	900										
	Location Purpose Description	Location N	ame											
999000	Delivery Location	n Prd/Mkt Inte	erface											
16289	Receipt Location	Riviera - Ja	yhawk											

Terms/Notes:

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Amendment Reporting Description: All Data

Informat	tion provided at	the contract and	location level			sting Date/Tin	ne displayed. Report includes	any changes m	ade wit	hin 90 day	s of the	selected	active d	ate.
ontract Ho	older/Prop/Nar	ne: 6252757	55	127BP Energy C										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29096	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a divi Gas, Inc.	sion of ONE	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract September 07, September 14,		Contra Contr		nent Begin D nent End Da ne:	•	2019 9:00 a 2019 9:00 a	im im	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:	Y							
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Noti	ID1: Y Recall Notif ID	2: ^Y Re	call No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge total provided							
-	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription: Per Day							
IBR Ind:		Ν	0 ,	Mkt B	ased Rate	Ind:	N							
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi Reservati	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.090	900										
	Location Purpose Description	Location Na	ame											
999000 [Delivery Location	Prd/Mkt Inte	erface											
	Receipt Location	Riviera - Jay	de maral e											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holde	er/Prop/Nam	ie: 62527575	55	127BP Energy C	ompany									
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29114 Pi	roduction	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	:
Rpt LvI Desc:	:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Beg	jin Date:	September 14,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 14, 2019 9:00 a						
Contract End	Date:	September 21,	2019	Contra	act Entitler	nent End Dat	te/Time:	September 21, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		September 14, 2019 12:00	AM (
SICR Ind: Recall/Reput:	:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Reput Recall Notif T		24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind D)esc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/Ty	ype Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Charge	ed - Non-IBR	:												
Rate Id Desc Commodity Reservation		um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900										
Pur	cation rpose scription	Location Na	ame											
999000 Deli	ivery Location	Prd/Mkt Inte	rface											
	ceipt Location	Riviera - Jay												
		,												

Terms/Notes:

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Amendment Reporting Description: All Data

	older/Prop/Na	ne: 62527575	55	127BP Energy (Company									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil		Perm	All Re-rel	Prearr Deal	Pre ^v Rel
RA29119	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 17, September 21,		Cont Cont		nent Begin D nent End Dar ne:		Receipt point(s) to delivery p September 17, 2019 9:00 a September 21, 2019 9:00 a September 17, 2019 12:00	m m	juantity				
SICR Ind: Recall/Rej		N RD/RR		Busi	ness Day Ind	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif	Eve: Y	Recall Notif	i D1: Y	Recall Notif ID2: Y Re	call Noti	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptior	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharg	jes; no surch	arge detail or	surcharge to	tal provided						
-	n/Type Desc:	Reservation ch	arge only	Rese	ervation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt I	Based Rate	Ind:		Ν						
Rate Cha	rged - Non-IB	R:												
Rate Id D Commod		0.012900 0.205400	Rate Cha 0.0129 0.0900	900										

Terms/Notes:

999000 Delivery Location

16289 Receipt Location

Prd/Mkt Interface Riviera - Jayhawk

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 62527575	55	127BP Energy Co	ompany				-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29133	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of C	ONE NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 21, October 01, 20		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to deli September 21, 2019 9 October 01, 2019 9 September 21, 2019 1	0:00 am 0:00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ine Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
16289 I	Receipt Location	Riviera - Jay	/hawk											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

milaci n	older/Prop/Nar	ne: 62527575	5	127BP Energy Co	ompany									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29144	Production	6,400	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, T	he NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract F	Begin Date:	September 24,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 24, 2019 9						
Contract F	End Date:	September 25,	2019	Contra	act Entitler	nent End Da	te/Time:	September 25, 2019 9	:00 am					
				Postir	ng Date/Tin	ne:		September 24, 2019 1	2:00 AM					
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
tate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
	argod - Non-IRE	R:												
Rate Cha	argeu - Norribr													
Rate Cha Rate Id D	-	um Tariff Rate	Rate Cha											
Rate Id D Commod	Desc Maxim lity	um Tariff Rate 0.012900	0.012	900										
Rate Id D	Desc Maxim lity	um Tariff Rate		900										
Rate Id D Commodi Reservat	Desc Maxim lity tion Location Purpose	um Tariff Rate 0.012900 0.205400	0.012 0.200	900										7
Rate Id D Commodi Reservat	Desc Maxim lity tion Location	um Tariff Rate 0.012900	0.012 0.200	900										
Rate Id D Commodi Reservat	Desc Maxim lity tion Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.012 0.200	900										

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 62527578	5	127BP Energy C										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29145	Production	4,600	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, Th	e NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/G	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
Contract B	Begin Date:	September 24,	2019	Contr	act Entitlem	nent Begin D	ate/Time:	September 24, 2019 9:	00 am					
Contract E	ind Date:	September 25,	2019	Conti	act Entitlen	nent End Da	te/Time:	September 25, 2019 9:	00 am					
				Posti	ng Date/Tim	ne:		September 24, 2019 12	:00 AM					
SICR Ind:		Ν		Busir	ess Day Ind	dicator:		Y						
Recall/Rep	out:	YD/YR												
Recall/Rep	out Terms:	Capacity is reca	allable but no	t reputtable.										
Recall Noti	if Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to Ar	mend Primary	Points Indicato Points Terms:				arga datail ar	ouroborgo te	atal provided						
Right to Ar Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge		-	-							
Right to Ar Surchg Inc Rate Form	mend Primary	Points Terms: Rate(s) stated Reservation ch	include all ap	plicable surcharge Rese	vation Rate	Basis Desc	-	Per Day						
Right to Ar Surchg Inc Rate Form BR Ind:	mend Primary d Desc: /Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Rese		Basis Desc	-							
Right to Ar Surchg Inc Rate Form BR Ind: Rate Char	mend Primary d Desc: /Type Desc: rged - Non-IBF	Points Terms: Rate(s) stated Reservation ch N R:	include all ap arge only	oplicable surcharg Rese Mkt E	vation Rate	Basis Desc	-	Per Day						
Right to Ar Surchg Inc Rate Form BR Ind: Rate Char Rate Id De	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Rese Mkt E arged	vation Rate	Basis Desc	-	Per Day						
Right to Ar Surchg Inc Rate Form BR Ind: Rate Char	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Reservation ch N R:	include all ap arge only	oplicable surcharge Rese Mkt E arged 900	vation Rate	Basis Desc	-	Per Day						
Right to Ar Surchg Inc Rate Form BR Ind: Rate Char Rate Id De Commodi Reservati	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty ion	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012	oplicable surcharge Rese Mkt E arged 900	vation Rate	Basis Desc	-	Per Day						
Right to Ar Surchg Inc Rate Form BR Ind: Rate Char Rate Id De Commodif Reservati	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty ion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap large only Rate Cha 0.012 0.200	oplicable surcharge Rese Mkt E arged 900	vation Rate	Basis Desc	-	Per Day						
Right to Ar Surchg Inc Rate Form BR Ind: Rate Char Rate Id De Commodif Reservati	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty ion Location	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap large only Rate Cha 0.012 0.200	oplicable surcharge Rese Mkt E arged 900	vation Rate	Basis Desc	-	Per Day						
Right to Ar Surchg Inc Rate Form BR Ind: Rate Chan Rate Id De Commodir Reservati	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty ion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap large only Rate Cha 0.012 0.200	oplicable surcharge Rese Mkt E arged 900	vation Rate	Basis Desc	-	Per Day						
Right to Ar Surchg Inc Rate Form BR Ind: Rate Char Rate Id De Commodif Reservati	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty ion Location Purpose Description	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap large only Rate Cha 0.012 0.200	oplicable surcharge Rese Mkt E arged 900 000	vation Rate	Basis Desc	-	Per Day						
Right to Ar Surchg Inc Rate Form BR Ind: Rate Chan Rate Id De Commodif Reservati	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty ion Location Purpose Description	Points Terms: Rate(s) stated Reservation ch N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte Transwester	include all ap large only Rate Cha 0.012 0.200 ame rface rface	oplicable surcharge Rese Mkt E arged 900 000	vation Rate	Basis Desc	-	Per Day						

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 62527575	55	127BP Energy C	ompany			· ·						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29149	Production	6,400	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	The NONE	OTH	2	N	1	2
Rpt LvI Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s)	quantity				
Contract B	egin Date:	September 25,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 25, 2019 9	9:00 am					
Contract E	nd Date:	September 26,	2019	Contr	act Entitler	nent End Da	te/Time:	September 26, 2019 9	9:00 am					
				Posti	ng Date/Tin	ne:		September 25, 2019	12:00 AM					
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti		Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IBF	र:												
Rate Id De	-	num Tariff Rate	Rate Cha	arged										
Commodit	ty	0.012900	0.012											
Reservation	on	0.205400	0.200	000										
	Location Purpose													
Loc [Description	Location Na	ame											
999000 C	Delivery Location	Prd/Mkt Inte	rface											
15857 R	Receipt Location	DCP - Shole	em											
L														

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 6252757	55	127BP Energy C										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29150	Production	4,600	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, Th	e NONE	OTH	2	N	1	
Rpt Lvl De	sc:	Contract		Loc/C	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
ontract B	legin Date:	September 25,	2019	Contr	act Entitlen	nent Begin D	Date/Time:	September 25, 2019 9:)0 am					
Contract E	nd Date:	September 26,	2019	Conti	act Entitler	nent End Da	te/Time:	September 26, 2019 9:)0 am					
				Posti	ng Date/Tin	ne:		September 25, 2019 12	:00 AM					
SICR Ind:		Ν		Busir	ess Day In	dicator:		Y						
Recall/Rep	out:	YD/YR												
Recall/Rep	out Terms:	Capacity recall	able but not r	reputtable.										
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif	E ve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
-	-		· · · ·											
Right to A	mend Primary	Points Terms:	-		s: no surch	arge detail or	: surcharge to	otal provided						
Right to Ai Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge		-	-	-						
Right to An Surchg Inc Rate Form	mend Primary	Points Terms: Rate(s) stated Reservation ch	include all ap	oplicable surchargo Rese	vation Rate	e Basis Desc	-	Per Day						
Right to An Surchg Inc Rate Form BR Ind:	mend Primary d Desc: /Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surchargo Rese		e Basis Desc	-	-						
Right to An Surchg Inc Rate Form BR Ind: Rate Chan	mend Primary d Desc: /Type Desc: rged - Non-IBF	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Rese Mkt E	vation Rate	e Basis Desc	-	Per Day						
Right to Au Surchg Ind Rate Form BR Ind: Rate Chau Rate Id Do	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap narge only Rate Cha	oplicable surcharge Rese Mkt E arged	vation Rate	e Basis Desc	-	Per Day						
Right to An Surchg Inc Rate Form BR Ind: Rate Chan	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap	oplicable surcharge Rese Mkt E arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap narge only Rate Cha 0.012	oplicable surcharge Rese Mkt E arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on Location	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012	oplicable surcharge Rese Mkt E arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012 0.200	oplicable surcharge Rese Mkt E arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap harge only Rate Cha 0.012 0.200	oplicable surcharge Rese Mkt E arged 900	vation Rate	e Basis Desc	-	Per Day						
Rate Form BR Ind: Rate Chai Rate Id Do Commodi Reservati	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on Location Purpose Description	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap harge only Rate Cha 0.012 0.200	oplicable surcharge Rese Mkt E 900 000	vation Rate	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on Location Purpose Description	Points Terms: Rate(s) stated Reservation ch N R: Dum Tariff Rate 0.012900 0.205400 Location National Prd/Mkt Inte Transwester	include all ap narge only Rate Cha 0.012 0.200 ame enface rn Canadian -	oplicable surcharge Rese Mkt E 900 000	vation Rate	e Basis Desc	-	Per Day						

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nar	ne: 62527578	55	127BP Energy C										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29173	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dist	trict Electric Company,	The NONE	OTH	2	N	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s)	quantity				
	Begin Date: End Date:	September 28, October 01, 20		Contr		nent Begin D nent End Da ne:		September 28, 2019 October 01, 2019 September 28, 2019	9:00 am					
SICR Ind: Recall/Re		N YD/YR		Busir	iess Day In	dicator:		Y						
	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	reputtable. Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Resei	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id E Commoo Reserva	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
Loc	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
11377	Receipt Location	Transwester	rn Canadian -	Rec.										
15253	Receipt Location	DCP - Cima	rron Plant											
1	Receipt Location	OFS Statelir	ne											
15300	Robolpt Ecoulion													

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nan	ne: 62527575	55	127BP Energy Co	ompany									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29175	Production	5,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE		OTH	2	Ν	2	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	October 01, 20	19	Contra	act Entitler	nent Begin D	ate/Time:	October 01, 2019 9:00 a						
Contract I	End Date:	November 01, 2	2019		act Entitler ng Date/Tin	ment End Dat	e/Time:	November 01, 2019 9:00 a October 01, 2019 12:00 A						
SICR Ind: Recall/Re		N RD/RR			ess Day In			Υ						
Recall/Re	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
Loc	Location Purpose Description	Location Na	ame											
	Della ser la ser Cara	Prd/Mkt Inte	-											
999000	Delivery Location	FIU/IVIKI IIILE	епасе											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 62527575	55	127BP Energy Co	ompany										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429185	Production	7,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
-	Begin Date:	October 02, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 02, 2019	9:00 a						
Contract E	-	October 08, 20				nent End Dat		October 08, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		October 02, 2019 1	2:00 AN	Л					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall Not	out Terms: if Timely:		otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	k:													
Rate Id De		um Tariff Rate	Rate Cha 0.012												
Reservati		0.205400	0.100												
F	Location Purpose Description	Location Na	ame												
999000 F	Delivery Location	Prd/Mkt Inte	rface												
1000000															
16289 F	Receipt Location	Riviera - Jay	vhawk												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 62527575	55	127BP Energy Co	ompany			· · · · ·	-					
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29197	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of (ONE NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s)	quantity				
Contract E	Begin Date: End Date:	October 08, 20 November 01, 2		Contra		nent Begin D nent End Da ne:			9:00 am 9:00 am					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	•	0.012900	0.012											
Reservat	tion	0.205400	0.100	000										
	Location Purpose													
	Description	Location Na	-											
	Delivery Location													
16289	Receipt Location	Riviera - Jay	/hawk											

Terms/Notes:

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	ation provided at older/Prop/Na			eflect changes base 127BP Energy C		sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 day	s of the	selected	active da	ate.
ervice equester contract	-	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	Name	Affil	Repi Si Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29212	Market	400	FTS	New	TS27237	006967798 7831	Spire Miss West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a April 01, 2020 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall/Rep	put Terms: tif Timely:		n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif I		serves the rig Recall Noti		ne capacity immediately upon Recall Notif ID2: Y Recall	an OFO ecall No		eline se Y	erving th	e Spire	
•	•	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		N		MKt B	ased Rate	Ind:		Ν						
Rate Id D Commod Volumetr	lity	R: num Tariff Rate 0.012800 0.146200	Rate Cha 0.0128 0.1600	300										
	Location Purpose Description	Location N	ame											
	Delivery Location Receipt Location		-											

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Paul Miller.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	Ider/Prop/Nan	ne: 62527575	55	127BP Energy Co	ompany									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29311	Production	7,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
Rpt Lvl Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Be Contract Er	egin Date:	November 02, 2 November 05, 2		Contra		nent Begin D nent End Da ne:		November 02, 20199:00November 05, 20199:00November 02, 201912:00	am am					
SICR Ind: Recall/Rep	ut:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Repu Recall Notif		24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/	Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	ged - Non-IBR	R:												
Rate Id De Commodit		um Tariff Rate	Rate Cha 0.012	-										
Reservatio	•	0.205400	0.160	000										
P	ocation Purpose Description	Location Na	ame											
	elivery Location	Prd/Mkt Inte	rface											
	Receipt Location	Riviera - Jay												
10200 1		Tanicia - Day												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 6252757	55	127BP Energy C	ompany										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29319	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	oint(s)	quantity				
Contract E Contract E	Begin Date: End Date:	November 05, 2 November 06, 2		Contr		nent Begin I nent End Da ne:		November 05, 2019 November 06, 2019 November 05, 2019	9:00 ar	m					
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	Capacity recall Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Red	call No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato Points Terms:	-												
Surchg In			-	plicable surcharge		-	-	-							
Rate Form IBR Ind:	n/Type Desc:	Reservation ch N	narge only		ased Rate	e Basis Dese Ind:	cription:	Per Day N							
Rate Cha	rged - Non-IBF	र:													
Rate Id D Commod Reservat	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.250	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	erface												
11377	Receipt Location	Transwester	rn Canadian - F	Rec.											
15253	Receipt Location	DCP - Cima	rron Plant												
15300	Receipt Location	OFS Stateli	ne												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 6252757	55	127BP Energy C	Company										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	At	fil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29326	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company,	The NO	ONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery poir	nt(s) o	quantity				
Contract E	Begin Date:	November 06, 2	2019	Contr	act Entitlen	nent Begin D	Date/Time:	November 06, 2019	9:00 am						
Contract E	End Date:	November 07, 2	2019		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	November 07, 2019 November 06, 2019							
SICR Ind:		Ν		Busir	ness Day In	dicator:		Y							
Recall/Re	put:	YD/YR													
-	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recal	I Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Reservation ch	narge only			e Basis Deso	ription:	Per Day							
IBR Ind:		Ν		Mkt B	Based Rate	Ind:		Ν							
Rate Cha	arged - Non-IBI	र:													
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.300	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	erface												
11377	Receipt Location	Transwester	rn Canadian - I	Rec.											
		DCP - Cima	rron Plant												
15253	Receipt Location	DCF - Cillia													
	Receipt Location Receipt Location	OFS Statelin													

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 62527578	55	127BP Energy C											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Af	fil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29344	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company,	The NC	ONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery poir	nt(s) c	quantity				
Contract E Contract E	Begin Date: End Date:	November 08, 2 November 09, 2		Contr		nent Begin I nent End Da ne:		November 08, 2019 November 09, 2019 November 08, 2019	9:00 am						
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	Capacity recallar Y Recall No	able but not ro otif EE: Y	eputtable. Recall Notif	E ve : Y	Recall Not	if ID1: Y	Recall Notif ID2: Y	Recal	l Not	if ID3:	Y			
Right to A	mend Primary	Points Indicato Points Terms:													
Surchg Ind			-	plicable surcharge		-	-	•							
IBR Ind:	n/Type Desc:	Reservation ch	arge only		ased Rate	e Basis Des Ind:	cription:	Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.3000	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
44077	Receipt Location	Transwester	rn Canadian - F	Rec.											
11377 F															
	Receipt Location	DCP - Cima	fron Plant												
15253 H	Receipt Location Receipt Location	OFS Statelir													

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 6252757	55	127BP Energy C										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affi	Repl S Role Ind	SR Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
RA29380	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NO	IE OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point	s) quantity				
Contract E Contract E	Begin Date: End Date:	November 19, 2 November 20, 2		Contr		nent Begin I nent End Da ne:		November 19, 2019 November 20, 2019 November 19, 2019	9:00 am					
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Recall	Notif ID3:	Y			
Right to A	mend Primary	Points Indicato Points Terms:				orao dotoil o	r ouroborgo ti	atal provided						
Surchg In			-	plicable surcharge		-	-	-						
IBR Ind:	n/Type Desc:	Reservation ch	harge only		ased Rate	e Basis Deso Ind:	cription:	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservat	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.330	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
11377	Receipt Location	Transwester	rn Canadian - I	Rec.										
1.1011	-	DCP - Cima	rron Plant											
	Receipt Location	201 01110												
15253 I	Receipt Location Receipt Location	OFS Stateli	ne											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Pr	p/Name: 838611739	13063Centerpoint E	inergy Serv	vices, Inc.			-						
Service Requester Locat Contract Zone	Contractual on Quantity - Rate Contract Schedu			Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29142 Market	652 FTS	New	TS557	625371880 11896	Empire Dist	trict Gas Company,	, The	NONE	OTH	2	N	1	2
Rpt LvI Desc: Contract Begin Da Contract End Date	•	Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to October 01, 2019 May 01, 2020 October 01, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Reput:	N YD/YR	Busine	ess Day In	dicator:		Y							
Recall/Reput Tern Recall Notif Timel			Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	imary Points Indicator Descri imary Points Terms:	ption: No											
Surchg Ind Desc: Rate Form/Type D IBR Ind:	Rate(s) stated include a esc: Reservation charge onl N	y Reserv		e Basis Desc	•	otal provided Per Day N							
Rate Charged - N	on-IBR:												
Rate Id Desc Commodity Reservation	0.012800 0.	Charged 012800 146200											
Location Purpose Loc Descript	on Location Name												
113872 Delivery L 999000 Receipt L	Ũ	Henrietta											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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Contract Holder/P	Prop/Name: 8	83861173	9 1	3063Centerpoint E	nergy Serv	vices, Inc.					·				
Service Requester Loca Contract Zon	ation Qua	tractual Intity - ntract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29146 Produ	uction	652	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company,	The	NONE	OTH	2	Ν	1	2
Rpt LvI Desc: Contract Begin I Contract End Da		act er 01, 201 1, 2020	9	Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to October 01, 2019 May 01, 2020 October 01, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Reput:	N YD/YR	र		Busine	ess Day In	dicator:		Y							
Recall/Reput Ter Recall Notif Time		•	ble but not r tif EE: Y	eputtable. Recall Notif E	ve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
Right to Amend Right to Amend	-		Descriptio	n: No											
Surchg Ind Desc Rate Form/Type IBR Ind:	· ·	s) stated in rvation cha	-			e Basis Desc	-	otal provided Per Day N							
Rate Charged -	Non-IBR:														
Rate Id Desc Commodity Reservation	Maximum Tar 0.01290 0.20540	00	Rate Cha 0.012 0.205	900											
Locatio Purpos Loc Descrip	e	ocation Na	me												
999000 Delivery 15266 Receipt		rd/Mkt Inter IG Floris	face												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Hold	der/Prop/Nam	ne: 83861173	39 1	3063Centerpoint E	inergy Serv	vices, Inc.		, , ,		·				
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29169 N	Market	900	FTS	New	TA797	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	N	2	2
Rpt LvI Desc Contract Beg Contract End	gin Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delive October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00	0 am 0 am	quantity				
SICR Ind: Recall/Reput	t:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Reput Recall Notif		Recallable with Y Recall No		tice Recall Notif E	ive: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind E Rate Form/Ty IBR Ind:		Rate(s) stated i Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Charge	ed - Non-IBR													
Rate Id Des Commodity Reservation	sc Maxim	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.080	800										
Pu	cation irpose escription	Location Na	ame											
	livery Location ceipt Location	Summit Rog Prd/Mkt Inte												

Terms/Notes:

Recallable with 24 hours notice

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 83861173	39 1:	3063Centerpoint E	Energy Serv	vices, Inc.			•					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29239	Production	709	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Ind	c. NONE	OTH	2	Y	1	2
Rpt LvI De Contract I Contract I	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliv November 01, 2019 9 April 01, 2020 9 November 01, 2019 12	:00 am :00 am	quantity				
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	SNGMO' opera Y Recall No	tional needs otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	•	Points Indicato Points Terms:	r Description	n: No										
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.0129 0.2054	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte OFS Maysvi												

Terms/Notes:

Shipper may not change receipt and delivery points

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect ch	anges based on the Posting Date/Time displaye	d. Report includes any changes made within 90 d	avs of the selected active date.
mornation provided at the contract and location level reflect of	anges based on the rosting bate/ inne displaye	a. Report mendes any changes made within 50 a	ays of the selected active date.

	older/Prop/Nar	ne: 83861173	39 1	3063Centerpoint E	Energy Serv	rices, Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29297	Production	12,000	FTS	New	TA29213	108203241 1981	Atmos Ene	rgy Corporation	NONE	AMA	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin [Date/Time:	November 01, 2019 9:00	am					
Contract E	End Date:	April 01, 2020		Contr	act Entitler	nent End Da	te/Time:	April 01, 2020 9:00 a	am					
				Posti	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Ν						
Recall/Rep	put:	OD/OR												
Recall/Rep	put Terms:	The capacity is	being releas	ed on a recallable	basis, with	the ability to	recall being b	ased upon (i) replacement s	hipper's t	ailure to p	perform	n, (ii) the	termina	ation
-	tif Timely:		otif EE: Y	Recall Notif I						if ID3:		,		
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc	Rate(s) stated	include all an											
eareng m		Traic(3) Stated	nciuue all ap	plicable surcharge	es; no surch	arge detail o	r surcharge to	otal provided						
Rate Form		.,	•			•	•	•						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch	•	Reser		e Basis Des	•	otal provided Per Day N						
IBR Ind:	n/Type Desc:	Reservation ch	•	Reser	vation Rate	e Basis Des	•	Per Day						
IBR Ind: Rate Cha	n/Type Desc: arged - Non-IBF	Reservation ch N R:	arge only	Reser Mkt B	vation Rate	e Basis Des	•	Per Day						
IBR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim	Reservation ch	•	Reser Mkt B	vation Rate	e Basis Des	•	Per Day						
IBR Ind: Rate Cha Rate Id D	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch N R: num Tariff Rate	arge only Rate Cha	Reser Mkt B arged 900	vation Rate	e Basis Des	•	Per Day						
IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location	Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012	Reser Mkt B arged 900	vation Rate	e Basis Des	•	Per Day						
IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012 0.000	Reser Mkt B arged 900	vation Rate	e Basis Des	•	Per Day						
IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Reservation ch N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.000	Reser Mkt B arged 900	vation Rate	e Basis Des	•	Per Day						_
IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose Description	Reservation ch N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.000 ame	Reser Mkt B arged 900	vation Rate	e Basis Des	•	Per Day						_

Terms/Notes:

Terms/Notes - AMA:

The capacity released hereunder is being released pursuant to an asset management arrangement. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day during the release term.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

The second process of the second s	and the floor of the second state of the second states. But states	- Design (Private allow Leaves) - Design (1996)	and the device of the second	denote of the construction of the state of t
Information provided at the contract and location le	vel reflect changes based on the Postin	g Date/ Lime displayed, Re	Phort includes any changes made within 90 i	havs of the selected active date.
internation provided at the contract and location ic	ter reneet enanges based on the rooting	B Buter mile anopiarear me	cport includes any changes made mentions	

Contract He	older/Prop/Nar	ne: 83861173	39 1	3063Centerpoint E				hepore menades any enange.		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29298	Market	12,000	FTS	New	TA29213	108203241 1981	Atmos Ene	rgy Corporation	NONE	AMA	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin I	Date/Time:	November 01, 2019 9:0) am					
Contract E	End Date:	April 01, 2020		Contr	act Entitlen	nent End Da	te/Time:	April 01, 2020 9:0) am					
				Posti	ng Date/Tim	ne:		November 01, 2019 12:0	00 AM					
SICR Ind:		Ν		Busin	ess Day Ind	dicator:		Ν						
Recall/Rep	put:	OD/OR			-									
Recall/Rep	put Terms:	The capacity is	being releas	ed on a recallable	basis, with t	the ability to	recall being b	ased upon (i) replacement	shipper's	failure to p	perform	n, (ii) the	termina	tion
Recall Not			otif EE: Y	Recall Notif					Recall No	-	Y			
-	•	Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:												
Surchg In		Rate(s) stated	include all ap	plicable surcharge		-	-	otal provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Des	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	र:												
Rate Id D	esc Maxim	num Tariff Rate	Rate Cha	arged										
Commod	•	0.012800	0.012											
Reservat	ion	0.146200	0.000	000										
	Location													
	Purpose													
Loc	Description	Location N	ame											
16013	Delivery Location	South Olath	e TB											
	Delivery Location	Coffeyville A	Area											
	Receipt Location	Prd/Mkt Inte	rfaaa											

Terms/Notes:

Terms/Notes - AMA:

The capacity released hereunder is being released pursuant to an asset management arrangement. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day during the release term.

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice		Contractual		9522CIMA Energy Contract		Releaser/				Repl SF	र			
lequester contract	Location Zone	Quantity -	Rate Schedule	Status Description		Releaser	Releaser N	Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
B29257	Market	1,123	TSS	New	RB29247	7 968175620 7315	National P	ublic Gas Agency	NONE	AMA	2	Y	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Storage withdrawal quant	ity					
Contract	Begin Date:	November 01, 2	2019	Contra	act Entitler	ment Begin D	Date/Time:	November 01, 2019 9:00) am					
Contract	End Date:	April 01, 2020		Contr	act Entitle	ment End Da	te/Time:	April 01, 2020 9:00) am					
				Posti	ng Date/Tir	ne:		November 01, 2019 12:0	0 AM					
SICR Ind	:	Y		Busin	ess Day In	dicator:		Y						
Recall/Re	put:	RD/RR			-									
Recall/Re	put Terms:	Capacity is reca	Ilable within	24 hours notice										
	tif Timely:	• •	tif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
	-													
Right to A	Amend Primary	Points Indicator	[·] Descriptio	n: No										
-	-	Points Indicator Points Terms:	⁻ Descriptio	n: No										
Right to A	Amend Primary	Points Terms:	-	n: No	ges applica	ble								
Right to A Surchg Ir	Amend Primary nd Desc:	Points Terms: Rates(s) stated	include only	v rates; no surchar	• • • •		cription:	Per Dav						
Right to A Surchg Ir	Amend Primary	Points Terms: Rates(s) stated Reservation cha	include only	rates; no surchar Rese r	• • • •	e Basis Desc	cription:	Per Day N						
Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary nd Desc: n/Type Desc:	Points Terms: Rates(s) stated Reservation cha N	include only	rates; no surchar Rese r	vation Rat	e Basis Desc	cription:	•						
Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF	Points Terms: Rates(s) stated Reservation cha N	include only arge only	rates; no surchar Reser Mkt B	vation Rat	e Basis Desc	cription:	•						
Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Terms: Rates(s) stated Reservation cha N	include only	rates; no surcharg Reser Mkt B arged	vation Rat	e Basis Desc	cription:	•						
Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rates(s) stated Reservation cha N R: num Tariff Rate	include only arge only Rate Cha	rates; no surcharg Reser Mkt B arged 100	vation Rat	e Basis Desc	cription:	•						
Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion	Points Terms: Rates(s) stated Reservation cha N R: num Tariff Rate 0.028100	include only arge only Rate Cha 0.028	rates; no surcharg Reser Mkt B arged 100	vation Rat	e Basis Desc	cription:	•						
Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rates(s) stated Reservation cha N R: num Tariff Rate 0.028100	include only arge only Rate Cha 0.028	rates; no surcharg Reser Mkt B arged 100	vation Rat	e Basis Desc	cription:	•						
Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I Commod	Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity tion	Points Terms: Rates(s) stated Reservation cha N R: num Tariff Rate 0.028100	include only arge only Rate Cha 0.028 0.000	rates; no surcharg Reser Mkt B arged 100	vation Rat	e Basis Desc	cription:	•						
Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I Commoo Reserva	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Points Terms: Rates(s) stated Reservation cha N R: Dum Tariff Rate 0.028100 0.032500	include only arge only Rate Cha 0.028 0.000	rates; no surcharg Reser Mkt B arged 100	vation Rat	e Basis Desc	cription:	•						_

Terms/Notes:

Terms/Notes - Storage:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

	Inf	ormatior	<mark>ו prov</mark>	ided at	the contract and location	level reflect changes ba	sed on the Post	ing Date/Time displayed.	. Report includes any changes made within 90 days of the selected active date.
-									

ontract H	lolder/Prop/Nar	ne: 94560159	99	9522CIMA Energy	, LTD									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
B29281	Market	1,000	TSS	New	RB29270	968175620 7315	National P	ublic Gas Agency	NONE	AMA	2	Y	1	1
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Storage withdrawal quanti	ty					
Contract	Begin Date:	November 01, 2	2019	Contra	act Entitlem	nent Begin D	ate/Time:	November 01, 2019 9:00	am					
Contract	End Date:	April 01, 2020		Contra	act Entitlen	nent End Da	te/Time:	April 01, 2020 9:00	am					
				Postir	ng Date/Tim	ne:		November 01, 2019 12:00	D AM					
SICR Ind: Recall/Re		Y RD/RR		Busin	ess Day Ind	dicator:		Y						
	put Terms: tif Timely:	Capacity is recar Y Recall No	allable within otif EE: Y	24 hours notice Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
Right to A	Amend Primary	Points Indicato	r Descriptio	n: No										
Right to A	Amend Primary	Points Terms:												
Surchg In	nd Desc:	Rates(s) stated	l include only	rates; no surcharg	ges applicat	ole								
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate I	nd:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	-	um Tariff Rate	Rate Cha	raed										
Commod	lity	0.028100	0.028											
Reserva	tion	0.032500	0.000	000										
	Location Purpose													
		Location Na	ame											
Loc	Description													
	Injection Point	Mkt Storage												

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 94560159	99	9522CIMA Energy		<u> </u>		heport menuco any changes h		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29054	Market	800	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract September 01, October 01, 20		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery September 01, 2019 9:00 a October 01, 2019 9:00 a September 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	if Timely:	Recallable all c Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Terms:												
Surchg Inc Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated Volumetric cha N	•			e Basis Desc	C C	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Volumetri	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.060	800										
- F	Location Purpose Description	Location Na	ame											
	Delivery Location													
999021 F	Receipt Location	Mkt Storage												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Z A29167 M opt LvI Desc: contract Beg contract End	gin Date:	Contractual Quantity - Contract 1,400 Contract October 01, 201		Contract Status Description New	Contract Number	079534838	Releaser N Black Hills	ame Service Company, LLC	Affil NONE	Repl SR Role Ind	Perm Rel	All Re-rel N	Prearr Deal	Rel
pt LvI Desc: contract Beg contract End	:: gin Date:	Contract			TS8658		Black Hills	Service Company 11C	NONE		2	NI	4	
contract Beg contract End	gin Date:					14357		company, 220	NONE		2	IN	1	
contract End	-	October 01, 201			TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	d Date:		19	Contra	act Entitlen	nent Begin D	ate/Time:	October 01, 2019 9:00 a	am					
		November 01, 2	2019	Contra	act Entitler	ment End Da	te/Time:	November 01, 2019 9:00 a	am					
				Postin	g Date/Tin	ne:		October 01, 2019 12:00 Al	М					
SICR Ind: ecall/Reput:	::	N RD/RR		Busin	ess Day In	dicator:		Ν						
ecall/Reput		Recallable all cy Y Recall No	ycles otif EE: Y	Recall Notif E	ive: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
urchg Ind D	Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
ate Form/Ty	ype Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		N		Mkt Ba	ased Rate	Ind:		N						
Rate Charge	ed - Non-IBR	:												
Rate Id Desc Commodity Volumetric	c Maxim	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.060	800										
Pur	cation rpose scription	Location Na	ame											
96108 Deliv	ivery Location	Black Hills -	Lawrence											
	ceipt Location	Mkt Storage												

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Amendment Reporting Description: All Data

ontract Ho	older/Prop/Nar	ne: 94560159	99	9522CIMA Energy	, LTD	-							active da	
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29201	Production	1,200	FTS	New	TA13105	196394956 12350	Devlar Ene	ergy Marketing, LLC	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to c November 01, 2019 April 01, 2020 November 01, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep	out:	N NO		Busin	ess Day In	dicator:								
Recall/Rep Recall Not	out Terms: if Timely:	Recall No	otif EE:	Recall Notif E	Eve:	Recall Noti	f ID1:	Recall Notif ID2:	Recall No	tif ID3:				
Right to A	mend Primary	Points Terms:	Receipt	n: Yes, uncondit points are Double plicable surcharge	Eagle & Eo		surcharge t	otal provided						
Surchg Inc Rate Form IBR Ind:	d Desc: /Type Desc:	Reservation ch		Reser		e Basis Desc	•	Per Day N						
Rate Cha	rged - Non-IBF													
Rate Id De Commodi Reservati	esc Maxim ty	0.012900 0.205400	Rate Cha 0.0129 0.2000	900										
F	Location Purpose Description	Location Na	ame											
	Delivery Location	Prd/Mkt Inte	rface											

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Amendment Reporting Description: All Data

	older/Prop/Na	me: 94560159	99	9522CIMA Energy										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29233	Production	7,500	FTS	New	TA8664	006967798 7831	Spire Misse West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	ct Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00 a						
Contract E	End Date:	April 01, 2020				ment End Dat		April 01, 2020 9:00 a	am					
				Postin	g Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep		OD/OR												
	tif Timely:	Recallable upo Y Recall No	otif EE: Y	Recall Notif E	ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall Not		Y			
Right to A Right to A	tif Timely: mend Primary mend Primary	Y Recall No Points Indicato Points Terms:	r Descriptio	Recall Notif E n: No							Y			
Recall Not Right to A Right to A Surchg In	tif Timely: mend Primary mend Primary d Desc:	Y Recall No Points Indicato Points Terms: Rate(s) stated	r Descriptio	Recall Notif E n: No pplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided			Y			
Recall Not Right to A Right to A Surchg In Rate Form	tif Timely: mend Primary mend Primary	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha	r Descriptio	Recall Notif E n: No oplicable surcharge Reserv	s; no surch	arge detail or e Basis Desc	surcharge to				Y			
Recall Not Right to A Right to A Surchg In Rate Form IBR Ind:	tif Timely: .mend Primary .mend Primary d Desc: n/Type Desc:	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	Recall Notif E n: No oplicable surcharge Reserv	s; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			Y			
Recall Not Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IB	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N R:	r Descriptio include all ap arge only	Recall Notif E n: No oplicable surcharge Reserv Mkt Ba	s; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			Y			
Recall Not Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: urged - Non-IB vesc Maxin	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	Recall Notif E n: No oplicable surcharge Reserv Mkt Ba	s; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			Y			
Recall Not Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: nrged - Non-IB pesc Maxin ity	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate	r Descriptio include all ap arge only Rate Cha	Recall Notif E n: No oplicable surcharge Reserv Mkt Ba arged 900	s; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			Y			
Recall Not Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: n/Type Desc: nrged - Non-IB esc Maxin ity ic	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap arge only Rate Cha 0.012	Recall Notif E n: No oplicable surcharge Reserv Mkt Ba arged 900	s; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			Y			
Recall Not Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: nrged - Non-IB pesc Maxin ity ic Location Purpose	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap arge only Rate Cha 0.012 0.180	Recall Notif E n: No oplicable surcharge Reserv Mkt Ba arged 900	s; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			Y			
Recall Not Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: nrged - Non-IB esc Maxin ity ic Location	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap arge only Rate Cha 0.012 0.180	Recall Notif E n: No oplicable surcharge Reserv Mkt Ba arged 900	s; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			Y			
Recall Not Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: nrged - Non-IB pesc Maxin ity ic Location Purpose	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400	ar Descriptio include all ap arge only Rate Cha 0.012 0.180 ame	Recall Notif E n: No oplicable surcharge Reserv Mkt Ba arged 900	s; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			Y			

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West.. Release done with Troy Kelly.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 94560159	99	9522CIMA Energy		<u> </u>								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
B29257	Market	1,960	TSS	New	RB29247	968175620 7315	National F	Public Gas Agency	NONE	AMA	2	Y	1	
Rpt LvI De	sc:	Contract		Loc/G	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract B	egin Date:	November 01, 2	2019	Contr	act Entitlen	nent Begin D	Date/Time:	November 01, 2019 9	:00 am					
Contract E	nd Date:	April 01, 2020		Contr	act Entitler	ment End Da	te/Time:	April 01, 2020 9	:00 am					
				Posti	ng Date/Tin	ne:		November 01, 2019 12	2:00 AM					
SICR Ind:		Y		Busir	ess Day In	dicator:		Y						
Recall/Rep	out:	RD/RR			-									
Recall/Rep	out Terms:	Capacity is reca	allable within	24 hours notice										
Recall Noti		• •	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
Right to Ar	nend Primary	Points Indicato Points Terms:	-	n: No	es: no surch	arce detail o	surcharge	total provided						
Surchg Inc	Type Desc:	Reservation ch				e Basis Desc	•	Per Day						
BR Ind:	/ ypc Dese.	N	arge only		ased Rate			N						
	rged - Non-IBI													
Rate Id De		0.012800	Rate Cha 0.012	•										
Reservati	,	0.146200	0.002											
		0.110200	0.000											
	ocation													
	Purpose Description	Location Na	ame											
	Delivery Location													
	Receipt Location	•	rface											
	Receipt Location	Mkt Storage												
0000211		Mixt Otorage												

Terms/Notes:

Terms/Notes - Storage:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			9522CIMA Energy		Releaser/				Doni 60				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	Name	Affil		Perm Rel	All Re-rel	Prearr Deal	Pre Rel
429258	Production	859	FTS	New	RA29248	968175620 7315	National Pu	ublic Gas Agency	NONE	AMA	2	Y	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contr	act Entitlen	nent Begin [Date/Time:	November 01, 2019 9:00	am					
Contract E	Ind Date:	April 01, 2020		Contr	act Entitler	ment End Da	te/Time:	April 01, 2020 9:00) am					
				Posti	ng Date/Tin	ne:		November 01, 2019 12:00	0 AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busir	iess Day In	dicator:		Y						
-	out Terms:		allable within	24 hours notice										
-	if Timely:	• •	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descrintio	n. No										
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:			es: no surch	arge detail o	r surcharge to	otal provided						
Right to A Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge		-	-							
Right to A Surchg Inc	mend Primary	Points Terms: Rate(s) stated i Reservation ch	include all ap	plicable surcharge Rese	vation Rate	e Basis Deso	-	Per Day						
Right to A Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Rese		e Basis Deso	-							
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha	mend Primary d Desc: n/Type Desc: rged - Non-IBF	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Rese Mkt B	vation Rate	e Basis Deso	-	Per Day						
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D	mend Primary d Desc: I/Type Desc: rged - Non-IBF esc Maxim	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Rese Mkt B arged	vation Rate	e Basis Deso	-	Per Day						
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Deso	-	Per Day						
Right to Al Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Deso	-	Per Day						
Right to Al Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: I/Type Desc: rged - Non-IBf esc Maxim ity ion Location	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Deso	-	Per Day						
Right to Al Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Deso	-	Per Day						
Right to Ai Surchg Ind Rate Form IBR Ind: Rate Id D Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Deso	-	Per Day						
Right to Al Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: h/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.000 ame	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Deso	-	Per Day						

Terms/Notes:

Terms/Notes - AMA:

Pursuant to terms as outlined in the Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 94560159	99	9522CIMA Energy	, LTD									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29279	Production	524	FTS	New	RA29271	968175620 7315	National P	ublic Gas Agency	NONE	AMA	2	Y	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin [Date/Time:	November 01, 2019 9:00 a	am					
Contract F	End Date:	April 01, 2020		Contra	act Entitler	ment End Da	te/Time:	April 01, 2020 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity is reca Y Recall No	allable within otif EE: Y	24 hours notice Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
-														
Surchg In	nd Desc:		include all ap	plicable surcharge	es; no surch	arge detail o	r surcharge t	otal provided						
Surchg In	nd Desc: m/Type Desc:		•			arge detail o e Basis Desc	•	otal provided Per Day						
Surchg In		Rate(s) stated	•	Reser		e Basis Deso	•	•						
Surchg In Rate Forn IBR Ind:		Rate(s) stated Reservation ch N	•	Reser	vation Rate	e Basis Deso	•	Per Day						
Surchg In Rate Forn IBR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim ^{dity}	Rate(s) stated Reservation ch N	•	Reser Mkt B arged 900	vation Rate	e Basis Deso	•	Per Day						
Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim ^{dity}	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.000	Reser Mkt B arged 900	vation Rate	e Basis Deso	•	Per Day						
Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	Rate Cha 0.012 0.000	Reser Mkt B arged 900	vation Rate	e Basis Deso	•	Per Day						_

Terms/Notes:

Terms/Notes - AMA:

Pursuant to terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Informa	ation provided at	the contract and lo	ocation level	reflect changes base	d on the Po	sting Date/Tir	ne displayed.	Report includes any cha	nges made with	in 90 days	of the	selected	active da	ate.
ontract He	older/Prop/Nar	ne: 94560159	9	9522CIMA Energy										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil		Perm	All Re-rel	Prearr Deal	Prev Rel
B29281	Market	1,500	TSS	New	RB29270	968175620 7315	National P	ublic Gas Agency	NONE	AMA	2	Y	1	
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to de November 01, 2019 April 01, 2020 November 01, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep		Y RD/RR		Busin	ess Day In	dicator:		Υ						
	put Terms: tif Timely:	1 2	allable within tif EE: Y	24 hours notice Recall Notif E	ve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated in	nclude all ap	plicable surcharge	s; no surch	arge detail o	surcharge t	otal provided						
Rate Form	n/Type Desc:	Reservation cha	arge only	Reserv	vation Rate	e Basis Deso	cription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	oum Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.000	800										
	Location Purpose Description	Location Na	ime											
38021	Delivery Location	Auburn												
999000	Receipt Location	Prd/Mkt Inter	rface											

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 94560159	99	9522CIMA Energy										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29288	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract November 01, 2 December 01, 2		Contra Contra		nent Begin I ment End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 December 01, 2019 9:00 November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
-	mend Primary	Points Terms:	•											
-	-		-	plicable surcharge	es; no surch	narge detail or	r surcharge t	otal provided						
Right to A Surchg In	-		include all ap	plicable surcharge Reser		e Basis Desc	•	otal provided Per Day N						
Right to A Surchg In Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form BR Ind:	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.140	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Rate(s) stated Volumetric cha N R: 0.012900 0.205400 Location Na	include all ap arge only Rate Cha 0.012 0.140 ame	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 09542195	59	9947Clearwater E	nterprises,	L.L.C.		, , ,		,				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28355	Market	600	FTS	New	RA28163	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract E	Begin Date:	September 01,	2019	Contra	act Entitler	nent Begin [Date/Time:	September 01, 2019 9:00) am					
Contract E	End Date:	October 01, 20	19	Contr	act Entitler	nent End Da	te/Time:	October 01, 2019 9:00) am					
				Posti	ng Date/Tin	ne:		September 01, 2019 12:0	00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail o	surcharge t	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Deso	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	ł:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	ity	0.012800	0.012	-										
Reservat	ion	0.146200	0.050	0000										
	Location Purpose													
Loc	Description	Location Na	ame											
142	Delivery Location	Summit Rog	gersville											

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 0954219	59	9947Clearwater El	nterprises, l	L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28356	Market	200	FTS	New	RA28157	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt LvI De Contract B Contract E	Begin Date:	Contract September 01, October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 01, 2019 9:00 October 01, 2019 9:00 September 01, 2019 12:0	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall/Rep Recall Not	out Terms: tif Timely:	• •	able - based otif EE: Y	on operational requ Recall Notif E		Recall Noti	fID1: Y	Recall Notif ID2: Y	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.050	800										
	Location Purpose Description	Location Na	ame											
142 [Delivery Location	Summit Rog	gersville											
999000 F	Receipt Location	Prd/Mkt Inte	rface											

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

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Contract Holder/Prop/Nar	ne: 095421959 9947	Clearwater Enterprises, L.L.C.						
Service Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule D	Contract Releaser Releaser/ Status Contract Releaser Description Number Prop F	Releaser Name	Affil	Repl SR Role Pe Ind Re	rm All Re-rel	Prearr Deal	Prev Rel
A28357 Market	1,400 FTS Nev	w RA28164 053956975 (11527	Oklahoma Energy Source, LLC	NONE	OTH 2	Y	1	1
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract October 01, 2019 November 01, 2019	Loc/QTI Desc: Contract Entitlement Begin Dat Contract Entitlement End Date Posting Date/Time:		im Im	quantity			
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y					
Recall/Reput Terms: Recall Notif Timely: Right to Amend Primary		perational requirements. Recall Notif Eve: Y Recall Notif I No	D1: Y Recall Notif ID2: ^Y Re	call Noti	if ID3: Y			
Right to Amend Primary	-							
Surchg Ind Desc:	Rate(s) stated include all applica	ble surcharges; no surcharge detail or s						
Rate Form/Type Desc: IBR Ind:	Reservation charge only	Reservation Rate Basis Descri Mkt Based Rate Ind:	· ·					
	N	MRI Based Rate Ind:	Ν					
Rate Charged - Non-IBFRate Id DescMaximCommodityReservation	um Tariff Rate Rate Charged 0.012800 0.012800 0.146200 0.050000	3						
Location Purpose Loc Description	Location Name							
142Delivery Location999000Receipt Location	Summit Rogersville Prd/Mkt Interface							

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/N	ame: 095421959 9947Cl	earwater Enterprises, L.L.C.			
Service Requester Location Contract Zone	Quantity - Rate	ontract Releaser Releaser/ status Contract Releaser cription Number Prop Releaser N	lame Affil	Repl SR Role Perm Ind Rel	All Prearr Prev Re-rel Deal Rel
RA29052 Market	375 FTS New	TS8658 079534838 Black Hills 14357	Service Company, LLC NONE	OTH 2	N 1 2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract September 01, 2019 October 01, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) September 01, 2019 9:00 am October 01, 2019 9:00 am September 01, 2019 12:00 AM	quantity	
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Ν		
Recall/Reput Terms: Recall Notif Timely:	Recallable all cycles Y Recall Notif EE: Y Re	call Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Not	tif ID3: Y	
Right to Amend Prima Right to Amend Prima	y Points Indicator Description: No				
Surchg Ind Desc: Rate Form/Type Desc IBR Ind:	.,	surcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N		
Rate Charged - Non-I	BR:				
Rate Id Desc Max Commodity Volumetric	mum Tariff Rate 0.012800Rate Charged 0.0128000.1462000.060000				
Location Purpose Loc Description	Location Name				
96108 Delivery Locati 999021 Receipt Locati					

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 2:30:04 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises,	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29053	Production	275	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	September 01,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 01, 2019 9:00 a	am					
Contract I	End Date:	October 01, 20	19	Contr	act Entitler	nent End Da	te/Time:	October 01, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		September 01, 2019 12:00	AM (
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
-	•	Points Terms:												
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt B	ased Rate	Ind:		N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Volumeti	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.085	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
	Receipt Location	Riviera - Jay	/hawk											
L														

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 0954219	59	9947Clearwater E	nterprises, l	L.L.C.		· · ·						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29063	Market	300	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract September 01, October 01, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 01, 2019 9:00 October 01, 2019 9:00 September 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	out Terms: if Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated Volumetric cha N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Volumetri	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.060	800										
F	Location Purpose Description	Location Na	ame											
96108 E	Delivery Location	Black Hills -	Lawrence											
999021 F	Receipt Location	Mkt Storage)											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Proj	/Name: 095421959 9	9947Clearwater Enterprises,	L.L.C.			-					
Service Requester Locatic Contract Zone	Contractual Quantity - Rate Contract Schedule		r Releaser/ Releaser Prop	Releaser Name		Affil		Perm A Rel R	!	Prearr Deal	Prev Rel
RA29165 Market	600 FTS	New TS8658	079534838 14357	Black Hills Servi	ce Company, Ll	LC NONE	OTH	2 N		1	2
Rpt LvI Desc: Contract Begin Date Contract End Date:	Contract October 01, 2019 November 01, 2019	Loc/QTI Desc: Contract Entitle Contract Entitle Posting Date/Tin	ment End Dat	ate/Time: Octo e/Time: Nov	eipt point(s) to o ober 01, 2019 ember 01, 2019 ober 01, 2019		quantity				
SICR Ind: Recall/Reput:	N RD/RR	Business Day Ir	dicator:	Ν							
Recall/Reput Terms Recall Notif Timely:	Recallable all cycles Y Recall Notif EE: Y	Recall Notif Eve: Y	Recall Notif	ID1: Y Reca	all Notif ID2:	Y Recall No	tif ID3:	(
Right to Amend Prin Right to Amend Prin	ary Points Indicator Description ary Points Terms:	: No									
Surchg Ind Desc: Rate Form/Type De IBR Ind:	 Rate(s) stated include all app C: Volumetric charge only N 	blicable surcharges; no surch Reservation Rat Mkt Based Rate	e Basis Desc	•	rovided Day						
Rate Charged - No	-IBR:										
-	aximum Tariff Rate Rate Char 0.012800 0.0128 0.146200 0.0600	800									
Location Purpose Loc Description	Location Name										
96108 Delivery Loo 999021 Receipt Loo											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 09542198	59	9947Clearwater El	nterprises, l	L.L.C.				· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29166	Production	400	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract I Contract I	Begin Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	-	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N				e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commod Volumetr	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.070	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Riviera - Jay	/hawk											

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ontract Ho	older/Prop/Nar	ne: 09542198	59	9947Clearwater E				heport menuces any changes						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29286	Production	800	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	ry point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00) am					
Contract E	Ind Date:	December 01, 2	2019	Contra	act Entitler	ment End Da	te/Time:	December 01, 2019 9:00) am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:0	0 AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
-	out Terms: if Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id D	esc Maxim	num Tariff Rate	Rate Cha	arged										
Commodi	•	0.012900	0.012											
Volumetri	ic	0.205400	0.150	0000										
	Location Purpose													
Loc	Description	Location Na												
	Delivery Location	Black Hills C	Colwich											
16289 F	Receipt Location	Riviera - Jay	hould											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nai	ne: 0954219	59 9	9947Clearwater E	nterprises, l	L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29294	Market	1,000	FTS	New	TA16345	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	N	2	2
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver November 01, 2019 9:00 April 01, 2020 9:00 November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day Ind	dicator:		Y						
	put Terms: tif Timely:	recallable with Y Recall No		ce Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptior	n: No										
Surchg In Rate Forr IBR Ind:	nd Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	•	otal provided Per Day N						
Rate Cha	arged - Non-IBI	र:												
Rate Id I Commoo Reserva	lity	0.012800 0.146200	Rate Cha 0.0128 0.1428	300										
Loc	Location Purpose Description	Location Na	ame											
16949	Delivery Location	Summit Bra	nson											
999000	Receipt Location	Prd/Mkt Inte	erface											

Terms/Notes:

recallable with 24 hours notice

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises, l	L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29295	Market	500	FTS	New	TA22243	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	N	2	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 April 01, 2020 9:00 November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	recallable with Y Recall No		ce Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.142	800										
	Location Purpose Description	Location N	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte	•											

Terms/Notes:

Recallable with 24 hours notice

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 0954219	59	9947Clearwater E	nterprises,	L.L.C.				, i i i i i i i i i i i i i i i i i i i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29296	Market	1,000	FTS	New	TA797	177053308 12514	Summit Na	tural Gas of Missouri,	Inc.	OTH	2	N	2	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de November 01, 2019 April 01, 2020 November 01, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not		recallable with Y Recall No	24 hours noti otif EE: Y	ce Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: I/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.142	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte												

Terms/Notes:

recallable with 24 hours notice

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises,	L.L.C.		· · ·	-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29318	Market	1,000	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of (ONE NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 05, 2 December 01, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to del November 05, 2019 December 01, 2019 November 05, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind		Rate(s) stated	include all ap	oplicable surcharge		•	•	otal provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		N			ased Rate	ina:		Ν						
Rate Chai Rate Id Do Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.130	800										
	Location Purpose Description	Location Na	ame											
16953 E	Delivery Location	Merriam												
999000 F	Receipt Location	Prd/Mkt Inte	rface											

Terms/Notes:

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ontract H	lolder/Prop/Nan	ne: 095421959	9 9	947Clearwater Er	nterprises,	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29394	Production	300 I	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date: End Date:	November 20, 20 November 21, 20		Contra		nent Begin D ment End Da ne:		November 20, 20199:00November 21, 20199:00November 20, 201912:00	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: htif Timely:	Recallable all cyc Y Recall Noti		Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator I Points Terms:	Description	: No										
Surchg In	nd Desc:	Rate(s) stated in	clude all app	licable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Forr	n/Type Desc:	Volumetric charg	ge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id E Commoo Volumet	dity	um Tariff Rate 0.012900 0.205400	Rate Char 0.0129 0.1400	õo										
	Location Purpose	Location Nam	ne											
Loc	Description	Looution Hun												
	Description Delivery Location		-											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises, l	L.C.								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29395	Market	300	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 20, 2 November 21, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 20, 2019 9:00 November 21, 2019 9:00 November 20, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Ν						
Recall Not	-	Recallable all c Y Recall No	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind		Rate(s) stated	include all ap	oplicable surcharge		•	•	otal provided						
	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		N		MKt B	ased Rate	ina:		Ν						
Rate Id Do Commodi Volumetri	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.125	800										
1	Location Purpose Description	Location N	ame											
96108 [Delivery Location	Black Hills -	Lawrence											
999000 F	Receipt Location	Prd/Mkt Inte	rface											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 09542195	59	9947Clearwater E	nterprises,	L.L.C.				· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29400	Production	600	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract November 21, 2 November 22, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delive November 21, 2019 9:00 November 22, 2019 9:00 November 21, 2019 12:0	0 am 0 am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	otif EE: Y	Recall Notif	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id E Commod		um Tariff Rate 0.012900	Rate Cha 0.012	-										
Volumet	ric	0.205400	0.140	0000										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises, l	L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29402	Market	550	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 21, 2 November 22, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 21, 2019 9:00 November 22, 2019 9:00 November 21, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	rge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
	arged - Non-IBI													
Rate Id D Commodi		0.012800	Rate Cha 0.012	•										
Volumetr	•	0.146200	0.120											
	Location Purpose Description	Location Na	ame											
96108 I	Delivery Location	Black Hills -	Lawrence											
999000	Receipt Location	Prd/Mkt Inte	rface											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 09542195	59	9947Clearwater E	nterprises,	L.L.C.								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29447	Production	750	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 27, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 27, 2019 9:00						
Contract I	End Date:	December 01, 2	2019	Contra	act Entitle	ment End Da	te/Time:	December 01, 2019 9:00	am					
				Postir	ng Date/Tir	ne:		November 27, 2019 12:00) AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
Right to A	-	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A Right to A	mend Primary	Points Terms:		n: No	s; no surch	arge detail or	· surcharge to	otal provided						
Right to A Right to A Surchg In	mend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	-							
Right to A Right to A Surchg In Rate Forn IBR Ind:	mend Primary	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 2900	vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumeti	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012 0.140	oplicable surcharge Reser Mkt B arged 2900	vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id E Commod Volumeti	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap irge only Rate Ch a 0.012 0.140	oplicable surcharge Reser Mkt B arged 2900	vation Rat	e Basis Desc	-	Per Day						_

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises, l	L.C.								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29448	Market	1,200	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 27, 2 December 01, 2		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to delivery November 27, 2019 9:00 December 01, 2019 9:00 November 27, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not	out Terms: tif Timely: mend Primary	Recallable all c Y Recall No Points Indicato	otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Terms:	Descriptio											
Surchg Ind		Rate(s) stated	include all ap	oplicable surcharge		•	•	otal provided						
	n/Type Desc:	Volumetric cha	rge only			e Basis Desc	ription:	Per Day						
IBR Ind:		N		MKt B	ased Rate	ina:		Ν						
Rate Cha Rate Id D Commodi Volumetri	ity	R: num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.120	2800										
	Location Purpose Description	Location Na	ame											
96108 [Delivery Location	Black Hills -	Lawrence											
999000 F	Receipt Location	Prd/Mkt Inte	rface											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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Service Requester Contract	older/Prop/Na Location Zone	me: 08012054 Contractual Quantity - Contract	Rate Schedule	3709Conexus En Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr	Prev Rel
RA29300	Production	15,000		New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The		AMA	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 November 01, 2		Contr		nent Begin I nent End Da ne:		Receipt point(s) to delive November 01, 2019 9:0 November 01, 2021 9:0 November 01, 2019 12:0) am) am	quantity				
SICR Ind: Recall/Rej		N YD/YR		Busi	ness Day In	dicator:		Υ						
-	put Terms: tif Timely:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail o	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	R:												
Rate Id D Commod Reservat	ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	n Prd/Mkt Inte	erface											
7158	Receipt Location	OFS Maysvi	ille											
15142	Receipt Location	EOIT McCla	iin											

Terms/Notes:

15857 Receipt Location

DCP - Sholem

Conexus shall be responsible for paying Southern Star all associated demand and Variable Charges related to the Transport MDQ. Also, If at any time any additional charges, including additional charges due to loss of discount or any Modernization charges, result from the negligence or willful misconduct of Conexus or by receipt from or delivery to points which are not authorized on the Southern Star Discounted Agreement for TA22488, Conexus shall be responsible for paying Southern Star any such charges.

Terms/Notes - AMA:

This release contains a condition the Releasing Shipper may, on any day during the term November 1, 2019 through October 31, 2021 call upon Replacement Shipper to deliver to the Releasing Shipper a volume of gas equal to the daily contract demand of the released transportation capacity. This Agreement is an asset management arrangement pursuant to 18 CFR284.8(h) (3).

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect cha	ges based on the Posting Date/Time displayed.	Report includes any changes made within 90 c	avs of the selected active date.

	older/Prop/Nar	ne: 08012054	48 1	13709Conexus Ene		<u> </u>									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	A	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
\29389	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The N	IONE	ОТН	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery po	oint(s)	quantity				
	Begin Date: End Date:	November 20, 2 November 21, 2		Contr		nent Begin I nent End Da ne:		November 20, 2019 November 21, 2019 November 20, 2019	9:00 am						
SICR Ind: Recall/Re		N YD/YR		Busir	iess Day In	dicator:		Y							
-	put Terms: tif Timely:	Capacity recallary Recall No.	able but not r otif EE: Y	reputtable. Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Reca	all Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch	narge only	Rese	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commod Reservat	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.335	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	erface												
11377	Receipt Location	Transwester	rn Canadian -	Rec.											
15253	Receipt Location	DCP - Cima	rron Plant												
		OFS Stateli	~~												
15300	Receipt Location	OF 5 Statem	ne												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	ges based on the Posting Date	e/Time displayed Report in	ncludes any changes made within 90	lays of the selected active date
mormation provided at the contract and location level refield that	iges based on the rosting bate	c/ mile displayed. Report in	neidues any changes made within 50	ays of the scietted active date.

	lolder/Prop/Nai	ne: 08012054	40 1	3709Conexus Ene		<u> </u>								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
429398	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NONE	OTH	2	N	1	
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s)	quantity				
	Begin Date: End Date:	November 21, 2 November 22, 2		Contr		nent Begin E nent End Da ne:		November 21, 2019 November 22, 2019 November 21, 2019	9:00 am					
SICR Ind Recall/Re		N YD/YR			iess Day Ind			Y						
Recall/Re	put Terms: tif Timely:	Capacity recall	able but not r otif EE: Y	reputtable. Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
	m/Type Desc:	Reservation ch	narge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id I Commoo Reserva	lity	0.012900 0.205400	Rate Cha 0.012 0.340	900										
Loc	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
11377	Receipt Location	Transwester	rn Canadian -	Rec.										
15253	Receipt Location	DCP - Cima	rron Plant											
1	Receipt Location	OFS Stateli	ne											
15300	i tooo.pt _oodiio.i													

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	ges based on the Posting Date/Time displayed.	. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 08012054	48 1	3709Conexus Ene	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29423	Production	1,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract November 26, 2 November 27, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 26, 2019 9:00 November 27, 2019 9:00 November 26, 2019 12:00	am am	quantity				
SICR Ind: ecall/Rep	out:	N YD/YR		Busin	ess Day Ind	dicator:		Y						
ecall Not		Capacity recalls Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif	E ve : Y	Recall Noti	f ID1 : Y	Recall Notif ID2: ^Y R	ecall No	tif ID3:	Y			
Surchg Ind	-			plicable surcharge Reser		arge detail or Basis Desc	-	otal provided Per Day						
BR Ind:		N			ased Rate I			N						
Rate Cha Rate Id D	rged - Non-IBI	R: num Tariff Rate	Rate Cha	argod										
Commodi Reservati	ity	0.012900 0.205400	0.012 0.175	900										
1	Location Purpose Description	Location Na	ame											
	Delivery Location													
15857 F	Receipt Location	DCP - Shole	em											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

	older/Prop/Nar		+0 I	3709Conexus Ene		Delesso (Devil 05	,			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29424	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 26, 2 November 27, 2		Contra Contr		ment Begin D ment End Da		Receipt point(s) to deliver November 26, 2019 9:00 November 27, 2019 9:00 November 26, 2019 12:0	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR			ess Day In			Y						
-	put Terms: tif Timely:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
-	mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	· surcharge to	otal provided						
Right to A Surchg Ine	mend Primary	Points Terms:	include all ap	plicable surcharge		narge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg Ine	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	-							
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: nrged - Non-IBF	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod	mend Primary d Desc: n/Type Desc: nrged - Non-IBF pesc Maxim ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D	mend Primary d Desc: n/Type Desc: nrged - Non-IBF pesc Maxim ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap narge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: nrged - Non-IBF pesc Maxim ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012 0.175	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF besc Maxim ity ity iton Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap narge only Rate Cha 0.012 0.175 ame	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 00136826	65	1053ConocoPhillip	os Company	/								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29259	Production	3,784	FTS	New	TA539	005356613 1838	General M	otors LLC	NONE	AMA	2	Y	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point(s)	quantity				
	Begin Date: End Date:	November 01, 2 November 01, 2				nent Begin D nent End Dat		November 01, 2019 November 01, 2020	9:00 am					
			2020		ng Date/Tin		er mile.	November 01, 2019						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Ν						
-	out Terms: tif Timely:	Will be recalled Y Recall No	l if gas is not otif EE: N	delivered. Recall Notif I	E ve : N	Recall Notif	ID1: N	Recall Notif ID2: N	Recall No	tif ID3:	N			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012900	0.012											
Reservat	ion	0.205400	0.205	400										
	Location Purpose													
Loc	Description	Location Na	ame											
999000 I	Delivery Location	Prd/Mkt Inte	erface											

Terms/Notes:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

Terms/Notes - AMA:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 00136826	65	1053ConocoPhillip	os Company	/								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29260	Market	3,750	FTS	New	TA539	005356613 1838	General M	otors LLC	NONE	AMA	2	Y	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to del November 01, 2019 November 01, 2020 November 01, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rej		N OD/OR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Will be recalled Y Recall No	l if gas is not otif EE: N	delivered. Recall Notif E	E ve : N	Recall Noti	f ID1 : N	Recall Notif ID2: N	Recall No	tif ID3:	N			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	•	otal provided Per Day N						
Rate Cha	arged - Non-IBI	र:												
Rate Id D Commod Reservat	Desc Maxim lity	0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Kansas City Prd/Mkt Inte												

Terms/Notes:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

Terms/Notes - AMA:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 96387008	9 1	2770Encore Energ		• •		hepore includes any char		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29218	Production	3,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s)	quantity				
Contract I Contract I	Begin Date: End Date:	November 01, 2 April 01, 2020	2019	Contra		nent Begin D nent End Da ne:		November 01, 2019 9 April 01, 2020 9 November 01, 2019 1	9:00 am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall No	put Terms: tif Timely:		tif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary	Points Indicator Points Terms:	⁻ Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.150	900										
	Location Purpose Description	Location Na	ime											
16980	Delivery Location	Black Hills C	olwich											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 96387008	39 1	2770Encore Energ	y Services,	, Inc.									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29221	Production	1,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 22, 20 November 01, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to de October 22, 2019 November 01, 2019 October 22, 2019 12	9:00 a 9:00 a	im im	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall Not	put Terms: tif Timely: mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	iD1: Y	Recall Notif ID2: Y	΄ Re	ecall No	tif ID3:	Y			
0		Points Terms:													
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	harge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.120	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16289	Receipt Location	Riviera - Jay	/hawk												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29229	Market	5,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Rpt LvI Des Contract B Contract E	legin Date:	Contract October 23, 20 November 01, 2		Contra Contra		nent Begin D ment End Da ne:		Receipt point(s) to delivery October 23, 2019 9:00 a November 01, 2019 9:00 a October 23, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
•	out Terms: if Timely:		n a 24 nour r otif EE: Y	Recall Notif I		Recall Noti		ne capacity immediately upon Recall Notif ID2: Y Re	ecall Not	• •	Y	rving the	e Spire	
Right to Ar	mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Right to Ar	mend Primary mend Primary	Points Terms:	-	n: Yes, uncondit	·	arge detail or	surcharge to	otal provided						
Right to Ar Right to Ar Surchg Inc	mend Primary mend Primary	Points Terms:	include all ap	pplicable surcharge Reser	es; no surch	e Basis Desc	•	otal provided Per Day N						
Right to Ar Right to Ar Surchg Inc Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	pplicable surcharge Reser	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to Ar Right to Ar Surchg Inc Rate Form BR Ind: Rate Char	mend Primary mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						
tight to Ar Right to Ar Surchg Inc Rate Form BR Ind: Rate Char Rate Id De Commodit Volumetric	mend Primary mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to Ar Right to Ar Surchg Inc Rate Form, BR Ind: Rate Id De Commodit Volumetric	mend Primary mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty c Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29362	Market	3,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract November 15, 2 December 01, 2		Contra Contr		nent Begin D ment End Da ne:		Receipt point(s) to delivery November 15, 2019 9:00 a December 01, 2019 9:00 a November 15, 2019 12:00	am am	quantity				
SICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Not	out Terms: tif Timely:	Y Recall No	otif EE: Y	Recall Notif		Recall Noti		Recall Notif ID2: Y R		on a pipe if ID3:		erving the	e Spire	
-	•	Points Indicato	r Descriptio	n: Yes, uncondit	ionally									
-	mend Primary	Points Terms:	-	n: Yes, uncondit	·	arge detail or	r surcharge to	otal provided						
light to A Surchg Inc	mend Primary	Points Terms:	include all ap	pplicable surcharge Reser	es; no surch	e Basis Desc	-	otal provided Per Day N						
light to A Surchg Ind Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	pplicable surcharge Reser	es; no surch vation Rate	e Basis Desc	-	Per Day						
light to A Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: nrged - Non-IB resc Maxin ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	mend Primary d Desc: n/Type Desc: nrged - Non-IB resc Maxin ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active dat	Information provided at the contract and location level reflect chan	nges based on the Posting Date/Time displayed. F	Report includes any changes made within 90 days of the selected active date.
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	older/Prop/Na	ne: 12441615	JZ I	3481ETC Marketin		- · ·					_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29203	Production	9,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract October 11, 20 [.] October 12, 20 [.]		Contra Contra		ment Begin D ment End Da ne:		Receipt point(s) to delivery October 11, 2019 9:00 October 12, 2019 9:00 October 11, 2019 12:00 A	am am	quantity				
SICR Ind: ecall/Re		N YD/YR		Busin	ess Day In	dicator:		Y						
ecall No	put Terms: tif Timely: \mend Primary		otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Terms:	r Desemptio											
-	mend Primary	Points Terms:		oplicable surcharge	s; no surch	narge detail or	r surcharge to	otal provided						
light to A Surchg In	mend Primary	Points Terms:	include all ap	oplicable surcharge		narge detail or e Basis Desc	•	otal provided Per Day						
light to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	•	•						
light to A Surchg In Rate Forn BR Ind:	mend Primary	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
light to A Surchg In Rate Forn BR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
ight to A surchg In ate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012 0.120	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_
Gurchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Ch a 0.012 0.120	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	iges based on the Posting Date/Time displayed.	. Report includes any changes made within 90 da	vs of the selected active date.

Contract Ho	older/Prop/Nan	ne: 00694378	31	8676Evergy Kansa		• ·		neport includes any changes		, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28244	Market	5,300	FTS	New	RA28163	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt LvI De Contract B Contract E	Begin Date:	Contract September 01, October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver September 01, 2019 9:00 October 01, 2019 9:00 September 01, 2019 12:0) am) am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR			ess Day In			Y						
Recall/Rep Recall Noti		• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Char	rged - Non-IBF	k:												
Rate Id De Commodit Reservati	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.050	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information prov	vided at the contract and	l location level reflect cha	iges based on the Postin	g Date	/Time display	ed. Re	port includes any	/ chane	zes made within 90 day	s of the selected active da	te.

ontract Ho	older/Prop/Nan	ne: 00694378	81	8676Evergy Kans	as Central, Ir	าต								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser	Releaser N	lame	Affil	Repl SF Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28247	Market	4,000	FTS	New		053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
-	Begin Date:	September 01,	2019	Contra	act Entitlem	ent Begin D	ate/Time:	September 01, 2019 9:						
Contract E	End Date:	October 01, 20	19	Contr	act Entitlem	ent End Da	te/Time:	October 01, 2019 9:	:00 am					
				Posti	ng Date/Tim	e:		September 01, 2019 12	2:00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	icator:		Y						
Recall Not	out Terms: tif Timely:	Y Recall No	otif EE: Y	on operational req Recall Notif I		Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surcha	rge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate I	nd:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012800	0.012											
Reservati	ion	0.146200	0.050	0000										
	Location Purpose													
Loc	Description	Location Na	ame											
142 [Delivery Location	Summit Rog	gersville											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 00694378	31	8676Evergy Kansa	as Central, I	nc								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29031	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract E	Begin Date:	September 01,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 01, 2019 9:00	am					
Contract I	End Date:	October 01, 20	19	Contra	act Entitlen	nent End Dat	e/Time:	October 01, 2019 9:00	am					
				Postir	ng Date/Tim	ne:		September 01, 2019 12:0	00 AM					
SICR Ind: Recall/Re	-	N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Re	put Terms:	24 hour notice	or less during	g an OFO										
-	tif Timely:		otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	C	Mkt B	ased Rate	Ind:		N						
Rate Cha	arged - Non-IBI	र:												
Rate Id D Commod Reservat	Desc Maxim lity	0.012800 0.146200	Rate Cha 0.012 0.060	800										
	Location Purpose Description	Location Na	ame											
16953	Delivery Location	Merriam												
16593	Receipt Location	TIGT Glavin												
999000	Receipt Location	Prd/Mkt Inte	rface											

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 00694378	31	8676Evergy Kansa	as Central,	Inc									
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29155	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE I	NONE	OTH	2	Ν	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	livery p	oint(s)	quantity				
Contract E	Begin Date:	October 01, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 01, 2019	9:00 an	n					
Contract E	End Date:	November 01, 2	2019	Contra	act Entitler	nent End Da	te/Time:	November 01, 2019	9:00 an	n					
				Postir	ng Date/Tin	ne:		October 01, 2019 12:	:00 AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Rec	call Not	if ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id Do	•	um Tariff Rate	Rate Cha	0											
Commodi Reservati)	0.012800 0.146200	0.012 0.060												
Reservati)		0.060												
Reservati	Location Purpose	0.146200 Location Na	0.060												
Reservati	Location Purpose Description	0.146200 Location Na	0.060 ame												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 00694378	31	8676Evergy Kans	as Central,	Inc								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29174	Market	3,000	FTS	New	TA8586	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	October 01, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 01, 2019 9:00 a	m					
Contract I	End Date:	November 01, 2	2019		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	November 01, 2019 9:00 a October 01, 2019 12:00 AM						
SICR Ind:	:	Ν		Busin	ess Day In	dicator:		Υ						
Recall/Re	put:	RD/RR												
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	call No	tif ID3:	Y			
	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D	Desc Maxim	num Tariff Rate	Rate Cha	arged										
Commod	•	0.012800	0.012											
Reservat	tion	0.146200	0.060	000										
	Location Purpose Description	Location Na	ame											
206	Delivery Location	Arma-Girard	I-Pittsburg											
21008	Delivery Location		-											
21015	Delivery Location	Columbus												
21024	Delivery Location	Galena & Er	mpire City											
999000	Receipt Location	Prd/Mkt Inte	rface											

Terms/Notes:

TSP: 007906233

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Amendment Reporting Description: All Data

ontract Holder/Prop/Na	me: 006943781 8	676Evergy Kansas Central, Inc				
ervice equester Location ontract Zone	Contractual Quantity - Rate Contract Schedule	Contract Releaser Releaser/ Status Contract Releaser Description Number Prop Re	leaser Name Aff		Perm All Rel Re-rel	Prearr Pre Deal Rel
A29176 Market	900 FTS	New RA28164 053956975 OF 11527	lahoma Energy Source, LLC NO	NE OTH	2 Y	1
pt LvI Desc: contract Begin Date: contract End Date:	Contract October 01, 2019 November 01, 2019	Loc/QTI Desc: Contract Entitlement Begin Date, Contract Entitlement End Date/T Posting Date/Time:		t(s) quantity		
SICR Ind: lecall/Reput:	N RD/RR	Business Day Indicator:	Υ			
ecall/Reput Terms: ecall Notif Timely:	Capacity recallable - based on Y Recall Notif EE: Y	n operational requirements. Recall Notif Eve: Y Recall Notif ID	: Y Recall Notif ID2: Y Recall	Notif ID3:	Y	
ight to Amend Primary	Points Indicator Description	No				
Surchg Ind Desc:	Rate(s) stated include all app	licable surcharges; no surcharge detail or sur	charge total provided			
ate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Descript	ion: Per Day			
BR Ind:	N	Mkt Based Rate Ind:	Ν			
Rate Charged - Non-IB	R:					
Rate Id Desc Maxin Commodity	num Tariff Rate Rate Char 0.012800 0.01280 0.146200 0.06000	00				

142 **Delivery Location** Summit Rogersville 999000 Receipt Location Prd/Mkt Interface

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/I	lame: 006943781 8676Ev	ergy Kansas Central, Inc	· · · · ·				
Service Requester Location Contract Zone	Quantity - Rate S	ntract Releaser Releaser/ atus Contract Releaser cription Number Prop Releaser N	Name Affil	Repl SR Role Perm Ind Rel		Prearr Deal	Prev Rel
A29262 Market	11,865 FTS New	TA15421 790967405 Dogwood E 12040	Energy, LLC NONE	AMA 2	Ν	1	2
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s)	quantity			
Contract Begin Date: Contract End Date:	November 01, 2019 November 01, 2020	Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	November 01, 20199:00 amNovember 01, 20209:00 amNovember 01, 201912:00 AM				
SICR Ind: Recall/Reput:	N OD/OR	Business Day Indicator:	Y				
Recall/Reput Terms: Recall Notif Timely:	Recallable with 24 hr notice Y Recall Notif EE: Y Rec	all Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Not	tif ID3: Y			
Right to Amend Prima Right to Amend Prima	ry Points Indicator Description: No ry Points Terms:						
Surchg Ind Desc:	Rate(s) stated include all applicable	surcharges; no surcharge detail or surcharge to	otal provided				
Rate Form/Type Desc	Reservation charge only	Reservation Rate Basis Description:	Per Day				
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν				
Rate Charged - Non-	BR:						
Rate Id Desc Max	imum Tariff Rate Rate Charged						
Commodity	0.012800 0.012800						
Reservation	0.146200 0.146200						
Location Purpose Loc Description	Location Name						
189 Delivery Loca							
16592 Receipt Locat	o o ,						

Terms/Notes:

Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 00694378	31	8676Evergy Kansa	as Central,	• ·	ie uispiajeur							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29263	Market	2,870	FTS	New	TA18839	625204854 13079	Missouri Jo Commissio	int Municipal Electric Utility n	NONE	AMA	2	N	1	1
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00						
Contract E	End Date:	November 01, 2	2020	Contra	act Entitler	nent End Da	te/Time:	November 01, 2020 9:00	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
-	out Terms:	Recallable upor Y Recall No	n 24-hr notic otif EE: Y	e Recall Notif I	E ve : Y	Recall Noti	i D1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012800	0.012	800										
Reservati	ion	0.146200	0.146	200										
	Location Purpose													
	Description	Location Na												
189 E	Delivery Location	Dogwood E	nergy Power P	Plant										
16592 F	Receipt Location	TIGT Sugar	Creek											

Terms/Notes:

Terms/Notes - AMA:

AMA Comments: Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 00694378	81	8676Evergy Kansa	as Central,	Inc								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29264	Market	2,870	FTS	New	TA27287	625204854 13079	Missouri Jo Commission	int Municipal Electric Utility n	NONE	AMA	2	Ν	1	1
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00 a	am					
Contract I	End Date:	November 01, 2	2020	Contra	act Entitler	nent End Dat	e/Time:	November 01, 2020 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Re	put Terms: tif Timely:	Recallable upor Y Recall No	n 24-hr notice otif EE: Y	e Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012800	0.012											
Reservat	tion	0.146200	0.146	200										
	Location Purpose													
Loc	Description	Location Na	ame											
189	Delivery Location	Dogwood E	nergy Power P	Plant										
16592	Receipt Location	TIGT Sugar	Crook											

Terms/Notes:

Terms/Notes - AMA:

AMA Comments: Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Intract Ho	older/Prop/Nan	n e: 00694378	31	8676Evergy Kansa	as Central,	Inc								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29265	Market	3,605	FTS	New	TA18861	963423889 13080		s Power Pool ("KPP"), a nergy Agency	NONE	AMA	2	N	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
-	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:0						
ontract E	End Date:	November 01, 2	2020			nent End Dat		November 01, 2020 9:0	0 am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:0	00 AM					
SICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	Recallable upor Y Recall No	n 24 hour not otif EE: Y	tice Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided						
ate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBR	ł:												
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
189 E	Delivery Location	Dogwood Er	nergy Power P	lant										

Terms/Notes:

Terms/Notes - AMA:

AMA Comments: Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 00694378	81	8676Evergy Kansa	s Central,	Inc								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29266	Market	5,950	FTS	New	TA19875	007169584 9852	Kansas City	Board Of Public Utilities	NONE	AMA	2	N	1	1
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	ct Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00 a	am					
Contract E	End Date:	November 01, 2	2020	Contra	act Entitler	nent End Dat	e/Time:	November 01, 2020 9:00 a	am					
				Postin	g Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Re-callable upo Y Recall No	on 24 hours n otif EE: Y	otice Recall Notif E	i ve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	k:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012800	0.012											
Reservat	tion	0.146200	0.146	200										
	Location Purpose													
Loc	Description	Location Na	ame											
189	Delivery Location	Dogwood E	nergy Power P	lant										
16592	Receipt Location	TIGT Sugar	Creek											

Terms/Notes:

Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 00694378	31	8676Evergy Kansa	as Central,	nc			•					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29267	Market	4,305	FTS	New	TA18855	076259456 13078	City of Inde	pendence	NONE	AMA	2	N	1	1
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract B	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9	:00 am					
Contract E	Ind Date:	November 01, 2	2020	Contra	act Entitler	nent End Da	te/Time:	November 01, 2020 9	:00 am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12	2:00 AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall/Rep Recall Not	out Terms: if Timely:	Recallable upor Y Recall No	n 24 hours no otif EE: Y	otice. Recall Notif E	E ve : Y	Recall Noti	iD1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012800	0.012	800										
Reservati	ion	0.146200	0.146	200										
F	Location Purpose													
Loc I	Description	Location Na	ame											
189 E	Delivery Location	Dogwood Er	nergy Power P	lant										
16592 F	Receipt Location	TIGT Sugar	Crook											

Terms/Notes:

Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712.

Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract Location Zone Contractual Quantity - Contract Rate Schedule Contract Status Description Releaser Number Releaser Prop Releaser Releaser Releaser Releaser Releaser Role Releaser Releaser	Rel A 2	n All Re-rel N	Prearr Deal 1	Prev Rel
Rpt Lvl Desc: Contract Loc/QTI Desc: Agency Receipt point(s) to delivery point(s) quant		Ν	1	1
	tity			
Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am				
Contract End Date: November 01, 2020 Contract Entitlement End Date/Time: November 01, 2020 9:00 am				
Posting Date/Time: November 01, 2019 12:00 AM				
SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Y				
Recall/Reput Terms: Recallable with 24 hour notice Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3:	3 : Y			
Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:				
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided				
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day				
IBR Ind: N Mkt Based Rate Ind: N				
Rate Charged - Non-IBR:				
Rate Id Desc Maximum Tariff Rate Rate Charged				
Commodity 0.012800 0.012800				
Reservation 0.146200 0.146200				
Location Purpose				
Loc Description Location Name				
189 Delivery Location Dogwood Energy Power Plant				
16592 Receipt Location TIGT Sugar Creek				

Terms/Notes:

Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 00696605	55	7921Evergy Misso	uri West, Ir	IC.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29214	Market	6,500	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a April 01, 2020 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	0.012800 0.146200	Rate Cha 0.012 0.080	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location													
999000	Receipt Location	Prd/Mkt Inte	nace											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 00696605	55	7921Evergy Misso						_				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl Sf Role Ind	R Perm Rel	n All Re-rel	Prearr Deal	Pre Rel
A29215	Production	6,500	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contr	act Entitlen	nent Begin D	Date/Time:	November 01, 2019 9:00	am					
Contract E	End Date:	April 01, 2020			act Entitler	nent End Da ne:	te/Time:	April 01, 2020 9:00 November 01, 2019 12:00						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Ν						
Recall/Rep	put:	RD/RR												
Recall/Rep	put Terms:	Recallable all c	ycles.											
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	E ve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	-											
Surchg In				plicable surcharge		-	-							
	n/Type Desc:	Volumetric cha	arge only			e Basis Deso	cription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commod Volumetr	ity	0.012900 0.205400	Rate Cha 0.012 0.150	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
	Receipt Location	DCP Mustar	ng Plt											
14377		EOIT Noble	-											
	Receipt Location													
15011	Receipt Location Receipt Location	CIG Floris												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	oany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29048	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	September 01,	2019	Contra	act Entitlen	nent Begin D	Date/Time:	September 01, 2019 9:00						
Contract	End Date:	October 01, 20	19			nent End Da	te/Time:	October 01, 2019 9:00 a						
				Postir	ng Date/Tin	ne:		September 01, 2019 12:00) AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:		eputable all otif EE: Y	cycles any cycle Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:												
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	irge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha											
Commoc	•	0.012900	0.012											
Volumet	ric	0.205400	0.085	000										
	Location Purpose													
Loc	Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
16584	Receipt Location	Oneok West	tex Hemphill											

Terms/Notes:

Prearranged Grove to ExGen

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect change	ges based on the Posting Date/Time displa	wed. Report includes any chang	es made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ation Comp	bany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29049	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI De Contract I Contract I	Begin Date:	Contract September 01, October 01, 20		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery September 01, 2019 9:00 a October 01, 2019 9:00 a September 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busine	ess Day In	dicator:		Y						
	put Terms: tif Timely:	recallable and r Y Recall No	-	Recall Notif E	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	0.012800 0.146200	Rate Cha 0.012 0.060	800										
Loc	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Afton-Fairla Prd/Mkt Inte	nd-Grove-Jay rface											

Terms/Notes:

prearranged between Grove and ExGen

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Hol	Ider/Prop/Nan	n e: 19674893	38	9592Exelon Gener	ation Com	pany, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29147	Market	268	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company,	The	NONE	OTH	2	Ν	1	2
Rpt LvI Des Contract Be Contract Er	egin Date:	Contract October 01, 20 ⁻ May 01, 2020	19	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to October 01, 2019 May 01, 2020 October 01, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Repu	ut:	N YD/YR			ess Day In			Υ							
Recall/Repu Recall Notif		Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form/ IBR Ind:	l Desc: /Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Char	ged - Non-IBF	R:													
Rate Id De Commodity Reservatio	e sc Maxim y	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800											
P	ocation Purpose Description	Location Na	ame												
	elivery Location	-	ichmond-Henr	ietta											
999000 R	eceipt Location	Prd/Mkt Inte	rface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information prov	vided at the contract and location le	evel reflect changes bas	ed on the Posting Date/Time dis	played. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Pr	op/Name: 196748938	9592Exelon Gene	eration Company, LLC	
Service	Contractual	Contract	Releaser Releaser/	Repl SR

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Descriptior	Contract	Releaser/ Releaser Prop	Releaser N	ame		Affil	Repi SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29148	Production	268	FTS	New	TS557	625371880 11896	Empire Dist	rict Gas Company,	The	NONE	OTH	2	N	1	2
Rpt LvI Des	c:	Contract		Loc	/QTI Desc:			Receipt point(s) to	delivery p	point(s)	quantity				
Contract Be	egin Date:	October 01, 201	19	Cor	ntract Entitlen	nent Begin D	ate/Time:	October 01, 2019	9:00 a						
Contract En	nd Date:	May 01, 2020		Cor	ntract Entitlen	nent End Dat	te/Time:	May 01, 2020	9:00 a	m					
				Pos	sting Date/Tim	ne:		October 01, 2019	12:00 AM	1					
SICR Ind:		Ν		Bus	siness Day Ind	dicator:		Y							
Recall/Repu	ut:	YD/YR			,										
Recall/Repu Recall Notif		Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Not	if Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	call Not	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind	Desc:	Rate(s) stated i	nclude all ap	plicable surchai	rges; no surch	arge detail or	surcharge to	tal provided							
Rate Form/	Type Desc:	Reservation ch	arge only	Res	servation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt	Based Rate	Ind:		Ν							
Rate Charo	ged - Non-IBR	:													
Rate Id Des Commodity Reservatio	sc Maxim /	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.2054	900											
Pu	ocation urpose escription	Location Na	ame												
999000 De	elivery Location	Prd/Mkt Inter	rface												
15266 Re	eceipt Location	CIG Floris													
	4	-													

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

-	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC								
ervice Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29156	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mur	nicipal Services Authority	NONE	OTH	2	Y	1	:
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	October 01, 20 ²	19	Contra	act Entitler	nent Begin D	Date/Time:	October 01, 2019 9:00 a	• • • •					
Contract E	Ind Date:	November 01, 2	2019	Contra	act Entitle	ment End Da	te/Time:	November 01, 2019 9:00 a	am					
				Postir	ng Date/Tir	ne:		October 01, 2019 12:00 Al	M					
SICR Ind: Recall/Rep	Nut.	N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms:	recallable and r	eputable all otif EE: Y	cycles any cycle Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato	r Descriptio	n: No										
Right to Ai	mend Primary	Points Terms:												
Right to Ar Surchg Inc			include all ap	oplicable surcharge	s; no surch	arge detail or	· surcharge t	otal provided						
Surchg Inc						arge detail or e Basis Desc	•	otal provided Per Day						
Surchg Inc	d Desc:	Rate(s) stated i		Reser		e Basis Desc	•	·						
Surchg Inc Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated i Volumetric cha N		Reser	vation Rat	e Basis Desc	•	Per Day						
Surchg Inc Rate Form IBR Ind:	d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Rate(s) stated i Volumetric cha N		Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodit Volumetri	d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	rge only Rate Cha 0.012 0.095	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Surchg Inc Rate Form IBR Ind: Rate Chai Rate Id De Commodif Volumetri	d Desc: /Type Desc: rged - Non-IBF esc Maxim ty ic Location Purpose	Rate(s) stated i Volumetric cha N R: 0.012900 0.205400 Location Na	rge only Rate Cha 0.012 0.095	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

Terms/Notes:

Prearranged Grove to ExGen

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	n e: 19674893	38	9592Exelon Gene	ration Comp	pany, LLC			Ű						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29158	Production	7,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 01, 20 ⁻ November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to d October 01, 2019 November 01, 2019 October 01, 2019 12	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	⁄ Re	call No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16289	Receipt Location	Riviera - Jay	/hawk												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the s	
initiation provided at the contract and location level refield thankes based on the posting pate/ time displayed, nebolit includes any changes made within 30 days of the s	selected active date.

Contract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener				incipal to include any any	<u> </u>						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29160	Market	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 01, 20 ⁻ November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de October 01, 2019 November 01, 2019 October 01, 2019 12	9:00 a 9:00 a	im im	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall Not	-		otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	′ Re	call No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc		. ,		plicable surcharge		•	U U	•							
IBR Ind:	n/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Chai	rged - Non-IBF	R:													
Rate Id De Commodit Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.065	800											
F	Location Purpose Description	Location Na	ame												
16953 E	Delivery Location	Merriam													
999000 F	Receipt Location	Prd/Mkt Inte	rface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.
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Contract He	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29162	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	October 01, 20 November 01, 2		Contr		nent Begin D nent End Da ne:		October 01, 2019 9:00 a November 01, 2019 9:00 a October 01, 2019 12:00 A	am am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	recallable and r Y Recall No	•	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetr	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.065	800										
	Location Purpose Description	Location Na	ame											
122715	Delivery Location	Afton-Fairla	nd-Grove-Jay											
999000	Receipt Location	Prd/Mkt Inte	erface											

Terms/Notes:

prearranged between Grove and ExGen

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract Contractual Quantity- Contract Rate Schedule Contract Status Description Releaser Number Releaser Releaser Number Releaser Releaser Releaser Releaser Releaser Refit	al Rel
Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract Begin Date: October 12, 2019 Contract Entitlement Begin Date/Time: October 12, 2019 Oct	2
Contract Begin Date: Contract End Date:October 12, 2019 October 15, 2019Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:October 12, 2019 October 15, 20199:00 am October 15, 2019SICR Ind: Recall/Reput: Recall/Reput: Recall/Reput Terms:N Posting an OFO Y Recall Notif EE: YBusiness Day Indicator: Recall Notif EVe: Y Recall Notif ID1: YY Recall Notif ID1: YOctober 12, 2019 October 12, 20199:00 am October 15, 2019 October 12, 2019	
Contract End Date: October 15, 2019 Contract Entitlement End Date/Time: October 15, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Y Y Recall/Reput Terms: 24 hour notice or less during an OFO Y Recall Notif Timely: Y Recall Notif EE: Y	
Contract End Date: October 15, 2019 Contract Entitlement End Date/Time: October 15, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Y Y Recall/Reput Terms: 24 hour notice or less during an OFO Y Recall Notif Timely: Y Recall Notif EE: Y	
SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y	
Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y	
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y	
Dight to Amond Drimony Deinto Indianter Descriptions - No	
Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:	
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided	
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day	
IBR Ind: N Mkt Based Rate Ind: N	
Rate Charged - Non-IBR:	
Rate Id Desc Maximum Tariff Rate Rate Charged	
Commodity 0.012800 0.012800	
Reservation 0.146200 0.080000	
Location Purpose	
Loc Description Location Name	
16953 Delivery Location Merriam	
999000 Receipt Location Prd/Mkt Interface	

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 19674893	38	9592Exelon Genei	ation Comp	bany, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429206	Market	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s) o	quantity				
-	Begin Date:	October 15, 20 ²	19	Contra	ct Entitlen	nent Begin D	ate/Time:	October 15, 2019	9:00 a		. ,				
	End Date:	October 16, 20				nent End Dat		October 16, 2019	9:00 a	m					
				Postin	g Date/Tin	ne:		October 15, 2019 12	2:00 AN	1					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	i ve: Y	Recall Notif	FID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
				-											
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
-	n/Type Desc:	Reservation ch	arge only		vation Rate		ription:	Per Day N							
Rate Form BR Ind:	n/Type Desc: arged - Non-IBF	Ν	arge only				ription:	•							
Rate Form BR Ind:	arged - Non-IBF	Ν	arge only Rate Cha	Mkt Ba			ription:	•							
Rate Form BR Ind: Rate Cha	arged - Non-IBF Desc Maxim	N R:		Mkt Ba			ription:	•							
Rate Form BR Ind: Rate Cha Rate Id D	irged - Non-IBF Desc Maxim	N R: uum Tariff Rate	Rate Cha	Mkt Ba Irged 800			ription:	•							
Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	irged - Non-IBF Desc Maxim	N R: oum Tariff Rate 0.012800	Rate Cha	Mkt Ba Irged 800			ription:	•							
Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	irged - Non-IBF Desc Maxim lity Lion	N R: oum Tariff Rate 0.012800	Rate Cha 0.012 0.080	Mkt Ba Irged 800			ription:	•							
Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	irged - Non-IBF Desc Maxim lity tion Location Purpose	N R: Jum Tariff Rate 0.012800 0.146200 Location Na	Rate Cha 0.012 0.080	Mkt Ba Irged 800			ription:	•							

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	n e: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29207	Market	3,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 16, 20 October 17, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to c October 16, 2019 October 17, 2019 October 16, 2019 1	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	•	otal provided Per Day N							
Rate Cha	rged - Non-IBF	k:													
Rate Id D Commod Reservat	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.080	800											
	Location Purpose Description	Location Na	ame												
16953	Delivery Location	Merriam													
999000	Receipt Location	Prd/Mkt Inte	rface												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

phtract H	lolder/Prop/Nar	ne: 19674893	38	9592Exelon Gene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29208	Production	12,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 01, 2019 9:00 a	am					
Contract	End Date:	April 01, 2020		Contra	act Entitler	ment End Da	te/Time:	April 01, 2020 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Re	put Terms:	Recallable upor	n a 24 hour r		•		• •	nediately upon an OFO on a	• •	•	•	Missou	ri West	
Right to A	•	Points Indicato	otif EE: Y r Descriptio	Recall Notif E n: No	Eve: Y	Recall Noti	riu1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to A Right to A	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No						tif ID3:	Y			
Right to A Right to A Surchg In	Amend Primary Amend Primary nd Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio include all ap	n: No	s; no surch	arge detail or	surcharge to	otal provided	ecali no	tif ID3:	Y			
Right to A Right to A Surchg In Rate Forn	Amend Primary Amend Primary	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: No oplicable surcharge Reser	s; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		tif ID3:	Y			
Right to A Right to A Surchg In	Amend Primary Amend Primary nd Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio include all ap	n: No oplicable surcharge Reser	s; no surch	arge detail or e Basis Desc	surcharge to	otal provided		tif ID3:	Y			
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Amend Primary nd Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: No oplicable surcharge Reser	s; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		iff ID3:	Y			
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: No oplicable surcharge Reser Mkt B arged 900	s; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		iff ID3:	Ŷ			
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id E Commod	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap irge only Rate Cha 0.012 0.150	n: No oplicable surcharge Reser Mkt B arged 900	s; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		iff ID3:	Y			
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Id E Commod Volumeti	Amend Primary Amend Primary ad Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	r Descriptio include all ap irge only Rate Cha 0.012 0.150	n: No oplicable surcharge Reser Mkt B arged 900	s; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		iff ID3:	Y			_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29210	Market	4,800	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
Contract E	Begin Date:	October 17, 202	19	Contra	act Entitler	nent Begin D	Date/Time:	October 17, 2019	9:00 a	am					
Contract E	End Date:	October 22, 202	19	Contra	act Entitle	ment End Da	te/Time:	October 22, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		October 17, 2019 1	2:00 AN	Л					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
Right to A	mend Primarv	Points Indicator	r Descriptio	n: No											
-	-	Points Terms:													
-	mend Primary	Points Terms:		oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Right to A Surchg Inc	mend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day							
Right to A Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Reser		e Basis Desc	-	-							
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day							
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IBF	Points Terms: Rate(s) stated i Reservation ch N	include all ar	oplicable surcharge Reser Mkt B	vation Rat	e Basis Desc	-	Per Day							
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged	vation Rat	e Basis Desc	-	Per Day							
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: hum Tariff Rate	include all an arge only Rate Cha	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day							
Right to Al Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: Dum Tariff Rate 0.012800 0.146200	include all ap arge only Rate Ch 0.012 0.080	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day							_
Right to Al Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity ition Location	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012800	include all ap arge only Rate Ch 0.012 0.080	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day							
Right to Al Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap arge only Rate Ch 0.012 0.080	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day							

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect	t changes based on the Posting Date/Time displayed.	. Report includes any changes made within 90 days of the selected active date.
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ontract H	lolder/Prop/Nar	n e: 19674893	38	9592Exelon Gene	ration Com	pany, LLC			-						
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29217	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	Ν	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery	point(s)	quantity				
	Begin Date: End Date:	November 01, 2 April 01, 2020	2019	Contra		nent Begin D ment End Da ne:		November 01, 20 April 01, 2020 November 01, 20	9:00	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
Recall No Right to A	-	Points Indicato	otif EE: Y	Recall Notif I n: No	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	Amend Primary		include ell er	nlianhla auraharaa		orgo dotoil or	ouroborgo te	atal provided							
Surchg In				oplicable surcharge		-	-	-							
IBR Ind:	n/Type Desc:	Volumetric cha	arge only		ased Rate	e Basis Desc Ind:	ription:	Per Day N							
		N				mu.		IN							
Rate Id E Commod Volumet	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.150	900											
Loc	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
	-														

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan			9592Exelon Gener				inciport includes any e			· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29222	Market	4,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 22, 20 ⁻ October 23, 20 ⁻		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to October 22, 2019 October 23, 2019 October 22, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not		24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Cha	rged - Non-IBR	R:													
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.080	800											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location lovel reflect char	and bacad on the Decting Dat	ato /Timo displayed Bong	art includes any chang	ass made within 00 days of the colocted active date
Information provided at the contract and location level reflect char	iges based on the Posting Dat	ate/ fime displayed. Repu	ort includes any chang	ges made within 90 days of the selected active date.

	older/Prop/Na	ne: 19674893	38	9592Exelon Gene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
429223	Market	40,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a April 01, 2020 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:		naz4 nour n otifEE: Y	Recall Notif E		Recall Noti		e capacity immediately upon Recall Notif ID2: Y R	ecall Not		Y	rving th	e Spire	
Right to A	mend Primary	Points Indicator									·			
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally es; no surch	arge detail or	- surcharge to							
Right to A Right to A Surchg In	mend Primary	Points Indicato Points Terms:	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	- surcharge to							
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Ind Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						
Right to A Right to A Burchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap irge only Rate Cha 0.012 0.135	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ges based on the Posting Date/Time displayed.	. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 19674893	38	9592Exelon Gene					0.00						
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29227	Market	9,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	delivery	point(s)	quantity				
Contract B	Begin Date:	October 23, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 23, 2019	9:00 a	am					
Contract E	End Date:	October 24, 20	19	Contra	act Entitler	nent End Dat	e/Time:	October 24, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		October 23, 2019 1	2:00 AN	N					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms:	24 hour notice	or less during	an OFO											
Recall Not			otif EE: Y	Recall Notif I	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	r Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id Do Commodi Reservati	esc Maxim	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.080	800											
1	Location Purpose Description	Location Na	ame												
16952 E	Delivery Location	Overland Pa	ark												
16953 E	Delivery Location	Merriam													1
10000															

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29232	Market	11,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	4
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	October 24, 201	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 24, 2019 9:00						
Contract E	End Date:	October 26, 201	19	Contra	act Entitler	nent End Da	te/Time:	October 26, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		October 24, 2019 12:00 A	M					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
•	put Terms: tif Timely:		n a 24 hour n otif EE: Y	notice. Spire Misson Recall Notif E		erves the rig Recall Noti		e capacity immediately upor Recall Notif ID2: Y R		on a pipe t if ID3:		erving the	e Spire	
-	-	Points Indicator Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	≀ :												
Rate Id De Commodi Volumetri	lity	0.012800 0.146200	Rate Cha 0.012 0.090	800										
Commodi Volumetri	lity	0.012800	0.012 0.090	800										
Commodi Volumetri	ity ic Location Purpose	0.012800 0.146200 Location Na	0.012 0.090	800										

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	8	9592Exelon Genei	ation Com	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
A29245	Market	8,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	October 26, 201	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 26, 2019 9:00		. ,				
Contract F	End Date:	October 29, 201	19			nent End Dat		October 29, 2019 9:00	am					
				Postin	g Date/Tin	ne:		October 26, 2019 12:00 Al	M					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall Not Right to A		Y Recall No Points Indicator	otif EE: Y	otice. Spire Missou Recall Notif E n: Yes, unconditi	ve: Y	erves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y R		on a pipe tif ID3:		rving the	e Spire	
light to A	mend Primary	Points Terms:												
Surchg In	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
tate Forn	n/Type Desc:	Volumetric cha	rae only	Reser	vation Rate	Bacic Doco								
						e Dasis Desu	ription:	Per Day						
BR Ind:		N		Mkt Ba	ased Rate		ription:	Per Day N						
	arged - Non-IBF	Ν		Mkt Ba			ription:	,						
	Desc Maxim lity	Ν	Rate Cha 0.012 0.090	arged 800			ription:	,						
Rate Cha Rate Id D Commod Volumetr	Desc Maxim lity	N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.090	arged 800			ription:	,						
Rate Cha Rate Id D Commod Volumetr	Desc Maxim lity ric Location Purpose	N R: 0.012800 0.146200 Location Na	Rate Cha 0.012 0.0900	arged 800			ription:	,						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location le	vel reflect changes based on the Posting Date,	Time displayed. Report includes any changes	made within 90 days of the selected active date.
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ontract H	older/Prop/Nan	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC		, , ,		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29256	Market	12,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	October 29, 20 ²	19	Contr	act Entitlen	nent Begin D	ate/Time:	October 29, 2019 9:00	• • • •	. ,				
Contract E	End Date:	October 30, 20	19	Contr	act Entitler	nent End Da	te/Time:	October 30, 2019 9:00	am					
				Posti	ng Date/Tin	ne:		October 29, 2019 12:00 A	Μ					
SICR Ind: Recall/Rep		N OD/OR		Busir	ess Day In	dicator:		Y						
Recall Not Right to A	mend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif	Eve: Y	erves the rig Recall Noti		e capacity immediately upor Recall Notif ID2: Y R	n an OFC ecall No		eline se Y	erving th	e Spire	
-	mend Primary			wijechie overheuw				بنعا مبعد بأطعط						
Surchg In		. ,	•	oplicable surcharge		•	•	·						
	n/Type Desc:	Volumetric cha	rge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		MKt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetr	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.090	800										
	Location Purpose Description	Location Na	ame											
Loc	Purpose													

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n e: 19674893	38	9592Exelon Gene	ration Comp	oany, LLC		· · ·	-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29273	Market	12,600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire M	lissouri	NONE	OTH	2	Ν	1	2
Rpt Lvl Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract B	egin Date:	October 30, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 30, 2019	9:00 a	am					
Contract E	nd Date:	October 31, 20	19	Contr	act Entitler	nent End Da	te/Time:	October 31, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		October 30, 2019	12:00 Al	M					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y							
-	if Timely: mend Primary	•	otif EE: Y	Recall Notif I	E ve : Y	serves the rig Recall Noti		e capacity immediat Recall Notif ID2:		an OFO ecall Not		eline se Y	erving the	e Spire	
Surchg Ind	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		N	0 ,	Mkt B	ased Rate	Ind:		N							
Rate Char	rged - Non-IBR	k:													
Rate Id De Commodit Volumetric	esc Maxim ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.090	800											
	Location Purpose														
Loc D	Description	Location Na	ame												
	•	Location Na Kansas City													

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene										
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29283	Market	12,600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	legin Date:	October 31, 20 ²	19	Contra	act Entitler	nent Begin D	Date/Time:	October 31, 2019 9:00						
Contract E	-	November 01, 2				ment End Da		November 01, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		October 31, 2019 12:00 Al	М					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Noti	-	•	otif EE: Y	Recall Notif	Eve: Y	serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y R) on a pipe tif ID3:		rving the	e Spire	
-	-			,	ionally									
Right to Ar	mend Primary	Points Terms:	-	· ·		orgo dotoil or	auraharaa ti							
Right to Ar Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge	es; no surch	•	•	•						
Right to Ar Surchg Inc Rate Form	mend Primary	Points Terms: Rate(s) stated i Volumetric cha	include all ap	plicable surcharge Reser	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to Ar Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser	es; no surch	e Basis Desc	•	•						
Right to Ar Surchg Inc Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to Ar Surchg Inc Rate Form IBR Ind:	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser Mkt B Irged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodif Volumetri	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	include all ap rge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Irged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						7
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodit Volumetri	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty c Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap rge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Irged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29284	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00 a	am					
Contract I	End Date:	December 01, 2	2019	Contra	act Entitler	nent End Da	te/Time:	December 01, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:		eputable all o tif EE: Y	cycles any cycle Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Volumetr	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.152	900										
Loc	Location Purpose Description	Location N	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
	Receipt Location		tex Hemphill											
L														

Terms/Notes:

Prearranged Grove to ExGen

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Contract Ho	older/Prop/Nan	n e: 19674893	38	9592Exelon Gene	eration Com	bany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29285	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contr	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00	am					
Contract E	End Date:	December 01, 2	2019	Conti	ract Entitler	nent End Da	e/Time:	December 01, 2019 9:00	am					
				Posti	ng Date/Tin	ne:		November 01, 2019 12:00) AM					
SICR Ind: Recall/Rep		N RD/RR		Busir	ness Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	recallable and r Y Recall No	reputablle otif EE: Y	Recall Notif	Eve: Y	Recall Noti	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012800	0.012	800										
Volumetr	ic	0.146200	0.137	500										
	Location Purpose													
Loc	Description	Location Na	ame											
122715 I	Delivery Location	Afton-Fairla	nd-Grove-Jay											
	Receipt Location	Prd/Mkt Inte												

Terms/Notes:

prearranged between Grove and ExGen

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and loc	ation level reflect changes based on the Po	osting Date/Time displayed. R	Report includes any changes made w	thin 90 days of the selected active date.

RA29287 Market 5,000 FTS New TS8658 079534838 Black Hills Service Company, LLC NONE OTH 2 N Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity November 01, 2019 South and the company, LLC NONE OTH 2 N Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am December 01, 2019 9:00 am Contract Entitlement End Date/Time: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am SICR Ind: N Business Day Indicator: N N Recall/Reput: N Recall/Reput N Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall/Reput Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Recall Notif ID3: Y Y Rate Charged - Non-IBR:<				-		· · · ·		bany, LLC	eration Com	9592Exelon Gene	38	e: 1967489	older/Prop/Nan	Contract H
H3357 Rpt Lvl Desc: Contract Contract Receipt point(s) to delivery point(s) quantity Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am Contract End Date: December 01, 2019 December 01, 2019 9:00 am December 01, 2019 9:00 am SICR Ind: N Business Day Indicator: November 01, 2019 9:00 am Recall/Reput: RD/RR Recallable all cycles. November 01, 2019 9:00 am Recall/Reput: Recallable all cycles. Recall Notif Finely: N November 01, 2019 9:00 am Right to Amend Primary Points Indicator Description: November 01, 2019 9:00 am November 01, 2019 9:00 am Singht to Amend Primary Points Indicator Description: November 01, 2019 9:00 am November 01, 2019 9:00 am Right to Amend Primary Points Terms: Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Terms: N Mkt Based Rate Ind: N N N N Rate Form/Type Desc: Volumetric charge N	Prearr Pre Deal Rel	All Re-rel	Perm	Role	Affil	ame	Releaser N	Releaser	Contract	Status		Quantity -		Requester
Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am Contract End Date: December 01, 2019 December 01, 2019 December 01, 2019 December 01, 2019 9:00 am SICR Ind: N Business Day Indicator: N November 01, 2019 9:00 am SICR Ind: N Business Day Indicator: N November 01, 2019 9:00 am Recall/Reput: RD/RR Recallable all cycles. Recall/Reput Terms: Recallable all cycles. Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day Surchg Ind Desc: Rate(s) stated include all applicable surcharge s; no surcharge detail or surcharge total provided N Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Charged 0.012800 0.012800 0.012800	1	N	2	OTH	NONE	Service Company, LLC	Black Hills		TS8658	New	FTS	5,000	Market	RA29287
Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am November 01, 2019 12:00 AM SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR Recallable all cycles. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Recall Notif ID1: Y Recall Notif ID3: Y Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge detail or surcharge total provided Per Day N M Rate Charged - Non-IBR: Rate Ind Desc Maximum Tariff Rate Rate Charged 0.012800 On 0.012800 On 0.012800				quantity	point(s)	Receipt point(s) to delivery			TI Desc:	Loc/C		Contract	esc:	Rpt LvI D
SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR N N Recall/Reput: Recallable all cycles. Recallable all cycles. Recall Notif ID1: Y Recall Notif Timely: Y Recall Notif Et: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No N Y <t< td=""><td></td><td></td><td></td><td></td><td>am</td><td>November 01, 2019 9:00 a</td><td>Date/Time:</td><td>nent Begin D</td><td>act Entitler</td><td>Contr</td><td>2019</td><td>November 01,</td><td>Begin Date:</td><td>Contract</td></t<>					am	November 01, 2019 9:00 a	Date/Time:	nent Begin D	act Entitler	Contr	2019	November 01,	Begin Date:	Contract
Recall/Reput: RD/RR Recall/Reput Terms: Recallable all cycles. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No							te/Time:				2019	December 01,	End Date:	Contract
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EVe: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No <td></td> <td></td> <td></td> <td></td> <td></td> <td>Ν</td> <td></td> <td>dicator:</td> <td>ness Day In</td> <td>Busir</td> <td></td> <td></td> <td></td> <td></td>						Ν		dicator:	ness Day In	Busir				
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged 0.012800 0.012800			Y	if ID3:	ecall No	Recall Notif ID2: Y Re	f ID1: Y	Recall Noti	Eve: Y	Recall Notif	,			
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800										n: No	or Descriptio		-	-
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800						tal provided	surcharge to	arge detail or	es; no surch	plicable surcharg	include all ap	Rate(s) stated	d Desc:	Surchg In
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800						Per Day	cription:	e Basis Desc	rvation Rate	Rese	arge only	Volumetric cha	n/Type Desc:	Rate Form
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800						Ν		Ind:	Based Rate	Mkt E		N		IBR Ind:
Commodity 0.012800 0.012800												:	rged - Non-IBR	Rate Cha
Volumetric 0.146200 0.135000										800	0.012	0.012800	ity	Commod
Location Purpose Loc Description Location Name											ame	Location N	Purpose	Loc
96108 Delivery Location Black Hills - Lawrence											Lawrence	Black Hills	Delivery Location	96108
999000 Receipt Location Prd/Mkt Interface											erface	Prd/Mkt Inte	Receipt Location	999000
999021 Receipt Location Mkt Storage											9	Mkt Storage	·	

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the co	ontract and locat	ion level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Dren/Nome	106740020	0E02Evelop Concretion Compony, LLC

ontraot H	lolder/Prop/Na	ne: 19674893	38 9	592Exelon Gener	ration Comp	any, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29293	Market	5,000	FTS	New		177053308 12514	Summit Na	tural Gas of Missouri, In	IC.	OTH	2	N	2	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s)	quantity				
Contract	Begin Date:	November 01, 2	2019	Contra	act Entitlem	ent Begin D	ate/Time:	November 01, 2019	9:00 am					
Contract I	End Date:	April 01, 2020		· ·	act Entitlem ng Date/Tim	ent End Da e:	te/Time:	April 01, 2020 S November 01, 2019 1	9:00 am 2:00 AM					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day Ind	licator:		Y						
	put Terms: htif Timely:	recallable with Y Recall No	24 hours notic otif EE: Y	e Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A	Amend Primary	Points Indicato	r Description	: No										
-	•	Points Terms:	•											
Surchg In	nd Desc:	Rate(s) stated	include all app	licable surcharge	s; no surcha	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt B	ased Rate I	nd:	-	N						
Rate Chr	arged - Non-IB	र:												
nate one														
Rate Id D	•	num Tariff Rate	Rate Char											
Rate Id D Commod	Desc Maxin dity	num Tariff Rate 0.012800	0.0128	00										
Rate Id D	Desc Maxin dity	num Tariff Rate		00										
Rate Id D Commod Reservat	Desc Maxin dity tion Location Purpose	num Tariff Rate 0.012800 0.146200	0.0128 0.1400	00										
Rate Id D Commod Reservat	Desc Maxin dity tion Location	num Tariff Rate 0.012800	0.0128 0.1400	00										
Rate Id D Commod Reservat	Desc Maxin dity tion Location Purpose	num Tariff Rate 0.012800 0.146200 Location Na	0.0128 0.1400 ame	00										_

Terms/Notes:

recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	58	9592Exelon Gene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29359	Market	2,800	FTS	New	TS27237	006967798 7831	Spire Misso West	uri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 13, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 13, 2019 9:00	• • • •	1 5				
ontract E	-	November 14, 2	2019			nent End Da		November 14, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		November 13, 2019 12:00	AM					
SICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Υ						
ecall Noti Right to Ar	-		otif EE: Y	Recall Notif	E ve : Y	erves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y R		on a pip t if ID3:		erving the	e Spire	
-	-		include all ar	plicable surcharge	e: no eurch	argo dotail or	surcharge to	tal provided						
Surchg Inc			-			-	-							
BR Ind:	/Type Desc:	Volumetric cha	irge only		ased Rate	Basis Desc	inpuon.	Per Day N						
		Ν			ased Rate	ina:		IN						
Rate Chai	rged - Non-IBF	र:												
Rate Id De Commodi	ty	um Tariff Rate 0.012800	Rate Cha 0.012	800										
Volumetri	C	0.146200	0.146	200										
F	Location Purpose Description	Location Na	ame											
13745 E	Delivery Location	Kansas City	. MO											
1.0.00 5		. La lieus Olly	, e											
999000 F	Receipt Location	Prd/Mkt Inte	rface											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	ages based on the Posting Date/Tin	ne displayed Report includes any chan	as made within 90 days of the selected active date
information provided at the contract and location level reflect that	iges based on the Fosting Date/ In	he displayed. Report includes any chan	ges made within 50 days of the selected active date.

	op/Name: 196748	938	9592Exelon Gene										
ervice equester Locat ontract Zone		l Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29360 Market	t 3,80	0 FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI Desc: Contract Begin Date Contract End Date			Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 14, 2019 9:00 a November 15, 2019 9:00 a November 14, 2019 12:00	am am	quantity				
SICR Ind: lecall/Reput:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Reput Tern		Notif EE: Y	Recall Notif I		Recall Noti		e capacity immediately upon Recall Notif ID2: Y Recall Notif ID2:	ecall No	• •	Y	rving the	sopire	
-	- rimary Points Indica rimary Points Terms	-	n: Yes, uncondit	ionally									
light to Amend P Surchg Ind Desc:	rimary Points Terms Rate(s) state	:	oplicable surcharge	s; no surch						·			
light to Amend P	rimary Points Terms Rate(s) state	: d include all ap	oplicable surcharge Reser	s; no surch	e Basis Desc								
ight to Amend P Surchg Ind Desc: Rate Form/Type D	rimary Points Terms Rate(s) state Desc: Volumetric c N	: d include all ap	oplicable surcharge Reser	es; no surch vation Rate	e Basis Desc		otal provided Per Day						
ight to Amend P Surchg Ind Desc: Late Form/Type D BR Ind: Rate Charged - N	rimary Points Terms Rate(s) state Desc: Volumetric c N	: d include all ar harge only	oplicable surcharge Reser Mkt B arged 2800	es; no surch vation Rate	e Basis Desc		otal provided Per Day						
ight to Amend P surchg Ind Desc: Rate Form/Type D BR Ind: Rate Charged - N Rate Id Desc Commodity	rimary Points Terms Rate(s) state Desc: Volumetric c N Ion-IBR: Maximum Tariff Rat 0.012800 0.146200	: d include all ap harge only e Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 2800	es; no surch vation Rate	e Basis Desc		otal provided Per Day						
Light to Amend P Surchg Ind Desc: Late Form/Type D BR Ind: Rate Charged - N Rate Id Desc Commodity Volumetric Location Purpose	rimary Points Terms Rate(s) state Desc: Volumetric c N Ion-IBR: Maximum Tariff Rate 0.012800 0.146200 ion Location Location Kansas C	: d include all ap harge only e Rate Cha 0.012 0.146 Name ity, MO	oplicable surcharge Reser Mkt B arged 2800	es; no surch vation Rate	e Basis Desc		otal provided Per Day			-			

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	n e: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29364	Market	4,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 15, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 15, 2019 9:00	• • • •					
Contract E	End Date:	November 16, 2	2019	Contra	act Entitler	nent End Da	te/Time:	November 16, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		November 15, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:		n a 24 hour r otif EE: Y	otice. Spire Misso Recall Notif I		erves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y R	an OFO ecall No		line se Y	erving th	e Spire	
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBR	R:												
Rate Id D Commodi Volumetr	Desc Maxim lity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
Loc	Purpose													

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ntract Holder/Prop/Na	ne: 19674893	8	9592Exelon Gene		-								
rvice quester Location ntract Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29368 Market	6,700	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
ot LvI Desc: ontract Begin Date: ontract End Date:	Contract November 16, 2 November 19, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 16, 2019 9:00 a November 19, 2019 9:00 a November 16, 2019 12:00	am am	quantity				
ICR Ind: ecall/Reput:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Reput Terms:					•		e capacity immediately upon		• •		rving the	e Spire	
ecall Notif Timely: ght to Amend Primary ght to Amend Primary			Recall Notif I n: Yes, uncondit		Recall Noti	זיטוי: ז	Recall Notif ID2: Y R		if ID3:	Y			
-	Points Indicator Points Terms:	Description		ionally					iff ID3:	Y			
ght to Amend Primary ght to Amend Primary	Points Indicator Points Terms:	Description	n: Yes, uncondit plicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	surcharge to			IT 1D3:	Ŷ			
ght to Amend Primary ght to Amend Primary urchg Ind Desc: ate Form/Type Desc:	Points Indicator Points Terms: Rate(s) stated ir Volumetric char N	Description	n: Yes, uncondit plicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		מטי:	Ŷ			
ght to Amend Primary ght to Amend Primary urchg Ind Desc: ate Form/Type Desc: &R Ind: Rate Charged - Non-IB	Points Indicator Points Terms: Rate(s) stated ir Volumetric char N	Description	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		מטי:	Ŷ			
ght to Amend Primary ght to Amend Primary urchg Ind Desc: ate Form/Type Desc: BR Ind: Rate Charged - Non-IB Rate Id Desc Maxin Commodity	Points Indicator Points Terms: Rate(s) stated ir Volumetric char N R: num Tariff Rate 0.012800	Description Include all ap Ige only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			Ŷ			
ght to Amend Primary ght to Amend Primary urchg Ind Desc: ate Form/Type Desc: BR Ind: Rate Charged - Non-IB Rate Id Desc Maxin Commodity Volumetric	Points Indicator Points Terms: Rate(s) stated ir Volumetric char N R: num Tariff Rate 0.012800 0.146200	Description Include all ap Ige only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			Ŷ			

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/Nar	ne: 19674893	8	9592Exelon Gene										
ervice equester Location ontract Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29385 Market	7,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI Desc: ontract Begin Date: ontract End Date:	Contract November 19, 2 November 20, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 19, 2019 9:00 a November 20, 2019 9:00 a November 19, 2019 12:00	am am	quantity				
ICR Ind: ecall/Reput:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Reput Terms:	Recallable upon	a 24 hour n	otice. Spire Misso	uri West res	serves the rig	ht to recall the	e capacity immediately upon	an OFO	on a pipe	eline se	rving the	e Spire	
ecall Notif Timely: ight to Amend Primary	Y Recall No Points Indicator	tif EE: Y	Recall Notif I	Eve: Y	Recall Noti		Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
ecall Notif Timely: ight to Amend Primary ight to Amend Primary urchg Ind Desc:	Y Recall No Points Indicator Points Terms:	tif EE: Y	Recall Notif I	E ve: Y tionally		f ID1: Y		ecall Not	if ID3:	Y			
ecall Notif Timely: ight to Amend Primary ight to Amend Primary urchg Ind Desc: ate Form/Type Desc:	Y Recall No Points Indicator Points Terms:	tif EE: Y Description nclude all ap	Recall Notif I n: Yes, uncondit pplicable surcharge Reser	E ve: Y tionally es; no surch	arge detail or e Basis Desc	f ID1: Y		ecall Not	if ID3:	Y			
ecall Notif Timely: ight to Amend Primary ight to Amend Primary	Y Recall No Points Indicator Points Terms: Rate(s) stated in Volumetric char N	tif EE: Y Description nclude all ap	Recall Notif I n: Yes, uncondit pplicable surcharge Reser	Eve: Y tionally es; no surch rvation Rat e	arge detail or e Basis Desc	f ID1: Y	ital provided Per Day	ecall Not	if ID3:	Y			
ecall Notif Timely: ight to Amend Primary ight to Amend Primary urchg Ind Desc: ate Form/Type Desc: 3R Ind: Rate Charged - Non-IBF	Y Recall No Points Indicator Points Terms: Rate(s) stated in Volumetric char N	tif EE: Y Description nclude all ap	Recall Notif I n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	Eve: Y tionally es; no surch rvation Rat e	arge detail or e Basis Desc	f ID1: Y	ital provided Per Day	ecall Not	if ID3:	Y			
ecall Notif Timely: ight to Amend Primary ight to Amend Primary urchg Ind Desc: ate Form/Type Desc: BR Ind: Rate Charged - Non-IBF Rate Id Desc Maxim Commodity	Y Recall No Points Indicator Points Terms: Rate(s) stated in Volumetric char N R: num Tariff Rate 0.012800	tif EE: Y Description nclude all ap rge only Rate Cha 0.012 0.146	Recall Notif I n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	Eve: Y tionally es; no surch rvation Rat e	arge detail or e Basis Desc	f ID1: Y	ital provided Per Day	ecall Not	if ID3:	Ŷ			
ecall Notif Timely: ight to Amend Primary ight to Amend Primary urchg Ind Desc: ate Form/Type Desc: BR Ind: Rate Charged - Non-IBR Rate Id Desc Maxim Commodity Volumetric	Y Recall No Points Indicator Points Terms: Rate(s) stated in Volumetric char N R: num Tariff Rate 0.012800 0.146200	tif EE: Y Description Clude all ap rge only Rate Cha 0.012 0.146 me MO	Recall Notif I n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	Eve: Y tionally es; no surch rvation Rat e	arge detail or e Basis Desc	f ID1: Y	ital provided Per Day	ecall Not	if ID3:	Ŷ			

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ation Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429393	Market	8,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 20, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 20, 2019 9:00 a	• • • •					
	End Date:	November 21, 2				nent End Dat		November 21, 2019 9:00 a	am					
				Postin	g Date/Tin	ne:		November 20, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to Ai		Y Recall No Points Indicato	otif EE: Y	notice. Spire Misson Recall Notif E n: Yes, unconditi	ve: Y	erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe tif ID3:		erving the	e Spire	
light to A	mend Primary	Points Terms:												
Surchg Ind		Rate(s) stated	include all ap	plicable surcharge				otal provided						
	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate									
Sit ind.					aseu nale	ind:		Ν						
	rged - Non-IBF	र:			aseu nale	ind:		Ν						
	Jesc Maxim lity	R: num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800		ina:		Ν						
Rate Char Rate Id De Commodi Volumetri	Jesc Maxim lity	um Tariff Rate 0.012800	0.012 0.146	800		ind:		N						
Rate Chai Rate Id Do Commodi Volumetri	besc Maxim lity ric Location Purpose	um Tariff Rate 0.012800 0.146200 Location Na	0.012 0.146	800		ind:		N						

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

a mula a	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29403	Market	8,400	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 21, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 21, 2019 9:00 a	am					
Contract E	End Date:	November 22, 2	2019	Contra	act Entitler	ment End Dat	te/Time:	November 22, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 21, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
•	put Terms: tif Timely:		n a 24 hour r otif EE: Y	otice. Spire Misso Recall Notif E		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe i if ID3:		rving the	e Spire	
-	•	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
						0	Surcharge it							
Rate Form	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc		Per Day						
Rate Form IBR Ind:	n/Type Desc:	Volumetric cha N	rge only		vation Rate	e Basis Desc								
IBR Ind:	n/Type Desc: arged - Non-IBF	Ν	rge only			e Basis Desc		Per Day						
IBR Ind: Rate Cha Rate Id De	arged - Non-IBF Desc Maxim	N R: num Tariff Rate	Rate Cha	Mkt B		e Basis Desc		Per Day						
IBR Ind: Rate Cha	irged - Non-IBF Desc Maxim lity	N R: num Tariff Rate 0.012800	Rate Cha 0.012	Mkt B arged 800		e Basis Desc		Per Day						
IBR Ind: Rate Char Rate Id De Commodi Volumetri	irged - Non-IBF Desc Maxim lity ric	N R: num Tariff Rate	Rate Cha	Mkt B arged 800		e Basis Desc		Per Day						
IBR Ind: Rate Char Rate Id De Commodi Volumetri	irged - Non-IBF Desc Maxim lity	N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.146	Mkt B arged 800		e Basis Desc		Per Day						
IBR Ind: Rate Char Rate Id Do Commodi Volumetri	irged - Non-IBF Desc Maxim lity ric Location Purpose	N R: 0.012800 0.146200 Location Na	Rate Cha 0.012 0.146	Mkt B arged 800		e Basis Desc		Per Day						_

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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	older/Prop/Na	me: 19674893	50	9592Exelon Gene		-								
rvice quester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
\29408	Market	22,800	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract November 22, 2 November 23, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 22, 2019 9:00 a November 23, 2019 9:00 a November 22, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall Not Right to A	•		otif EE: Y	Recall Notif	ive: Y	Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	ecall Not		Y	erving the	e Spire	
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	rae only	Reser	vation Rate	- Deele Deee								
BR Ind:		Ν	inge only		ased Rate		ription:	Per Day N						
	arged - Non-IBI	Ν	inge only				ription:	,						
	Desc Maxin	Ν	Rate Cha 0.012 0.146	Mkt B arged 800			ription:	,						
Rate Cha Rate Id D Commod Volumetr	Desc Maxin	N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.146	Mkt B arged 800			ription:	,						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		00	9592Exelon Gene		-				D 101	_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429415	Market	22,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date:		November 23, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 23, 2019 9:00 a						
Contract E	End Date:	November 26, 2	2019		Contract Entitlement End Date/Time:			November 26, 2019 9:00 am						
				Postir	ng Date/Tin	ne:		November 23, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	out Terms:	•		•		serves the rig Recall Noti		e capacity immediately upon				rving the	e Spire	
Right to A				Recall Notif E n: Yes, uncondit		Recall Noti		Recall Notif ID2: Y R		tif ID3:	r			
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally					ur iD3:	T			
Right to A Right to A Surchg Ine	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit	ionally es; no surch	arge detail or	surcharge to	tal provided		ur 1D3:	T			
Right to A Right to A Surchg Ind Rate Form	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		IIT ID3:	T			
Right to A Right to A Surchg Ine	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	surcharge to	tal provided		ar 103:	T			
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		מו שט:	T			
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		ar 103:	T			
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap irge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			Ţ			
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commodi Volumetr	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap irge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		ar 103:	Ţ			

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect	changes based on the Posting Date/Time displayed.	I. Report includes any changes made within 90 days of the selected active date.
information provided at the contract and location level reflect	changes based on the rosting bate, this appayed.	in hepote menues any changes made within so days of the selected delive date.

ontract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29422	Market	14,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 26, 2 November 27, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 26, 2019 9:00 a November 27, 2019 9:00 a November 26, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	mend Primary	-	otif EE: Y	Recall Notif E		erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y R	i an OFC ecall No		eline se Y	erving th	e Spire	
Surchg Ind	d Desc:		include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Volumetric cha N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id De Commodi Volumetri	ity	1000 Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Kansas City Prd/Mkt Inte												

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener		-								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429442	Market	11,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 27, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 27, 2019 9:00 a	• • • •	1				
	End Date:	December 01, 2				ment End Da		December 01, 2019 9:00 a						
		···· ,		Postir	ng Date/Tin	ne:		November 27, 2019 12:00						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:	Y Recall No	otif EE: Y	Recall Notif E		Recall Noti		e capacity immediately upon Recall Notif ID2: Y Rec		on a pipe tif ID3:		rving the	e Spire	
-	-	Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:			e: no surch	argo detail o	r surcharge tr	ntal provided						
Right to An Surchg Ind	mend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge										
Right to An Surchg Ind Rate Form	mend Primary	Points Terms: Rate(s) stated Volumetric cha	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc		Per Day						
Right to An Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser		e Basis Desc								
Right to An Surchg Ind Rate Form BR Ind:	mend Primary	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc		Per Day						
Right to An Surchg Ind Rate Form BR Ind:	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt Bi arged 800	vation Rate	e Basis Desc		Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Volumetri	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap irge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt Bi arged 800	vation Rate	e Basis Desc		Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Id Do Commodi Volumetri	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap irge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt Bi arged 800	vation Rate	e Basis Desc		Per Day						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

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Amendment Reporting Description: All Data

	ntion provided at older/Prop/Nar			reflect changes bas 2571Koch Energy			ne displayed.	Report includes any o	hanges r	nade with	in 90 day	s of the	selected	active da	ate.
Service Requester Contract		Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser	Releaser I	Name		Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29199	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Compar	ny, The	NONE	OTH	2	Ν	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 10, 20 October 11, 20		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to October 10, 2019 October 11, 2019 October 10, 2019	9:00 9:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Υ							
Recall/Rep Recall Not	put Terms: tif Timely:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif l	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y R	ecall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided							
-	n/Type Desc:	Reservation ch N	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBI	र:													
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.100	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Prd/Mkt Inte DCP - Shole													

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Amendment Reporting Description: All Data

							ne displayed.	Report includes any changes n	nade with	nin 90 days	s of the	selected	active da	ate.
Contract Ho	older/Prop/Nar	ne: 83270329	97 1:	2571Koch Energy	Services, L	LC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29202	Production	10,000	FTS	New		006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	2
Rpt LvI Des Contract B Contract E	Begin Date:	Contract October 11, 20 October 12, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 11, 2019 9:00 a October 12, 2019 9:00 a October 11, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Noti		Capacity recallary Recall No.	able but not ro otif EE: Y	eputtable. Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-		Points Indicato Points Terms:	r Description	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surcha	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt Ba	ased Rate I	nd:		N						
Rate Char	rged - Non-IBF	R:												
Rate Id De Commodit Reservation	esc Maxim ity	0.012900 0.205400	Rate Cha 0.0129 0.1000	900										
F	Location Purpose Description	Location Na	ame											
999000 E	Delivery Location	Prd/Mkt Inte	erface											
	Receipt Location	DCP - Shole												

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Amendment Reporting Description: All Data

Information provided at the c	ontract and location	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Pron/Name:	832703297	12571Koch Epergy Services LLC

ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29324	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 06, 2 November 07, 2		Contr Contr		nent Begin D nent End Dat ne:		Receipt point(s) to delivery November 06, 2019 9:00 November 07, 2019 9:00 November 06, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N YD/YR		Busir	ess Day Ind	dicator:		Y						
•	put Terms: tif Timely:	Capacity recalla	able but not r otif EE: Y	reputtable. Recall Notif	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
•	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Suraha la	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surcha	arge detail or	surcharge to	otal provided						
ourcng in				Deee										
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
-	n/Type Desc:	Reservation ch	arge only		vation Rate ased Rate I		ription:	Per Day N						
Rate Forn IBR Ind:	n/Type Desc: arged - Non-IBF	Ν	arge only				ription:	,						
Rate Forn IBR Ind:	arged - Non-IBF Desc Maxim lity	Ν	narge only Rate Cha 0.012 0.255	Mkt B arged 900			ription:	,						
Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity	N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.255	Mkt B arged 900			ription:	,						
Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.255	Mkt B arged 900			ription:	,						

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Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm All Rel Re-r	Prearr el Deal	Prev Rel
RA29331	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH :	2 N	1	
Rpt Lvl De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity			
Contract B	legin Date:	November 06, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 06, 2019 9:00	am				
Contract E	nd Date:	November 07, 2	2019	Contr	act Entitlen	nent End Dat	e/Time:	November 07, 2019 9:00	am				
				Postir	ng Date/Tim	ne:		November 06, 2019 12:00	AM (
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y					
Recall/Rep	out:	YD/YR											
Recall/Rep Recall Not		Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	ecall Not	tif ID3:	(
-	-	Points Indicato Points Terms:	r Descriptio	n: No									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided					
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day					
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν					
Rate Cha	rged - Non-IB	R:											
Rate Id De Commodi Reservati	ty	0.012900 0.205400	Rate Cha 0.012 0.375	900									
F	Location Purpose Description	Location Na											

Terms/Notes:

Receipt Location

OFS Maysville

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active da	ate.
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Contract H	lolder/Prop/Nar	ne: 83270329	97 1	2571Koch Energy	Services, L	LC		· · ·	-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29334	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s)	quantity				
	Begin Date: End Date:	November 07, 2 November 08, 2		Contra		nent Begin D nent End Da ne:		November 07, 2019 9 November 08, 2019 9 November 07, 2019 1	9:00 am					
SICR Ind Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y						
	put Terms: htif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable Recall Notif E	ive: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id I Commoo Reserva	dity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.440	900										
Loc	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
7158	Receipt Location	OFS Maysvi	ille											

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ontract H	lolder/Prop/Nan	ne: 83270329	97 1	2571Koch Energy	Services, L	LC								
ervice lequester contract		Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	ame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29335	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, Th	e NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract November 07, 2 November 08, 2		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to deliv November 07, 2019 9: November 08, 2019 9: November 07, 2019 12)0 am)0 am	quantity				
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day Ind	dicator:		Y						
	put Terms: tif Timely:	Capacity recallary Recall No	able but not r otif EE: Y	eputtable Recall Notif I	E ve : Y	Recall Notif	FID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary		r Descriptio	n: No										
- Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.440	900										
	Location Purpose Description	Location N	ame											
	Delivery Location	Prd/Mkt Inte	erface											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service	older/Prop/Na	ne: 83270329 Contractual		2571Koch Energy Contract		Releaser/				Rep	ol SR			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser N	lame	Affi	Role I Ind	e Peri Rel	n All Re-rel	Prearr Deal	Prev Rel
RA29336	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company,	The NO	NE OTH	H 2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to del	ivery point	(s) quant	tity			
Contract E	Begin Date:	November 07, 2	2019	Conti	act Entitlen	nent Begin [Date/Time:	November 07, 2019	9:00 am		-			
Contract E	End Date:	November 08, 2	2019		ract Entitler ng Date/Tin	nent End Da ne:	te/Time:	November 08, 2019 9 November 07, 2019 1						
SICR Ind:	:	Ν		Busi	ness Day In	dicator:		Y						
Recall/Rep	put:	YD/YR												
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall	Notif ID3	3 : Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharg	es; no surch	arge detail or	r surcharge t	otal provided						
	n/Type Desc:	Reservation ch	arge only			e Basis Deso	cription:	Per Day						
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν						
Rate Cha	arged - Non-IB	R:												
Rate Id D Commod	lity	0.012900 0.205400	Rate Cha 0.012 0.390	900										
Reservat	tion													
Reservat	Location Purpose Description	Location Na	ame											
Reservat	Location Purpose Description													
Reservat	Location Purpose	Prd/Mkt Inte		Rec.										
Reservat	Location Purpose Description Delivery Locatior	Prd/Mkt Inte Transwester	rface rn Canadian - F	Rec.										
Reservat	Location Purpose Description Delivery Location Receipt Location	Prd/Mkt Inte Transwester DCP - Cima	rface rn Canadian - F rron Plant	Rec.										

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes a	any changes made within 90 days of the selected active date.

ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		r Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29341	Production	14,000	FTS	New	TA22488	3 006965305 1511	Empire Dis	strict Electric Company, The	NONE	ОТН	2	Ν	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	November 08, 2	2019	Contra	act Entitler	ment Begin D	Date/Time:	November 08, 2019 9:00						
Contract	End Date:	November 09, 2	2019	Contr	act Entitle	ment End Da	te/Time:	November 09, 2019 9:00	am					
				Posti	ng Date/Tir	ne:		November 08, 2019 12:00	AM					
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:	-											
Right to A Surchg In	-		include all ap	plicable surcharge	es; no surch	narge detail or	surcharge t	otal provided						
Surchg In	-		•	plicable surcharge		narge detail or e Basis Desc	•	otal provided Per Day						
Surchg In	d Desc:	Rate(s) stated	•	plicable surcharge Reser		e Basis Desc	•	•						
Surchg In Rate Forn IBR Ind:	d Desc:	Rate(s) stated Reservation ch N	•	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Rate(s) stated Reservation ch N	•	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	•	Per Day						
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod	d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012 0.235	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	•	Per Day						
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id I Commoc Reserva	nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion Location Purpose	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	narge only Rate Cha 0.012 0.235 ame	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	•	Per Day						

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Amendment Reporting Description: All Data

Information provided at the co	ontract and location le	vel reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Dren/Nome	00070007	19571Kooh Enormy Convision LLC

ontract H	lolder/Prop/Nar	ne: 83270329	97 12	2571Koch Energy	Services, LL	.C									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29342	Production	10,000	FTS	New		006965305 1511	Empire Dis	trict Electric Company,	, The	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	oint(s)	quantity				
Contract F	Begin Date:	November 08, 2	2019	Contra	act Entitlem	ent Begin D	ate/Time:	November 08, 2019	9:00 ar	n					
Contract F	End Date:	November 09, 2	2019	Contra	act Entitlem	ent End Da	te/Time:	November 09, 2019	9:00 ar	n					
				Postir	ng Date/Time	e:		November 08, 2019	12:00 A	M					
SICR Ind: Recall/Rej		N YD/YR		Busin	ess Day Ind	icator:		Y							
	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not re otif EE: Y	eputtable. Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Rec	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptior	n: No											
Surchg In	-		include all ap	plicable surcharge	s; no surcha	rge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch			vation Rate	-	-	Per Dav							
IBR Ind:		N			ased Rate Ir		•	N							
Rate Cha	arged - Non-IBF	र:													
Rate Id D	Desc Maxim	num Tariff Rate	Rate Cha 0.0129												
0	P 4			900											
Commod	•	0.012900													
Commod Reservat	•	0.205400	0.0128												
Reservat	tion Location Purpose	0.205400	0.2350									_			
Reservat	Location		0.2350												
Reservat	tion Location Purpose	0.205400 Location Na	0.2350 ame												

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ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm All Rel Re-re	Prearr I Deal	Prev Rel
A29351	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, Th	ne NONE	OTH 2	2 N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity			
Contract E	Begin Date:	November 09, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 09, 2019 9:0	00 am				
Contract E	End Date:	November 12, 2	2019	Contr	act Entitlen	nent End Da	te/Time:	November 12, 2019 9:0	00 am				
				Posti	ng Date/Tim	ne:		November 09, 2019 12	:00 AM				
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y					
Recall/Rep	out:	YD/YR											
-	out Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	/		
-	-	/ Points Indicato / Points Terms:	r Descriptio	n: No									
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided					
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day					
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν					
Rate Cha	rged - Non-IB	R:											
Rate Id D	esc Maxin	num Tariff Rate	Rate Cha	arged									
Commod	,	0.012900	0.012										
Reservat	ion	0.205400	0.280	000									
	Location												

Terms/Notes:

Receipt Location

OFS Maysville

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TSP: 007906233

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ontract Holder/Prop/N		12571Koch Energy	Releaser Rele	acor/		Repl SI	D		
ervice equester Location contract Zone	Contractual Quantity - Rate Contract Schedule	Contract Status Description	Contract Rele Number Prop	aser	Affil	Role Ind	Perm All	Prearr rel Deal	Pre Rel
A29352 Production	10,000 FTS	New	TA16259 0069 1511	65305 Empire District Electric Compa	any, The NONE	E OTH	2 N	1	
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract November 09, 2019 November 12, 2019	Contra Contra	I Desc: act Entitlement act Entitlement g Date/Time:	Receipt point(s) to Regin Date/Time: November 09, 20 End Date/Time: November 12, 20 November 09, 20	19 9:00 am 19 9:00 am) quantity			
SICR Ind: Recall/Reput:	N YD/YR	Busin	ess Day Indicat	or: Y					
Recall/Reput Terms: Recall Notif Timely:	Capacity recallable but not Y Recall Notif EE : Y		eve: Y Rec	all Notif ID1: Y Recall Notif ID2:	Y Recall N	otif ID3:	Y		
Right to Amend Prima Right to Amend Prima	•								
Surchg Ind Desc:	Rate(s) stated include all a	applicable surcharge	s; no surcharge	letail or surcharge total provided					
Rate Form/Type Desc:	Reservation charge only	Reser	vation Rate Bas	s Description: Per Day					
IBR Ind:	Ν	Mkt B	ased Rate Ind:	Ν					
Rate Charged - Non-I	BR:								
Rate Id Desc Max Commodity Reservation		harged 2900 0000							
Reservation									
Location Purpose	Location Name								
Location	Location Name								

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Contract Ho	older/Prop/Na	me: 83270329	97 1	2571Koch Energy	Services, L	LC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
RA29439	Production	10,000	FTS	New	TA22488	006965305 1511	Empire Dist	rict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract B	egin Date:	November 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 27, 2019 9:00	am					
Contract E	nd Date:	December 01, 2	2019		act Entitlen ng Date/Tim	nent End Dat ne:	te/Time:	December 01, 2019 9:00 November 27, 2019 12:0						
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Noti		Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	 Points Indicato Points Terms: 	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided						
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IB	R:												
Rate Id De Commodit Reservation	ty	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.150	900										
	Location Purpose Description	Location N												

Terms/Notes:

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Receipt Location

OFS Maysville

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne:		9712Lifeline Foods	6									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29291	Market	4,000	FTS	New	TA28148	963870089 12770	Encore Ene	ergy Services, Inc.	NONE	OTH	2	N	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract B	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00) am					
Contract E	End Date:	April 01, 2020			act Entitlen og Date/Tim	nent End Da ne:	te/Time:	April 01, 2020 9:00 November 01, 2019 12:0						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not		24 hr notice Y Recall No	otif EE: Y	Recall Notif E	ive: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi		um Tariff Rate	Rate Cha 0.012											
Reservati	•	0.146200	0.146	200										
1	Location Purpose													
Loc	Description	Location Na	ame											
	Delivery Location	St Joseph												Í
999000 F	Receipt Location	Prd/Mkt Inte	rface											1

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						sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 days	s of the	selected	active d	ate.
	Ider/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29102	Production	7,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	2
Rpt Lvl Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	egin Date:	September 10,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 10, 2019 9:00 a	am					
Contract E	nd Date:	September 11,	2019	Contra	act Entitlen	nent End Da	te/Time:	September 11, 2019 9:00 a	am					
				Postir	g Date/Tim	ne:		September 10, 2019 12:00) AM					
SICR Ind:		Ν		Busin	ess Day Ind	dicator:		Y						
Recall/Rep	ut:	YD/YR			•									
-	f Timely: nend Primary	Capacity recall Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif E	:ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
Surchg Ind	-		include all ar	plicable surcharge	s: no surch	arge detail or	surcharge to	otal provided						
-	Type Desc:	Reservation ch	-			e Basis Desc	-	Per Dav						
IBR Ind:		N			ased Rate			N						
	ged - Non-IBR													
Rate Id De Commodit Reservatio	y	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
P	ocation Purpose Description	Location N	ame											
999000 D	elivery Location	Prd/Mkt Inte	erface											
	Receipt Location	OFS Maysv												

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Informa	tion provided at	the contract and	location level	reflect changes bas	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 days	s of the	selected	active da	ite.
Contract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie E	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29103	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	September 10,	2019	Contr	act Entitlen	nent Begin D	Date/Time:	September 10, 2019 9:00 a	am					
Contract E	End Date:	September 11,	2019	Contr	act Entitler	nent End Da	te/Time:	September 11, 2019 9:00 a	am					
				Posti	ng Date/Tin	ne:		September 10, 2019 12:00	AM (
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep		YD/YR												
-	put Terms:	Capacity recall	able but not r	eputtable.										
Recall Not	•	· ·	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	5 ,	Mkt B	ased Rate	Ind:	•	N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commod		0.012900	0.012											
Reservat	tion	0.205400	0.205	400										
	Location Purpose Description	Location N												
	•													
	Delivery Location													
16621	Receipt Location	ETC Texas	Pipeline Hemp	hill										

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Informa	ation provided at	the contract and	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes r	nade with	nin 90 days	s of the	selected	active da	ate.
Contract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29106	Production	7,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract September 11, September 12,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 11, 2019 9:00 a September 12, 2019 9:00 a September 11, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re	-	N YD/YR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte OFS Maysvi												

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Informa	tion provided at	the contract and	location level	reflect changes base	ed on the Po	sting Date/Tir	ne displayed.	Report includes any changes r	nade with	nin 90 days	s of the	selected	active da	ate.
ontract He	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29107	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 11, September 12,		Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to delivery September 11, 2019 9:00 a September 12, 2019 9:00 a September 11, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity recall Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail o	surcharge t	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commodi Reservat	Desc Maxim lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location N	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte												

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Amendment Reporting Description: All Data

	older/Prop/Nar	ne: 79884603	1 00	2512Macquarie Er										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29111	Production	7,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s) o	quantity				
	Begin Date:	September 12,				nent Begin D		September 12, 2019 9:00 a						
Contract E	End Date:	September 14,	2019		act Entitler ng Date/Tin	ment End Dat ne:	te/Time:	September 14, 2019 9:00 a September 12, 2019 12:00						
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	Capacity recallary Recall No.	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
		Dete(a) stated	include all ar	plicable surcharge	s: no surch	arge detail or	curchargo t	atal provided						
Surchg Ind	d Desc:	Rate(s) stated	monado an ap			large detail of	Suichargei	otal provided						
-	d Desc: n/Type Desc:	Reservation ch				e Basis Desc	-	Per Day						
-				Reser		e Basis Desc	-							
Rate Form IBR Ind:		Reservation ch		Reser	vation Rate	e Basis Desc	-	Per Day						
Rate Form IBR Ind:	n/Type Desc: rged - Non-IBF esc Maxim	Reservation ch		Reser Mkt B	vation Rate	e Basis Desc	-	Per Day						
Rate Form IBR Ind: Rate Char Rate Id Do	n/Type Desc: rged - Non-IBF esc Maxim ity	Reservation ch N R: num Tariff Rate	narge only Rate Cha	Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Rate Form IBR Ind: Rate Chai Rate Id Do Commodi Reservati	n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Reservation ch N R: num Tariff Rate 0.012900 0.205400	narge only Rate Cha 0.012 0.205	Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Rate Form IBR Ind: Rate Chai Rate Id Do Commodi Reservati	n/Type Desc: rged - Non-IBF esc Maxim ity ion Location	Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012 0.205	Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Rate Form IBR Ind: Rate Chai Rate Id Do Commodi Reservati	n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Reservation cf N R: 0.012900 0.205400 Location Na	narge only Rate Cha 0.012 0.205 ame erface	Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						

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Amendment Reporting Description: All Data

Informati	ion provided at	the contract and l	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes r	nade with	nin 90 days	s of the	selected	active d	ate.
ontract Ho	Ider/Prop/Nan	1 e: 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29112	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	:
Rpt LvI Des Contract Be Contract Er	egin Date:	Contract September 12, September 14,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 12, 2019 9:00 a September 14, 2019 9:00 a September 12, 2019 12:00	am am	quantity				
SICR Ind: Recall/Repu	ut:	N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Repu Recall Notif		Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt B	ased Rate	Ind:		N						
Rate Char	ged - Non-IBR													
Rate Id De Commodity Reservation	esc Maxim	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
P	ocation Purpose Description	Location Na	ame											
999000 D	elivery Location	Prd/Mkt Inte	rface											
	Receipt Location	ETC Texas												

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect cha	ges based on the Posting	Date/Time displayed	Report includes any chan	nges made within 90 days of the selected active date
information provided at the contract and location level reflect that	iges based on the rosting	Date/ Time displayed. I	neport includes any chai	iges made within 50 days of the selected active date.

· · · · · · · · · · · · · · · · · · ·	older/Prop/Na	me: 79884603	30 1	2512Macquarie Er										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29123	Production	15,000	FTS	New	TA9644	006967798 7831	Spire Misse West	ouri Inc. dba Spire Missouri	RS	OTH	2	N	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract September 21, October 01, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 21, 2019 9:00 a October 01, 2019 9:00 a September 21, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall/Rep Recall Not	out Terms: tif Timely:		n a 24 hour n otif EE: Y	notice. Spire Misso Recall Notif I		serves the rig Recall Noti		ne capacity immediately upon Recall Notif ID2: Y Re	i an OFC ecall No		eline se Y	rving the	e Spire	
	mend Primary	Points Indicato	r Descriptio	n: Yes, uncondit	ionally									
Right to A	mend Primary	Points Terms:	•	,	loniony									
Right to A Surchg Ind	•			plicable surcharge	·	arge detail or	surcharge to	otal provided						
Surchg Ind	•		include all ap	oplicable surcharge	es; no surch	arge detail or e Basis Desc	-	otal provided Per Day						
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge Reser	es; no surch	e Basis Desc	-							
Surchg Ind Rate Form IBR Ind:	d Desc:	Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	es; no surch vation Rate	e Basis Desc	-	Per Day						
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc: rged - Non-IBI esc Maxin ity	Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	e Basis Desc	-	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Chai Rate Id Do Commodi Volumetri	d Desc: n/Type Desc: rged - Non-IBI esc Maxin ity	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap Irge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	e Basis Desc	-	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Chai Rate Id Do Commodi Volumetri	d Desc: n/Type Desc: rged - Non-IBI esc Maxin ity ic Location Purpose	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap urge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	e Basis Desc	-	Per Day						_
Surchg Ind Rate Form IBR Ind: Rate Chai Rate Id Do Commodi Volumetri	d Desc: n/Type Desc: rged - Non-IBI esc Maxin ity ic Location Purpose Description	Rate(s) stated Volumetric cha N R: 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap urge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900 000	es; no surch vation Rate	e Basis Desc	-	Per Day						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

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Amendment Reporting Description: All Data

	tion provided at	the contract and	location level	reflect changes base	d on the Po	sting Date/Tin	ne displayed.	Report includes any changes n	nade wit	nin 90 day	s of the	selected	active da	ate.
ontract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	ergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29159	Production	13,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	OTH	2	N	1	:
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	October 01, 20	19	Contra	ct Entitlen	nent Begin D	Date/Time:	October 01, 2019 9:00 a						
Contract E	End Date:	November 01, 2	2019	Contra	act Entitler	nent End Da	te/Time:	November 01, 2019 9:00 a	am					
				Postin	g Date/Tin	ne:		October 01, 2019 12:00 AM	M					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	•	Y Recall No Points Indicato	otif EE: Y	Recall Notif E	ive: Y	erves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFC ecall No		eline se Y	rving the	e Spire	
-	-	Points Terms:												
Surchg Ind			-	plicable surcharge		-	-							
	n/Type Desc:	Volumetric cha	arge only			e Basis Deso	cription:	Per Day						
BR Ind:		Ν		MKt Ba	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetri	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900										
	Location Purpose													

Terms/Notes:

16294 Receipt Location16850 Receipt Location

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

Wamsutter - Echo Springs

Escalera - Cow Creek

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	••									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429172	Production	10,100	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	ОТН	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	October 01, 20 ²	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 01, 2019 9:00	• • • •					
	End Date:	November 01, 2	2019			nent End Dat		November 01, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		October 01, 2019 12:00 A						
SICR Ind: Recall/Rej	-	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: Amend Primary	24 hour notice of Y Recall No Points Indicator	otif EE: Y	Recall Notif	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	Amend Primary		Decemption											
Surchg In	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	rintion.	Per Day						
BR Ind:		N		Mkt B	ased Rate	Ind:		N						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		,						
BR Ind:	arged - Non-IBF Desc Maxim ^{Jity}	Ν	Rate Cha 0.0129 0.1629	rged 900	ased Rate	Ind:		,						
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim ^{Jity}	N R: num Tariff Rate 0.012900	Rate Cha 0.0129 0.1629	rged 900	ased Rate	Ind:		,						
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.0129 0.1629	rged 900	ased Rate	Ind:		,						

Terms/Notes:

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Amendment Reporting Description: All Data

	older/Prop/Nar	ne: 79884603	JU I	2512Macquarie E								_			
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29179	Production	9,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company	/, The	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	lelivery p	oint(s) o	quantity				
Contract F	Begin Date:	October 01, 20	19	Contr	act Entitlen	nent Begin D	ate/Time:	October 01, 2019	9:00 ar	n					
Contract E	End Date:	October 02, 20	19		act Entitler	nent End Dat ne:	e/Time:	October 02, 2019 October 01, 2019 1	9:00 ar 2:00 AM						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y							
Recall/Rep	put:	YD/YR													
Recall/Rep	put Terms:	Capacity recall	able but not r	eputtable.											
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Red	call Not	if ID3:	Y			
Right to A	mend Primary	Points Indicato Points Terms:	-			orgo dotoil or	ouroborgo te	tol provided							
Surchg In			•	plicable surcharge		•	•	•							
	n/Type Desc:	Reservation ch	harge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		MKt B	ased Rate	ina:		N							
Rate Cha	arged - Non-IBF	R:													
Rate Id D		um Tariff Rate	Rate Cha	•											
	,	0.012900	0.012												
Commod	tion	0.205400	0.080	000											
Commod Reservat	Location Purpose														
Commod Reservat		Location N	ame												
Commod Reservat	Purpose														

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Amendment Reporting Description: All Data

	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·		sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 days	s of the	selected	active da	ate.
	older/Prop/Nan		36 1.	2512Macquarie Er		.				-				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29180	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 01, 20 October 02, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 a October 02, 2019 9:00 a October 01, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR			ess Day Ind			Y						
Recall/Rep Recall Not	out Terms: if Timely:	Capacity recallar Y Recall No	able but not ro tif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservati	esc Maxim ity	0.012900 0.205400	Rate Cha 0.0129 0.0800	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte DCP - Shole												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29187	Production	5,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	:
pt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
-	Begin Date:	October 03, 201	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 03, 2019	9:00 a		. ,				
	End Date:	October 04, 201				nent End Dat		October 04, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		October 03, 2019 12	2:00 AN	Λ					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Ŕ Re	ecall Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id E Commoo Reserva	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.120	900											
	Location														
	Purpose	Location Na	ame												
Loc	Description	2004101110													
	Description Delivery Location														

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Na	me: 79884603	ר סכ	2512Macquarie E											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil		Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29188	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/C	TI Desc:			Receipt point(s) to de	livery p	oint(s) o	quantity				
Contract E	Begin Date:	October 03, 20 ²	19	Contr	act Entitler	nent Begin D	Date/Time:	October 03, 2019	9:00 ar	n					
Contract E	End Date:	October 04, 20 ²	19	Cont	act Entitle	ment End Da	te/Time:	October 04, 2019	9:00 ar	n					
				Posti	ng Date/Tir	ne:		October 03, 2019 12	:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busir	iess Day In	dicator:		Y							
Recall/Rep	put Terms:	24 hour notice of	or less during	g an OFO											
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No											
-	-	Points Terms:	Description	n. No											
Right to A	mend Primary	Points Terms:	-	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharg		arge detail or e Basis Desc	•	otal provided Per Day							
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated i	include all ap	oplicable surcharg Rese		e Basis Desc	•	•							
Right to A Surchg In Rate Form IBR Ind:	amend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharg Rese	vation Rat	e Basis Desc	•	Per Day							
Right to A Surchg In Rate Form IBR Ind:	amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharg Rese Mkt E arged 900	vation Rat	e Basis Desc	•	Per Day							
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.120	oplicable surcharg Rese Mkt E arged 900	vation Rat	e Basis Desc	•	Per Day							
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.120	oplicable surcharg Rese Mkt E arged 900	vation Rat	e Basis Desc	•	Per Day							
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.120	oplicable surcharg Rese Mkt E arged 900	vation Rat	e Basis Desc	•	Per Day							

Terms/Notes:

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	tion provided at older/Prop/Nan			r <mark>eflect changes base</mark> 2512Macquarie Er		sting Date/Tir	ne displayed.	Report includes any changes	made witl	nin 90 days	of the	selected	active d	ate.
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29189	Production	9,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	2
Rpt Lvl De Contract B Contract E	Begin Date:	Contract October 04, 20 October 05, 20		Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to deliver October 04, 2019 9:00 October 05, 2019 9:00 October 04, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Ind	dicator:		Υ						
-	tif Timely: mend Primary	Points Indicato	otif EE: Y	Recall Notif	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
-	mend Primary		include all an	plicable surcharge	s: no surch	arge detail o	: surcharge t	otal provided						
Surchg Inc Rate Form IBR Ind:	n/Type Desc:	Reservation ch	-	Reser		e Basis Deso	-	Per Day N						
Rate Cha	rged - Non-IBR	:												
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1000	900										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte ETC Texas	erface Pipeline Hemp	hill										

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603		2512Macquarie E		<u> </u>									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29190	Production	3,300	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
-	Begin Date:	October 04, 20 ²	19	Contr	act Entitlen	nent Begin D	ate/Time:	October 04, 2019	9:00 a	• • • •					
Contract E	End Date:	October 05, 20	19	Contr	act Entitler	nent End Da	te/Time:	October 05, 2019	9:00 a	am					
				Posti	ng Date/Tin	ne:		October 04, 2019 1	2:00 AN	A					
SICR Ind: Recall/Rep		N RD/RR		Busir	ness Day In	dicator:		Y							
Recall/Rep	put Terms:	24 hour notice	or less durine	g an OFO											
-	tif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	Based Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	Desc Maxim lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.120	900											
	Location Purpose Description	Location Na	ame												
1100			-												
	Delivery Leasting														
999000	Delivery Location		nace												
999000 15266	Delivery Location Receipt Location Receipt Location	Prd/Mkt Inte CIG Floris Targa - Way													

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date

	lolder/Prop/Nar	ne: 79884603	36 1.	2512Macquarie Er	••									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29192	Production	3,125	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
-	Begin Date:	October 04, 20 ²	19	Contra	act Entitlen	nent Begin D	ate/Time:) am	. ,				
	End Date:	October 05, 20				nent End Dat		October 05, 2019 9:0) am					
				Postir	ng Date/Tin	ne:		October 04, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall No	put Terms: tif Timely:		otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
- Surchg In	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	nd Desc: m/Type Desc:	Rate(s) stated i Reservation ch	•			arge detail or e Basis Desc	U U	otal provided Per Day						
-		. ,	•	Reser		e Basis Desc	U U	·						
Rate Forn BR Ind:		Reservation ch	•	Reser	vation Rate	e Basis Desc	U U	Per Day						
Rate Forn BR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim ^{Jity}	Reservation ch	•	Reser Mkt B	vation Rate	e Basis Desc	U U	Per Day						
Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim ^{Jity}	Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.0129 0.1200	Reser Mkt B	vation Rate	e Basis Desc	U U	Per Day						_
Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Reservation ch N R: 0.012900 0.205400 Location Na	arge only Rate Cha 0.0129 0.1200	Reser Mkt B	vation Rate	e Basis Desc	U U	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29193	Production	5,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	October 05, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 05, 2019	9:00 a		. ,				
	End Date:	October 08, 20				nent End Dat		October 08, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		October 05, 2019	12:00 AN	Λ					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Cha Rate Id D Commodi Reservat	Desc Maxim lity	R: um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.120	900											
Rate Id D Commodi Reservat	Desc Maxim lity	um Tariff Rate 0.012900	0.012	900											
Rate Id D Commodi Reservat	Desc Maxim lity tion Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.012	900											

Terms/Notes:

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Information provided at the c	ontract and location	on level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Pron/Name	798846036	12512Macquarie Energy LLC

ontract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie E	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	9		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29194	Production	3,300	FTS	New	TS15	079254828 2626	Kansas Gas Se Gas, Inc.	ervice, a division c	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:		Re	ceipt point(s) to d	delivery	point(s)	quantity				
Contract E	Begin Date:	October 05, 20		Contr	act Entitlen	nent Begin D	ate/Time: Oc	tober 05, 2019	9:00 a						
Contract E	End Date:	October 08, 20	19	• • • • • •	act Entitler ng Date/Tin	nent End Da ne:		tober 08, 2019 tober 05, 2019 1	9:00 a 2:00 AN						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:	Y								
	put Terms: tif Timely:	24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	ID1: Y Rec	call Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge total p	provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription: Pe	r Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:	N								
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.120	900											
	Location Purpose Description	Location N	ame												
999000 [Delivery Location	Prd/Mkt Inte	erface												
15266 F	Receipt Location	CIG Floris													
16912	Receipt Location	Targa - Way	maka												

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	tion provided at older/Prop/Nan			r <mark>eflect changes base</mark> 2512Macquarie Er		sting Date/Tir	ne displayed.	Report includes any changes	nade with	nin 90 days	of the	selected	active da	ate.
Service Sequester Sontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A29196	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	egin Date:	Contract October 08, 20 ⁴ October 09, 20 ⁴		Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to delivery October 08, 2019 9:00 October 09, 2019 9:00 October 08, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day Ind	dicator:		Υ						
Recall/Rep Recall Noti		Capacity recallar Y Recall No	able but not rotifi EE: Y	eputtable. Recall Notif I	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail o	surcharge to	otal provided						
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Dese	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char Rate Id De Commodit Reservati	ty	: um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.0800	900										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte DCP - Shole												

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Amendment Reporting Description: All Data

						sting Date/Tir	ne displayed. Re	port includes any changes	made wit	hin 90 day	s of the	selected	active da	ate.
	older/Prop/Nan	ne: 79884603	36 1:	2512Macquarie Ei										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Nan	ne	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29198	Production	9,000	FTS	New	TA16259	006965305 1511	Empire Distric	t Electric Company, The	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 10, 20 October 11, 20		Contra Contr		nent Begin I nent End Da าe:	Date/Time: C te/Time: C	Receipt point(s) to deliver October 10, 2019 9:00 October 11, 2019 9:00 October 10, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Ind	dicator:	Y	,						
Recall/Rep Recall Not	out Terms: tif Timely:	Capacity recalla	able but not ro otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1:YR	ecall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Description	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail o	surcharge tota	l provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Dese	ription: P	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:	N	l						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1000	900										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location		rface Pipeline Hemp	hill										

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
429200	Production	3,500	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery i	point(s)	quantity				
-	Begin Date:	October 10, 201	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 10, 2019	9:00 a		1				
	End Date:	October 11, 20		Contra		nent End Dat		October 11, 2019 October 10, 2019 1	9:00 a 2:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Description	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
tate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
		N													
BR Ind:		Ν		Mkt B	ased Rate	Ind:	•	N							
	arged - Non-IBF			MKt B	ased Rate	Ind:		N							
	dity		Rate Cha 0.0129 0.1200	rged 900	ased Rate	lnd:		N							
Rate Cha Rate Id D Commod Reservat	Desc Maxim dity	R: num Tariff Rate 0.012900	0.0129 0.1200	rged 900	ased Rate	Ind:		N							
Rate Cha Rate Id D Commod Reservat	Desc Maxim dity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.0129 0.1200	rged 900	ased Rate	Ind:	·	N							

Terms/Notes:

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Amendment Reporting Description: All Data

						sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 days	s of the	selected	active da	ate.
ontract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
A29236	Production	5,400	FTS	New		006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract October 25, 20 October 26, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 25, 2019 9:00 a October 26, 2019 9:00 a October 25, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day Ind	dicator:		Y						
Recall No	put Terms: tif Timely: Amend Primary	Capacity recalla Y Recall No Points Indicato	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	Amend Primary		Description											
Surchg In	•		include all ap	plicable surcharge	s; no surcha	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Reservation ch		Reser		Basis Desc	-	Per Day N						
		N			aseu Rale I	na.		IN						
Rate Cha Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose Description	Location Na	ame											
Loc	Description													
	Delivery Location													

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	older/Prop/Nar			2512Macquarie E		Releaser/				Deni CD	,			
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
A29242	Production	5,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract E	Begin Date:	October 26, 20	19	Contr	act Entitlen	nent Begin D	Date/Time:	October 26, 2019 9:0) am					
Contract E	End Date:	October 29, 20	19		ract Entitler ng Date/Tin	ment End Da ne:	te/Time:	October 29, 2019 9:00 October 26, 2019 12:00) am AM					
SICR Ind:		N		Busir	ness Day In	dicator:		Y						
Recall/Rep	put:	YD/YR			-									
Recall/Rep	put Terms:	Capacity recall	able but not r	eputtable.										
-	-	• •	otif EE: Y	Recall Notif		Descul Marth					Y			
Recall Not	tif Timely:	r Recall NC		Recall Notil	Eve: Y	Recall Noti	TID1: Y	Recall Notif ID2: Y	Recall No		Ĭ			
Right to A Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No					Kecali No	tif 1D3:	ř			
Right to A Right to A Surchg In	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No	es; no surch	arge detail or	surcharge t	otal provided	Recall No	tir 1D3:	T			
Right to A Right to A Surchg In Rate Form	mend Primary	Points Indicato Points Terms: Rate(s) stated Reservation ch	r Descriptio	n: No oplicable surchargo Rese	es; no surch rvation Rate	arge detail or e Basis Desc	surcharge t	otal provided Per Day	Recall No	tif 103:	T			
Right to A Right to A Surchg In	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No oplicable surchargo Rese	es; no surch	arge detail or e Basis Desc	surcharge t	otal provided	Recall No	tir 103:	T			
Right to A Right to A Surchg In Rate Form IBR Ind:	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio	n: No oplicable surchargo Rese	es; no surch rvation Rate	arge detail or e Basis Desc	surcharge t	otal provided Per Day	Recall No	נוח שט:	T			
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio	n: No oplicable surchargo Rese Mkt E	es; no surch rvation Rate	arge detail or e Basis Desc	surcharge t	otal provided Per Day	Kecali No	מים:	T			
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	r Descriptio include all ap narge only Rate Cha 0.012	n: No oplicable surchargo Rese Mkt E arged 900	es; no surch rvation Rate	arge detail or e Basis Desc	surcharge t	otal provided Per Day	Kecall No	מו וש:	T			
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	r Descriptio include all ap narge only Rate Cha	n: No oplicable surchargo Rese Mkt E arged 900	es; no surch rvation Rate	arge detail or e Basis Desc	surcharge t	otal provided Per Day	Kecali No	מו וש:	T			
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity Location	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	r Descriptio include all ap narge only Rate Cha 0.012	n: No oplicable surchargo Rese Mkt E arged 900	es; no surch rvation Rate	arge detail or e Basis Desc	surcharge t	otal provided Per Day	Kecall No	tir 103:	T			
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	r Descriptio include all ap narge only Rate Cha 0.012 0.125	n: No oplicable surchargo Rese Mkt E arged 900	es; no surch rvation Rate	arge detail or e Basis Desc	surcharge t	otal provided Per Day		tir 103:	T			
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap narge only Rate Cha 0.012 0.125	n: No oplicable surchargo Rese Mkt E arged 900	es; no surch rvation Rate	arge detail or e Basis Desc	surcharge t	otal provided Per Day		tir 103:	T			

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Amendment Reporting Description: All Data

						sting Date/Tin	ne displayed.	Report includes any changes r	nade with	nin 90 day	s of the	selected	active d	ate.
	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	•••									
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29250	Production	5,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 29, 20 November 01, 3		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 29, 2019 9:00 a November 01, 2019 9:00 a October 29, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch N	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBI	र:												
Rate Id D Commodi Reservat	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.125	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte DCP - Shole												

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	tion provided at older/Prop/Na			reflect changes bas 2512Macquarie E		sting Date/Tin	ne displayed.	Report includes any cl	hanges made with	nin 90 days	s of the	selected	active da	ite.
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29301	Production	5,000	FTS	New	TA1051	042379594 7480	Midwest Er	nergy, Inc.	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 December 01, 2		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to 0 November 01, 2019 December 01, 2019 November 01, 2019	9 9:00 am 9 9:00 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall/Rep Recall Not	out Terms: tif Timely:		RECALLABL otif EE: N	E, NOTIFICATION Recall Notif		MADE ON BI Recall Noti		AY TIMELY CYCLE Recall Notif ID2:	N Recall No	tif ID3:	N			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
•	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IB	R:												
Rate Id D Commodi Volumetr	ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose Description	Location N	ame											
174 I	Delivery Location	n Midwest En	ergy - Wakeen	y And T										
97112 I	Delivery Location	Copeland												1

Terms/Notes:

16289 Receipt Location

Riviera - Jayhawk

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 2:30:04 PM

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	· · · · · · · · · · · · · · · · · · ·					sting Date/Tin	ne displayed.	Report includes any changes r	nade with	nin 90 day	s of the	selected	active d	ate.
Contract H	older/Prop/Na	me: 79884603	36 1	2512Macquarie Er										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29390	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 20, 2 November 21, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 20, 2019 9:00 a November 21, 2019 9:00 a November 20, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Reservation ch N	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IBI	R:												
Rate Id D Commod Reservat	Desc Maxin lity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose Description	Location N	ame											
999000	Delivery Location	n Prd/Mkt Inte	erface											
15857	Receipt Location	DCP - Shole	em											

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CSI032 11/28/2019 2:30:04 PM

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Amendment Reporting Description: All Data

Informatio	on provided at	the contract and	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes r	nade with	nin 90 days	s of the	selected	active d	ate.
Contract Hold	der/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29392 F	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	:
Rpt LvI Desc Contract Be Contract End	gin Date:	Contract November 21, 2 November 22, 2		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to delivery November 21, 2019 9:00 a November 22, 2019 9:00 a November 21, 2019 12:00	am am	quantity				
SICR Ind: Recall/Repu	:	N YD/YR		Busin	ess Day Ind	dicator:		Y						
Recall/Repu Recall Notif	Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind I	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form/T	Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Charg Rate Id Des Commodity Reservation	,	t: um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
Pu	ocation urpose escription	Location Na	ame											
	elivery Location	Prd/Mkt Inte DCP - Shole												

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	n e: 79884603	36 1	2512Macquarie Er	nergy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29425	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE N	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	livery po	oint(s) o	quantity				
Contract F	Begin Date:	November 26, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 26, 2019	9:00 am	n					
Contract E	End Date:	November 27, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	November 27, 2019	9:00 am	n					
				Postir	ng Date/Tin	ne:		November 26, 2019 1	12:00 Al	М					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Rec	all Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	:													
Rate Id D Commodi Reservat	Desc Maxim lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

	older/Prop/Nar			2512Macquarie E		Delesso (David OD			
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Per Ind Rel	m All Re-rel	Prearr Deal	Prev Rel
A29440	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dist	rict Electric Company, The	NONE	OTH 2	Ν	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 27, 2 December 01, 2		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 27, 2019 9:00 December 01, 2019 9:00 November 27, 2019 12:00	am am	quantity			
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y					
-	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3: Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided					
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day					
IBR Ind:		Ν		Mkt B	ased Rate	nd:		Ν					
Rate Cha	arged - Non-IBF	R:											
Rate Id D Commodi		um Tariff Rate	Rate Cha 0.012	•									
Reservat	•	0.205400	0.100	000									
	Location Purpose Description	Location Na	ame										
999000	Delivery Location	Prd/Mkt Inte	erface										

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29443	Production	1,500	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery p	oint(s)	quantity				
Contract B	Begin Date:	November 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 27, 2019							
Contract E	End Date:	December 01, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	December 01, 2019	9:00 ar	n					
				Postir	ng Date/Tin	ne:		November 27, 2019	12:00 A	M					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Red	call Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	k:													
Rate Id De Commodi	ity	um Tariff Rate 0.012900	Rate Cha 0.012	900											
Reservati		0.205400	0.180	000											
	Location Purpose Description	Location Na	200												
	•														
	Delivery Location	Wichita													
16912 F	Receipt Location	Targa - Way	noka												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Contract Holder/Prop/Name: 968175620

TSP: 007906233

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affi		Repl SR Role Ind	R Perm Rel	- .	Prearr Deal	Prev Rel
RB29247	Market	1,123	TSS	New	TS21561		Superior, N	lebraska	NOI	NE	AMA	2	Υ	1	1
						13383									
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Storage withdrawal of	quantity						
Contract E	Begin Date:	November 01,	2019	Contr	act Entitlen	nent Begin I	Date/Time:	November 01, 2019	9:00 am						
Contract E	End Date:	April 01, 2020		Contr	act Entitler	nent End Da	ate/Time:	April 01, 2020	9:00 am						
				Posti	ng Date/Tin	ne:		November 01, 2019	12:00 AM						
SICR Ind:		Y		Busir	ness Day In	dicator:		Y							
Recall/Rep	out:	RD/RR													

Recall/Reput Terms:	Cap	acity	is rec	allable w	/ithin 24	4 hours	s notice				
		_				_		 _	11 N I 414 I D 4	 _	

Recall Notif Timely:	Y	Recall Notif EE:	Y	Recall Notif Eve:	Y	Recall Notif ID1: Y	Recall Notif ID2:	Y	Recall Notif ID3:	Y	

7315National Public Gas Agency

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:	Rates(s) stated include only rates; r	no surcharges applicable	
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	N

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.028100	0.028100
Reservation	0.032500	0.000000

Loc	Location Purpose Description	Location Name
999021	Injection Point	Mkt Storage
999021	Withdrawal Point	Mkt Storage

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			7315National Publ				u. Report includes any ch	-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Release	r Name	Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB29270	Market	1,000	TSS	New	TS878	065349615 223	Auburn,	Kansas, City of	NONE	AMA	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Storage withdrawal	quantity					
Contract I	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 01, 2019	9:00 am					
Contract I	End Date:	April 01, 2020		Contra	act Entitler	nent End Dat	e/Time:	April 01, 2020	9:00 am					
				Postir	ng Date/Tin	ne:		November 01, 2019	12:00 AM					
SICR Ind: Recall/Re	-	Y RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	• •	allable within otif EE: Y	24 hours notice Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rates(s) stated	d include only	rates; no surcharg	ges applical	ble								
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.028100 0.032500	Rate Cha 0.028 0.000	100										
	Location Purpose Description	Location Na	ame											
999021	Injection Point	Mkt Storage	;											

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

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Amendment Reporting Description: All Data

Contract Ho	older/Prop/Nar	ne: 9681756	20	7315National Publ	ic Gas Agenc	су								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser R Contract R Number P	Releaser	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB29247	Market	1,960	TSS	New	TS21561 1	3383	Superior, N	lebraska	NONE	AMA	2	Y	1	
Rpt LvI Des Contract B Contract E	legin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra	ΓΙ Desc: act Entitleme act Entitleme g Date/Time	ent End Dat		Receipt point(s) to del November 01, 2019 April 01, 2020 November 01, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep	out:	Y RD/RR		Busine	ess Day Indi	cator:		Y						
Recall/Rep Recall Noti			allable within otif EE: Y	24 hours notice Recall Notif E	ive: Y F	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
0		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N			s; no surchar vation Rate I ased Rate In	Basis Desc		otal provided Per Day N						
Rate Char	rged - Non-IBI	र:												
Rate Id De Commodit Reservation	ty	0.012800 0.146200	Rate Cha 0.0128 0.0000	300										

	Location Purpose Description	Location Name	
3100	Delivery Location	Superior	
999000	Receipt Location	Prd/Mkt Interface	
999021	Receipt Location	Mkt Storage	

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

007906233 TSP:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Service Requesting 2000 Contractual Quantity - Contract Contract Status Status Contract Releaser Rescription Releaser Releaser Rescription Releaser Releaser Releaser Releaser Status Releaser Releaser Releaser Releaser Name Afril Releaser Releaser Releaser Status Releaser Releaser Releaser Status Releaser Releaser Releaser Status Releaser Releaser Releaser Releaser Releaser Now Afril Releaser NoNE Afril Releaser NoNE Afril Releaser NoNE Afril Releaser NoNE Afril Releaser NoNE Afril Releaser Afril Releaser <th< th=""><th>m All Prearr Pr Re-rel Deal Re Y 1</th></th<>	m All Prearr Pr Re-rel Deal Re Y 1
Rpt Lvl Desc: Contract November 01, 2019 April 01, 2020 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am Contract End Date: April 01, 2020 Stoc Intract Entitlement End Date/Time: November 01, 2019 9:00 am StiCR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Business Day Indicator: Y Recall/Reput Terms: Capacity is recallable within 24 hours notice Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation charge only Reservation Rate Basis Description: Per Day Bish Ind: N Met Based Rate Ind: N N N Rate Charged - Non-IBR: Rate Charged Not 2000 0.012900 0.012900	Y 1
Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: November 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif EE: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Y Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged 0.012900 0.012900	
Recall/Reput: RD/RR Recall/Reput: RD/RR Recall/Reput Terms: Capacity is recallable within 24 hours notice Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: Y Recall notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rete Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged 0.012900 0.012900 0.012900	
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Id Desc Maximum Tariff Rate Rate Charged Rate Charged 0.012900 0.012900	
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged 0.012900 0.012900 0.012900 0.012900	
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900	
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900	
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900	
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900	
Commodity 0.012900 0.012900	
Location Purpose Loc Description Location Name	
999000 Delivery Location Prd/Mkt Interface	

Terms/Notes:

Terms/Notes - AMA:

15300 Receipt Location

Pursuant to terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

OFS Stateline

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 96817562	20	7315National Publ	lic Gas Age	ncy								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB29270	Market	1,500	TSS	New	TS878	065349615 223	Auburn, Ka	insas, City of	NONE	AMA	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00 a	am					
Contract E	End Date:	April 01, 2020		Contra	act Entitler	ment End Dat	te/Time:	April 01, 2020 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind:		Y PD (DD		Busin	ess Day In	dicator:		Y						
Recall/Rep		RD/RR												
-	put Terms:	• •	allable within otif EE: Y	24 hours notice Recall Notif E	Eve: V	Recall Notif		Recall Notif ID2: Y Re	ecall Not		Y			
	tif Timely:				Lve.	Recail Noti				ui 105.	I			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	2	0.012800	0.012											
Reservat	tion	0.146200	0.000	000										
	Location													
	Purpose	1												
Loc	Description	Location Na	ame											
	Delivery Location													
999000	Receipt Location	Prd/Mkt Inte	rface											
999021	Receipt Location	Mkt Storage												

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

ontract Ho	older/Prop/Nar	ne: 96817562	20	7315National Publ	ic Gas Age	ency								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		r Releaser/ Releaser Prop	Releaser N	Name	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29271	Production	524	FTS	New	TS878	065349615 223	Auburn, Ka	ansas, City of	NONE	AMA	2	Y	1	
Rpt LvI De Contract B Contract E	legin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		ment Begin D ment End Da me:		Receipt point(s) to c November 01, 2019 April 01, 2020 November 01, 2019	9:00 am 9:00 am	uantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:		allable within otif EE: Y	24 hours notice Recall Notif E	Eve: Y	Recall Notif	i D1: Y	Recall Notif ID2:	Recall Noti	f ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	narge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch	narge only		vation Rat ased Rate	e Basis Desc	ription:	Per Day N						
		Ν			aseu nale	ina.		IN						
	rged - Non-IBI	R:												

Loc	Location Purpose Description	Location Name			
999000	Delivery Location	Prd/Mkt Interface			
15266	Receipt Location	CIG Floris			
15266 Terms/No		CIG Floris			

Reservation

Terms/Notes - AMA:

Pursuant to terms as outlined in the AMA Rider between Auburn and NPGA dated 11/1/2019

0.000000

0.205400

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
29055	Production	500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract September 01, October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 01, 2019 9:00 a October 01, 2019 9:00 a September 01, 2019 12:00	am am	quantity				
SICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Not	out Terms: tif Timely:	Y Recall No	otif EE: Y	Recall Notif E	•	to recall the Recall Noti	• •	Recall Notif ID2: Y	pipeline s ecall Not	•	e Spire Y	Missou	i West	
-	-	Points Indicato	r Descriptio	n: No										
ight to A	mend Primary	Points Terms:	-	n: No	s; no surch	arge detail or	surcharge to	otal provided						
ight to Au urchg Ind ate Form	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc		otal provided Per Day N						
ight to Ai urchg Ind ate Form 3R Ind: Rate Cha Rate Id Do	mend Primary d Desc: n/Type Desc: nged - Non-IBF resc Maxim	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt Ba arged	vation Rate	e Basis Desc		Per Day						
ight to Ai urchg Ind ate Form BR Ind: Rate Cha Rate Id Do Commodi	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt Ba arged 1900	vation Rate	e Basis Desc		Per Day						
ight to An surchg Ind ate Form BR Ind: Rate Cha Rate Id D Commodi Volumetri	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.120	oplicable surcharge Reser Mkt Ba arged 1900	vation Rate	e Basis Desc		Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	older/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	3700nTherm, LLC Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29056	Market	600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract September 01, September 30,		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to delivery September 01, 2019 9:00 a September 30, 2019 9:00 a September 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe if ID3:		erving the	e Spire	
Surchg Ind	•	Points Terms: Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form IBR Ind:	n/Type Desc:	Volumetric cha N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
	arged - Non-IBF Desc Maxim	num Tariff Rate	Rate Cha	arged 800										
Rate Id De Commodi Volumetri	•	0.012800 0.146200	0.012											
Commodi Volumetri	•		0.120											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

to former the end of the balance of the state	g Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Information provided at the contract and location level reflect changes based on the Postir	g Date/ Lime displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29157	Market	5,000	FTS	New	TS27237	006967798 7831	Spire Misse West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract September 30, October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 30, 2019 9:00 a October 01, 2019 9:00 a September 30, 2019 12:00	am am	quantity				
-	put: put Terms:		n a 24 hour r otif EE: Y					Y e capacity immediately upon Recall Notif ID2: Y R	an OFO			rving the	e Spire	
ight to A	•	Points Indicato Points Terms:												
-	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg In	-			Reser		e Basis Desc	-	otal provided Per Day N						
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc: nrged - Non-IBF vesc Maxim ity	Rate(s) stated Volumetric cha N		Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	d Desc: n/Type Desc: nrged - Non-IBF vesc Maxim ity	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	arge only Rate Cha 0.012 0.050	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

The former state of the design of the second sec	g Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Information provided at the contract and location level reflect changes based on the Postin	g Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 08013939		3700nTherm, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29177	Production	1,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract October 01, 20 November 01, 2		Contr		ment Begin D ment End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 a November 01, 2019 9:00 a October 01, 2019 12:00 A	am am	quantity				
SICR Ind: ecall/Re		N OD/OR		Busir	iess Day In	dicator:		Y						
ocall/Ro	put Terms:	Decelleble upor	n a 24 hour n	otico. Spiro rocor	les the right	to recall the	canacity imm	ediately upon an OFO on a p	nineline s	erving the	- Snira	Missou	i West	
ecall Not	tif Timely: Mend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif	•	Recall Noti	• •		ecall Not	•	Y	Wiebout		
Recall Not Right to A Right to A	tif Timely: mend Primary mend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y r Descriptio	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	-	•	•	Wildebul		
Recall Not Right to A Right to A Gurchg In	tif Timely: mend Primary mend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y r Description include all ap	Recall Notif n: No oplicable surcharge Rese	Eve: Y	Recall Noti arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y Re	-	•	•	Wiecedi		
Recall Not Right to A Right to A Burchg In Rate Form BR Ind:	tif Timely: Mend Primary Mend Primary d Desc:	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N	otif EE: Y r Description include all ap	Recall Notif n: No oplicable surcharge Rese	Eve: Y es; no surch rvation Rate	Recall Noti arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y Re otal provided Per Day	-	•	•	WINCOUL		
Recall Not Right to A Right to A Burchg In Rate Form BR Ind:	tif Timely: Imend Primary Imend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N	otif EE: Y r Description include all ap	Recall Notif n: No oplicable surcharge Rese Mkt E arged 900	Eve: Y es; no surch rvation Rate	Recall Noti arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y Re otal provided Per Day	-	•	•			
ecall Not light to A light to A surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: Imend Primary Imend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: hum Tariff Rate 0.012900	ntif EE: Y r Description include all ap urge only Rate Cha 0.012 0.090	Recall Notif n: No oplicable surcharge Rese Mkt E arged 900	Eve: Y es; no surch rvation Rate	Recall Noti arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y Re otal provided Per Day	-	•	•			
ecall Not light to A light to A surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400	ntif EE: Y r Description include all ap urge only Rate Cha 0.012 0.090	Recall Notif n: No oplicable surcharge Rese Mkt E arged 900	Eve: Y es; no surch rvation Rate	Recall Noti arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y Re otal provided Per Day	-	•	•			

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location lev	el reflect changes based on the Posting Date/Tin	ne displayed. Report includes any changes ma	de within 90 days of the selected active date.
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ontract He	older/Prop/Nan	ne: 08013939	98 1	3700nTherm, LLC										
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29178	Market	900	FTS	New		006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	October 01, 20	19	Contra	act Entitlem	nent Begin D	ate/Time:	October 01, 2019 9:00 a	• • • •	. ,				
Contract E	-	November 01, 2				nent End Da		November 01, 2019 9:00 a	am					
				Postir	ng Date/Tim	e:		October 01, 2019 12:00 A	M					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day Inc	dicator:		Y						
Recall Not	out Terms: tif Timely: mend Primarv		otif EE: Y	Recall Notif	E ve: Y	erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall No		eline se Y	erving the	e Spire	
-	-	Points Terms:		,	londing									
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surcha	arge detail or	surcharge to	tal provided						
-	/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0,	Mkt B	ased Rate I	nd:		N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi Volumetr	ity	0.012800 0.146200	Rate Cha 0.012 0.120	800										
	Location Purpose Description	Location Na	ame											
Loc	Decemption													
	Delivery Location													

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
29274	Market	1,700	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
ept LvI Des Contract Be Contract Ei	egin Date:	Contract October 30, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 30, 2019 9:00 a November 01, 2019 9:00 a October 30, 2019 12:00 A	am am	quantity				
SICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Noti	nend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe if ID3:		rving the	e Spire	
ight to An	nond Primary	Points Torms			•									
•	•	Points Terms: Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg Ind	•		•	Reser		e Basis Desc	•	otal provided Per Day N						
Surchg Ind tate Form/ BR Ind: Rate Char Rate Id De Commodit	d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Rate(s) stated Volumetric cha N	•	Reser Mkt Ba arged 800	vation Rate	e Basis Desc	•	Per Day						
Gurchg Ind Rate Form/ BR Ind: Rate Char Rate Id De Commodit Volumetric	d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	arge only Rate Cha 0.012 0.090	Reser Mkt Ba arged 800	vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the c	ontract and locatio	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
Contract Holder/Pron/Name:	080130308		

ontract He	older/Prop/Nar	ne: 08013939	98 1	13700nTherm, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29275	Production	5,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00 a	am					
Contract E	End Date:	December 01, 2	2019	Contra	act Entitlen	nent End Da	te/Time:	December 01, 2019 9:00 a						
				Postin	g Date/Tim	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day Ind	dicator:		Y						
Recall Not	put Terms: tif Timely:	Y Recall No	otif EE: Y	Recall Notif E	•	to recall the or Recall Noti	• •	Recall Notif ID2: Y Recall	pipeline s ecall No	•	e Spire Y	Missou	ri West	
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In		Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha											
Commodi Volumetr	,	0.012900 0.205400	0.012 0.180											
Volumetr	,		0.180											
Volumetr	Location Purpose	0.205400 Location N	0.180 ame]

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the co	ontract and location	evel reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
O and the additional Directory (Managers	000400000	

ontract He	older/Prop/Nar	ne: 08013939	98 1	13700nTherm, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29276	Market	2,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract November 01, 2 December 01, 2		Contra Contra		nent Begin D nent End Da		Receipt point(s) to delivery November 01, 2019 9:00 a December 01, 2019 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR			ess Day In			Y	AW					
-	put Terms: tif Timely:		n a 24 hour r otif EE: Y	notice. Spire Missou Recall Notif E		erves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall No		eline se Y	erving the	e Spire	
-	-	Points Indicato Points Terms:	-	·	·									
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	-			e Basis Desc	-	otal provided Per Day N						
	rged - Non-IBF													
Rate Id D Commodi Volumetr	Jesc Maxim lity	0.012800 0.146200	Rate Cha 0.012 0.146	2800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Kansas City Prd/Mkt Inte												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Services Contract Contract Contract Sequences Contract Contract Sequences Contract Releaser Services Services Releaser Services Services Services </th <th>ontract Holder/Prop/Na</th> <th>ne: 053956975 1152</th> <th>270klahoma Energy Source, LLC</th> <th></th> <th>·</th> <th></th> <th></th> <th></th>	ontract Holder/Prop/Na	ne: 053956975 1152	270klahoma Energy Source, LLC		·				
12514 Rpt LV Desc: Receipt point(s) to delivery point(s) quantity Contract Entitlement Begin Date/Time: September 01, 2019 9:00 am Contract Entitlement End Date/Time: October 01, 2019 9:00 am October 01, 2019 0:00 am Solution: No Recall/Reput: N Business Day Indicator: Y Recall/Reput: Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Surch Indo Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Surch Ind Colspan= Points Recall Notif Colspan="2">Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Colspan="2">Reservation Rate Basis Description: No Surch Inde N <td colspan<<="" th=""><th>equester Location</th><th>Quantity - Rate</th><th>Status Contract Releaser</th><th>Name Affil</th><th>Role Perm</th><th></th><th></th><th></th></td>	<th>equester Location</th> <th>Quantity - Rate</th> <th>Status Contract Releaser</th> <th>Name Affil</th> <th>Role Perm</th> <th></th> <th></th> <th></th>	equester Location	Quantity - Rate	Status Contract Releaser	Name Affil	Role Perm			
Contract Begin Date: September 01, 2019 Contract Entitlement Begin Date/Time: September 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Recall Notif Time!: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Reservation charge only Reservation Rate Basis Description: Per Day Bind: N Mt Based Rate Indl: N N N N N Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day N N N Rate Form/Type Desc: Reservation charge only 0.012800 0.012800 0.012800 N N N Rate Id Desc Maximum Tariff Rate Rate Charged Contract Entitlement End Date/Time: N N N Ibro Description 0.146200 0.012800 0.012800 0.012800	A28157 Market	2,000 FTS N		atural Gas of Missouri, Inc.	OTH 2	Y	2	2	
Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Reservation charge only Mkt Based Rate Ind: N N N Rate Charged - Non-IBR: Rate Charged 0.012800 0.012800 0.012800 N Reservation 0.146200 0.146200 0.146200 1.46200 1.46200 1.46200 142 Delivery Location Summit Regervalie Summit Regervalie Summit Regervalie Summit Regervalie	Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s)	quantity				
Recall/Reput: RD/RR Recall/Reput: Recall/Reput: RD/RR Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EVe: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200 Loc Description Location Name 142 Delivery Location Summit Rogersville	-	•	Contract Entitlement End Date/Time:	October 01, 2019 9:00 am					
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 Location Location Name Id2 Delivery Location Summit Rogersville			Business Day Indicator:	Y					
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200 Ide Coation Purpose Location Name Ide 2 Ide 2 Delivery Location Summit Rogersville	•		• •	Recall Notif ID2: Y Recall No	tif ID3: Y				
Loc Description Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged N Commodity 0.012800 0.012800 N Reservation 0.146200 0.146200 N Loc Description Location Name Image: Control of the Control of	• •		No						
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200 Loc Description Location Name 142 Delivery Location Summit Rogersville	Surchg Ind Desc:	Rate(s) stated include all applie	cable surcharges; no surcharge detail or surcharge to	otal provided					
Arrow of the second se	Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day					
Rate Id Desc Commodity Reservation Maximum Tariff Rate 0.012800 Rate Charged 0.012800 Reservation 0.012800 0.012800 Location Purpose Description Location Name 142 Delivery Location Summit Rogersville	IBR Ind:	Ν	Mkt Based Rate Ind:	Ν					
Commodity Reservation 0.012800 0.146200 0.012800 0.146200 Location Purpose Description Location Name 142 Delivery Location Summit Rogersville	Rate Charged - Non-IB	र:							
Purpose Description Location Name 142 Delivery Location Summit Rogersville	Commodity	0.012800 0.012800	0						
	Purpose	Location Name							
	142 Delivery Location	Summit Rogersville							
		5							

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC				, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28158	Market	2,000	FTS	New	TA10757	177053308 12514	Summit Na	atural Gas of Missouri, Inc		OTH	2	Y	2	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 01, 20 November 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to deliv October 01, 2019 9: November 01, 2019 9: October 01, 2019 12:00	00 am 00 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	if Timely:	• •	otif EE: Y	on operational req Recall Notif I n: No		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Terms:	Decemption											
Surchg Ind Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
- F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte	•											

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC			, 	·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28163	Market	5,900	FTS	New	TA797	177053308 12514	Summit Na	tural Gas of Missouri, Inc		ОТН	2	Y	2	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract September 01, October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliv September 01, 2019 9: October 01, 2019 9: September 01, 2019 12	00 am 00 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR			ess Day In			Y						
Recall/Rep Recall Not	out Terms: if Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	esc Maxim ity	0.012800 0.146200	Rate Cha 0.012 0.146	800										
1	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
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Contract Ho	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28164	Market	2,300	FTS	New	TA797	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B Contract E	Begin Date: End Date:	October 01, 20 November 01, 2		Contra		nent Begin D nent End Da ne:		October 01, 20199:00November 01, 20199:00October 01, 201912:00 A	am am					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	· ·	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	FID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id Do Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
142 [Delivery Location	Summit Rog	gersville											
999000 8	Receipt Location	Prd/Mkt Inte	rface											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC		· · ·	Ŭ	·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28166	Market	4,000	FTS	New	TA22243	177053308 12514	Summit Na	atural Gas of Missouri, In	с.	OTH	2	Y	2	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract September 01, October 01, 20		Contra Contr		nent Begin D nent End Da าe:		Receipt point(s) to deli September 01, 2019 9 October 01, 2019 9 September 01, 2019 1):00 am):00 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not		• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ity	0.012800 0.146200	Rate Cha 0.012 0.146	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte	•											

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29050	Production	500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 01, October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 01, 2019 9:00 October 01, 2019 9:00 September 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.090	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Riviera - Jay	hawk											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC				-				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29101	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	ONE NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract E	Begin Date:	September 10,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 10, 2019 9	:00 am					
Contract E	End Date:	September 11,	2019	Contra	act Entitler	nent End Da	te/Time:	September 11, 2019 9	:00 am					
				Postir	ng Date/Tin	ne:		September 10, 2019 1	2:00 AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D	Desc Maxim	num Tariff Rate	Rate Cha	arged										
Commod	•	0.012900	0.012											
Reservat	tion	0.205400	0.090	000										
	Location Purpose													
Loc	Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
16289	Receipt Location	Riviera - Jay	/hawk											

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29163	Production	500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delive October 01, 2019 9:0 November 01, 2019 9:0 October 01, 2019 12:00	00 am 00 am	quantity				
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Description	n: No										
Surchg Ir Rate Forr IBR Ind:	nd Desc: m/Type Desc:	Rate(s) stated Volumetric cha N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	arged - Non-IBI	र:												
Rate Id I Commoo Volumet	dity	0.012900 0.205400	Rate Cha 0.0129 0.0700	900										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Riviera - Jay	/hawk											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/P	p/Name: 05395697	5 115270	klahoma Energy Source	e, LLC								
Service Requester Loca Contract Zone	quality	Rate		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29164 Produ	on 200	FTS New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI Desc: Contract Begin D Contract End Dat	•		Loc/QTI Desc: Contract Entitler Contract Entitler Posting Date/Tir	ment End Dat		Receipt point(s) to delivery September 28, 2019 9:00 a October 01, 2019 9:00 a September 28, 2019 12:00	am am	quantity				
SICR Ind: Recall/Reput:	N RD/RR		Business Day In	dicator:		Ν						
Recall/Reput Terr Recall Notif Time			call Notif Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	mary Points Indicator mary Points Terms:	Description: No										
Surchg Ind Desc: Rate Form/Type I IBR Ind:			e surcharges; no surch Reservation Rat Mkt Based Rate	e Basis Desc	U U	otal provided Per Day N						
Rate Charged - N	on-IBR:											
Rate Id Desc Commodity Volumetric	faximum Tariff Rate 0.012900 0.205400	Rate Charged 0.012900 0.090000										
Location Purpose Loc Descript	n Location Na	me										
16980Delivery16289Receipt L												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	n e: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC			-		-				
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29228	Production	2,500	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	October 23, 20	19	Contra	act Entitler	nent Begin D	ate/Time:	October 23, 2019	9:00 a						
Contract E	End Date:	October 24, 20	19	Contra	act Entitler	nent End Dat	e/Time:	October 24, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		October 23, 2019 1	2:00 AN	Л					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	k:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012												
Reservat	tion	0.205400	0.120	000											
	Location Purpose														
Loc	Description	Location Na	ame												
27092	Delivery Location	Wichita													
16289	Receipt Location	Riviera - Jay	/hawk												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma En											
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29243	Production	1,500	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	October 26, 20	19	Contra	act Entitler	nent Begin D	ate/Time:	October 26, 2019	9:00 a						
Contract E	End Date:	October 29, 20	19	Contra	act Entitler	ment End Dat	e/Time:	October 29, 2019	9:00 a	am					
				Postin	ng Date/Tin	ne:		October 26, 2019	12:00 Al	M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012	2900											
Reservat	tion	0.205400	0.120	0000											
	Location Purpose														
Loc	Description	Location Na	ame												
27092	Delivery Location	Wichita													

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop	Name: 053956975 115	270klahoma Energy Source	e, LLC								
Service Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule		Releaser/ Releaser Prop R	eleaser Nar	ne	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29303 Market	100 FTS N	ew TS8658	079534838 B 14357	llack Hills Se	ervice Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI Desc: Contract Begin Date Contract End Date:	Contract November 01, 2019 December 01, 2019	Loc/QTI Desc: Contract Entitlen Contract Entitlen Posting Date/Tim	nent End Date/	e/Time: N Time: D	Receipt point(s) to delivery November 01, 2019 9:00 a December 01, 2019 9:00 a November 01, 2019 12:00 A	im im	quantity				
SICR Ind: Recall/Reput:	N RD/RR	Business Day Inc	dicator:	Ν	J						
Recall/Reput Terms: Recall Notif Timely:	Recallable all cycles. Y Recall Notif EE: Y	Recall Notif Eve: Y	Recall Notif I	D1: Y R	ecall Notif ID2: Y Re	ecall Not	if ID3:	Y			
Right to Amend Prim Right to Amend Prim	ary Points Indicator Description: ary Points Terms:	No									
Surchg Ind Desc:	Rate(s) stated include all appli	cable surcharges; no surcha	arge detail or su	ircharge tota	l provided						
Rate Form/Type Des	0,	Reservation Rate	-		Per Day						
IBR Ind:	N N	Mkt Based Rate I	ina:	I'	1						
Rate Charged - NonRate Id DescMaCommodityVolumetric	ximum Tariff Rate Rate Charg 0.012800 0.012800 0.146200 0.135000	0									
Location Purpose Loc Description	Location Name										
96108 Delivery Loca 999000 Receipt Loca											

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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Contract Ho	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma En	nergy Sourc	e, LLC				· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29304	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI Desc: Contract Begin Date: Contract End Date:		Contract November 01, 2019 December 01, 2019		Contra Contra	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:			Receipt point(s) to delivery point(s) quantity November 01, 2019 9:00 am December 01, 2019 9:00 am November 01, 2019 12:00 AM						
SICR Ind: Recall/Reput:		N RD/RR	Busin	Business Day Indicator:			Ν							
Recall/Reput Terms: Recall Notif Timely:		Recallable all c Y Recall No	-	Recall Notif E	E ve : Y	Recall Notif	F ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:														
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:		Rate(s) stated include all applicable su Volumetric charge only N		Reser	urcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:			otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Volumetric0.2054000.145000				900										
	Location Purpose Description	Location Na	ame											
16980 E	Delivery Location	Black Hills C	Colwich											
16289 F	Receipt Location	Riviera - Jay	vhawk											

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the sel	ected active date.
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Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29312	Production	300	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
	Begin Date: End Date:	November 02, 2 November 05, 2		Contra		nent Begin D ment End Da ne:		November 02, 20199:0November 05, 20199:0November 02, 201912:0	0 am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Noti	i D1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Forr	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id E Commoo Volumet	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.140	900										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/Na	me: 053956975 11527Okla	noma Energy Source, LLC			
Service Requester Location Contract Zone	Contractual Con Quantity - Rate Sta Contract Schedule Descr	us Contract Releaser	Name Affil	Repl SR Role Perm Ind Rel	n All Prearr Prev Re-rel Deal Rel
A29317 Production	300 FTS New	TA883 079534838 Black Hills 14357	Service Company, LLC NONE	OTH 2	N 1 2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract November 05, 2019 November 06, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) November 05, 2019 9:00 am November 06, 2019 9:00 am November 05, 2019 12:00 AM	quantity	
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Ν		
Recall/Reput Terms: Recall Notif Timely:		I Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall No	otif ID3: Y	
Right to Amend Primary	Points Indicator Description: No Points Terms:				
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable s Volumetric charge only N	rrcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N		
Rate Charged - Non-IB	R:				
Rate Id Desc Maxin Commodity Volumetric	num Tariff Rate Rate Charged 0.012900 0.012900 0.205400 0.140000				
Location Purpose Loc Description	Location Name				
16980 Delivery Location	Black Hills Colwich				
16289 Receipt Location	Riviera - Jayhawk				

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Amendment Reporting Description: All Data

Information provided at the c	ontract and location le	vel reflect changes based on the Posting Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.
O and the additional Duran (Manual)	050050075		

ontract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29325	Production	1,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	November 06, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 06, 2019 9:00	am					
Contract	End Date:	November 07, 2	2019		act Entitler Ig Date/Tin	ment End Da ne:	te/Time:	November 07, 2019 9:00 3 November 06, 2019 12:00						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	eput Terms: otif Timely:	Recallable all c Y Recall No	•	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	m/Type Desc:	Volumetric cha				e Basis Desc		Per Day						
IBR Ind:		N	<u> </u>	Mkt Ba	ased Rate	Ind:		N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha											
Commod	dity	0.012900 0.205400	0.012 0.140											
Volumet	ric	0.203400	0.1.10											
	ric Location Purpose Description	Location Na												
Loc	Location Purpose	Location Na	ame											

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 0539569	75 1	1527Oklahoma En	ergy Sourc	e, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29345	Production	300	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC I	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	oint(s)	quantity				
Contract I	Begin Date:	November 08, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 08, 201	9 9:00 an	n					
Contract I	End Date:	November 09, 2	2019		act Entitlei Ig Date/Tir	ment End Da ne:	te/Time:	November 09, 201 November 08, 201							
SICR Ind: Recall/Re	-	N RD/RR			ess Day In			N							
	put Terms: tif Timely:	Recallable all c Y Recall N o	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Rec	call Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D		um Tariff Rate	Rate Cha												
Commod	•	0.012900	0.012												
Volumeti	nc	0.205400	0.140	000											
	Location Purpose														
Loc	Description	Location N	ame												
16980	Delivery Location	Black Hills (Colwich												
16289	Receipt Location	Riviera - Jay	vhawk												

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location	evel reflect changes based on the Posting Date/Time displaye	d. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name: 053956975	11527Oklahoma Energy Source, LLC	
Service Contractual	Contract Releaser Releaser/	Repi SR Role Perm All Discour Prev

equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser N	Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29350	Production	300	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract F	Begin Date:	November 09, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 09, 2019 9:00) am					
Contract E	End Date:	November 12, 2	2019		act Entitlen ng Date/Tim	nent End Dat ne:	te/Time:	November 12, 2019 9:00 November 09, 2019 12:0						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descripti	on: No										
Surchg In	d Desc:	Rate(s) stated	include all a	applicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		N		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBR	-												
Rate Id D Commodi Volumetr	esc Maxim	um Tariff Rate 0.012900 0.205400		harged 2900 0000										
	Location Purpose Description	Location N	ame											
16980	Delivery Leasting	Black Hills (Dalusiah											
10900	Delivery Location		JOIWICN											

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location le	vel reflect changes based on the Po	sting Date/Time displayed.	Report includes any changes made w	ithin 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29381	Production	1,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 19, 2 November 20, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 19, 2019 9:00 November 20, 2019 9:00 November 19, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	-	Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y F	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.140	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Riviera - Jay	/hawk											

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma En				incipal to a local design of the	-						
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Af	fil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29382	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE NO	DNE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery poir	t(s)	quantity				
-	Begin Date:	November 19, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 19, 2019		()					
Contract E	End Date:	November 20, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	November 20, 2019	9:00 am						
				Postin	ng Date/Tin	ne:		November 19, 2019	12:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recal	l Not	tif ID3:	Y			
-	mend Primary Mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.160	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	erface												
000000															

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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CSI032 11/28/2019 2:30:04 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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Contract Ho	older/Prop/Nar	ne: 07845360	D1 1	3120Pro Solutions	, L.L.C. d/b	/a Pro Energy	/ Solutions		-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29152	Production	456	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company	, The	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 01, 20 May 01, 2020	19	Contra Contra		nent Begin D ment End Da ne:		Receipt point(s) to October 01, 2019 May 01, 2020 October 01, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	put Terms: tif Timely:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N							
Rate Cha	rged - Non-IB	R:													
Rate Id D Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.205	900											
	Location Purpose Description	Location Na	ame												
999000 [Delivery Location	Prd/Mkt Inte	rface												
16813 I	Receipt Location	Cheyenne F	Plains - Sand D	une											

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CSI032 11/28/2019 2:30:04 PM

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	Information pr	rovide	ed at the o	contract and location	n level reflect changes ba	ased on the Po	osting Date	/Time displayed.	Report includes any	changes made v	vithin 90 days of the	selected active date.	
-		-	/h 1	070450004	101000 0 1 /								

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29153	Market	456	FTS	New	TS557	625371880 11896	Empire Dist	rict Gas Company, T	The	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract October 01, 20 May 01, 2020	19	Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to October 01, 2019 May 01, 2020 October 01, 2019	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
	n/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
IBR Ind:															
	arged - Non-IBI	R:													
Rate Cha	Jesc Maxin lity	R: num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800											
Rate Cha Rate Id D Commodi Reservat	Jesc Maxin lity	num Tariff Rate 0.012800	0.012 0.146	800											

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Amendment Reporting Description: All Data

ontract H	older/Prop/Na	ne: 1248478 ²	10 1	3451Southwest Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Af	Repl : Role fil Ind	SR Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A28178	Production	4,000	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri,	Inc.	OTH	2	Y	2	
	esc: Begin Date: End Date:	Contract September 01, October 01, 20		Contra Contr		nent Begin D nent End Dat ne:		Receipt point(s) to de September 01, 2019 October 01, 2019 September 01, 2019	9:00 am 9:00 am	.,,	/			
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:		able - based otif EE: Y	on operational req Recall Notif I		Recall Notif	ID1: Y	Recall Notif ID2: Y	Recal	I Notif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
•	n/Type Desc:	Reservation ch				e Basis Desc		Per Day						
IBR Ind:		N	0 ,	Mkt B	ased Rate	Ind:		N						
Rate Cha	arged - Non-IB	R:												
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose													
	Description	Location Na	ame											

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Contract Zone Contract Schedule Description Number Prop Releaser Name Affil Ind Rel Re-rel Deal RA221186 Production 2,000 FTS New TA814 177053308 Summit Natural Gas of Missouri, Inc. OTH 2 Y 2 RA221166 Production 2,000 FTS New TA814 177053308 Summit Natural Gas of Missouri, Inc. OTH 2 Y 2 RA221166 Contract Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Quantity Contract Entitlement Begin Date/Time: September 01, 2019 9:00 am September 01, 2019 September 01, 2019<	ontract Ho	older/Prop/Nar	ne: 1248478	10 1	3451Southwest Er	ergy, LP										
12514 Ript Lvi Desc: Recipit point(s) to delivery point(s) quantity Contract End Date: Contract Entitlement Begin Date/Time: September 01, 2019 9:00 am Contract Entitlement End Date/Time: September 01, 2019 9:00 am Contract Entitlement End Date/Time: September 01, 2019 9:00 am Contract Entitlement End Date/Time: September 01, 2019 9:00 am Contract Entitlement End Date/Time: September 01, 2019 9:00 am Contract Entitlement End Date/Time: September 01, 2019 9:00 am Sing Date/Time: September 01, 2019 9:00 AM Sing Date/Time: September 01, 2019 9:00 AM Sing Date/Time: September 01, 2019 9:00 AM Recall/Reput Recall Notif Els: Y Recall Notif ID1: Y Recall Notif ID2: Y <td colsp<="" th=""><th>equester</th><th></th><th>Quantity -</th><th></th><th>Status</th><th>Contract</th><th>Releaser</th><th>Releaser N</th><th>lame</th><th>Affil</th><th>Role</th><th>Perm</th><th></th><th>Prearr Deal</th><th>Pre[.] Rel</th></td>	<th>equester</th> <th></th> <th>Quantity -</th> <th></th> <th>Status</th> <th>Contract</th> <th>Releaser</th> <th>Releaser N</th> <th>lame</th> <th>Affil</th> <th>Role</th> <th>Perm</th> <th></th> <th>Prearr Deal</th> <th>Pre[.] Rel</th>	equester		Quantity -		Status	Contract	Releaser	Releaser N	lame	Affil	Role	Perm		Prearr Deal	Pre [.] Rel
Contract Begin Date: September 01, 2019 Contract Entitlement Begin Date/Time: September 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall Notif ID1: Y Recall/Reput Terms: Capacity recallable succharges; no surcharge detail or surcharge total provided Rate Servation charge only Reservation Rate Basis Description: Per Day Right to Amend Primary Points N Mkt Based Rate Ind: N N Brenn/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged October 01, 2019 0.012900 Reservation 0.205400 0.1140000 0.140000 N N	A28186	Production	2,000	FTS	New	TA814		Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2		
Recall/Reput: RD/RR Recall/Reput: RD/RR Recall/Reput: Capacity recallable - based on operational requirements. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 0.012900 Reservation 0.205400 0.140000 N Location Purpose Purpose N	Contract B	Begin Date:	September 01,		Contra Contra	act Entitlen act Entitler	nent End Da		September 01, 20199:00October 01, 20199:00	am am	quantity					
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.140000		out:			Busin	ess Day In	dicator:		Y							
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Commodity 0.012900 0.205400 0.140000	-		• •				Recall Noti	FID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y				
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 0.012900 Reservation 0.205400 0.140000	-		Points Terms:													
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.140000 Location Purpose	-		Rate(s) stated	include all ap			•	•	otal provided							
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.140000		/Type Desc:		narge only				ription:	,							
Rate Id Desc CommodityMaximum Tariff Rate 0.012900Rate Charged 0.012900Reservation0.2054000.140000Location PurposeLocation PurposeLocation Purpose						ased Rate	ina:		N							
Purpose	Rate Id De Commodi	esc Maxim ity	um Tariff Rate 0.012900	0.012	900											
	F		Location Na	ame												
999000 Delivery Location Prd/Mkt Interface 16376 Receipt Location Salt Plains Storage (Withdrawal)	999000 E	Delivery Location														

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428187	Production	2,000	FTS	New	TA814	177053308 12514	Summit Nat	tural Gas of Missouri, Inc.		OTH	2	Y	2	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to deliver October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Noti	out Terms: if Timely: mend Primary	· ·	otif EE: Y	on operational req Recall Notif E n: No		Recall Notif	F ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
•	•	Points Terms:	includo all ar	plicable surcharge	e: no curch	arga datail ar	sureborgo to	stal provided						
Surchg Inc Rate Form BR Ind:	d Desc: /Type Desc:	Reservation ch		Reser		e Basis Desc		Per Day N						
Rate Chai	rged - Non-IBF	R:												
Rate Id De Commodit Reservati	ty	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.140	900										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Salt Plains S												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Desting	a Date (Time displayed - Depart includes any changes made within 00 days of the selected active date
Information provided at the contract and location level reflect changes based on the Posting	g Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 1248478 ²	10 1	3451Southwest Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429209	Market	15,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a April 01, 2020 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rej		N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall/Rej Recall Not	put Terms: tif Timely:		n a 24 hour r otif EE: Y	notice. Spire Misso Recall Notif I		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y R	an OFO		eline se Y	rving the	e Spire	
Right to A	mend Primary	Points Indicato												
Right to A Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio		ionally									
Right to A Right to A Surchg In	mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally es; no surch		- surcharge to				I			
Right to A Right to A Surchg In	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided			·			
Right to A Right to A Surchg In Rate Forn BR Ind:	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day			·			
Right to A Right to A Surchg In Rate Forn BR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day			•			
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap trge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary Id Desc: In/Type Desc: Arged - Non-IBI Desc Maxim lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200	r Descriptio include all ap trge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Brad Jones.

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Amendment Reporting Description: All Data

	Prop/Name	e: 12484781	10 1	3451Southwest E										
ervice equester Loca contract Zone	ation e	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29225 Marke	et	3,000	FTS	New	TA7198	001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	
Rpt LvI Desc: Contract Begin D Contract End Dat	Date:	Contract November 01, 2 July 01, 2020	2019	Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 July 01, 2020 9:00 November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Reput:		N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall/Reput Ter Recall Notif Time			24 hour notic otif EE: Y	e. Ford reserves t Recall Notif I	•	recall the capa Recall Notif	•	ately upon an OFO. Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
Right to Amend F Right to Amend F	-		r Descriptio	n: No										
Surchg Ind Desc	::	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/Type	Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
~ .		N		Mkt B	ased Rate	Ind:		Ν						
IBR Ind:														
IBR Ind:	Non-IBR: Maximu 0	m Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
IBR Ind: Rate Charged - I Rate Id Desc Commodity	Non-IBR: Maximu 0 0 0 0	m Tariff Rate 0.012800	0.012 0.146	800										

Terms/Notes:

Terms/Notes - AMA:

AMA between Ford and Southwest dated 10/16/2017

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Amendment Reporting Description: All Data

	older/Prop/Nar	ne: 1248478 ²	10 1	3451Southwest E	nergy, LP									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A29226	Production	3,030	FTS	New	TA7198	001344746 6576	Ford Motor	r Company	NONE	AMA	2	Y	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 July 01, 2020	2019	Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delive November 01, 2019 9:0 July 01, 2020 9:0 November 01, 2019 12:0	00 am 10 am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:		n 24 hours. F otif EE: Y	ord reserves the r Recall Notif I	•	ll the capacity Recall Noti	•	• • • • • • •	Recall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	Mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg In	Mend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg In Rate Form IBR Ind:	Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetr	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetr	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap arge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						

Terms/Notes:

Terms/Notes - AMA:

AMA between Ford and Southwest dated 10/16/2017

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Contract H	older/Prop/Nam	1248478	10	13451Southwest Er	nergy, LP								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA29254	Market	8,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	Ν	1	2

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s) quantity
Contract Begin Date:	October 29, 2019	Contract Entitlement Begin Date/Time:	October 29, 2019 9:00 am
Contract End Date:	November 01, 2019	Contract Entitlement End Date/Time:	November 01, 2019 9:00 am
		Posting Date/Time:	October 29, 2019 12:00 AM
SICR Ind:	Ν	Business Day Indicator:	Y
Recall/Reput:	OD/OR		
Recall/Reput Terms:	Recallable upon a 24 hour not	tice. Spire Missouri West reserves the right to recall th	he capacity immediately upon an OFO on a pipeline serving the Spire
Recall Notif Timely:	Y Recall Notif EE: Y	Recall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Right to Amend Primar Right to Amend Primar	y Points Indicator Description:	Yes, unconditionally	
0	•	liashla auraharaaa na auraharaa datail ar auraharaa t	total provided
Surchg Ind Desc:	Rate(s) stated include all app	licable surcharges; no surcharge detail or surcharge t	lotal provided
Rate Form/Type Desc:	Volumetric charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν
Rate Charged - Non-IE	R:		
Commodity	mum Tariff RateRate Charge0.0128000.0128000.0128000.012800	00	
Volumetric	0.146200 0.09000	JU	

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Brad Jones.

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Amendment Reporting Description: All Data

	ation provided at older/Prop/Na			reflect changes base 3451Southwest El		sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 days	s of the	selected	active d	ate.
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29255	Production	8,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 29, 20 November 01, 2		Contra Contr		nent Begin D nent End Da าe:		Receipt point(s) to delivery October 29, 2019 9:00 a November 01, 2019 9:00 a October 29, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Ind	dicator:		Y						
	put Terms: tif Timely:	Capacity recall Y Recall N	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
Right to A	mend Primary	Points Indicato Points Terms:	r Description	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surcha	arge detail or	surcharge t	otal provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate I	Ind:		Ν						
Rate Cha Rate Id D Commod Reservat	lity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.140	900										
	Location Purpose Description	Location N	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
7158	Receipt Location	OFS Maysv	ille											

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Amendment Reporting Description: All Data

Informa	ation provided at	the contract and	ocation level r	eflect changes base	d on the Po	sting Date/Tin	ne displayed.	Report includes any changes	made with	nin 90 days	of the	selected	active da	ate.
Contract H	older/Prop/Na	ne: 1248478′	10 1:	3451Southwest En	ergy, LP									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29289	Production	3,478	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract I Contract I	Begin Date:	Contract November 01, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 December 01, 2019 9:00 November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busine	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif E	ve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	Recall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptior	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
	n/Type Desc:	Volumetric cha	irge only	Reserv	ation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id D Commod Volumetr	lity	0.012900 0.205400	Rate Cha 0.0129 0.1700	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
	Receipt Location		ille											
1 1077	D	DODM	D 1/											

Terms/Notes:

14377 Receipt Location

DCP Mustang Plt

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Amendment Reporting Description: All Data

	older/Prop/Na			13451Southwest Er		Sting Date/ In	ne displayed.	Report includes any changes	made with	ini so day	s or the	Sciected	active ut	
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29290	Production	1,522	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	/ point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 01, 2019 9:00	am					
Contract E	Ind Date:	December 01, 2	2019	Contr	act Entitler	ment End Da	te/Time:	December 01, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00) AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Ν						
Recall/Rep		RD/RR												
Recall/Rep	out Terms:	Recallable all c	ycles.											
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			

Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:

Surchg Ind Desc:	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
------------------	---

Rate Form/Type Desc:	Volumetric charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.170000

Loc	Location Purpose Description	Location Name
	•	
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
14377	Receipt Location	DCP Mustang Plt
15857	Receipt Location	DCP - Sholem

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

	· · · · · · · · · · · · · · · · · · ·					sting Date/Tin	ne displayed.	Report includes any changes r	nade with	nin 90 days	of the	selected	active da	ate.
	older/Prop/Nar	ne: 1248478 ²	10 1	3451Southwest E										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29316	Production	12,500	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 05, 2 November 06, 2		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 05, 2019 9:00 a November 06, 2019 9:00 a November 05, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busir	ess Day Ind	dicator:		Y						
-	put Terms: tif Timely:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surcha	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Rese	vation Rate	Basis Desc	ription:	Per Day						
IBR Ind:		Ν	· ·	Mkt B	ased Rate I	nd:		N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commod Reservat	esc Maxim	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		52	8809Spire Marketi		Delesso (Devil Of	`			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
\29074	Production	5,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	ОТН	2	N	1	
	esc: Begin Date: End Date:	Contract September 04, October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 04, 2019 9:00 October 01, 2019 9:00 September 04, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
ecall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif	E ve : Y	serves the rig Recall Noti		e capacity immediately upor Recall Notif ID2: Y R	n an OFC ecall No	• •	eline se Y	rving th	e Spire	
-	-		rDescriptio	n: Yes, uncondit	ionally									
light to A	mend Primary	Points Terms:	-	pplicable surcharge	,	arge detail or	surcharge to	otal provided						
light to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge Reser	s; no surch	e Basis Desc	-	otal provided Per Day N						
Right to A Surchg In Rate Form BR Ind:	mend Primary	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	es; no surch vation Rate	e Basis Desc	-	Per Day						
Right to A Burchg In Rate Form BR Ind:	amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	e Basis Desc	-	Per Day						
ight to A surchg Ind ate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap urge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	e Basis Desc	-	Per Day						
ight to A surchg Ind ate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap irge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Chris Willhite...

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

				and the second second
Information provided at the cont	ract and location level reflect changes based on th	he Posting Date/Time displayed. Repo	ort includes any changes made within 90 day	's of the selected active date.

ervice equester ontract	older/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Vame	Affil	Repl SF Role Ind	Rerm Rel	All Re-rel	Prearr Deal	Prev Rel
29191	Production	10,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract October 04, 20 November 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 04, 2019 9:00 November 01, 2019 9:00 October 04, 2019 12:00 A	am am	quantity				
SICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
•	put Terms: tif Timely:		n a 24 hour r otif EE: Y	notice. Spire reserv Recall Notif I	•	to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall No t	•	e Spire Y	Missou	ri West	
light to A	-	Points Indicato	r Descriptio	n: No										
light to A	mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Right to A Gurchg Ind	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	•	otal provided Per Day N						
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	•	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind:	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
tight to A Right to A Burchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
tight to A tight to A Surchg Ind Rate Form BR Ind: Rate Id D Commodi Volumetr	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap arge only Rate Cha 0.012 0.090 ame	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Chris Willhite.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nai			8809Spire Marketi	-	Releaser/				Doni Cr	3			
rvice quester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	ame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29244	Market	2,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a April 01, 2020 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to Ai			otif EE: Y	Recall Notif	Eve: Y	erves the righ Recall Notin		e capacity immediately upon Recall Notif ID2: Y Re	an OFC ecall No		eline se Y	rving the	e Spire	
Surchg Ind	•		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	irge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
BR Ind:														
	rged - Non-IBI	R:												
Rate Char Rate Id De	esc Maxin ity	R: num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
Rate Char Rate Id De Commodi Volumetri	esc Maxin ity	num Tariff Rate 0.012800	0.012 0.146	800										

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Chris Willhite.

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 2:30:04 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 00696779	98	7831Spire Missour	i Inc. dba S	Spire Missouri	West			-				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA27444	Market	41,457	FTS	Amended	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missou	i RS	AMA	2	Y	1	2
Rpt LvI De	SC:	Contract		Loc/Q1	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract B	Begin Date:	April 01, 2019		Contra	ct Entitlen	nent Begin D	ate/Time:	April 01, 2019 9:0	0 am					
Contract E	ind Date:	November 01, 2	2019	Contra	ct Entitlen	nent End Dat	te/Time:	November 01, 2019 9:0	0 am					
				Postin	g Date/Tim	ne:		November 01, 2019 12:	00 AM					
SICR Ind:		N OD (OD		Busine	ess Day Inc	dicator:		Υ						
Recall/Rep	out:	OD/OR												
Recall/Rep	out Terms:	Recallable upo												
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif E	ve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: Yes, uncondition	onally									
Right to A	mend Primary	Points Terms:												
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharges	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Volumetric cha	arge only	Reserv	ation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
		_												

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
138	Delivery Location	Easley Poultry Farm
175	Delivery Location	MGE Industrial Park
730	Delivery Location	Mo Mkt Domestics
16875	Delivery Location	MGE Crenshaw Road
17404	Delivery Location	Anderson
17406	Delivery Location	Ash Grove, Walnut Grove & Wil
17408	Delivery Location	Aurora
17410	Delivery Location	Billings Mo
17414	Delivery Location	Clever Mo
17416	Delivery Location	Crane Mo
17418	Delivery Location	Diamond
17426	Delivery Location	Freistatt
17430	Delivery Location	Goodman

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 00696779	98	7831Spire Missour	ri Inc. dba S	Spire Missour	i West	· · ·	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA27444	Market	41,457	FTS	Amended	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Mis	ssouri	RS	AMA	2	Y	1	2
Rpt LvI De Contract I Contract I	Begin Date:	Contract April 01, 2019 November 01, 2	2019	Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to d April 01, 2019 November 01, 2019 November 01, 2019	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	Recallable upor Y Recall No		otice. Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Re	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, unconditi	onally										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail o	surcharge to	otal provided							
-	n/Type Desc:	Volumetric cha	arge only	Reserv	vation Rate	e Basis Deso	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Data Cha	read Non IDI	. .													

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
17448	Delivery Location	Lanagan
17452	Delivery Location	Marionville
17454	Delivery Location	Monett
17456	Delivery Location	Mt Vernon & Verona
17458	Delivery Location	Neosho
17460	Delivery Location	Noel & North Noel
17462	Delivery Location	Nixa & Ozark
17464	Delivery Location	Pierce City
17466	Delivery Location	Pineville
17472	Delivery Location	Republic
17476	Delivery Location	Sarcoxie
17492	Delivery Location	Wentworth

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Na	me: 00696779	98	7831Spire Missour	i Inc. dba S	Spire Missouri	West							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA27444	Market	41,457	FTS	Amended	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	AMA	2	Y	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract April 01, 2019 November 01, 2	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery April 01, 2019 9:00 a November 01, 2019 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busine	ess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	Recallable upor Y Recall No	n a 24 hour n otif EE: Y	otice. Recall Notif E	ive: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
•	•	Points Indicator Points Terms:	r Descriptio	n: Yes, unconditi	onally									
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc Indi	ription:	Per Day						
IBR Ind:		IN			aseu Male	ma.		N						
IBR Ind:	irged - Non-IBI					ina.		Ν						
IBR Ind:	ity		Rate Cha 0.012 0.146	arged 800		ind.		Ν						

Terms/Notes:

Terms/Notes - AMA:

Subject to terms of the AMA.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nai	ne: 00696779	98	7831Spire Missou	iri Inc. dba S	Spire Missour	i West							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28099	Market	48,543	FTS	Amended	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	AMA	2	Y	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract April 01, 2019 November 01, 2	2019	Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery April 01, 2019 9:00 a November 01, 2019 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busir	iess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	Recallable upor Y Recall No	n a 24 hour r otif EE: Y	notice. Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondi	tionally									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	rge only			e Basis Desc	cription:	Per Day						
IBR Ind:		N			ased Rate	ina:		Ν						
Rate Cha Rate Id D Commodi Volumetri	lity	num Tariff Rate 0.012800 0.146200	Rate Ch a 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
4812 [Delivery Location	Carthage, Ja	asper, & Lama	r										
	Delivery Location	•												
999000 F	Receipt Location	Prd/Mkt Inte	rface											

Terms/Notes:

Terms/Notes - AMA:

Subject to terms of the AMA.

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Amendment Reporting Description: All Data

			cludes any changes made within 90 days of the selected active date.
Information provided at the contract	n and location lovel reflect changes based on the U	locting listo/limo dichisvod - Ronort in	cludes any changes made within 40 days of the selected active date
	LL ANU IOLALION IEVELLENELL CHANges Dased on the F	Usune Date/ Inne uisplaveu. Report in	LINNES ANY CHANGES MANE WITHIN SO MAYS OF THE SELECTED ACTIVE DATE.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428170	Production	4,000	FTS	New	TA22243	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	:
Rpt LvI Des Contract B Contract E	Begin Date:	Contract October 01, 20 November 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to deliver October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall Noti	out Terms: if Timely: mend Primary	• •	otif EE: Y	on operational req Recall Notif I n: No		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to Ar Surchg Inc	•	Points Terms: Rate(s) stated	include all ap	plicable surcharge	es; no surcha	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch N	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
	rged - Non-IBF													
Rate Id De Commodit Reservation	ity	0.012900 0.205400	Rate Cha 0.012 0.152	900										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Noble Energ												

Contract Holder/Prop/Name: 079978564

TSP: 007906233

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A28189	Production	4,000	FTS	New	TA22243	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	2
Rpt Lvl Des	sc:	Contract		Loc/G	QTI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	egin Date:	September 01,	2019	Conti	ract Entitler	nent Begin D	ate/Time:	September 01, 2019 9:00 a	am					
Contract E	nd Date:	October 01, 20 ²	19	Cont	ract Entitler	nent End Dat	te/Time:	October 01, 2019 9:00 a	am					
				Posti	ng Date/Tin	ne:		September 01, 2019 12:00	AM					
SICR Ind:		Ν		Busi	ness Day In	dicator:		Y						
Recall/Rep	out:	RD/RR												
Recall/Rep Recall Noti			otif EE: Y	on operational rec Recall Notif		Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
Right to Ar		Points Indicato Points Terms:	r Description	n: No										
Right to Ar	nend Primary	Points Terms:	•	n: No plicable surcharg	es; no surch	arge detail or	surcharge to	otal provided						
Right to Ar Right to Ar Surchg Ind	nend Primary	Points Terms:	include all ap	plicable surcharg		arge detail or e Basis Desc	-	otal provided Per Day						
Right to Ar Right to Ar Surchg Ind	nend Primary I Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharg Rese		e Basis Desc	-							
Right to Ar Right to Ar Surchg Ind Rate Form/ IBR Ind:	nend Primary I Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharg Rese	rvation Rate	e Basis Desc	-	Per Day						

LOC	Description	
999000	Delivery Location	Prd/Mkt Interface
16967	Receipt Location	Noble Energy - Lilli

14107Spotlight Energy

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429092	Production	15,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract September 06, September 14,		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 06, 2019 9:00 September 14, 2019 9:00 September 06, 2019 12:00	am am	quantity				
SICR Ind: lecall/Rep		N OD/OR		Busir	ness Day In	dicator:		Y						
-	put Terms:		n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif		serves the rigi Recall Noti		e capacity immediately upor Recall Notif ID2: Y R	i an OFC ecall No		eline se Y	rving the	e Spire	
ecall Not	tif Timely:	Y Recall NC		Recall Notin										
Right to A	mend Primary	Points Indicato Points Terms:												
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio		tionally		surcharge to	otal provided						
Right to A Right to A Surchg In Rate Form	mend Primary	Points Indicato Points Terms: Rate(s) stated Volumetric cha	r Descriptio	n: Yes, uncondi oplicable surcharge Rese	tionally es; no surch rvation Rate	arge detail or e Basis Desc	C C	Per Day						
Right to A Right to A Surchg In Rate Form BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncondi oplicable surcharge Rese	tionally es; no surch	arge detail or e Basis Desc	C C	·						
Right to A Right to A Surchg In Rate Form BR Ind:	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncondi oplicable surcharge Rese Mkt E arged 900	tionally es; no surch rvation Rate	arge detail or e Basis Desc	C C	Per Day						
Right to A Right to A Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Description include all ap irge only Rate Cha 0.012 0.090	n: Yes, uncondi oplicable surcharge Rese Mkt E arged 900	tionally es; no surch rvation Rate	arge detail or e Basis Desc	C C	Per Day						
Right to A Right to A Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	r Descriptio include all ap irge only Rate Cha 0.012 0.090	n: Yes, uncondi oplicable surcharge Rese Mkt E arged 900 000	tionally es; no surch rvation Rate	arge detail or e Basis Desc	C C	Per Day						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Andrea Beam.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07997856	04 1	4107Spotlight Ene		<u> </u>					_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29168	Production	1,400	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	October 01, 20	19	Contra	act Entitler	ment Begin D	Date/Time:	October 01, 2019 9:00						
Contract E	End Date:	November 01, 2	2019	Contr	act Entitle	ment End Da	te/Time:	November 01, 2019 9:00	am					
				Postir	ng Date/Tir	ne:		October 01, 2019 12:00 A	M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms:	Recallable all c	vcles											
-	tif Timely:		otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato	r Descriptio	n: No										
-	-		include all ap	plicable surcharge	es; no surch	narge detail or	r surcharge t	total provided						
Surchg Ind	d Desc:	Rate(s) stated	•			narge detail or e Basis Desc	•	•						
Surchg Ind	-	Rate(s) stated	•	Reser		e Basis Desc	•	otal provided Per Day N						
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	•	Reser	vation Rat	e Basis Desc	•	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Rate(s) stated Volumetric cha N R: num Tariff Rate	arge only Rate Cha	Reser Mkt B	vation Rat	e Basis Desc	•	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Cha	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Rate(s) stated Volumetric cha N R:	arge only	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Surchg Inc Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetr	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Surchg Ine Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetr	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity itc Location	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012 0.061	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Surchg Ine Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetr	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity itc Location Purpose	Rate(s) stated Volumetric cha N R: 0.012900 0.205400 Location Na	arge only Rate Cha 0.012 0.061 ame	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nan	n e: 07997856	64 1	4107Spotlight Ene	ergy			· · ·	-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Af	fil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429170	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE NC	NE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery poin	t(s) q	uantity				
Contract I	Begin Date:	October 01, 20 ⁴	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 01, 2019	9:00 am						
Contract I	End Date:	November 01, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	November 01, 2019	9:00 am						
				Postir	ng Date/Tin	ne:		October 01, 2019 12:	:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recal	Noti	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.256	900											
Loc	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 61094629	90 1	3607Targa Gas M	arketing LLC	2								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29121	Production	10,000	FTS	New		006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 18, September 19,		Contra Contra		ient Begin D ient End Dat ie:		Receipt point(s) to delive September 18, 2019 9:00 September 19, 2019 9:00 September 18, 2019 12:00) am) am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Inc	licator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	Capacity recallary Recall No.	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
•	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surcha	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0	Mkt B	ased Rate I	nd:		N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservat	ity	0.012900 0.205400	Rate Cha 0.012 0.150	900										

Location Purpose Loc Description	Location Name	
999000 Delivery Location	Prd/Mkt Interface	
15857 Receipt Location	DCP - Sholem	

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Contract Ho	Ider/Prop/Nam	e: 61094629	90	13607Targa Gas M	larketing LLC			
Service		Contractual		Contract	Releaser Releaser/		Repl	SR
Requester	Location	Quantity -	Rate	Status	Contract Releaser		Role	Perm All Prearr Prev
Contract	Zone	Contract	Schedule	Description	Number Prop	Releaser Name	Affil Ind	Rel Re-rel Deal Rel

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract	Zone	Contract	Schedule	Descrip	tion Nu	mper	Prop	Releaser I	Name	Affil	ina	Rel	Re-rel	Deal	Rel
A29128	Production	7,000	FTS	New	TA	22488	006965305 1511	Empire Dis	strict Electric Company, 7	The NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract			Loc/QTI De	SC:			Receipt point(s) to deli	very point(s)	quantity				
Contract I	Begin Date:	September 20,	2019		Contract E	ntitlen	nent Begin [Date/Time:	September 20, 2019 9	9:00 am					
Contract I	End Date:	September 21,			Contract E	ntitlen	nent End Da	te/Time:	September 21, 2019 9	9:00 am					
					Posting Da	te/Tim	ne:		September 20, 2019 1	12:00 AM					
SICR Ind:	:	N			Business [Day Ind	dicator:		Y						
Recall/Re	put:	YD/YR				•									
Recall/Re	put Terms:	Capacity recall	able but not r	eputtable.											
Recall No	tif Timely:	Y Recall No	otif EE: Y	Recall	Notif Eve:	Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary	Points Indicato Points Terms: Rate(s) stated			charges; no	surcha	arge detail o	r surcharge t	otal provided						
-	n/Type Desc:	Reservation ch	narge only		Reservatio	n Rate	e Basis Des	cription:	Per Day						
BR Ind:		N	<u> </u>		Mkt Based	Rate	Ind:	•	N						
Rate Cha	arged - Non-IBF	र:													
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.100	900											
	Location Purpose Description	Location Na	ame												
000000	Delivery Leasting	Prd/Mkt Inte													
999000	Delivery Location		errace												

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Amendment Reporting Description: All Data

ontract H	older/Prop/Nar	ne: 61094629	90 1	3607Targa Gas M		• •		includes any chang		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29129	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, Th	e NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 20, September 21,		Contra Contra	act Entitler	nent Begin D nent End Da		Receipt point(s) to delive September 20, 2019 9:0 September 21, 2019 9:0 September 20, 2010 4:0	00 am 00 am	quantity				
SICR Ind: Recall/Rej		N YD/YR			ng Date/Tin ess Day In			September 20, 2019 12 Y	UU AIM					
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Reservation ch	-			e Basis Desc	-	otal provided Per Day N						
	rged - Non-IBF	N 2.				ina.								
Rate Id D Commod Reservat	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte DCP - Shole												

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Amendment Reporting Description: All Data

Information provided at the contract and location level	reflect changes based on the Posting Date	/Time displayed Report includes any change	zes made within 90 days of the selected active date
information provided at the contract and location level	reflect changes based on the Fosting Date	/ Time displayed. Report includes any change	ses made within 50 days of the selected active date.

Contract H	older/Prop/Nan	ne: 61094629	90 1	3607Targa Gas M	arketing LL	C		. , .		, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29134	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, T	ne NONE	ОТН	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 21, September 23,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliv September 21, 2019 9: September 23, 2019 9: September 21, 2019 12	00 am 00 am	quantity				
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y						
Recall No	-	Capacity recalla Y Recall No Points Indicato	otif EE: Y	Recall Notif	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
Right to A	mend Primary	Points Terms:	•											
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.0129 0.1000	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
15857	Receipt Location	DCP - Shole	em											

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Amendment Reporting Description: All Data

Information provided at the c	ontract and locatio	on level reflect changes based on the Posting Date/Time displayed	I. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	610946290	13607Targa Gas Marketing LLC	
			-

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29135	Production	7,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	2
Rpt LvI Des Contract B Contract E	Begin Date:	Contract September 21, September 23,		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 21, 2019 9:00 September 23, 2019 9:00 September 21, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busir	ess Day Ind	dicator:		Y						
Recall/Rep Recall Noti		Capacity recallary Recall No.	able but not r otif EE: Y	eputtable. Recall Notif	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch	narge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IBF	l:												
Rate Id De Commodit Reservation	ty	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
F	Location Purpose Description	Location Na	ame											
F Loc D	Purpose	Location Nation Nation Nation Nation												

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Amendment Reporting Description: All Data

Information provided at the contrast and location lovel	veflect changes based on the Desting Date /Time	alian lavad - Danast includes any shansas made with	the OO along of the coloritory patients
Information provided at the contract and location level	reflect changes based on the Posting Date/ fime	e displayed. Report includes any changes made with	in 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 61094629	90 1	3607Targa Gas M	arketing LL	C		, , ,		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29139	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, T	ne NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 23, September 24,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliv September 23, 2019 9: September 24, 2019 9: September 23, 2019 12	00 am 00 am	quantity				
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y						
Recall No	-	Capacity recalla Y Recall No Points Indicato	otif EE: Y	Recall Notif	E ve : Y	Recall Noti	f ID1 : Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary		•											
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	-	otal provided Per Day N						
Rate Cha	arged - Non-IBF	k:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
15857	Receipt Location	DCP - Shole	em											

Contract Holder/Prop/Name: 610946290

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

13607Targa Gas Marketing LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA29143	Production	7,000	FTS	New	TA22488	006965305 1511	Empire District Electric Company, The	NONE	OTH	2	N	1	2
Rpt LvI De	sc:	Contract		Loc/QT	I Desc:		Receipt point(s) to delivery	point(s)	quantity				

Contract Begin Date:	September 23, 2019	Contract Entitlement Begin Date/Time:	September 23, 2019 9:00 am
Contract End Date:	September 24, 2019	Contract Entitlement End Date/Time:	September 24, 2019 9:00 am
		Posting Date/Time:	September 23, 2019 12:00 AM
SICR Ind:	Ν	Business Day Indicator:	Υ
Recall/Reput:	YD/YR		
Recall/Reput Terms:	Capacity recallable but not reput	table.	
Recall Notif Timely:	Y Recall Notif EE: Y	Recall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Right to Amend Primar	y Points Indicator Description:	No	
Right to Amend Primar	y Points Terms:		
Surchg Ind Desc:	Rate(s) stated include all applica	able surcharges; no surcharge detail or surcharge	total provided
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	N	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.100000

ос	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15857	Receipt Location	DCP - Sholem

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Amendment Reporting Description: All Data

						· · · · · · · · · · · · · · · · · · ·	ne displayed.	Report includes any changes n	nade with	in 90 days	of the	selected	active da	ate.
Service Requester Contract	blder/Prop/Nan Location Zone	ne: 61094629 Contractual Quantity - Contract	Rate Schedule	3607Targa Gas M Contract Status Description	Releaser	Releaser/ Releaser	Releaser I	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29171	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract September 28, October 01, 20		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 28, 2019 9:00 a October 01, 2019 9:00 a September 28, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif l	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	k:												
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.070	900										
F	Location Purpose Description	Location N	ame											
999000 E	Delivery Location	Prd/Mkt Inte	rface											
15857 F	Receipt Location	DCP - Shole	em											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29249	Production	3,000	FTS	New	TA7620	006967798 8310	Spire Misso East	ouri Inc. dba Spire Missouri	NONE	AMA	2	Y	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00 a		. ,				
	End Date:	October 01, 202	20			nent End Da		October 01, 2020 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall No Right to A	•		otif EE: Y	S TO PROVIDE 2 Recall Notif I n: No		OTICE PRIOF Recall Noti			ecall Not	if ID3:	Y			
-	-		includo all ar	plicable surcharge	os: no curch	orgo dotail or	curchargo to	tal provided						
Surchg In							surcharge ic	nai provideu						
Jote Form						o Doolo Dooo	vintion.	Der Deu						
Rate Forn	n/Type Desc:	Reservation ch	arge only			e Basis Desc Indi	ription:	Per Day						
IBR Ind:		Ν	arge only		ased Rate		ription:	Per Day N						
IBR Ind:	n/Type Desc: arged - Non-IBF	Ν	arge only				ription:							
IBR Ind:	arged - Non-IBF Desc Maxim lity	Ν	arge only Rate Cha 0.012 0.060	Mkt B arged 900			ription:							
IBR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity	N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.060	Mkt B arged 900			ription:							7
IBR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.060	Mkt B arged 900			ription:							_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

Terms/Notes - AMA:

The release will be conditioned such that Spire Missouri may call on

TMV to receive from TMV a quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712, et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29269	Production	12,600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	AMA	2	Ν	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contr	act Entitler	nent Begin D	Date/Time:	November 01, 2019 9:00	am					
Contract E	End Date:	April 01, 2020		Contr	act Entitler	ment End Da	te/Time:	April 01, 2020 9:00	am					
				Posti	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Υ						
Recall/Rep	put:	OD/OR												
Recall/Rep	put Terms:	Recallable upor	n a 24 hour r	notice. Spire reserv	es the right	to recall the	capacity imm	nediately upon an OFO on a	pipeline s	serving the	e Spire	Missou	ri West	
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:			es: no surch	arge detail or	· surcharge to	otal provided						
Right to An Surchg Ind	mend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge		•	•	•						
Right to An Surchg Ind	mend Primary	Points Terms: Rate(s) stated Volumetric cha	include all ap	oplicable surcharge Rese i	vation Rat	e Basis Deso	•	otal provided Per Day N						
Right to An Surchg Ind Rate Form IBR Ind:	Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Rese i		e Basis Deso	•	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Cha	amend Primary nd Desc: n/Type Desc: arged - Non-IBF	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B	vation Rat	e Basis Deso	•	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate	include all ap Irge only Rate Cha	oplicable surcharge Reser Mkt B arged	vation Rat	e Basis Deso	•	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Chai Rate Id Do Commodi	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Deso	•	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate	include all ap Irge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Deso	•	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Chai Rate Id Do Commodi Volumetri	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Deso	•	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Volumetri	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Deso	•	Per Day						7
Right to An Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Volumetri	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap irge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Deso	•	Per Day						_
Right to An Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Volumetri	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose Description	Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap irge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900 000	vation Rat	e Basis Deso	•	Per Day						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

Terms/Notes - AMA:

For the Release Term, Spire Missouri shall release the Capacity to TMV at a rate equal \$0.09 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 62424062	20	7149Tenaska Mar	-									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429282	Production	7,000	FTS	New	TA7620	006967798 8310	Spire Misso East	ouri Inc. dba Spire Missouri	NONE	AMA	2	Y	1	
	Begin Date:	Contract November 01, 2		Contra		nent Begin D		Receipt point(s) to delivery November 01, 2019 9:00 a	am	quantity				
ontract E	End Date:	October 01, 20	20		act Entitler ng Date/Tin	nent End Dat ne:	te/Time:	October 01, 2020 9:00 a November 01, 2019 12:00						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:		EST EFFOR Dtif EE: Y	TS TO PROVIDE 2 Recall Notif I		OTICE PRIOF Recall Noti			ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In			-	plicable surcharge		-	surcharge to	otal provided						
				Reser										
	n/Type Desc:	Reservation ch N	arge only		ased Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Form BR Ind:	n/Type Desc: arged - Non-IBF	Ν	arge only				ription:	,						
Rate Form BR Ind:	arged - Non-IBF Desc Maxim lity	N R: num Tariff Rate 0.012900	Rate Cha 0.012	Mkt B arged 900			ription:	,						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity	N R: num Tariff Rate	Rate Cha	Mkt B arged 900			ription:	,						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity tion Location	N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.090	Mkt B arged 900			ription:	,						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.090	Mkt B arged 900			ription:	,						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

Terms/Notes - AMA:

The release will be conditioned such that Spire Missouri may call on

TMV to receive from TMV a quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712, et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

	Information provided at the contract and location level reflect cha	nges based on the Posting Date	te/Time displayed. Report includes any o	hanges made within 90 days of the selected active date.
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ontract H	older/Prop/Nan	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures								
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29320	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dist	trict Electric Company,	The NON	E OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s) quantity				
Contract I	Begin Date:	November 05, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 05, 2019	9:00 am					
Contract I	End Date:	November 06, 2	2019	Contra	act Entitlen	nent End Da	te/Time:	November 06, 2019	9:00 am					
				Postir	ng Date/Tim	ne:		November 05, 2019	12:00 AM					
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day Ind	dicator:		Y						
-	put Terms: tif Timely:	Capcity recallat Y Recall No	ble but not re btif EE: Y	puttable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall I	lotif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	nd:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012	•										
Reservat	tion	0.205400	0.160	000										
	Location Purpose													
Loc	Description	Location Na	ame											
		Dud/Mit Lata												1
999000	Delivery Location	Prd/Mkt Inte	rface											

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Amendment Reporting Description: All Data

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ontract Ho	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar		- ·	. ,	incipore includes any end	Ŭ	· · · ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29321	Production	1,801	FTS	New	TA22488	006965305 1511	Empire Dist	trict Electric Company,	The NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s)	quantity				
Contract E	Begin Date:	November 05, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 05, 2019	9:00 am					
Contract E	End Date:	November 06, 2	2019	Contra	act Entitlen	nent End Da	te/Time:	November 06, 2019						
				Postir	ng Date/Tim	ne:		November 05, 2019	12:00 AM					
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day Ind	dicator:		Y						
-	out Terms: tif Timely:	Capacity recallar Y Recall No	able but not i otif EE: Y	reputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	,	0.012900	0.012											
Reservat	ion	0.205400	0.160	0000										
	Location Purpose													
Loc	Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
	Receipt Location	OFS Maysvi												

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/N		7149Tenaska Marke				includes any changes in						
ervice equester Location ontract Zone	Contractual Quantity - Rate Contract Schedule	Status (Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29329 Production	10,000 FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI Desc:	Contract	Loc/QTI	Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date:	November 06, 2019	Contract	t Entitlen	nent Begin D	ate/Time:	November 06, 2019 9:00 a	am					
Contract End Date:	November 07, 2019	Contrac	t Entitler	nent End Dat	e/Time:	November 07, 2019 9:00 a	am					
		Posting	Date/Tin	ne:		November 06, 2019 12:00	AM					
SICR Ind: Recall/Reput:	N RD/RR	Busines	s Day In	dicator:		Y						
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less during Y Recall Notif EE: Y	an OFO Recall Notif Ev	e: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to Amend Prima Right to Amend Prima	y Points Indicator Description y Points Terms:	n: No										
Surchg Ind Desc:	Rate(s) stated include all ap	plicable surcharges;	no surch	arge detail or	surcharge to	tal provided						
Rate Form/Type Desc:	Reservation charge only	Reserva	tion Rate	e Basis Desc	ription:	Per Day						
BR Ind:	Ν	Mkt Bas	ed Rate	Ind:		Ν						
Rate Charged - Non-II	BR:											
Rate Id Desc Maxi Commodity Reservation	mum Tariff Rate Rate Cha 0.012900 0.012 0.205400 0.170	900										
Location Purpose Loc Description	Location Name											
999000 Delivery Location	n Prd/Mkt Interface											
16294 Receipt Locatio												
· · ·												

Terms/Notes:

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Amendment Reporting Description: All Data

	In	form	ation	provi	ded at	the contract and location	n level reflect cha	nges based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
-				1-	<i></i>			

	lolder/Prop/Nar	ne: 62424062	20	7149Tenaska Mai										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
429409	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract	Begin Date:	November 22, 2	2019	Contr	act Entitler	nent Begin D	ate/Time:	November 22, 2019 9:00	am					
Contract	End Date:	November 23, 2	2019	Contr	act Entitle	ment End Dat	te/Time:	November 23, 2019 9:00	am					
				Posti	ng Date/Tir	ne:		November 22, 2019 12:00	AM					
SICR Ind:		N		Busir	iess Day In	dicator:		Y						
Recall/Re		YD/YR												
	put Terms:	Capacity recall		•	-	Decell Net					Ň			
Recall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	E ve: Y	Recall Notif	TID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
Pight to A	Amend Primary	Points Indicato	r Descriptio	n: No										
-	-													
-	-	Points Terms:	-											
-	Amend Primary	Points Terms:	-	plicable surcharge	es; no surch	narge detail or	surcharge to	otal provided						
Right to A Surchg In	Amend Primary	Points Terms:	include all ap	plicable surcharge		harge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Rese i		e Basis Desc	-							
Right to A Surchg In Rate Forn BR Ind:	Amend Primary nd Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Rese i	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha	Amend Primary nd Desc: n/Type Desc: arged - Non-IBf	Points Terms: Rate(s) stated i Reservation ch N R:	include all ap	oplicable surcharge Rese Mkt B	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D	Amend Primary nd Desc: n/Type Desc: arged - Non-IBf Desc Maxim	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Rese Mkt B arged	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha	Amend Primary nd Desc: n/Type Desc: arged - Non-IBf Desc Maxin dity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBf Desc Maxin dity tion	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBf Desc Maxin dity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id E Commod	Amend Primary ad Desc: n/Type Desc: arged - Non-IBf Desc Maxim dity tion Location	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.110	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Id I Commod Reserva	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxim dity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap large only Rate Cha 0.012 0.110	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						

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Amendment Reporting Description: All Data

Contract Ho	Ider/Prop/Nan	ne: 6242406	28	7149Tenaska Mai	rketing Ventures						
Service		Contractual		Contract	Releaser Releaser/			Repl SR			
Requester	Location	Quantity -	Rate	Status	Contract Releaser			Role P	erm All	Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number Prop	Releaser Name	Affil	Ind R	lel Re-r	el Deal	Rel

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

••••••	Lone	Contract	•••••			P				,				Deal	
A29410	Production	10,000	FTS	New	TA16259 006 151		npire Dist	trict Electric Company,	The	NONE	OTH	2	Ν	1	2
Rpt LvI De	SC:	Contract			Loc/QTI Desc:			Receipt point(s) to de	livery	point(s)	quantity				
Contract B	Begin Date:	November 22, 2	2019		Contract Entitlement	Begin Date/	Time:	November 22, 2019	•	• • • •					
Contract E	-	November 23, 2			Contract Entitlement	-		November 23, 2019	9:00 a	am					
					Posting Date/Time:			November 22, 2019	12:00	AM					
SICR Ind:		Ν			Business Day Indica	tor:		Y							
Recall/Rep	out:	YD/YR													
Recall/Rer	out Terms:	Capacity recall	able but not r	eputtable.											
Recall Noti		· ·	otif EE: Y	•	Notif Eve: Y Ree	call Notif ID1	I: Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
Surchg Inc	mend Primary d Desc: n/Type Desc:			plicable su	rcharges; no surcharge Reservation Rate Bas Mkt Based Rate Ind:			otal provided Per Day N							
Rate Cha	rged - Non-IBR														
Rate Id De Commodit Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.110	900											
F	Location Purpose Description	Location Na	amo												
1-00	Decemption		anie												
000000	Delivery Leasting	Dual/Mar Lata													
	Delivery Location Receipt Location	Prd/Mkt Inte DCP - Shole													

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect ch	nges based on the Posting Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.
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	older/Prop/Na	me: 96517788		3629Twin Eagle R						B 1.00	-			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29211	Production	2,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a April 01, 2020 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
кесашике	put Terms:	Recallable libor	n a 24 nour r	iotice. Spire reserv	es the right	to recall the (capacity imm	ediately upon an OFO on a p	oipeline s	serving th	e Spire	MISSOU	'i vvest	
Recall No Right to A	tif Timely: Mend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif	•	Recall Noti	• •	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
Recall No Right to A	tif Timely: Amend Primary Amend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y r Descriptio	Recall Notif	Eve: Y		f ID1: Y		ecall Not	tif ID3:	Y			
Recall No Right to A Right to A Surchg In	tif Timely: Amend Primary Amend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y r Descriptio include all ap	Recall Notif	E ve: Y	arge detail or e Basis Desc	f ID1: Y		ecall Not	tif ID3:	Y			
Recall No Right to A Right to A Surchg In Rate Forn BR Ind:	tif Timely: Amend Primary Amend Primary Id Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha	otif EE: Y r Descriptio include all ap	Recall Notif	Eve: Y es; no surch rvation Rate	arge detail or e Basis Desc	f ID1: Y	otal provided Per Day	ecall Not	tif ID3:	Y			
Recall No Right to A Right to A Surchg In Rate Forn BR Ind:	tif Timely: Amend Primary Mend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha	otif EE: Y r Descriptio include all ap	Recall Notif n: No oplicable surcharge Reser Mkt B arged 900	Eve: Y es; no surch rvation Rate	arge detail or e Basis Desc	f ID1: Y	otal provided Per Day	ecall No	tif ID3:	Ŷ			
Recall No Right to A Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumeti	tif Timely: Amend Primary Mend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	otif EE: Y r Descriptio include all ap rge only Rate Cha 0.012 0.150	Recall Notif n: No oplicable surcharge Reser Mkt B arged 900	Eve: Y es; no surch rvation Rate	arge detail or e Basis Desc	f ID1: Y	otal provided Per Day	ecall No	tif ID3:	Y			
Recall No Right to A Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: Amend Primary Mend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	otif EE: Y r Descriptio include all ap rge only Rate Cha 0.012 0.150	Recall Notif n: No oplicable surcharge Reser Mkt B arged 900	Eve: Y es; no surch rvation Rate	arge detail or e Basis Desc	f ID1: Y	otal provided Per Day	ecall No	tif ID3:	Y			

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 96517788	39 1	3629Twin Eagle R	esource Ma	anagement, L	LC							
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29277	Market	600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract F	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00 a	am					
Contract F	End Date:	December 01, 2	2019	Contra	act Entitler	nent End Da	te/Time:	December 01, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	-	n a 24 hour r otif EE: Y	notice. Spire Misso Recall Notif I		erves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe i if ID3:		erving the	e Spire	
		Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
				_										
Rate Id D Commodi Volumetr	lity	0.012800 0.146200	Rate Cha 0.012 0.160	800										
Commodi Volumetr	lity	0.012800	0.012 0.160	800										
Commodi Volumetr	lity ric Location Purpose	0.012800 0.146200 Location Na	0.012 0.160 ame	800										

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Zone Contract Schedule Description Number Prop Releaser Name Affil Ind Rel Re-rel Deal RA28233 Market 1,500 FTS New RA28157 053956975 Oklahoma Energy Source, LLC NONE OTH 2 Y 1 Rpt Lvl Desc: Contract Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Receipt point(s) to delivery point(s) quantity	Prev Rel 1
Interview Interview Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity	1
Contract Begin Date: September 01, 2019 Contract Entitlement Begin Date/Time: September 01, 2019 9:00 am	
Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 01, 2019 12:00 AM	
SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Y	
Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y	
Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:	
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided	
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day	
IBR Ind: N Mkt Based Rate Ind: N	
Rate Charged - Non-IBR:	
Rate Id Desc Maximum Tariff Rate Rate Charged	
Commodity 0.012800 0.012800 Reservation 0.146200 0.050000	
Reservation 0.146200 0.050000	
Location	
Purpose Loc Description Location Name	
142 Delivery Location Summit Rogersville	
999000 Receipt Location Prd/Mkt Interface	

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Amendment Reporting Description: All Data

nformation provided at the contract and location	on level reflect changes based on the P	Posting Date/Time dis	splayed. Report includes any	changes made within 90 days of the	selected active date.

Contract Ho	older/Prop/Nan	ne: 03117509	94 1	2992West Plains F	Propane and	d Petroleum		· · ·						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28361	Market	1,500	FTS	New	RA28158	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B Contract E	Begin Date: End Date:	October 01, 20 November 01, 2		Contra		nent Begin D nent End Da ne:		October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00 A	am am					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	• •	able - based otif EE: Y	on operational req Recall Notif E		Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.050	800										
	Location Purpose Description	Location Na	ame											
142 [Delivery Location	Summit Rog	gersville											
999000 F	Receipt Location	Prd/Mkt Inte	rface											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	me: 03117509	94 1	2992West Plains I	-									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29230	Production	1,100	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 01, 2019 9:00	• • • •	. ,				
	End Date:	April 01, 2020				ment End Da		April 01, 2020 9:00	am					
		•		Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
-	put Terms: tif Timely:		n a 24 hour n otif EE: Y	otice. Spire reserv Recall Notif I	•	t to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall No t	•	e Spire Y	Missou	ri West	
Right to A	mend Primary	Points Indicato	r Description	n: No										
Right to A Right to A	mend Primary	Points Terms:					surcharge to	otal provided						
Right to A Right to A Surchg In	Amend Primary Amend Primary Ind Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or								
Right to A Right to A Surchg In Rate Form	mend Primary	Points Terms: Rate(s) stated Volumetric cha	include all ap	plicable surcharge Reser	es; no surch vation Rat	arge detail or e Basis Desc		Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	es; no surch	arge detail or e Basis Desc								
Right to A Right to A Surchg In Rate Form IBR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser Mkt B Irged 900	es; no surch vation Rat	arge detail or e Basis Desc		Per Day						
Right to A Right to A Gurchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap Irge only Rate Cha 0.012 0.150	plicable surcharge Reser Mkt B Irged 900	es; no surch vation Rat	arge detail or e Basis Desc		Per Day			-			
Right to A Right to A Surchg In Rate Form BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap urge only Rate Cha 0.012 0.150	plicable surcharge Reser Mkt B Irged 900	es; no surch vation Rat	arge detail or e Basis Desc		Per Day						

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided	at the contract and location level reflect	changes based on the Posti	ng Date	/Time displa	ved. Re	nort includes any o	changes made within 90 d	avs of the selected active date.
information provided	at the contract and location level reflect	indinges bused on the rost	ing Dute		yeu. ne	port menuace any t	changes made within 50 a	ays of the selected delive date.

	older/Prop/Na	me: 03117509	7 4 I	2992West Plains I						.				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
429231	Market	1,100	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a April 01, 2020 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Re	put Terms:	•				•		e capacity immediately upon				rving the	e Spire	
Right to A	-	Y Recall No Points Indicator Points Terms:		n: Yes, uncondit		Recall Noti	TID1: Y	Recall Notif ID2: Y R	ecall No	iif 1D3:	Y			
Right to A	mend Primary	Points Indicator Points Terms:	r Descriptio		tionally					ar 1D3:	Y			
Right to A Right to A Surchg In	mend Primary	Points Indicator Points Terms:	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser	tionally es; no surch	arge detail or e Basis Desc	r surcharge to			if 1D3:	Ŷ			
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Ind Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser	tionally es; no surch vation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day		IT ID3:	Ŷ			
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	tionally es; no surch vation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day		מט:	Ŷ			
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap rge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	tionally es; no surch vation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day			Ŷ			
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	tionally es; no surch vation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day			Ŷ			

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at t	he contract and location le	vel reflect changes base	d on the Posting Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Nam	e: 079366805	13457WoodRiver Er	nergy, LLC	
Service	Contractual	Contract	Releaser Releaser/	Repl SR

equester contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Release Number Prop	-	Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28236	Market	150	FTS	New	RA28157 0539569 11527	975 Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:		Receipt point(s) to delive	ery point(s) o	quantity				
Contract B	Begin Date:	September 01,	2019	Contr	act Entitlement Beg	in Date/Time:	September 01, 2019 9:0	0 am					
Contract E	ind Date:	October 01, 20	19		act Entitlement Enc ng Date/Time:	Date/Time:	October 01, 2019 9:0 September 01, 2019 12	0 am :00 AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Indicator:		Y						
-	out Terms:	• •	able - based otif EE: Y	on operational req Recall Notif		Notif ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	or Descriptio	n: No									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surcharge deta	il or surcharge f	total provided						
Rate Form	/Type Desc:	Reservation cl	harge only	Reser	vation Rate Basis	escription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate Ind:		Ν						
Rate Cha	rged - Non-IBI	R:											
Rate Id De Commodi Reservati	ty	num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.080	800									
	Location Purpose Description	Location N	ame										
142 [Delivery Location	Summit Rog	gersville										
999000 F	Receipt Location	Prd/Mkt Inte	erface										

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Amendment Reporting Description: All Data

	older/Prop/Na		1	3457WoodRiver E		P 1 <i>i</i>					_			
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A28275	Market	150	FTS	New	RA28158	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 01, 20 November 01,		Contra Contr		nent Begin D nent End Dat ne:		Receipt point(s) to deliveOctober 01, 20199:0November 01, 20199:0October 01, 201912:00	0 am 0 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y						
-	put Terms: tif Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:												
Surchg In			•	plicable surcharge		•	•	•						
	n/Type Desc:	Reservation cl	narge only			e Basis Desc	ription:	Per Day						
		N		Mkt B	ased Rate	Ind:		Ν						
Rate Form IBR Ind:														
IBR Ind:	arged - Non-IB													
IBR Ind: Rate Cha Rate Id D	esc Maxin	R: num Tariff Rate	Rate Cha											
IBR Ind: Rate Cha Rate Id D Commodi	Jesc Maxin lity	R: num Tariff Rate 0.012800	0.012	800										
IBR Ind: Rate Cha Rate Id D	Jesc Maxin lity	R: num Tariff Rate		800										
IBR Ind: Rate Cha Rate Id D Commodi Reservat	besc Maxin lity tion Location Purpose	R: num Tariff Rate 0.012800 0.146200	0.012	800										
IBR Ind: Rate Cha Rate Id D Commodi Reservat	Desc Maxin lity tion Location	R: num Tariff Rate 0.012800 0.146200 Location N	0.012 0.080 ame	800										

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Amendment Reporting Description: All Data

Informatio	n prov	ided at	the contract and location l	evel reflect cha	inges b	ased	on the Postin	g Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.	

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29051	Production	4,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract September 01, October 01, 20		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to deliver September 01, 2019 9:00 October 01, 2019 9:00 September 01, 2019 12:0) am) am	quantity				
Recall Not	put: put Terms: tif Timely:	N RD/RR Recallable all c Y Recall No Points Indicato	otif EE: Y	Recall Notif I	ess Day In Eve: Y	dicator: Recall Notif	i D1: Y	N Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary	Points Terms:		pplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Char Rate Id Do Commodi Volumetri	ity	R: um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.095	900										
1	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Black Hills C Riviera - Jay												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n e: 07936680)5 1	3457WoodRiver E	nergy, LLC			· · ·	-					
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29064	Production	3,500	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE NON	E OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	livery point(s	s) quantity				
Contract E	Begin Date:	September 01,	2019	Contra	act Entitler	nent Begin D	ate/Time:	September 01, 2019	9:00 am					
Contract E	End Date:	September 09,	2019	Contra	act Entitler	nent End Dat	e/Time:	September 09, 2019	9:00 am					
				Postin	g Date/Tin	ne:		September 01, 2019	12:00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBR	k:												
Rate Id D Commodi Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900										
	Location Purpose Description	Location Na	ame											
27092	Delivery Location	Wichita												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 07936680)5 1	3457WoodRiver E	nergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29100	Production	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of	ONE I	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery po	oint(s)	quantity				
ontract I	Begin Date:	September 10,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 10, 2019	9:00 an	n					
ontract F	End Date:	September 18,	2019	Contra	act Entitler	nent End Dat	e/Time:	September 18, 2019	9:00 an	n					
				Postir	ng Date/Tin	ne:		September 10, 2019	12:00 A	١M					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Rec	all Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
ate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location	Prd/Mkt Inte	rface												
999000	Delivery Location		nacc												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Schedule Description Number Prop Releaser Name Affil Ind Rel Rerei Deal R KA29306 Production 2,500 FTS New TS15 079254828 Kansas Gas Service, a division of ONE NO OTH 2 N 1 KA29306 Production 2,500 FTS New TS15 079254828 Kansas Gas Service, a division of ONE NO OTH 2 N 1 KA29306 Production 2,500 FTS New TS15 079254828 Kansas Gas Service, a division of ONE NOE OTH 2 N 1 KA29306 Production November 01, 2019 Contract Receipt point(s) to delivery point(s) quantity November 02, 2019 9:00 am November 02, 2019 9:00 am November 02, 2019 9:00 am November 01, 2019 9:00 am November 02, 2019 9:00 am November 01, 2019 9:00 am November 01, 2019 9:00 am November 01, 2019 9:00 am November	ontract Holder/Prop/Nar	me: 079366805 13457W	oodRiver Energy, LLC						
Rpt LV Desc: Contract Loc/QTI Desc:: Receipt point(s) to delivery point(s) quantity Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am Contract I d Date: November 02, 2019 Business Day Indicator: November 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y November 01, 2019 9:00 am Recall/Reput: RD/R Business Day Indicator: Y November 01, 2019 9:00 am Recall/Reput: RD/R Recall Notif EE: Y Recall Notif EE: Y Recall Notif FID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: N Reservation Rate Basis Description: Per Day Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Reservation charge only Mkt Based Rate Ind: N No No No Rate Id Desc Maximut Fift Rate Rate Charged No12900 No12900	equester Location	Quantity - Rate	Status Contract Releaser	Releaser Name	Affil	Role Per		Prearr Deal	Prev Rel
Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am Contract End Date: November 02, 2019 Contract Entitlement End Date/Time: November 02, 2019 9:00 am SiCR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif Timely: Y Recall Neitr Timely: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Bill Ind: N Mkt Based Rate Ind: N No No Rate Charged - Non-IBR: Rate Charged No.12900 0.012900 0.012900 0.012900 Reservation 0.205400 0.160000 Indicator Description: Per Day N Suppose Maximum Tariff Rate Rate Charged No.12900 No.12900 No.12900 Reservation 0.205400 0.160000 Indication Per Day N N Suppose Location Name Suppose Supano No.12900 Suppose No.12900<	29306 Production	2,500 FTS New			NONE	OTH 2	Ν	1	
Recall/Reput: RD/RR Recall/Reput: RD/RR Recall/Reput: Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.160000 Location Name 999000 Delivery Location Prd/Mkt Interface	Contract Begin Date:	November 01, 2019	Contract Entitlement Begin Da Contract Entitlement End Dat	Atte/Time: November 01, 2019 9:00 Ø/Time: November 02, 2019 9:00	am am	quantity			
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Ee: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged No 0.012900 Reservation 0.205400 0.160000 0.160000 Image: Suppose Description Location Name Per/Description Location Name 999000 Delivery Location Prd/Mkt Interface Per/Mkt Interface Per/Mkt Interface			Business Day Indicator:	Y					
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.160000 Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Recall Notif Timely:	Y Recall Notif EE: Y Re	ecall Notif Eve: Y Recall Notif	ID1: Y Recall Notif ID2: Y R	ecall Noti	if ID3: Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Kate Charged Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.160000			e surcharges; no surcharge detail or	surcharge total provided					
Rate Id Desc Commodity Reservation Maximum Tariff Rate 0.012900 Rate Charged 0.012900 Reservation 0.012900 0.012900 Loc Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Form/Type Desc:	• •							
Commodity Reservation 0.012900 0.205400 0.012900 0.160000 Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Charged - Non-IB	R:							
Purpose Description Location Name 99900 Delivery Location Prd/Mkt Interface	Commodity	0.012900 0.012900							
	Purpose	Location Name							
16289 Receipt Location Riviera - Jayhawk	999000 Delivery Location	Prd/Mkt Interface							

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Informat	tion provided at	the contract and					ne displayed.	Report includes any changes n	nade with	nin 90 day	s of the	selected	active da	ate.
Contract Ho	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29322	Production	2,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	legin Date:	Contract November 05, 2 November 06, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 05, 2019 9:00 a November 06, 2019 9:00 a November 05, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not		-	n a 24 hour n otif EE: Y	otice. Spire reserv Recall Notif I	-	to recall the Recall Noti		ediately upon an OFO on a p Recall Notif ID2: Y Recall Notif	pipeline s ecall Not	-	ie Spire Y	Missou	ri West	
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Volumetric cha N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBI	R:												
Rate Id De Commodi Volumetri	ty	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										

Loc	Location Purpose Description	Location Name
	,	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

	older/Prop/Na	me: 0793668	1	3457WoodRiver E	÷.					-	_			
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29328	Production	2,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 06,	2019	Contr	act Entitlen	nent Begin D	Date/Time:	November 06, 2019 9:00 a						
Contract E	End Date:	November 07,	2019	Contr	act Entitler	nent End Da	te/Time:	November 07, 2019 9:00 a	am					
				Posti	ng Date/Tin	ne:		November 06, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
•														
-	out Terms: tif Timely:	-	n a 24 hour n otif EE: Y	otice. Spire reserv Recall Notif	-	to recall the o		nediately upon an OFO on a p Recall Notif ID2: Y Re	pipeline s ecall Not	-	ie Spire Y	Missou	ri West	
Recall Not Right to A	tif Timely: mend Primary	-	otif EE: Y	Recall Notif	-					-	-	Missou	ri West	
Recall Not Right to A Right to A	if Timely: mend Primary mend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R		-	-	Missou	ri West	
Recall Not Right to A Right to A Surchg Ind	if Timely: mend Primary mend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y or Description	Recall Notif	E ve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R		-	-	Missou	ri West	
Recall Not Right to A Right to A Surchg Ind	tif Timely: mend Primary mend Primary d Desc:	Y Recall No Points Indicato Points Terms: Rate(s) stated	otif EE: Y or Description	Recall Notif	E ve: Y	Recall Noti arge detail or Basis Desc	f ID1: Y	Recall Notif ID2: Y R		-	-	Missou	ri West	
Recall Not Right to A Right to A Surchg In Rate Form IBR Ind:	tif Timely: mend Primary mend Primary d Desc:	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N	otif EE: Y or Description	Recall Notif	Eve: Y es; no surch vation Rate	Recall Noti arge detail or Basis Desc	f ID1: Y	Recall Notif ID2: Y Recall Notif ID2: Y Recall provided		-	-	Missou	ri West	

	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

							ne displayed.	Report includes any changes r	nade with	nin 90 day	s of the	selected	active d	ate.
Contract Ho	older/Prop/Na	ne: 0793668	05 1	3457WoodRiver E	nergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29338	Production	2,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	November 07,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 07, 2019 9:00	am					
Contract E	Ind Date:	November 08,	2019	Contra	act Entitlen	nent End Da	te/Time:	November 08, 2019 9:00	am					
				Postin	ng Date/Tim	ne:		November 07, 2019 12:00	AM					
SICR Ind:		N		Busin	ess Day In	dicator:		Y						
Recall/Rep	out:	OD/OR			,									
Recall/Rep Recall Not			n a 24 hour r otif EE: Y	otice. Spire reserv Recall Notif E	-	to recall the Recall Noti		nediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall No	-	e Spire Y	Missou	ri West	
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt Ba	ased Rate	nd:		N						
Rate Cha	rged - Non-IBI	र:												
Rate Id De Commodi Volumetri	ty	0.012900 0.205400	Rate Cha 0.012 0.205	900										

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

	Inform	ation	provi	ded at 1	he contract and location	level reflect cha	anges	based	on the Posting	Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.	
-								_				

ontract Holder/Prop/Nan	n e: 079366805 134	457WoodRiver Energy, LLC				-					
Service Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule		Releaser/ Releaser Prop	Releaser Na	ame	Aff	Repl S Role II Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29401 Production	2,500 FTS	New TS15		Kansas Gas Gas, Inc.	s Service, a division of	FONE NO	NE OTH	2	N	1	2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract November 21, 2019 November 22, 2019	Loc/QTI Desc: Contract Entitlen Contract Entitlen Posting Date/Tin	nent End Date		Receipt point(s) to de November 21, 2019 November 22, 2019 November 21, 2019	9:00 am 9:00 am	(s) quantity				
SICR Ind: Recall/Reput:	N RD/RR	Business Day Inc	dicator:		Y						
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less during a Y Recall Notif EE: Y	an OFO Recall Notif Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall	Notif ID3:	Y			
Right to Amend Primary Right to Amend Primary	Points Indicator Description: Points Terms:	: No									
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all app Reservation charge only N	licable surcharges; no surch Reservation Rate Mkt Based Rate	e Basis Descr	-	tal provided Per Day N						
Rate Charged - Non-IBF	R:										
Rate Id Desc Maxim Commodity Reservation	um Tariff Rate Rate Char 0.012900 0.01290 0.205400 0.17000	00									
Location Purpose Loc Description	Location Name										
999000 Delivery Location	Prd/Mkt Interface										
16289 Receipt Location	Riviera - Jayhawk										

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ges based on the Posting I	Date/Time displayed.	Report includes any chan	ges made within 90 days of the selected active date.
information provided at the contract and location level reflect chan	Ses bused on the rosting	butc/ inite displayed.	cool chickacs any change	ges made within 50 days of the scietted delive date.

	older/Prop/Nar			3457WoodRiver E						Deni Of	`			
rvice quester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29406	Production	2,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract E	Begin Date:	November 22, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 22, 2019 9:00 a	am					
ontract E	End Date:	November 23, 2	2019	Contr	act Entitler	ment End Da	te/Time:	November 23, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 22, 2019 12:00	AM					
ICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Re	nut lerms	Recallable libor	n a 24 nour r	notice. Spire reserv	es the right	to recall the	capacity imm	ediately upon an OFO on a p	oipeline s	serving th	e Spire	IVIISSOU	'i vvest	
ecall No ight to A	tif Timely: Amend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif I	•	Recall Noti	• •	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
ecall No ight to A ight to A	tif Timely: Amend Primary Amend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y r Descriptio	Recall Notif I n: No	Eve: Y		f ID1: Y		ecall Not	tif ID3:	Y			
ecall No ight to A ight to A urchg In	tif Timely: Amend Primary Amend Primary Id Desc:	Y Recall No Points Indicato Points Terms: Rate(s) stated	otif EE: Y r Descriptio include all ap	Recall Notif I n: No oplicable surcharge	E ve: Y	arge detail or	f ID1: Y	tal provided	ecall Not	tif ID3:	Ŷ			
ecall No ight to A ight to A urchg In ate Forn	tif Timely: Amend Primary Amend Primary	Y Recall No Points Indicator Points Terms: Rate(s) stated in Volumetric char	otif EE: Y r Descriptio include all ap	Recall Notif I n: No oplicable surcharge Reser	Eve: Y es; no surch rvation Rate	arge detail or e Basis Desc	f ID1: Y	otal provided Per Day	ecall Not	tif ID3:	Y			
ecall No ight to A ight to A urchg In ate Forn	tif Timely: Amend Primary Amend Primary Id Desc:	Y Recall No Points Indicato Points Terms: Rate(s) stated	otif EE: Y r Descriptio include all ap	Recall Notif I n: No oplicable surcharge Reser	E ve: Y	arge detail or e Basis Desc	f ID1: Y	tal provided	ecall Not	tif ID3:	Y			
ecall No ight to A ight to A urchg In ate Forn 3R Ind:	tif Timely: Amend Primary Amend Primary Id Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated in Volumetric char N	otif EE: Y r Descriptio include all ap	Recall Notif I n: No oplicable surcharge Reser	Eve: Y es; no surch rvation Rate	arge detail or e Basis Desc	f ID1: Y	otal provided Per Day	ecall Not	iif ID3:	Y			
ecall Nor ight to A ight to A urchg In ate Forn 3R Ind: Rate Cha Rate Id D	tif Timely: Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: hum Tariff Rate	otif EE: Y r Descriptio include all ap irge only Rate Cha	Recall Notif I n: No oplicable surcharge Reser Mkt B	Eve: Y es; no surch rvation Rate	arge detail or e Basis Desc	f ID1: Y	otal provided Per Day	ecall No	iif ID3:	Y			
ecall No ight to A ight to A urchg In ate Forn BR Ind: Rate Cha Rate Id D Commod	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	otif EE: Y r Descriptio include all ap urge only Rate Cha 0.012	Recall Notif I n: No oplicable surcharge Reser Mkt B arged 900	Eve: Y es; no surch rvation Rate	arge detail or e Basis Desc	f ID1: Y	otal provided Per Day	ecall No	tif ID3:	Ŷ			
ecall Nor ight to A ight to A urchg In ate Forn BR Ind: Rate Cha Rate Id D Commod	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: hum Tariff Rate	otif EE: Y r Descriptio include all ap irge only Rate Cha	Recall Notif I n: No oplicable surcharge Reser Mkt B arged 900	Eve: Y es; no surch rvation Rate	arge detail or e Basis Desc	f ID1: Y	otal provided Per Day	ecall No	iif ID3:	Ŷ			
ecall Nor ght to A ght to A urchg In ate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	ntif EE: Y r Descriptio include all ap rrge only Rate Cha 0.012 0.205	Recall Notif I n: No oplicable surcharge Reser Mkt B arged 900	Eve: Y es; no surch rvation Rate	arge detail or e Basis Desc	f ID1: Y	otal provided Per Day	ecall No	if ID3:	Ŷ			
ecall No ight to A ight to A urchg In ate Forn 3R Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Y Recall No Points Indicator Points Terms: Rate(s) stated in Volumetric cha N R: num Tariff Rate 0.012900 0.205400	ntif EE: Y r Descriptio include all ap urge only Rate Cha 0.012 0.205	Recall Notif I n: No oplicable surcharge Reser Mkt B arged 900	Eve: Y es; no surch rvation Rate	arge detail or e Basis Desc	f ID1: Y	otal provided Per Day	ecall No	tif ID3:	Y			

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29414	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of	ONE NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s)	quantity				
ontract E	Begin Date:	November 23, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 23, 2019	9:00 am					
Contract E	End Date:	November 26, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	November 26, 2019	9:00 am					
				Postir	ng Date/Tin	ne:		November 23, 2019 1	2:00 AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod		um Tariff Rate 0.012900	Rate Cha 0.012	900										
Reservat	tion	0.205400	0.170	000										
	Location Purpose													
Loc	Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29426	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	ONE NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
	Begin Date: End Date:	November 26, 2 November 27, 2				nent Begin D nent End Dat		November 26, 2019 9 November 27, 2019 9						
	Lind Date.		2013		ng Date/Tin		er i inte.	November 26, 2019 12						
SICR Ind: lecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less durinç otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	-	0.012900	0.012											
Reservat	ion	0.205400	0.170	000										
	Location Purpose													
Loc	Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											

Terms/Notes:

079366805

December 01, 2019

TSP: 007906233

Contract End Date:

Contract Holder/Prop/Name:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29449	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract E	esc: Begin Date:	Contract November 27, 2	2019		TI Desc: Ict Entitlen	nent Begin D	Date/Time:	Receipt point(s) to delivery November 27, 2019 9:00 a	• • • •	uantity				

December 01, 2019 9:00 am

	,	Posting Date/Time:	November 27, 2019 12:00 AM
		•	November 27, 2013 12.00 AW
SICR Ind:	N	Business Day Indicator:	Y
Recall/Reput:	RD/RR		
Recall/Reput Terms:	24 hour notice or less during an	OFO	
Recall Notif Timely:	Y Recall Notif EE: Y	Recall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Right to Amend Primary	y Points Indicator Description:	No	
Right to Amend Primar	y Points Terms:		
Surchg Ind Desc:	Rate(s) stated include all applic	able surcharges; no surcharge detail or surcharge	total provided
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	N	Mkt Based Rate Ind:	Ν

Contract Entitlement End Date/Time:

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

13457WoodRiver Energy, LLC

Selection: BusinessUnitID = 70; Active Date = 11/28/2019;