

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079534838 14357Black Hills Service Company, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29251	Production	4,200	FTS	New	TA22335	809024784 13456	Black Hills Power, Inc.	RS	OTH	2	Y	1	1	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am							
<b>Contract End Date:</b>		May 01, 2022			<b>Contract Entitlement End Date/Time:</b>		May 01, 2022 9:00 am							
					<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N												
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.190500												

Loc	Location Purpose Description	Location Name
16998	Delivery Location	Cheyenne Light, Fuel and Power
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079534838 14357Black Hills Service Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29252	Production	2,900	FTS	New	TA20687	006915144 13259	Cheyenne Light, Fuel & Power	RS	OTH	2	Y	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 01, 2019  
**Contract End Date:** May 01, 2022

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 01, 2022 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.190500

Loc	Location Purpose Description	Location Name
16998	Delivery Location	Cheyenne Light, Fuel and Power
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

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<b>Contract Holder/Prop/Name:</b> 079534838 14357Black Hills Service Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29253	Production	2,900	FTS	New	TA20687	006915144 13259	Cheyenne Light, Fuel & Power	RS	OTH	2	Y	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am							
<b>Contract End Date:</b>		May 01, 2022		<b>Contract Entitlement End Date/Time:</b>		May 01, 2022 9:00 am							
				<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		N							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.190500											

Loc	Location Purpose Description	Location Name
16998	Delivery Location	Cheyenne Light, Fuel and Power
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28168	Market	4,200	FTS	New	TA16345	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2	
12514														
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		September 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>			September 01, 2019 9:00 am							
<b>Contract End Date:</b>		October 01, 2019		<b>Contract Entitlement End Date/Time:</b>			October 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>			September 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Reservation	0.146200	0.031000												

Loc	Location Purpose Description	Location Name
16949	Delivery Location	Summit Branson
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

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**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28192	Market	4,000	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2

12514

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** October 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.036000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

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Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29024	Production	500	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	N	2	2
						12514							

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** September 01, 2019  
**Contract End Date:** October 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2019 9:00 am  
**Posting Date/Time:** September 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** recallable with 24 hours notice  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.060000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11435	Receipt Location	OkTex Marsh Interconnect

**Terms/Notes:**

recallable with 24 hours notice

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972		13465BlueMark Energy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29047	Production	1,500	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	N	2	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		September 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		September 01, 2019 9:00 am							
<b>Contract End Date:</b>		September 07, 2019		<b>Contract Entitlement End Date/Time:</b>		September 07, 2019 9:00 am							
				<b>Posting Date/Time:</b>		September 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		recallable with 24 hours notice											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.060000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
11435	Receipt Location	OkTex Marsh Interconnect

**Terms/Notes:**  
recallable with 24 hours notice

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Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29132	Production	500	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	N	2	2
						12514							

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** October 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** recallable with 24 hours notice  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.060000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

**Terms/Notes:**

Recallable with 24 hours notice



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Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29241	Market	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		October 26, 2019		<b>Contract Entitlement Begin Date/Time:</b>			October 26, 2019 9:00 am							
<b>Contract End Date:</b>		October 29, 2019		<b>Contract Entitlement End Date/Time:</b>			October 29, 2019 9:00 am							
		<b>Posting Date/Time:</b>			October 26, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b>		No												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Reservation	0.146200	0.080000												

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29292	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 02, 2019		<b>Contract Entitlement End Date/Time:</b>		November 02, 2019 9:00 am							
				<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.160000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Contract Holder/Prop/Name: 079355972 13465BlueMark Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29305	Market	10,000	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.		OTH	2	N	2	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am							
<b>Contract End Date:</b>		December 01, 2019		<b>Contract Entitlement End Date/Time:</b>		December 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.135000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29307	Market	3,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 01, 2019  
**Contract End Date:** November 02, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 02, 2019 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29310	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 02, 2019  
**Contract End Date:** November 05, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 02, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 05, 2019 9:00 am  
**Posting Date/Time:** November 02, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.160000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29323	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		November 05, 2019			<b>Contract Entitlement Begin Date/Time:</b>		November 05, 2019 9:00 am						
<b>Contract End Date:</b>		November 06, 2019			<b>Contract Entitlement End Date/Time:</b>		November 06, 2019 9:00 am						
					<b>Posting Date/Time:</b>		November 05, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.160000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29327	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 06, 2019  
**Contract End Date:** November 07, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 06, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 07, 2019 9:00 am  
**Posting Date/Time:** November 06, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.160000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972	13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29337	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 07, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 07, 2019 9:00 am							
<b>Contract End Date:</b>		November 08, 2019		<b>Contract Entitlement End Date/Time:</b>			November 08, 2019 9:00 am							
		<b>Posting Date/Time:</b>			November 07, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.205400												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29343	Production	1,500	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 08, 2019			<b>Contract Entitlement Begin Date/Time:</b>			November 08, 2019 9:00 am							
<b>Contract End Date:</b>		November 09, 2019			<b>Contract Entitlement End Date/Time:</b>			November 09, 2019 9:00 am							
					<b>Posting Date/Time:</b>			November 08, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972		13465BlueMark Energy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29353	Production	1,500	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 09, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 09, 2019 9:00 am							
<b>Contract End Date:</b>		November 16, 2019		<b>Contract Entitlement End Date/Time:</b>			November 16, 2019 9:00 am							
				<b>Posting Date/Time:</b>			November 09, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.205400												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972		13465BlueMark Energy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29363	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 16, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 16, 2019 9:00 am							
<b>Contract End Date:</b>		November 19, 2019		<b>Contract Entitlement End Date/Time:</b>			November 19, 2019 9:00 am							
				<b>Posting Date/Time:</b>			November 16, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.205400												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29383	Market	1,500	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 19, 2019  
**Contract End Date:** November 20, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 19, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 20, 2019 9:00 am  
**Posting Date/Time:** November 19, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.135000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29384	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 19, 2019  
**Contract End Date:** November 20, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 19, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 20, 2019 9:00 am  
**Posting Date/Time:** November 19, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29391	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 20, 2019  
**Contract End Date:** November 21, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 20, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 21, 2019 9:00 am  
**Posting Date/Time:** November 20, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29399	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 21, 2019  
**Contract End Date:** November 22, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 21, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 22, 2019 9:00 am  
**Posting Date/Time:** November 21, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29407	Production	1,000	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 22, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 22, 2019 9:00 am							
<b>Contract End Date:</b>		November 26, 2019		<b>Contract Entitlement End Date/Time:</b>			November 26, 2019 9:00 am							
		<b>Posting Date/Time:</b>			November 22, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.205400												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079355972 13465BlueMark Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29427	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 26, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 26, 2019 9:00 am							
<b>Contract End Date:</b>		November 27, 2019		<b>Contract Entitlement End Date/Time:</b>		November 27, 2019 9:00 am							
				<b>Posting Date/Time:</b>		November 26, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079355972 13465BlueMark Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29444	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 27, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 27, 2019 9:00 am							
<b>Contract End Date:</b>		December 01, 2019		<b>Contract Entitlement End Date/Time:</b>		December 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		November 27, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29445	Market	1,500	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 27, 2019  
**Contract End Date:** December 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 27, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 01, 2019 9:00 am  
**Posting Date/Time:** November 27, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.135000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29065	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		September 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		September 01, 2019 9:00 am							
<b>Contract End Date:</b>		September 06, 2019		<b>Contract Entitlement End Date/Time:</b>		September 06, 2019 9:00 am							
				<b>Posting Date/Time:</b>		September 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 625275755 127BP Energy Company

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29096	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** September 07, 2019  
**Contract End Date:** September 14, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** September 07, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 14, 2019 9:00 am  
**Posting Date/Time:** September 07, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 625275755 127BP Energy Company

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29114	Production	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** September 14, 2019  
**Contract End Date:** September 21, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** September 14, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 21, 2019 9:00 am  
**Posting Date/Time:** September 14, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 625275755 127BP Energy Company

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29119	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** September 17, 2019  
**Contract End Date:** September 21, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** September 17, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 21, 2019 9:00 am  
**Posting Date/Time:** September 17, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29133	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		September 21, 2019		<b>Contract Entitlement Begin Date/Time:</b>		September 21, 2019 9:00 am							
<b>Contract End Date:</b>		October 01, 2019		<b>Contract Entitlement End Date/Time:</b>		October 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		September 21, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.090000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29144	Production	6,400	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
							1511								
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		September 24, 2019		<b>Contract Entitlement Begin Date/Time:</b>			September 24, 2019 9:00 am								
<b>Contract End Date:</b>		September 25, 2019		<b>Contract Entitlement End Date/Time:</b>			September 25, 2019 9:00 am								
				<b>Posting Date/Time:</b>			September 24, 2019 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y								
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.200000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29145	Production	4,600	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
							1511								
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		September 24, 2019		<b>Contract Entitlement Begin Date/Time:</b>			September 24, 2019 9:00 am								
<b>Contract End Date:</b>		September 25, 2019		<b>Contract Entitlement End Date/Time:</b>			September 25, 2019 9:00 am								
				<b>Posting Date/Time:</b>			September 24, 2019 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y								
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity is recallable but not reputable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.200000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
15253	Receipt Location	DCP - Cimarron Plant
15300	Receipt Location	OFS Stateline

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29149	Production	6,400	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
							1511								
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		September 25, 2019		<b>Contract Entitlement Begin Date/Time:</b>			September 25, 2019 9:00 am								
<b>Contract End Date:</b>		September 26, 2019		<b>Contract Entitlement End Date/Time:</b>			September 26, 2019 9:00 am								
				<b>Posting Date/Time:</b>			September 25, 2019 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y								
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.200000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29150	Production	4,600	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
							1511								
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		September 25, 2019		<b>Contract Entitlement Begin Date/Time:</b>			September 25, 2019 9:00 am								
<b>Contract End Date:</b>		September 26, 2019		<b>Contract Entitlement End Date/Time:</b>			September 26, 2019 9:00 am								
				<b>Posting Date/Time:</b>			September 25, 2019 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y								
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.200000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
15253	Receipt Location	DCP - Cimarron Plant
15300	Receipt Location	OFS Stateline

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29173	Production	5,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b>		September 28, 2019		<b>Contract Entitlement Begin Date/Time:</b>		September 28, 2019 9:00 am									
<b>Contract End Date:</b>		October 01, 2019		<b>Contract Entitlement End Date/Time:</b>		October 01, 2019 9:00 am									
				<b>Posting Date/Time:</b>		September 28, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y									
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day									
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N									
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.180000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
15253	Receipt Location	DCP - Cimarron Plant
15300	Receipt Location	OFS Stateline
16524	Receipt Location	Cheney Dell Plant

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 625275755 127BP Energy Company

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29175	Production	5,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.		OTH	2	N	2	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** October 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.205000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 625275755 127BP Energy Company

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29185	Production	7,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 02, 2019  
**Contract End Date:** October 08, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 02, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 08, 2019 9:00 am  
**Posting Date/Time:** October 02, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 625275755 127BP Energy Company

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29197	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 08, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 08, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** October 08, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29212	Market	400	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 01, 2019 9:00 am							
<b>Contract End Date:</b>		April 01, 2020		<b>Contract Entitlement End Date/Time:</b>			April 01, 2020 9:00 am							
				<b>Posting Date/Time:</b>			November 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.160000												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Paul Miller.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 625275755 127BP Energy Company

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29311	Production	7,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 02, 2019  
**Contract End Date:** November 05, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 02, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 05, 2019 9:00 am  
**Posting Date/Time:** November 02, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.160000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29319	Production	5,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
							1511								
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		November 05, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 05, 2019 9:00 am								
<b>Contract End Date:</b>		November 06, 2019		<b>Contract Entitlement End Date/Time:</b>			November 06, 2019 9:00 am								
				<b>Posting Date/Time:</b>			November 05, 2019 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y								
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.250000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
15253	Receipt Location	DCP - Cimarron Plant
15300	Receipt Location	OFS Stateline
16524	Receipt Location	Cheney Dell Plant

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29326	Production	5,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
							1511								
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		November 06, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 06, 2019 9:00 am								
<b>Contract End Date:</b>		November 07, 2019		<b>Contract Entitlement End Date/Time:</b>			November 07, 2019 9:00 am								
				<b>Posting Date/Time:</b>			November 06, 2019 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y								
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.300000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
15253	Receipt Location	DCP - Cimarron Plant
15300	Receipt Location	OFS Stateline
16524	Receipt Location	Cheney Dell Plant

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29344	Production	5,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b>		November 08, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 08, 2019 9:00 am									
<b>Contract End Date:</b>		November 09, 2019		<b>Contract Entitlement End Date/Time:</b>		November 09, 2019 9:00 am									
				<b>Posting Date/Time:</b>		November 08, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y									
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day									
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N									
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.300000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
15253	Receipt Location	DCP - Cimarron Plant
15300	Receipt Location	OFS Stateline
16524	Receipt Location	Cheney Dell Plant

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29380	Production	5,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
							1511						
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		November 19, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 19, 2019 9:00 am						
<b>Contract End Date:</b>		November 20, 2019		<b>Contract Entitlement End Date/Time:</b>			November 20, 2019 9:00 am						
				<b>Posting Date/Time:</b>			November 19, 2019 12:00 AM						
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y						
<b>Recall/Reput:</b>		YD/YR											
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day					
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.330000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
15253	Receipt Location	DCP - Cimarron Plant
15300	Receipt Location	OFS Stateline
16524	Receipt Location	Cheney Dell Plant

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		838611739 13063Centerpoint Energy Services, Inc.												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29142	Market	652	FTS	New	TS557	625371880	Empire District Gas Company, The 11896	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		October 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		October 01, 2019 9:00 am							
<b>Contract End Date:</b>		May 01, 2020			<b>Contract Entitlement End Date/Time:</b>		May 01, 2020 9:00 am							
					<b>Posting Date/Time:</b>		October 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		YD/YR												
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Reservation	0.146200	0.146200												

Loc	Location Purpose Description	Location Name
113872	Delivery Location	Lexington-Richmond-Henrietta
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		838611739 13063Centerpoint Energy Services, Inc.												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29146	Production	652	FTS	New	TS557	625371880 11896	Empire District Gas Company, The	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		October 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		October 01, 2019 9:00 am							
<b>Contract End Date:</b>		May 01, 2020			<b>Contract Entitlement End Date/Time:</b>		May 01, 2020 9:00 am							
					<b>Posting Date/Time:</b>		October 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		YD/YR												
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b>		No												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.205400												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15266	Receipt Location	CIG Floris

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		838611739 13063Centerpoint Energy Services, Inc.											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29169	Market	900	FTS	New	TA797	177053308 12514	Summit Natural Gas of Missouri, Inc.		OTH	2	N	2	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** October 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable with 24 hours notice  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.080000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Recallable with 24 hours notice

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 838611739 13063Centerpoint Energy Services, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29239	Production	709	FTS	New	TA814	177053308 12514	Summit Natural Gas of Missouri, Inc.	NONE	OTH	2	Y	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 01, 2019  
**Contract End Date:** April 01, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 01, 2020 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** SNGMO' operational needs  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

**Terms/Notes:**

Shipper may not change receipt and delivery points

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 838611739 13063Centerpoint Energy Services, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29297	Production	12,000	FTS	New	TA29213	108203241	Atmos Energy Corporation	NONE	AMA	2	Y	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 01, 2019  
**Contract End Date:** April 01, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 01, 2020 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** The capacity is being released on a recallable basis, with the ability to recall being based upon (i) replacement shipper's failure to perform, (ii) the termination  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.000000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

**Terms/Notes - AMA:**

The capacity released hereunder is being released pursuant to an asset management arrangement. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day during the release term.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 838611739 13063Centerpoint Energy Services, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29298	Market	12,000	FTS	New	TA29213	108203241	Atmos Energy Corporation	NONE	AMA	2	Y	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 01, 2019  
**Contract End Date:** April 01, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 01, 2020 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** The capacity is being released on a recallable basis, with the ability to recall being based upon (i) replacement shipper's failure to perform, (ii) the termination  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.000000

Loc	Location Purpose Description	Location Name
16013	Delivery Location	South Olathe TB
172944	Delivery Location	Coffeyville Area
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

**Terms/Notes - AMA:**

The capacity released hereunder is being released pursuant to an asset management arrangement. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day during the release term.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 945601599 9522CIMA Energy, LTD

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB29257	Market	1,123	TSS	New	RB29247	968175620	National Public Gas Agency	NONE	AMA	2	Y	1	1

7315

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Storage withdrawal quantity
<b>Contract Begin Date:</b>	November 01, 2019	<b>Contract Entitlement Begin Date/Time:</b>	November 01, 2019 9:00 am
<b>Contract End Date:</b>	April 01, 2020	<b>Contract Entitlement End Date/Time:</b>	April 01, 2020 9:00 am
		<b>Posting Date/Time:</b>	November 01, 2019 12:00 AM
<b>SICR Ind:</b>	Y	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	Capacity is recallable within 24 hours notice		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y
<b>Right to Amend Primary Points Indicator Description:</b>	No		
<b>Right to Amend Primary Points Terms:</b>			
<b>Surchg Ind Desc:</b>	Rates(s) stated include only rates; no surcharges applicable		
<b>Rate Form/Type Desc:</b>	Reservation charge only	<b>Reservation Rate Basis Description:</b>	Per Day
<b>IBR Ind:</b>	N	<b>Mkt Based Rate Ind:</b>	N
<b>Rate Charged - Non-IBR:</b>			
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>	
Commodity	0.028100	0.028100	
Reservation	0.032500	0.000000	

Loc	Location Purpose Description	Location Name
999021	Injection Point	Mkt Storage
999021	Withdrawal Point	Mkt Storage

**Terms/Notes:**

**Terms/Notes - Storage:**

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

**Terms/Notes - AMA:**

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		945601599	9522CIMA Energy, LTD										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB29281	Market	1,000	TSS	New	RB29270	968175620	National Public Gas Agency	NONE	AMA	2	Y	1	1
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Storage withdrawal quantity							
<b>Contract Begin Date:</b>		November 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am							
<b>Contract End Date:</b>		April 01, 2020		<b>Contract Entitlement End Date/Time:</b>		April 01, 2020 9:00 am							
				<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM							
<b>SICR Ind:</b>		Y		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Capacity is recallable within 24 hours notice											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rates(s) stated include only rates; no surcharges applicable											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.028100	0.028100											
Reservation	0.032500	0.000000											

Loc	Location Purpose Description	Location Name
999021	Injection Point	Mkt Storage
999021	Withdrawal Point	Mkt Storage

**Terms/Notes:**

**Terms/Notes - Storage:**

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

**Terms/Notes - AMA:**

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 945601599 9522CIMA Energy, LTD																																																																																																	
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel																																																																																				
RA29054	Market	800	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2																																																																																				
<table style="width: 100%; border: none;"> <tr> <td style="width: 30%;"><b>Rpt Lvl Desc:</b></td> <td>Contract</td> <td style="width: 30%;"><b>Loc/QTI Desc:</b></td> <td>Receipt point(s) to delivery point(s) quantity</td> </tr> <tr> <td><b>Contract Begin Date:</b></td> <td>September 01, 2019</td> <td><b>Contract Entitlement Begin Date/Time:</b></td> <td>September 01, 2019 9:00 am</td> </tr> <tr> <td><b>Contract End Date:</b></td> <td>October 01, 2019</td> <td><b>Contract Entitlement End Date/Time:</b></td> <td>October 01, 2019 9:00 am</td> </tr> <tr> <td></td> <td></td> <td><b>Posting Date/Time:</b></td> <td>September 01, 2019 12:00 AM</td> </tr> <tr> <td><b>SICR Ind:</b></td> <td>N</td> <td><b>Business Day Indicator:</b></td> <td>N</td> </tr> <tr> <td><b>Recall/Reput:</b></td> <td>RD/RR</td> <td></td> <td></td> </tr> <tr> <td><b>Recall/Reput Terms:</b></td> <td colspan="3">Recallable all cycles</td> </tr> <tr> <td><b>Recall Notif Timely:</b></td> <td>Y</td> <td><b>Recall Notif EE:</b></td> <td>Y</td> </tr> <tr> <td></td> <td></td> <td><b>Recall Notif Eve:</b></td> <td>Y</td> </tr> <tr> <td></td> <td></td> <td><b>Recall Notif ID1:</b></td> <td>Y</td> </tr> <tr> <td></td> <td></td> <td><b>Recall Notif ID2:</b></td> <td>Y</td> </tr> <tr> <td></td> <td></td> <td><b>Recall Notif ID3:</b></td> <td>Y</td> </tr> <tr> <td><b>Right to Amend Primary Points Indicator Description:</b></td> <td colspan="3">No</td> </tr> <tr> <td><b>Right to Amend Primary Points Terms:</b></td> <td colspan="3"></td> </tr> <tr> <td><b>Surchg Ind Desc:</b></td> <td colspan="3">Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided</td> </tr> <tr> <td><b>Rate Form/Type Desc:</b></td> <td>Volumetric charge only</td> <td><b>Reservation Rate Basis Description:</b></td> <td>Per Day</td> </tr> <tr> <td><b>IBR Ind:</b></td> <td>N</td> <td><b>Mkt Based Rate Ind:</b></td> <td>N</td> </tr> <tr> <td colspan="4"><b>Rate Charged - Non-IBR:</b></td> </tr> <tr> <td><b>Rate Id Desc</b></td> <td><b>Maximum Tariff Rate</b></td> <td colspan="2"><b>Rate Charged</b></td> </tr> <tr> <td>Commodity</td> <td>0.012800</td> <td colspan="2">0.012800</td> </tr> <tr> <td>Volumetric</td> <td>0.146200</td> <td colspan="2">0.060000</td> </tr> </table>														<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity	<b>Contract Begin Date:</b>	September 01, 2019	<b>Contract Entitlement Begin Date/Time:</b>	September 01, 2019 9:00 am	<b>Contract End Date:</b>	October 01, 2019	<b>Contract Entitlement End Date/Time:</b>	October 01, 2019 9:00 am			<b>Posting Date/Time:</b>	September 01, 2019 12:00 AM	<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	N	<b>Recall/Reput:</b>	RD/RR			<b>Recall/Reput Terms:</b>	Recallable all cycles			<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y			<b>Recall Notif Eve:</b>	Y			<b>Recall Notif ID1:</b>	Y			<b>Recall Notif ID2:</b>	Y			<b>Recall Notif ID3:</b>	Y	<b>Right to Amend Primary Points Indicator Description:</b>	No			<b>Right to Amend Primary Points Terms:</b>				<b>Surchg Ind Desc:</b>	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided			<b>Rate Form/Type Desc:</b>	Volumetric charge only	<b>Reservation Rate Basis Description:</b>	Per Day	<b>IBR Ind:</b>	N	<b>Mkt Based Rate Ind:</b>	N	<b>Rate Charged - Non-IBR:</b>				<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>		Commodity	0.012800	0.012800		Volumetric	0.146200	0.060000	
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Volumetric	0.146200	0.060000																																																																																															

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 945601599 9522CIMA Energy, LTD																						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel									
RA29167	Market	1,400	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2									
<p><b>Rpt Lvl Desc:</b> Contract      <b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity</p> <p><b>Contract Begin Date:</b> October 01, 2019      <b>Contract Entitlement Begin Date/Time:</b> October 01, 2019 9:00 am</p> <p><b>Contract End Date:</b> November 01, 2019      <b>Contract Entitlement End Date/Time:</b> November 01, 2019 9:00 am</p> <p><b>Posting Date/Time:</b> October 01, 2019 12:00 AM</p> <p><b>SICR Ind:</b> N      <b>Business Day Indicator:</b> N</p> <p><b>Recall/Reput:</b> RD/RR</p> <p><b>Recall/Reput Terms:</b> Recallable all cycles</p> <p><b>Recall Notif Timely:</b> Y      <b>Recall Notif EE:</b> Y      <b>Recall Notif Eve:</b> Y      <b>Recall Notif ID1:</b> Y      <b>Recall Notif ID2:</b> Y      <b>Recall Notif ID3:</b> Y</p> <p><b>Right to Amend Primary Points Indicator Description:</b> No</p> <p><b>Right to Amend Primary Points Terms:</b></p> <p><b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided</p> <p><b>Rate Form/Type Desc:</b> Volumetric charge only      <b>Reservation Rate Basis Description:</b> Per Day</p> <p><b>IBR Ind:</b> N      <b>Mkt Based Rate Ind:</b> N</p> <p><b>Rate Charged - Non-IBR:</b></p> <table border="1"> <thead> <tr> <th>Rate Id Desc</th> <th>Maximum Tariff Rate</th> <th>Rate Charged</th> </tr> </thead> <tbody> <tr> <td>Commodity</td> <td>0.012800</td> <td>0.012800</td> </tr> <tr> <td>Volumetric</td> <td>0.146200</td> <td>0.060000</td> </tr> </tbody> </table>														Rate Id Desc	Maximum Tariff Rate	Rate Charged	Commodity	0.012800	0.012800	Volumetric	0.146200	0.060000
Rate Id Desc	Maximum Tariff Rate	Rate Charged																				
Commodity	0.012800	0.012800																				
Volumetric	0.146200	0.060000																				

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 945601599 9522CIMA Energy, LTD													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29201	Production	1,200	FTS	New	TA13105	196394956	Devlar Energy Marketing, LLC	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am							
<b>Contract End Date:</b>		April 01, 2020		<b>Contract Entitlement End Date/Time:</b>		April 01, 2020 9:00 am							
				<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>									
<b>Recall/Reput:</b>		NO											
<b>Recall/Reput Terms:</b>													
<b>Recall Notif Timely:</b>		<b>Recall Notif EE:</b>		<b>Recall Notif Eve:</b>		<b>Recall Notif ID1:</b>		<b>Recall Notif ID2:</b>		<b>Recall Notif ID3:</b>			
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally													
<b>Right to Amend Primary Points Terms:</b> Receipt points are Double Eagle & Echo Springs													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>		<b>Rate Charged</b>									
Commodity		0.012900		0.012900									
Reservation		0.205400		0.200000									

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 945601599 9522CIMA Energy, LTD															
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29233	Production	7,500	FTS	New	TA8664	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1		2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b>		November 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am									
<b>Contract End Date:</b>		April 01, 2020		<b>Contract Entitlement End Date/Time:</b>		April 01, 2020 9:00 am									
				<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y									
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day									
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N									
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.180000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West.. Release done with Troy Kelly.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 945601599 9522CIMA Energy, LTD

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB29257	Market	1,960	TSS	New	RB29247	968175620	National Public Gas Agency	NONE	AMA	2	Y	1	1

7315

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 01, 2019  
**Contract End Date:** April 01, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 01, 2020 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** Y  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity is recallable within 24 hours notice  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.000000

Loc	Location Purpose Description	Location Name
163100	Delivery Location	Superior
999000	Receipt Location	Prd/Mkt Interface
999021	Receipt Location	Mkt Storage

**Terms/Notes:**

**Terms/Notes - Storage:**

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

**Terms/Notes - AMA:**

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

# Capacity Release Transactional Report

Active Date : 11/28/2019

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Contract Holder/Prop/Name:		945601599	9522CIMA Energy, LTD										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29258	Production	859	FTS	New	RA29248	9681756207315	National Public Gas Agency	NONE	AMA	2	Y	1	1
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am							
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<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Capacity is recallable within 24 hours notice											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.000000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15142	Receipt Location	EOIT McClain
15300	Receipt Location	OFS Stateline

**Terms/Notes:**

**Terms/Notes - AMA:**

Pursuant to terms as outlined in the Transaction Confirmation between NPGA and CIMA dated 11/1/2019

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 945601599 9522CIMA Energy, LTD

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29279	Production	524	FTS	New	RA29271	9681756207315	National Public Gas Agency	NONE	AMA	2	Y	1	1

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	November 01, 2019	<b>Contract Entitlement Begin Date/Time:</b>	November 01, 2019 9:00 am
<b>Contract End Date:</b>	April 01, 2020	<b>Contract Entitlement End Date/Time:</b>	April 01, 2020 9:00 am
		<b>Posting Date/Time:</b>	November 01, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	Capacity is recallable within 24 hours notice		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.000000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15266	Receipt Location	CIG Floris

**Terms/Notes:**

**Terms/Notes - AMA:**

Pursuant to terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 945601599 9522CIMA Energy, LTD

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB29281	Market	1,500	TSS	New	RB29270	968175620	National Public Gas Agency	NONE	AMA	2	Y	1	1

7315

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 01, 2019  
**Contract End Date:** April 01, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 01, 2020 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** Y  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity is recallable within 24 hours notice  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.000000

Loc	Location Purpose Description	Location Name
38021	Delivery Location	Auburn
999000	Receipt Location	Prd/Mkt Interface
999021	Receipt Location	Mkt Storage

**Terms/Notes:**

**Terms/Notes - Storage:**

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

**Terms/Notes - AMA:**

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		945601599	9522CIMA Energy, LTD										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29288	Production	2,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am							
<b>Contract End Date:</b>		December 01, 2019		<b>Contract Entitlement End Date/Time:</b>		December 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		N							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Recallable all cycles.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.140000											

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959 9947Clearwater Enterprises, L.L.C.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28355	Market	600	FTS	New	RA28163	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		September 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		September 01, 2019 9:00 am								
<b>Contract End Date:</b>		October 01, 2019			<b>Contract Entitlement End Date/Time:</b>		October 01, 2019 9:00 am								
					<b>Posting Date/Time:</b>		September 01, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012800	0.012800													
Reservation	0.146200	0.050000													

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 095421959 9947Clearwater Enterprises, L.L.C.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28356	Market	200	FTS	New	RA28157	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1

11527

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** September 01, 2019  
**Contract End Date:** October 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2019 9:00 am  
**Posting Date/Time:** September 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 095421959 9947Clearwater Enterprises, L.L.C.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28357	Market	1,400	FTS	New	RA28164	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1

11527

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** October 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959 9947Clearwater Enterprises, L.L.C.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29052	Market	375	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		September 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		September 01, 2019 9:00 am								
<b>Contract End Date:</b>		October 01, 2019			<b>Contract Entitlement End Date/Time:</b>		October 01, 2019 9:00 am								
					<b>Posting Date/Time:</b>		September 01, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012800	0.012800													
Volumetric	0.146200	0.060000													

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959 9947Clearwater Enterprises, L.L.C.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29053	Production	275	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
						14357									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** September 01, 2019  
**Contract End Date:** October 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2019 9:00 am  
**Posting Date/Time:** September 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.085000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

<b>Contract Holder/Prop/Name:</b> 095421959 9947Clearwater Enterprises, L.L.C.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29063	Market	300	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		September 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		September 01, 2019 9:00 am							
<b>Contract End Date:</b>		October 01, 2019		<b>Contract Entitlement End Date/Time:</b>		October 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		September 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		N							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Recallable all cycles											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.060000											

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959		9947Clearwater Enterprises, L.L.C.									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29165	Market	600	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		October 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		October 01, 2019 9:00 am						
<b>Contract End Date:</b>		November 01, 2019			<b>Contract Entitlement End Date/Time:</b>		November 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		October 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Recallable all cycles											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.060000											

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 095421959 9947Clearwater Enterprises, L.L.C.														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29166	Production	400	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1		2
Rpt Lvl Desc:		Contract			Loc/QTI Desc:		Receipt point(s) to delivery point(s) quantity							
Contract Begin Date:		October 01, 2019			Contract Entitlement Begin Date/Time:		October 01, 2019 9:00 am							
Contract End Date:		November 01, 2019			Contract Entitlement End Date/Time:		November 01, 2019 9:00 am							
					Posting Date/Time:		October 01, 2019 12:00 AM							
SICR Ind:		N			Business Day Indicator:		N							
Recall/Reput:		RD/RR												
Recall/Reput Terms:		Recallable all cyles												
Recall Notif Timely:		Y	Recall Notif EE:	Y	Recall Notif Eve:	Y	Recall Notif ID1:	Y	Recall Notif ID2:	Y	Recall Notif ID3:	Y		
Right to Amend Primary Points Indicator Description: No														
Right to Amend Primary Points Terms:														
Surchg Ind Desc:		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
Rate Form/Type Desc:		Volumetric charge only			Reservation Rate Basis Description:		Per Day							
IBR Ind:		N			Mkt Based Rate Ind:		N							
Rate Charged - Non-IBR:														
Rate Id Desc	Maximum Tariff Rate	Rate Charged												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.070000												

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959		9947Clearwater Enterprises, L.L.C.									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29286	Production	800	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		November 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am						
<b>Contract End Date:</b>		December 01, 2019			<b>Contract Entitlement End Date/Time:</b>		December 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Recallable all cycles.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.150000											

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959 9947Clearwater Enterprises, L.L.C.											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29294	Market	1,000	FTS	New	TA16345	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	N	2	2
						12514							

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 01, 2019  
**Contract End Date:** April 01, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 01, 2020 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** recallable with 24 hours notice  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.142500

Loc	Location Purpose Description	Location Name
16949	Delivery Location	Summit Branson
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

recallable with 24 hours notice

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959 9947Clearwater Enterprises, L.L.C.											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29295	Market	500	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	N	2	2
						12514							

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 01, 2019  
**Contract End Date:** April 01, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 01, 2020 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** recallable with 24 hours notice  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.142500

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Recallable with 24 hours notice

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959 9947Clearwater Enterprises, L.L.C.											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29296	Market	1,000	FTS	New	TA797	177053308 12514	Summit Natural Gas of Missouri, Inc.		OTH	2	N	2	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 01, 2019  
**Contract End Date:** April 01, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 01, 2020 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** recallable with 24 hours notice  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.142500

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

recallable with 24 hours notice

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 095421959 9947Clearwater Enterprises, L.L.C.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29318	Market	1,000	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 05, 2019  
**Contract End Date:** December 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 05, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 01, 2019 9:00 am  
**Posting Date/Time:** November 05, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.130000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

<b>Contract Holder/Prop/Name:</b> 095421959 9947Clearwater Enterprises, L.L.C.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29394	Production	300	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 20, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 20, 2019 9:00 am							
<b>Contract End Date:</b>		November 21, 2019		<b>Contract Entitlement End Date/Time:</b>		November 21, 2019 9:00 am							
				<b>Posting Date/Time:</b>		November 20, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		N							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Recallable all cycles.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.140000											

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959 9947Clearwater Enterprises, L.L.C.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29395	Market	300	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		November 20, 2019			<b>Contract Entitlement Begin Date/Time:</b>		November 20, 2019 9:00 am								
<b>Contract End Date:</b>		November 21, 2019			<b>Contract Entitlement End Date/Time:</b>		November 21, 2019 9:00 am								
					<b>Posting Date/Time:</b>		November 20, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012800	0.012800													
Volumetric	0.146200	0.125000													

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 095421959 9947Clearwater Enterprises, L.L.C.														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29400	Production	600	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1		2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 21, 2019			<b>Contract Entitlement Begin Date/Time:</b>		November 21, 2019 9:00 am							
<b>Contract End Date:</b>		November 22, 2019			<b>Contract Entitlement End Date/Time:</b>		November 22, 2019 9:00 am							
					<b>Posting Date/Time:</b>		November 21, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		Recallable all cycles												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.140000												

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959 9947Clearwater Enterprises, L.L.C.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29402	Market	550	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
						14357									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 21, 2019  
**Contract End Date:** November 22, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 21, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 22, 2019 9:00 am  
**Posting Date/Time:** November 21, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.120000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959 9947Clearwater Enterprises, L.L.C.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29447	Production	750	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 27, 2019			<b>Contract Entitlement Begin Date/Time:</b>			November 27, 2019 9:00 am							
<b>Contract End Date:</b>		December 01, 2019			<b>Contract Entitlement End Date/Time:</b>			December 01, 2019 9:00 am							
					<b>Posting Date/Time:</b>			November 27, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.140000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959		9947Clearwater Enterprises, L.L.C.									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29448	Market	1,200	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		November 27, 2019			<b>Contract Entitlement Begin Date/Time:</b>		November 27, 2019 9:00 am						
<b>Contract End Date:</b>		December 01, 2019			<b>Contract Entitlement End Date/Time:</b>		December 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		November 27, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Recallable all cycles.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.120000											

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080120548		13709Conexus Energy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29300	Production	15,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	AMA	2	N	1	2
						1511							
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2021		<b>Contract Entitlement End Date/Time:</b>		November 01, 2021 9:00 am							
				<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		YD/YR											
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.205400											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15142	Receipt Location	EOIT McClain
15857	Receipt Location	DCP - Sholem

**Terms/Notes:**

Conexus shall be responsible for paying Southern Star all associated demand and Variable Charges related to the Transport MDQ. Also, If at any time any additional charges, including additional charges due to loss of discount or any Modernization charges, result from the negligence or willful misconduct of Conexus or by receipt from or delivery to points which are not authorized on the Southern Star Discounted Agreement for TA22488, Conexus shall be responsible for paying Southern Star any such charges.

**Terms/Notes - AMA:**

This release contains a condition the Releasing Shipper may, on any day during the term November 1, 2019 through October 31, 2021 call upon Replacement Shipper to deliver to the Releasing Shipper a volume of gas equal to the daily contract demand of the released transportation capacity. This Agreement is an asset management arrangement pursuant to 18 CFR284.8(h) (3).

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080120548 13709Conexus Energy, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29389	Production	5,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2	
							1511							
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 20, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 20, 2019 9:00 am							
<b>Contract End Date:</b>		November 21, 2019		<b>Contract Entitlement End Date/Time:</b>			November 21, 2019 9:00 am							
				<b>Posting Date/Time:</b>			November 20, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR												
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.335000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
15253	Receipt Location	DCP - Cimarron Plant
15300	Receipt Location	OFS Stateline
16524	Receipt Location	Cheney Dell Plant

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080120548 13709Conexus Energy, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29398	Production	5,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2	
						1511								

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 21, 2019  
**Contract End Date:** November 22, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 21, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 22, 2019 9:00 am  
**Posting Date/Time:** November 21, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.340000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
15253	Receipt Location	DCP - Cimarron Plant
15300	Receipt Location	OFS Stateline
16524	Receipt Location	Cheney Dell Plant

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080120548 13709Conexus Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29423	Production	1,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
1511													
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 26, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 26, 2019 9:00 am							
<b>Contract End Date:</b>		November 27, 2019		<b>Contract Entitlement End Date/Time:</b>		November 27, 2019 9:00 am							
				<b>Posting Date/Time:</b>		November 26, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		YD/YR											
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.175000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080120548 13709Conexus Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29424	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
							1511								
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		November 26, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 26, 2019 9:00 am								
<b>Contract End Date:</b>		November 27, 2019		<b>Contract Entitlement End Date/Time:</b>			November 27, 2019 9:00 am								
				<b>Posting Date/Time:</b>			November 26, 2019 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y								
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.175000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 001368265 1053ConocoPhillips Company

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29259	Production	3,784	FTS	New	TA539	005356613 1838	General Motors LLC	NONE	AMA	2	Y	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 01, 2019  
**Contract End Date:** November 01, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2020 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Will be recalled if gas is not delivered.  
**Recall Notif Timely:** Y **Recall Notif EE:** N **Recall Notif Eve:** N **Recall Notif ID1:** N **Recall Notif ID2:** N **Recall Notif ID3:** N  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

**Terms/Notes - AMA:**

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 001368265 1053ConocoPhillips Company

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29260	Market	3,750	FTS	New	TA539	005356613	General Motors LLC	NONE	AMA	2	Y	1	2

1838

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 01, 2019  
**Contract End Date:** November 01, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2020 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Will be recalled if gas is not delivered.  
**Recall Notif Timely:** Y **Recall Notif EE:** N **Recall Notif Eve:** N **Recall Notif ID1:** N **Recall Notif ID2:** N **Recall Notif ID3:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N

**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

Loc	Location Purpose Description	Location Name
13644	Delivery Location	Kansas City, Kansas
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

**Terms/Notes - AMA:**

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		963870089 12770Encore Energy Services, Inc.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29218	Production	3,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		November 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am								
<b>Contract End Date:</b>		April 01, 2020			<b>Contract Entitlement End Date/Time:</b>		April 01, 2020 9:00 am								
					<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.150000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 963870089 12770Encore Energy Services, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29221	Production	1,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	October 22, 2019	<b>Contract Entitlement Begin Date/Time:</b>	October 22, 2019 9:00 am
<b>Contract End Date:</b>	November 01, 2019	<b>Contract Entitlement End Date/Time:</b>	November 01, 2019 9:00 am
		<b>Posting Date/Time:</b>	October 22, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	24 hour notice or less during an OFO		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.120000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		963870089 12770Encore Energy Services, Inc.												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29229	Market	5,000	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		October 23, 2019		<b>Contract Entitlement Begin Date/Time:</b>			October 23, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2019		<b>Contract Entitlement End Date/Time:</b>			November 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>			October 23, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.090000												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		963870089 12770Encore Energy Services, Inc.												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29362	Market	3,500	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 15, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 15, 2019 9:00 am							
<b>Contract End Date:</b>		December 01, 2019		<b>Contract Entitlement End Date/Time:</b>			December 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>			November 15, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.146200												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124416152 13481ETC Marketing, LTD												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29203	Production	9,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2	
1511														
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		October 11, 2019		<b>Contract Entitlement Begin Date/Time:</b>			October 11, 2019 9:00 am							
<b>Contract End Date:</b>		October 12, 2019		<b>Contract Entitlement End Date/Time:</b>			October 12, 2019 9:00 am							
				<b>Posting Date/Time:</b>			October 11, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR												
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.120000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006943781 8676Evergy Kansas Central, Inc														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28244	Market	5,300	FTS	New	RA28163	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1	
<b>Rpt Lvl Desc:</b> Contract					<b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b> September 01, 2019					<b>Contract Entitlement Begin Date/Time:</b> September 01, 2019 9:00 am									
<b>Contract End Date:</b> October 01, 2019					<b>Contract Entitlement End Date/Time:</b> October 01, 2019 9:00 am									
					<b>Posting Date/Time:</b> September 01, 2019 12:00 AM									
<b>SICR Ind:</b> N					<b>Business Day Indicator:</b> Y									
<b>Recall/Reput:</b> RD/RR														
<b>Recall/Reput Terms:</b> Capacity recallable - based on operational requirements.														
<b>Recall Notif Timely:</b> Y					<b>Recall Notif EE:</b> Y					<b>Recall Notif Eve:</b> Y				
					<b>Recall Notif ID1:</b> Y					<b>Recall Notif ID2:</b> Y				
										<b>Recall Notif ID3:</b> Y				
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided														
<b>Rate Form/Type Desc:</b> Reservation charge only					<b>Reservation Rate Basis Description:</b> Per Day									
<b>IBR Ind:</b> N					<b>Mkt Based Rate Ind:</b> N									
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>			<b>Rate Charged</b>									
Commodity		0.012800			0.012800									
Reservation		0.146200			0.050000									

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006943781 8676Evergy Kansas Central, Inc														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28247	Market	4,000	FTS	New	RA28166	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1	
<b>Rpt Lvl Desc:</b> Contract					<b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b> September 01, 2019					<b>Contract Entitlement Begin Date/Time:</b> September 01, 2019 9:00 am									
<b>Contract End Date:</b> October 01, 2019					<b>Contract Entitlement End Date/Time:</b> October 01, 2019 9:00 am									
					<b>Posting Date/Time:</b> September 01, 2019 12:00 AM									
<b>SICR Ind:</b> N					<b>Business Day Indicator:</b> Y									
<b>Recall/Reput:</b> RD/RR														
<b>Recall/Reput Terms:</b> Capacity recallable - based on operational requirements.														
<b>Recall Notif Timely:</b> Y					<b>Recall Notif EE:</b> Y					<b>Recall Notif Eve:</b> Y				
					<b>Recall Notif ID1:</b> Y					<b>Recall Notif ID2:</b> Y				
										<b>Recall Notif ID3:</b> Y				
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided														
<b>Rate Form/Type Desc:</b> Reservation charge only					<b>Reservation Rate Basis Description:</b> Per Day									
<b>IBR Ind:</b> N					<b>Mkt Based Rate Ind:</b> N									
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Reservation	0.146200	0.050000												

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 006943781 8676Evergy Kansas Central, Inc

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29031	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** September 01, 2019  
**Contract End Date:** October 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2019 9:00 am  
**Posting Date/Time:** September 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 006943781 8676Evergy Kansas Central, Inc

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29155	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** October 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 006943781 8676Evergy Kansas Central, Inc

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29174	Market	3,000	FTS	New	TA8586	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** October 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.060000

Loc	Location Purpose Description	Location Name
206	Delivery Location	Arma-Girard-Pittsburg
21008	Delivery Location	Baxter Springs
21015	Delivery Location	Columbus
21024	Delivery Location	Galena & Empire City
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006943781 8676Evergy Kansas Central, Inc														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29176	Market	900	FTS	New	RA28164	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1	
						11527								
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		October 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		October 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2019			<b>Contract Entitlement End Date/Time:</b>		November 01, 2019 9:00 am							
					<b>Posting Date/Time:</b>		October 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Reservation	0.146200	0.060000												

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006943781 8676Evergy Kansas Central, Inc													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29262	Market	11,865	FTS	New	TA15421	790967405	Dogwood Energy, LLC	NONE	AMA	2	N	1	2
<b>Rpt Lvl Desc:</b>				<b>Loc/QTI Desc:</b>				Receipt point(s) to delivery point(s) quantity					
<b>Contract Begin Date:</b>				<b>Contract Entitlement Begin Date/Time:</b>				November 01, 2019 9:00 am					
<b>Contract End Date:</b>				<b>Contract Entitlement End Date/Time:</b>				November 01, 2020 9:00 am					
<b>SICR Ind:</b>				<b>Business Day Indicator:</b>				Y					
<b>Recall/Reput:</b>				OD/OR									
<b>Recall/Reput Terms:</b>				Recallable with 24 hr notice									
<b>Recall Notif Timely:</b>				<b>Recall Notif EE:</b>	<b>Recall Notif Eve:</b>	<b>Recall Notif ID1:</b>	<b>Recall Notif ID2:</b>	<b>Recall Notif ID3:</b>	Y Y Y Y Y				
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>				Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided									
<b>Rate Form/Type Desc:</b>				<b>Reservation Rate Basis Description:</b>				Per Day					
<b>IBR Ind:</b>				<b>Mkt Based Rate Ind:</b>				N					
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.146200											

Loc	Location Purpose Description	Location Name
189	Delivery Location	Dogwood Energy Power Plant
16592	Receipt Location	TIGT Sugar Creek

**Terms/Notes:**

**Terms/Notes - AMA:**

Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 006943781 8676Evergy Kansas Central, Inc

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29263	Market	2,870	FTS	New	TA18839	625204854 13079	Missouri Joint Municipal Electric Utility Commission	NONE	AMA	2	N	1	1

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 01, 2019  
**Contract End Date:** November 01, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2020 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon 24-hr notice  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

Loc	Location Purpose Description	Location Name
189	Delivery Location	Dogwood Energy Power Plant
16592	Receipt Location	TIGT Sugar Creek

**Terms/Notes:**

**Terms/Notes - AMA:**

AMA Comments: Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		006943781 8676Evergy Kansas Central, Inc													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29264	Market	2,870	FTS	New	TA27287	625204854 13079	Missouri Joint Municipal Electric Utility Commission	NONE	AMA	2	N	1	1		
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b>		November 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am									
<b>Contract End Date:</b>		November 01, 2020		<b>Contract Entitlement End Date/Time:</b>		November 01, 2020 9:00 am									
				<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y									
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon 24-hr notice													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day									
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N									
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012800	0.012800													
Reservation	0.146200	0.146200													

Loc	Location Purpose Description	Location Name
189	Delivery Location	Dogwood Energy Power Plant
16592	Receipt Location	TIGT Sugar Creek

**Terms/Notes:**

**Terms/Notes - AMA:**

AMA Comments: Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006943781 8676Evergy Kansas Central, Inc													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29265	Market	3,605	FTS	New	TA18861	963423889 13080	The Kansas Power Pool ("KPP"), a Municipal Energy Agency	NONE	AMA	2	N	1	1
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2020		<b>Contract Entitlement End Date/Time:</b>		November 01, 2020 9:00 am							
				<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon 24 hour notice											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.146200											

Loc	Location Purpose Description	Location Name
189	Delivery Location	Dogwood Energy Power Plant
16592	Receipt Location	TIGT Sugar Creek

**Terms/Notes:**

**Terms/Notes - AMA:**

AMA Comments: Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 006943781 8676Evergy Kansas Central, Inc

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29266	Market	5,950	FTS	New	TA19875	007169584	Kansas City Board Of Public Utilities	NONE	AMA	2	N	1	1

9852

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 01, 2019  
**Contract End Date:** November 01, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2020 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Re-callable upon 24 hours notice  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

Loc	Location Purpose Description	Location Name
189	Delivery Location	Dogwood Energy Power Plant
16592	Receipt Location	TIGT Sugar Creek

**Terms/Notes:**

**Terms/Notes - AMA:**

Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006943781 8676Evergy Kansas Central, Inc														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29267	Market	4,305	FTS	New	TA18855	076259456	City of Independence	NONE	AMA	2	N	1	1	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2020			<b>Contract Entitlement End Date/Time:</b>		November 01, 2020 9:00 am							
					<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon 24 hours notice.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Reservation	0.146200	0.146200												

Loc	Location Purpose Description	Location Name
189	Delivery Location	Dogwood Energy Power Plant
16592	Receipt Location	TIGT Sugar Creek

**Terms/Notes:**

**Terms/Notes - AMA:**

Westar is a qualified asset manager under Order 712.

Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 006943781 8676Evergy Kansas Central, Inc

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29268	Market	3,535	FTS	New	TA27004	197500080 14086	KMEA - Kansas Municipal Energy Agency	NONE	AMA	2	N	1	1

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 01, 2019  
**Contract End Date:** November 01, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2020 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable with 24 hour notice  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

Loc	Location Purpose Description	Location Name
189	Delivery Location	Dogwood Energy Power Plant
16592	Receipt Location	TIGT Sugar Creek

**Terms/Notes:**

**Terms/Notes - AMA:**

Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006966055 7921Evergy Missouri West, Inc.														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29214	Market	6,500	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1		2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am							
<b>Contract End Date:</b>		April 01, 2020			<b>Contract Entitlement End Date/Time:</b>		April 01, 2020 9:00 am							
					<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		Recallable all cycles												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.080000												

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 006966055 7921Eversource Missouri West, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29215	Production	6,500	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 01, 2019  
**Contract End Date:** April 01, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 01, 2020 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.150000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
14377	Receipt Location	DCP Mustang Plt
15011	Receipt Location	EOIT Noble
15266	Receipt Location	CIG Floris
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC																																																													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel																																																
RA29048	Production	1,749	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2																																																
<table style="width: 100%; border: none;"> <tr> <td style="width: 30%;"><b>Rpt Lvl Desc:</b></td> <td>Contract</td> <td style="width: 30%;"><b>Loc/QTI Desc:</b></td> <td>Receipt point(s) to delivery point(s) quantity</td> </tr> <tr> <td><b>Contract Begin Date:</b></td> <td>September 01, 2019</td> <td><b>Contract Entitlement Begin Date/Time:</b></td> <td>September 01, 2019 9:00 am</td> </tr> <tr> <td><b>Contract End Date:</b></td> <td>October 01, 2019</td> <td><b>Contract Entitlement End Date/Time:</b></td> <td>October 01, 2019 9:00 am</td> </tr> <tr> <td></td> <td></td> <td><b>Posting Date/Time:</b></td> <td>September 01, 2019 12:00 AM</td> </tr> <tr> <td><b>SICR Ind:</b></td> <td>N</td> <td><b>Business Day Indicator:</b></td> <td>Y</td> </tr> <tr> <td><b>Recall/Reput:</b></td> <td>RD/RR</td> <td></td> <td></td> </tr> <tr> <td><b>Recall/Reput Terms:</b></td> <td colspan="3">recallable and reputable all cycles any cycle</td> </tr> <tr> <td><b>Recall Notif Timely:</b></td> <td>Y</td> <td><b>Recall Notif EE:</b></td> <td>Y</td> </tr> <tr> <td></td> <td></td> <td><b>Recall Notif Eve:</b></td> <td>Y</td> </tr> <tr> <td></td> <td></td> <td><b>Recall Notif ID1:</b></td> <td>Y</td> </tr> <tr> <td></td> <td></td> <td><b>Recall Notif ID2:</b></td> <td>Y</td> </tr> <tr> <td></td> <td></td> <td><b>Recall Notif ID3:</b></td> <td>Y</td> </tr> </table>														<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity	<b>Contract Begin Date:</b>	September 01, 2019	<b>Contract Entitlement Begin Date/Time:</b>	September 01, 2019 9:00 am	<b>Contract End Date:</b>	October 01, 2019	<b>Contract Entitlement End Date/Time:</b>	October 01, 2019 9:00 am			<b>Posting Date/Time:</b>	September 01, 2019 12:00 AM	<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y	<b>Recall/Reput:</b>	RD/RR			<b>Recall/Reput Terms:</b>	recallable and reputable all cycles any cycle			<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y			<b>Recall Notif Eve:</b>	Y			<b>Recall Notif ID1:</b>	Y			<b>Recall Notif ID2:</b>	Y			<b>Recall Notif ID3:</b>	Y
<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity																																																										
<b>Contract Begin Date:</b>	September 01, 2019	<b>Contract Entitlement Begin Date/Time:</b>	September 01, 2019 9:00 am																																																										
<b>Contract End Date:</b>	October 01, 2019	<b>Contract Entitlement End Date/Time:</b>	October 01, 2019 9:00 am																																																										
		<b>Posting Date/Time:</b>	September 01, 2019 12:00 AM																																																										
<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y																																																										
<b>Recall/Reput:</b>	RD/RR																																																												
<b>Recall/Reput Terms:</b>	recallable and reputable all cycles any cycle																																																												
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y																																																										
		<b>Recall Notif Eve:</b>	Y																																																										
		<b>Recall Notif ID1:</b>	Y																																																										
		<b>Recall Notif ID2:</b>	Y																																																										
		<b>Recall Notif ID3:</b>	Y																																																										
<b>Right to Amend Primary Points Indicator Description:</b> No																																																													
<b>Right to Amend Primary Points Terms:</b>																																																													
<b>Surchg Ind Desc:</b>	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided																																																												
<b>Rate Form/Type Desc:</b>	Volumetric charge only	<b>Reservation Rate Basis Description:</b>	Per Day																																																										
<b>IBR Ind:</b>	N	<b>Mkt Based Rate Ind:</b>	N																																																										
<b>Rate Charged - Non-IBR:</b>																																																													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>																																																											
Commodity	0.012900	0.012900																																																											
Volumetric	0.205400	0.085000																																																											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

**Terms/Notes:**  
Prearranged Grove to ExGen

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29049	Market	1,720	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** September 01, 2019  
**Contract End Date:** October 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2019 9:00 am  
**Posting Date/Time:** September 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** recallable and reputable  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.060000

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

prearranged between Grove and ExGen

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		196748938 9592Exelon Generation Company, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29147	Market	268	FTS	New	TS557	625371880	Empire District Gas Company, The	NONE	OTH	2	N	1	2	
						11896								

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 01, 2019  
**Contract End Date:** May 01, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** May 01, 2020 9:00 am  
**Posting Date/Time:** October 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

Loc	Location Purpose Description	Location Name
113872	Delivery Location	Lexington-Richmond-Henrietta
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29148	Production	268	FTS	New	TS557	625371880	Empire District Gas Company, The	NONE	OTH	2	N	1		2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		October 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		October 01, 2019 9:00 am							
<b>Contract End Date:</b>		May 01, 2020			<b>Contract Entitlement End Date/Time:</b>		May 01, 2020 9:00 am							
					<b>Posting Date/Time:</b>		October 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		YD/YR												
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.205400												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15266	Receipt Location	CIG Floris

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC																																																																																																		
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel																																																																																					
RA29156	Production	1,749	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1		2																																																																																				
<table style="width: 100%; border: none;"> <tr> <td style="width: 30%;"><b>Rpt Lvl Desc:</b></td> <td style="width: 30%;">Contract</td> <td style="width: 30%;"><b>Loc/QTI Desc:</b></td> <td style="width: 10%;">Receipt point(s) to delivery point(s) quantity</td> </tr> <tr> <td><b>Contract Begin Date:</b></td> <td>October 01, 2019</td> <td><b>Contract Entitlement Begin Date/Time:</b></td> <td>October 01, 2019 9:00 am</td> </tr> <tr> <td><b>Contract End Date:</b></td> <td>November 01, 2019</td> <td><b>Contract Entitlement End Date/Time:</b></td> <td>November 01, 2019 9:00 am</td> </tr> <tr> <td></td> <td></td> <td><b>Posting Date/Time:</b></td> <td>October 01, 2019 12:00 AM</td> </tr> <tr> <td><b>SICR Ind:</b></td> <td>N</td> <td><b>Business Day Indicator:</b></td> <td>Y</td> </tr> <tr> <td><b>Recall/Reput:</b></td> <td>RD/RR</td> <td></td> <td></td> </tr> <tr> <td><b>Recall/Reput Terms:</b></td> <td colspan="3">recallable and reputable all cycles any cycle</td> </tr> <tr> <td><b>Recall Notif Timely:</b></td> <td>Y</td> <td><b>Recall Notif EE:</b></td> <td>Y</td> </tr> <tr> <td></td> <td></td> <td><b>Recall Notif Eve:</b></td> <td>Y</td> </tr> <tr> <td></td> <td></td> <td><b>Recall Notif ID1:</b></td> <td>Y</td> </tr> <tr> <td></td> <td></td> <td><b>Recall Notif ID2:</b></td> <td>Y</td> </tr> <tr> <td></td> <td></td> <td><b>Recall Notif ID3:</b></td> <td>Y</td> </tr> <tr> <td><b>Right to Amend Primary Points Indicator Description:</b></td> <td colspan="3">No</td> </tr> <tr> <td><b>Right to Amend Primary Points Terms:</b></td> <td colspan="3"></td> </tr> <tr> <td><b>Surchg Ind Desc:</b></td> <td colspan="3">Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided</td> </tr> <tr> <td><b>Rate Form/Type Desc:</b></td> <td>Volumetric charge only</td> <td><b>Reservation Rate Basis Description:</b></td> <td>Per Day</td> </tr> <tr> <td><b>IBR Ind:</b></td> <td>N</td> <td><b>Mkt Based Rate Ind:</b></td> <td>N</td> </tr> <tr> <td colspan="4"><b>Rate Charged - Non-IBR:</b></td> </tr> <tr> <td><b>Rate Id Desc</b></td> <td><b>Maximum Tariff Rate</b></td> <td colspan="2"><b>Rate Charged</b></td> </tr> <tr> <td>Commodity</td> <td>0.012900</td> <td colspan="2">0.012900</td> </tr> <tr> <td>Volumetric</td> <td>0.205400</td> <td colspan="2">0.095000</td> </tr> </table>															<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity	<b>Contract Begin Date:</b>	October 01, 2019	<b>Contract Entitlement Begin Date/Time:</b>	October 01, 2019 9:00 am	<b>Contract End Date:</b>	November 01, 2019	<b>Contract Entitlement End Date/Time:</b>	November 01, 2019 9:00 am			<b>Posting Date/Time:</b>	October 01, 2019 12:00 AM	<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y	<b>Recall/Reput:</b>	RD/RR			<b>Recall/Reput Terms:</b>	recallable and reputable all cycles any cycle			<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y			<b>Recall Notif Eve:</b>	Y			<b>Recall Notif ID1:</b>	Y			<b>Recall Notif ID2:</b>	Y			<b>Recall Notif ID3:</b>	Y	<b>Right to Amend Primary Points Indicator Description:</b>	No			<b>Right to Amend Primary Points Terms:</b>				<b>Surchg Ind Desc:</b>	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided			<b>Rate Form/Type Desc:</b>	Volumetric charge only	<b>Reservation Rate Basis Description:</b>	Per Day	<b>IBR Ind:</b>	N	<b>Mkt Based Rate Ind:</b>	N	<b>Rate Charged - Non-IBR:</b>				<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>		Commodity	0.012900	0.012900		Volumetric	0.205400	0.095000	
<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity																																																																																															
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<b>Recall/Reput:</b>	RD/RR																																																																																																	
<b>Recall/Reput Terms:</b>	recallable and reputable all cycles any cycle																																																																																																	
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y																																																																																															
		<b>Recall Notif Eve:</b>	Y																																																																																															
		<b>Recall Notif ID1:</b>	Y																																																																																															
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<b>Rate Form/Type Desc:</b>	Volumetric charge only	<b>Reservation Rate Basis Description:</b>	Per Day																																																																																															
<b>IBR Ind:</b>	N	<b>Mkt Based Rate Ind:</b>	N																																																																																															
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<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>																																																																																																
Commodity	0.012900	0.012900																																																																																																
Volumetric	0.205400	0.095000																																																																																																

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

**Terms/Notes:**  
Prearranged Grove to ExGen

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29158	Production	7,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** October 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29160	Market	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** October 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.065000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29162	Market	1,720	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1		2
<b>Rpt Lvl Desc:</b> Contract					<b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b> October 01, 2019					<b>Contract Entitlement Begin Date/Time:</b> October 01, 2019 9:00 am									
<b>Contract End Date:</b> November 01, 2019					<b>Contract Entitlement End Date/Time:</b> November 01, 2019 9:00 am									
					<b>Posting Date/Time:</b> October 01, 2019 12:00 AM									
<b>SICR Ind:</b> N					<b>Business Day Indicator:</b> Y									
<b>Recall/Reput:</b> RD/RR														
<b>Recall/Reput Terms:</b> recallable and reputable														
<b>Recall Notif Timely:</b> Y					<b>Recall Notif EE:</b> Y					<b>Recall Notif Eve:</b> Y				
					<b>Recall Notif ID1:</b> Y					<b>Recall Notif ID2:</b> Y				
										<b>Recall Notif ID3:</b> Y				
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided														
<b>Rate Form/Type Desc:</b> Volumetric charge only					<b>Reservation Rate Basis Description:</b> Per Day									
<b>IBR Ind:</b> N					<b>Mkt Based Rate Ind:</b> N									
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>			<b>Rate Charged</b>									
Commodity		0.012800			0.012800									
Volumetric		0.146200			0.065000									

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

prearranged between Grove and ExGen

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29204	Market	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		October 12, 2019		<b>Contract Entitlement Begin Date/Time:</b>		October 12, 2019 9:00 am							
<b>Contract End Date:</b>		October 15, 2019		<b>Contract Entitlement End Date/Time:</b>		October 15, 2019 9:00 am							
				<b>Posting Date/Time:</b>		October 12, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.080000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29206	Market	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 15, 2019  
**Contract End Date:** October 16, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 15, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 16, 2019 9:00 am  
**Posting Date/Time:** October 15, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.080000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29207	Market	3,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 16, 2019  
**Contract End Date:** October 17, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 16, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 17, 2019 9:00 am  
**Posting Date/Time:** October 16, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.080000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

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Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC															
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29208	Production	12,500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1		2	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		November 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am								
<b>Contract End Date:</b>		April 01, 2020			<b>Contract Entitlement End Date/Time:</b>		April 01, 2020 9:00 am								
					<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.150000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29210	Market	4,800	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 17, 2019  
**Contract End Date:** October 22, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 17, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 22, 2019 9:00 am  
**Posting Date/Time:** October 17, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.080000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29217	Production	1,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 01, 2019  
**Contract End Date:** April 01, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 01, 2020 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.150000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29222	Market	4,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		October 22, 2019		<b>Contract Entitlement Begin Date/Time:</b>		October 22, 2019 9:00 am							
<b>Contract End Date:</b>		October 23, 2019		<b>Contract Entitlement End Date/Time:</b>		October 23, 2019 9:00 am							
				<b>Posting Date/Time:</b>		October 22, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.080000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC															
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29223	Market	40,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1		2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b>		November 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am									
<b>Contract End Date:</b>		April 01, 2020		<b>Contract Entitlement End Date/Time:</b>		April 01, 2020 9:00 am									
				<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y									
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day									
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N									
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012800	0.012800													
Volumetric	0.146200	0.135000													

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29227	Market	9,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		October 23, 2019		<b>Contract Entitlement Begin Date/Time:</b>		October 23, 2019 9:00 am							
<b>Contract End Date:</b>		October 24, 2019		<b>Contract Entitlement End Date/Time:</b>		October 24, 2019 9:00 am							
				<b>Posting Date/Time:</b>		October 23, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.080000											

Loc	Location Purpose Description	Location Name
16952	Delivery Location	Overland Park
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29232	Market	11,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 24, 2019  
**Contract End Date:** October 26, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 24, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 26, 2019 9:00 am  
**Posting Date/Time:** October 24, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.090000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29245	Market	8,300	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		October 26, 2019		<b>Contract Entitlement Begin Date/Time:</b>		October 26, 2019 9:00 am							
<b>Contract End Date:</b>		October 29, 2019		<b>Contract Entitlement End Date/Time:</b>		October 29, 2019 9:00 am							
				<b>Posting Date/Time:</b>		October 26, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.090000											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.



# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29256	Market	12,200	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		October 29, 2019		<b>Contract Entitlement Begin Date/Time:</b>			October 29, 2019 9:00 am							
<b>Contract End Date:</b>		October 30, 2019		<b>Contract Entitlement End Date/Time:</b>			October 30, 2019 9:00 am							
				<b>Posting Date/Time:</b>			October 29, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.090000												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29273	Market	12,600	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		October 30, 2019		<b>Contract Entitlement Begin Date/Time:</b>		October 30, 2019 9:00 am							
<b>Contract End Date:</b>		October 31, 2019		<b>Contract Entitlement End Date/Time:</b>		October 31, 2019 9:00 am							
				<b>Posting Date/Time:</b>		October 30, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.090000											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29283	Market	12,600	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 31, 2019  
**Contract End Date:** November 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 31, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** October 31, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.090000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29284	Production	1,749	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2	
<b>Rpt Lvl Desc:</b> Contract					<b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b> November 01, 2019					<b>Contract Entitlement Begin Date/Time:</b> November 01, 2019 9:00 am									
<b>Contract End Date:</b> December 01, 2019					<b>Contract Entitlement End Date/Time:</b> December 01, 2019 9:00 am									
					<b>Posting Date/Time:</b> November 01, 2019 12:00 AM									
<b>SICR Ind:</b> N					<b>Business Day Indicator:</b> Y									
<b>Recall/Reput:</b> RD/RR														
<b>Recall/Reput Terms:</b> recallable and reputable all cycles any cycle														
<b>Recall Notif Timely:</b> Y					<b>Recall Notif EE:</b> Y					<b>Recall Notif Eve:</b> Y				
					<b>Recall Notif ID1:</b> Y					<b>Recall Notif ID2:</b> Y				
										<b>Recall Notif ID3:</b> Y				
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided														
<b>Rate Form/Type Desc:</b> Volumetric charge only					<b>Reservation Rate Basis Description:</b> Per Day									
<b>IBR Ind:</b> N					<b>Mkt Based Rate Ind:</b> N									
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>			<b>Rate Charged</b>									
Commodity		0.012900			0.012900									
Volumetric		0.205400			0.152500									

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

**Terms/Notes:**

Prearranged Grove to ExGen

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29285	Market	1,720	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2
<b>Rpt Lvl Desc:</b>				<b>Loc/QTI Desc:</b>				Receipt point(s) to delivery point(s) quantity					
<b>Contract Begin Date:</b>				<b>Contract Entitlement Begin Date/Time:</b>				November 01, 2019 9:00 am					
<b>Contract End Date:</b>				<b>Contract Entitlement End Date/Time:</b>				December 01, 2019 9:00 am					
				<b>Posting Date/Time:</b>				November 01, 2019 12:00 AM					
<b>SICR Ind:</b>				<b>Business Day Indicator:</b>				Y					
<b>Recall/Reput:</b>				RD/RR									
<b>Recall/Reput Terms:</b>				recallable and reputable									
<b>Recall Notif Timely:</b>				Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y									
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>				Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided									
<b>Rate Form/Type Desc:</b>				<b>Reservation Rate Basis Description:</b>				Volumetric charge only Per Day					
<b>IBR Ind:</b>				<b>Mkt Based Rate Ind:</b>				N N					
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>		<b>Rate Charged</b>									
Commodity		0.012800		0.012800									
Volumetric		0.146200		0.137500									

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

prearranged between Grove and ExGen

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29287	Market	5,000	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
						14357									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 01, 2019  
**Contract End Date:** December 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 01, 2019 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.135000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface
999021	Receipt Location	Mkt Storage

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29293	Market	5,000	FTS	New	TA20684	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	N	2	2
						12514							
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity					
<b>Contract Begin Date:</b>		November 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>			November 01, 2019 9:00 am					
<b>Contract End Date:</b>		April 01, 2020			<b>Contract Entitlement End Date/Time:</b>			April 01, 2020 9:00 am					
					<b>Posting Date/Time:</b>			November 01, 2019 12:00 AM					
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y					
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		recallable with 24 hours notice											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day					
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N					
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.140000											

Loc	Location Purpose Description	Location Name
16962	Delivery Location	Summit Sedalia
16592	Receipt Location	TIGT Sugar Creek

**Terms/Notes:**

recallable with 24 hours notice

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29359	Market	2,800	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 13, 2019  
**Contract End Date:** November 14, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 13, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 14, 2019 9:00 am  
**Posting Date/Time:** November 13, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.



# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		196748938		9592Exelon Generation Company, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29360	Market	3,800	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 14, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 14, 2019 9:00 am							
<b>Contract End Date:</b>		November 15, 2019		<b>Contract Entitlement End Date/Time:</b>			November 15, 2019 9:00 am							
				<b>Posting Date/Time:</b>			November 14, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.146200												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29364	Market	4,300	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 15, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 15, 2019 9:00 am							
<b>Contract End Date:</b>		November 16, 2019		<b>Contract Entitlement End Date/Time:</b>		November 16, 2019 9:00 am							
				<b>Posting Date/Time:</b>		November 15, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.146200											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29368	Market	6,700	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 16, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 16, 2019 9:00 am							
<b>Contract End Date:</b>		November 19, 2019		<b>Contract Entitlement End Date/Time:</b>		November 19, 2019 9:00 am							
				<b>Posting Date/Time:</b>		November 16, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.146200											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29385	Market	7,200	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 19, 2019  
**Contract End Date:** November 20, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 19, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 20, 2019 9:00 am  
**Posting Date/Time:** November 19, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29393	Market	8,300	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 20, 2019  
**Contract End Date:** November 21, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 20, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 21, 2019 9:00 am  
**Posting Date/Time:** November 20, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N

**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29403	Market	8,400	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 21, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 21, 2019 9:00 am							
<b>Contract End Date:</b>		November 22, 2019		<b>Contract Entitlement End Date/Time:</b>		November 22, 2019 9:00 am							
				<b>Posting Date/Time:</b>		November 21, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.146200											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29408	Market	22,800	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 22, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 22, 2019 9:00 am							
<b>Contract End Date:</b>		November 23, 2019		<b>Contract Entitlement End Date/Time:</b>		November 23, 2019 9:00 am							
				<b>Posting Date/Time:</b>		November 22, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.146200											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29415	Market	22,300	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 23, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 23, 2019 9:00 am							
<b>Contract End Date:</b>		November 26, 2019		<b>Contract Entitlement End Date/Time:</b>		November 26, 2019 9:00 am							
				<b>Posting Date/Time:</b>		November 23, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.146200											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29422	Market	14,500	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 26, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 26, 2019 9:00 am							
<b>Contract End Date:</b>		November 27, 2019		<b>Contract Entitlement End Date/Time:</b>		November 27, 2019 9:00 am							
				<b>Posting Date/Time:</b>		November 26, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.146200											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29442	Market	11,300	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 27, 2019  
**Contract End Date:** December 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 27, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 01, 2019 9:00 am  
**Posting Date/Time:** November 27, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		832703297 12571Koch Energy Services, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29199	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		October 10, 2019		<b>Contract Entitlement Begin Date/Time:</b>			October 10, 2019 9:00 am								
<b>Contract End Date:</b>		October 11, 2019		<b>Contract Entitlement End Date/Time:</b>			October 11, 2019 9:00 am								
				<b>Posting Date/Time:</b>			October 10, 2019 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y								
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y								
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.100000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		832703297 12571Koch Energy Services, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29202	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2	
1511														
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		October 11, 2019		<b>Contract Entitlement Begin Date/Time:</b>			October 11, 2019 9:00 am							
<b>Contract End Date:</b>		October 12, 2019		<b>Contract Entitlement End Date/Time:</b>			October 12, 2019 9:00 am							
				<b>Posting Date/Time:</b>			October 11, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR												
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.100000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 832703297 12571Koch Energy Services, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29324	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 06, 2019  
**Contract End Date:** November 07, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 06, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 07, 2019 9:00 am  
**Posting Date/Time:** November 06, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.255000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		832703297 12571Koch Energy Services, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29331	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 06, 2019			<b>Contract Entitlement Begin Date/Time:</b>			November 06, 2019 9:00 am							
<b>Contract End Date:</b>		November 07, 2019			<b>Contract Entitlement End Date/Time:</b>			November 07, 2019 9:00 am							
					<b>Posting Date/Time:</b>			November 06, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.375000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		832703297 12571Koch Energy Services, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29334	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		November 07, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 07, 2019 9:00 am								
<b>Contract End Date:</b>		November 08, 2019		<b>Contract Entitlement End Date/Time:</b>			November 08, 2019 9:00 am								
				<b>Posting Date/Time:</b>			November 07, 2019 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y								
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.440000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 832703297 12571Koch Energy Services, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29335	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 07, 2019  
**Contract End Date:** November 08, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 07, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 08, 2019 9:00 am  
**Posting Date/Time:** November 07, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.440000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		832703297 12571Koch Energy Services, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29336	Production	5,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 07, 2019			<b>Contract Entitlement Begin Date/Time:</b>			November 07, 2019 9:00 am							
<b>Contract End Date:</b>		November 08, 2019			<b>Contract Entitlement End Date/Time:</b>			November 08, 2019 9:00 am							
					<b>Posting Date/Time:</b>			November 07, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.390000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
15253	Receipt Location	DCP - Cimarron Plant
15300	Receipt Location	OFS Stateline
16524	Receipt Location	Cheney Dell Plant

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		832703297 12571Koch Energy Services, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29341	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
							1511								
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		November 08, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 08, 2019 9:00 am								
<b>Contract End Date:</b>		November 09, 2019		<b>Contract Entitlement End Date/Time:</b>			November 09, 2019 9:00 am								
				<b>Posting Date/Time:</b>			November 08, 2019 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y								
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.235000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		832703297 12571Koch Energy Services, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29342	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 08, 2019			<b>Contract Entitlement Begin Date/Time:</b>			November 08, 2019 9:00 am							
<b>Contract End Date:</b>		November 09, 2019			<b>Contract Entitlement End Date/Time:</b>			November 09, 2019 9:00 am							
					<b>Posting Date/Time:</b>			November 08, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.235000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		832703297 12571Koch Energy Services, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29351	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
							1511						
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		November 09, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 09, 2019 9:00 am						
<b>Contract End Date:</b>		November 12, 2019		<b>Contract Entitlement End Date/Time:</b>			November 12, 2019 9:00 am						
				<b>Posting Date/Time:</b>			November 09, 2019 12:00 AM						
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y						
<b>Recall/Reput:</b>		YD/YR											
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day					
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.280000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		832703297 12571Koch Energy Services, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29352	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2	
1511														
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 09, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 09, 2019 9:00 am							
<b>Contract End Date:</b>		November 12, 2019		<b>Contract Entitlement End Date/Time:</b>			November 12, 2019 9:00 am							
				<b>Posting Date/Time:</b>			November 09, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR												
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.280000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 832703297 12571Koch Energy Services, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29439	Production	10,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 27, 2019  
**Contract End Date:** December 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 27, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 01, 2019 9:00 am  
**Posting Date/Time:** November 27, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.150000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 9712Lifeline Foods													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29291	Market	4,000	FTS	New	TA28148	963870089 12770	Encore Energy Services, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		November 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am						
<b>Contract End Date:</b>		April 01, 2020			<b>Contract Entitlement End Date/Time:</b>		April 01, 2020 9:00 am						
					<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hr notice											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.146200											

Loc	Location Purpose Description	Location Name
23576	Delivery Location	St Joseph
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29102	Production	7,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		September 10, 2019			<b>Contract Entitlement Begin Date/Time:</b>			September 10, 2019 9:00 am							
<b>Contract End Date:</b>		September 11, 2019			<b>Contract Entitlement End Date/Time:</b>			September 11, 2019 9:00 am							
					<b>Posting Date/Time:</b>			September 10, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29103	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2	
1511														
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		September 10, 2019		<b>Contract Entitlement Begin Date/Time:</b>			September 10, 2019 9:00 am							
<b>Contract End Date:</b>		September 11, 2019		<b>Contract Entitlement End Date/Time:</b>			September 11, 2019 9:00 am							
				<b>Posting Date/Time:</b>			September 10, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR												
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.205400												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29106	Production	7,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		September 11, 2019			<b>Contract Entitlement Begin Date/Time:</b>			September 11, 2019 9:00 am							
<b>Contract End Date:</b>		September 12, 2019			<b>Contract Entitlement End Date/Time:</b>			September 12, 2019 9:00 am							
					<b>Posting Date/Time:</b>			September 11, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29107	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
							1511						
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		September 11, 2019		<b>Contract Entitlement Begin Date/Time:</b>			September 11, 2019 9:00 am						
<b>Contract End Date:</b>		September 12, 2019		<b>Contract Entitlement End Date/Time:</b>			September 12, 2019 9:00 am						
				<b>Posting Date/Time:</b>			September 11, 2019 12:00 AM						
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y						
<b>Recall/Reput:</b>		YD/YR											
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day					
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.205400											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29111	Production	7,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
							1511								
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		September 12, 2019		<b>Contract Entitlement Begin Date/Time:</b>			September 12, 2019 9:00 am								
<b>Contract End Date:</b>		September 14, 2019		<b>Contract Entitlement End Date/Time:</b>			September 14, 2019 9:00 am								
				<b>Posting Date/Time:</b>			September 12, 2019 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y								
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29112	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** September 12, 2019  
**Contract End Date:** September 14, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** September 12, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 14, 2019 9:00 am  
**Posting Date/Time:** September 12, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29123	Production	15,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	RS	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** September 21, 2019  
**Contract End Date:** October 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** September 21, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2019 9:00 am  
**Posting Date/Time:** September 21, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29159	Production	13,000	FTS	New	TA9644	0069677987831	Spire Missouri Inc. dba Spire Missouri West	RS	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b>		October 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		October 01, 2019 9:00 am									
<b>Contract End Date:</b>		November 01, 2019		<b>Contract Entitlement End Date/Time:</b>		November 01, 2019 9:00 am									
				<b>Posting Date/Time:</b>		October 01, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y									
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire													
<b>Recall Notif Timely:</b>		Y		<b>Recall Notif EE:</b>		Y		<b>Recall Notif Eve:</b>		Y		<b>Recall Notif ID1:</b>		Y	
												<b>Recall Notif ID2:</b>		Y	
												<b>Recall Notif ID3:</b>		Y	
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally													
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day									
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N									
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.090000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29172	Production	10,100	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** October 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.162500

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29179	Production	9,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 01, 2019  
**Contract End Date:** October 02, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 02, 2019 9:00 am  
**Posting Date/Time:** October 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29180	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b>		October 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		October 01, 2019 9:00 am									
<b>Contract End Date:</b>		October 02, 2019		<b>Contract Entitlement End Date/Time:</b>		October 02, 2019 9:00 am									
				<b>Posting Date/Time:</b>		October 01, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y									
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day									
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N									
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.080000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29187	Production	5,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 03, 2019  
**Contract End Date:** October 04, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 03, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 04, 2019 9:00 am  
**Posting Date/Time:** October 03, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.120000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29188	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		October 03, 2019		<b>Contract Entitlement Begin Date/Time:</b>		October 03, 2019 9:00 am							
<b>Contract End Date:</b>		October 04, 2019		<b>Contract Entitlement End Date/Time:</b>		October 04, 2019 9:00 am							
				<b>Posting Date/Time:</b>		October 03, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.120000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15266	Receipt Location	CIG Floris
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29189	Production	9,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		October 04, 2019			<b>Contract Entitlement Begin Date/Time:</b>			October 04, 2019 9:00 am							
<b>Contract End Date:</b>		October 05, 2019			<b>Contract Entitlement End Date/Time:</b>			October 05, 2019 9:00 am							
					<b>Posting Date/Time:</b>			October 04, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.100000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29190	Production	3,300	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 04, 2019  
**Contract End Date:** October 05, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 04, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 05, 2019 9:00 am  
**Posting Date/Time:** October 04, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.120000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15266	Receipt Location	CIG Floris
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29192	Production	3,125	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 04, 2019  
**Contract End Date:** October 05, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 04, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 05, 2019 9:00 am  
**Posting Date/Time:** October 04, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.120000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29193	Production	5,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		October 05, 2019		<b>Contract Entitlement Begin Date/Time:</b>		October 05, 2019 9:00 am							
<b>Contract End Date:</b>		October 08, 2019		<b>Contract Entitlement End Date/Time:</b>		October 08, 2019 9:00 am							
				<b>Posting Date/Time:</b>		October 05, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.120000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29194	Production	3,300	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		October 05, 2019		<b>Contract Entitlement Begin Date/Time:</b>		October 05, 2019 9:00 am							
<b>Contract End Date:</b>		October 08, 2019		<b>Contract Entitlement End Date/Time:</b>		October 08, 2019 9:00 am							
				<b>Posting Date/Time:</b>		October 05, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.120000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15266	Receipt Location	CIG Floris
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29196	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
1511													
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		October 08, 2019		<b>Contract Entitlement Begin Date/Time:</b>			October 08, 2019 9:00 am						
<b>Contract End Date:</b>		October 09, 2019		<b>Contract Entitlement End Date/Time:</b>			October 09, 2019 9:00 am						
				<b>Posting Date/Time:</b>			October 08, 2019 12:00 AM						
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y						
<b>Recall/Reput:</b>		YD/YR											
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.080000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29198	Production	9,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2	
1511														
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		October 10, 2019		<b>Contract Entitlement Begin Date/Time:</b>			October 10, 2019 9:00 am							
<b>Contract End Date:</b>		October 11, 2019		<b>Contract Entitlement End Date/Time:</b>			October 11, 2019 9:00 am							
				<b>Posting Date/Time:</b>			October 10, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR												
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.100000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29200	Production	3,500	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		October 10, 2019		<b>Contract Entitlement Begin Date/Time:</b>		October 10, 2019 9:00 am							
<b>Contract End Date:</b>		October 11, 2019		<b>Contract Entitlement End Date/Time:</b>		October 11, 2019 9:00 am							
				<b>Posting Date/Time:</b>		October 10, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.120000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29236	Production	5,400	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	October 25, 2019	<b>Contract Entitlement Begin Date/Time:</b>	October 25, 2019 9:00 am
<b>Contract End Date:</b>	October 26, 2019	<b>Contract Entitlement End Date/Time:</b>	October 26, 2019 9:00 am
		<b>Posting Date/Time:</b>	October 25, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	YD/YR		
<b>Recall/Reput Terms:</b>	Capacity recallable but not reputtable.		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

**Terms/Notes:**

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29242	Production	5,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		October 26, 2019			<b>Contract Entitlement Begin Date/Time:</b>			October 26, 2019 9:00 am							
<b>Contract End Date:</b>		October 29, 2019			<b>Contract Entitlement End Date/Time:</b>			October 29, 2019 9:00 am							
					<b>Posting Date/Time:</b>			October 26, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.125000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29250	Production	5,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 29, 2019  
**Contract End Date:** November 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 29, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** October 29, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.125000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29301	Production	5,000	FTS	New	TA1051	042379594	Midwest Energy, Inc.	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>					<b>Loc/QTI Desc:</b>					Receipt point(s) to delivery point(s) quantity					
<b>Contract Begin Date:</b>					<b>Contract Entitlement Begin Date/Time:</b>					November 01, 2019 9:00 am					
<b>Contract End Date:</b>					<b>Contract Entitlement End Date/Time:</b>					December 01, 2019 9:00 am					
					<b>Posting Date/Time:</b>					November 01, 2019 12:00 AM					
<b>SICR Ind:</b>					<b>Business Day Indicator:</b>					Y					
<b>Recall/Reput:</b>					RD/RR										
<b>Recall/Reput Terms:</b>					CAPACITY IS RECALLABLE, NOTIFICATION MUST BE MADE ON BUSINESS DAY TIMELY CYCLE										
<b>Recall Notif Timely:</b>					Y Recall Notif EE: N Recall Notif Eve: N Recall Notif ID1: N Recall Notif ID2: N Recall Notif ID3: N										
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>					Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided										
<b>Rate Form/Type Desc:</b>					<b>Reservation Rate Basis Description:</b>					Volumetric charge only Per Day					
<b>IBR Ind:</b>					<b>Mkt Based Rate Ind:</b>					N N					
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>			<b>Rate Charged</b>										
Commodity		0.012900			0.012900										
Volumetric		0.205400			0.100000										

Loc	Location Purpose Description	Location Name
174	Delivery Location	Midwest Energy - Wakeeny And T
97112	Delivery Location	Copeland
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29390	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 20, 2019			<b>Contract Entitlement Begin Date/Time:</b>			November 20, 2019 9:00 am							
<b>Contract End Date:</b>		November 21, 2019			<b>Contract Entitlement End Date/Time:</b>			November 21, 2019 9:00 am							
					<b>Posting Date/Time:</b>			November 20, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.100000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29392	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
1511													

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 21, 2019  
**Contract End Date:** November 22, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 21, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 22, 2019 9:00 am  
**Posting Date/Time:** November 21, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29425	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 26, 2019  
**Contract End Date:** November 27, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 26, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 27, 2019 9:00 am  
**Posting Date/Time:** November 26, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29440	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 27, 2019			<b>Contract Entitlement Begin Date/Time:</b>			November 27, 2019 9:00 am							
<b>Contract End Date:</b>		December 01, 2019			<b>Contract Entitlement End Date/Time:</b>			December 01, 2019 9:00 am							
					<b>Posting Date/Time:</b>			November 27, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.100000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29443	Production	1,500	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 27, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 27, 2019 9:00 am							
<b>Contract End Date:</b>		December 01, 2019		<b>Contract Entitlement End Date/Time:</b>		December 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		November 27, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		968175620 7315National Public Gas Agency													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RB29247	Market	1,123	TSS	New	TS21561		Superior, Nebraska	NONE	AMA	2	Y	1	1		
						13383									
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Storage withdrawal quantity							
<b>Contract Begin Date:</b>		November 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>			November 01, 2019 9:00 am							
<b>Contract End Date:</b>		April 01, 2020			<b>Contract Entitlement End Date/Time:</b>			April 01, 2020 9:00 am							
					<b>Posting Date/Time:</b>			November 01, 2019 12:00 AM							
<b>SICR Ind:</b>		Y			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Capacity is recallable within 24 hours notice													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rates(s) stated include only rates; no surcharges applicable													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.028100	0.028100													
Reservation	0.032500	0.000000													

Loc	Location Purpose Description	Location Name
999021	Injection Point	Mkt Storage
999021	Withdrawal Point	Mkt Storage

**Terms/Notes:**

**Terms/Notes - Storage:**

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

**Terms/Notes - AMA:**

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		968175620 7315National Public Gas Agency													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RB29270	Market	1,000	TSS	New	TS878	065349615	Auburn, Kansas, City of	NONE	AMA	2	Y	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Storage withdrawal quantity							
<b>Contract Begin Date:</b>		November 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>			November 01, 2019 9:00 am							
<b>Contract End Date:</b>		April 01, 2020			<b>Contract Entitlement End Date/Time:</b>			April 01, 2020 9:00 am							
					<b>Posting Date/Time:</b>			November 01, 2019 12:00 AM							
<b>SICR Ind:</b>		Y			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Capacity is recallable within 24 hours notice													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rates(s) stated include only rates; no surcharges applicable													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.028100	0.028100													
Reservation	0.032500	0.000000													

Loc	Location Purpose Description	Location Name
999021	Injection Point	Mkt Storage
999021	Withdrawal Point	Mkt Storage

**Terms/Notes:**

**Terms/Notes - Storage:**

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

**Terms/Notes - AMA:**

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		968175620 7315National Public Gas Agency													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RB29247	Market	1,960	TSS	New	TS21561		Superior, Nebraska	NONE	AMA	2	Y	1	1		
						13383									
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		November 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am								
<b>Contract End Date:</b>		April 01, 2020			<b>Contract Entitlement End Date/Time:</b>		April 01, 2020 9:00 am								
					<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM								
<b>SICR Ind:</b>		Y			<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Capacity is recallable within 24 hours notice													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012800	0.012800													
Reservation	0.146200	0.000000													

Loc	Location Purpose Description	Location Name
163100	Delivery Location	Superior
999000	Receipt Location	Prd/Mkt Interface
999021	Receipt Location	Mkt Storage

**Terms/Notes:**

**Terms/Notes - Storage:**

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

**Terms/Notes - AMA:**

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		968175620		7315National Public Gas Agency									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29248	Production	859	FTS	New	TS21561		Superior, Nebraska	NONE	AMA	2	Y	1	1
						13383							
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am							
<b>Contract End Date:</b>		April 01, 2020		<b>Contract Entitlement End Date/Time:</b>		April 01, 2020 9:00 am							
				<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Capacity is recallable within 24 hours notice											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.000000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15142	Receipt Location	EOIT McClain
15300	Receipt Location	OFS Stateline

**Terms/Notes:**

**Terms/Notes - AMA:**

Pursuant to terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		968175620 7315National Public Gas Agency													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RB29270	Market	1,500	TSS	New	TS878	065349615	Auburn, Kansas, City of	NONE	AMA	2	Y	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		November 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am								
<b>Contract End Date:</b>		April 01, 2020			<b>Contract Entitlement End Date/Time:</b>		April 01, 2020 9:00 am								
					<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM								
<b>SICR Ind:</b>		Y			<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Capacity is recallable within 24 hours notice													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012800	0.012800													
Reservation	0.146200	0.000000													

Loc	Location Purpose Description	Location Name
38021	Delivery Location	Auburn
999000	Receipt Location	Prd/Mkt Interface
999021	Receipt Location	Mkt Storage

**Terms/Notes:**

**Terms/Notes - Storage:**

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

**Terms/Notes - AMA:**

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		968175620 7315National Public Gas Agency													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29271	Production	524	FTS	New	TS878	065349615	Auburn, Kansas, City of	NONE	AMA	2	Y	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		November 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am								
<b>Contract End Date:</b>		April 01, 2020			<b>Contract Entitlement End Date/Time:</b>		April 01, 2020 9:00 am								
					<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Capacity is recallable within 24 hours notice													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.000000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15266	Receipt Location	CIG Floris

**Terms/Notes:**

**Terms/Notes - AMA:**

Pursuant to terms as outlined in the AMA Rider between Auburn and NPGA dated 11/1/2019

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 080139398 13700nTherm, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29055	Production	500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** September 01, 2019  
**Contract End Date:** October 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2019 9:00 am  
**Posting Date/Time:** September 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.120000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Aaron Rice.

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 080139398 13700nTherm, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29056	Market	600	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** September 01, 2019  
**Contract End Date:** September 30, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 30, 2019 9:00 am  
**Posting Date/Time:** September 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.120000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Aaron Rice.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080139398	13700nTherm, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29157	Market	5,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		September 30, 2019		<b>Contract Entitlement Begin Date/Time:</b>		September 30, 2019 9:00 am							
<b>Contract End Date:</b>		October 01, 2019		<b>Contract Entitlement End Date/Time:</b>		October 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		September 30, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.050000											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Aaron Rice.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 080139398 13700nTherm, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29177	Production	1,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 01, 2019  
**Contract End Date:** November 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** October 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Aaron Rice.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080139398 13700nTherm, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29178	Market	900	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 01, 2019  
**Contract End Date:** November 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** October 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N

**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.120000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Aaron Rice.



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080139398		13700nTherm, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29274	Market	1,700	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		October 30, 2019		<b>Contract Entitlement Begin Date/Time:</b>		October 30, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2019		<b>Contract Entitlement End Date/Time:</b>		November 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		October 30, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.090000											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Aaron Rice.

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080139398 13700nTherm, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29275	Production	5,500	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 01, 2019 9:00 am							
<b>Contract End Date:</b>		December 01, 2019		<b>Contract Entitlement End Date/Time:</b>			December 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>			November 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.180000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Aaron Rice.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080139398	13700nTherm, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29276	Market	2,500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am							
<b>Contract End Date:</b>		December 01, 2019		<b>Contract Entitlement End Date/Time:</b>		December 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.146200											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Aaron Rice.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28157	Market	2,000	FTS	New	TA10757	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		September 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		September 01, 2019 9:00 am						
<b>Contract End Date:</b>		October 01, 2019			<b>Contract Entitlement End Date/Time:</b>		October 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		September 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N											
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.146200											

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28158	Market	2,000	FTS	New	TA10757	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
						12514							
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity					
<b>Contract Begin Date:</b>		October 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>			October 01, 2019 9:00 am					
<b>Contract End Date:</b>		November 01, 2019			<b>Contract Entitlement End Date/Time:</b>			November 01, 2019 9:00 am					
					<b>Posting Date/Time:</b>			October 01, 2019 12:00 AM					
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y					
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day					
<b>IBR Ind:</b>		N											
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.146200											

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 053956975 11527Oklahoma Energy Source, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28163	Market	5,900	FTS	New	TA797	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2	
<b>Rpt Lvl Desc:</b>				Contract		<b>Loc/QTI Desc:</b>				Receipt point(s) to delivery point(s) quantity				
<b>Contract Begin Date:</b>				September 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>				September 01, 2019 9:00 am				
<b>Contract End Date:</b>				October 01, 2019		<b>Contract Entitlement End Date/Time:</b>				October 01, 2019 9:00 am				
						<b>Posting Date/Time:</b>				September 01, 2019 12:00 AM				
<b>SICR Ind:</b>				N		<b>Business Day Indicator:</b>				Y				
<b>Recall/Reput:</b>				RD/RR										
<b>Recall/Reput Terms:</b>				Capacity recallable - based on operational requirements.										
<b>Recall Notif Timely:</b>				Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>				Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided										
<b>Rate Form/Type Desc:</b>				Reservation charge only		<b>Reservation Rate Basis Description:</b>				Per Day				
<b>IBR Ind:</b>				N		<b>Mkt Based Rate Ind:</b>				N				
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>		<b>Rate Charged</b>										
Commodity		0.012800		0.012800										
Reservation		0.146200		0.146200										

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28164	Market	2,300	FTS	New	TA797	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
						12514							
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity					
<b>Contract Begin Date:</b>		October 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>			October 01, 2019 9:00 am					
<b>Contract End Date:</b>		November 01, 2019			<b>Contract Entitlement End Date/Time:</b>			November 01, 2019 9:00 am					
					<b>Posting Date/Time:</b>			October 01, 2019 12:00 AM					
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y					
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day					
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N					
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.146200											

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 053956975 11527Oklahoma Energy Source, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA28166	Market	4,000	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2	
						12514								
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		September 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>			September 01, 2019 9:00 am							
<b>Contract End Date:</b>		October 01, 2019		<b>Contract Entitlement End Date/Time:</b>			October 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>			September 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Reservation	0.146200	0.146200												

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29050	Production	500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
						14357									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** September 01, 2019  
**Contract End Date:** October 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2019 9:00 am  
**Posting Date/Time:** September 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.090000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29101	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** September 10, 2019  
**Contract End Date:** September 11, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** September 10, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 11, 2019 9:00 am  
**Posting Date/Time:** September 10, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29163	Production	500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
						14357									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** October 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.070000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29164	Production	200	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** September 28, 2019  
**Contract End Date:** October 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** September 28, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2019 9:00 am  
**Posting Date/Time:** September 28, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.090000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29228	Production	2,500	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 23, 2019  
**Contract End Date:** October 24, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 23, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 24, 2019 9:00 am  
**Posting Date/Time:** October 23, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.120000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29243	Production	1,500	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 26, 2019  
**Contract End Date:** October 29, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 26, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 29, 2019 9:00 am  
**Posting Date/Time:** October 26, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.120000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29303	Market	100	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
						14357									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 01, 2019  
**Contract End Date:** December 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 01, 2019 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.135000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29304	Production	200	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 01, 2019  
**Contract End Date:** December 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 01, 2019 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.145000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29312	Production	300	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
						14357									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 02, 2019  
**Contract End Date:** November 05, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 02, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 05, 2019 9:00 am  
**Posting Date/Time:** November 02, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.140000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29317	Production	300	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 05, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 05, 2019 9:00 am							
<b>Contract End Date:</b>		November 06, 2019		<b>Contract Entitlement End Date/Time:</b>		November 06, 2019 9:00 am							
				<b>Posting Date/Time:</b>		November 05, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		N							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Recallable all cycles.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.140000											

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP Name: Southern Star Central Gas Pipeline, Inc.  
 TSP: 007906233

# Capacity Release Transactional Report

Active Date : 11/28/2019

CSI032  
 11/28/2019 7:00:09 PM

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29325	Production	1,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>				<b>Loc/QTI Desc:</b>				Receipt point(s) to delivery point(s) quantity					
<b>Contract Begin Date:</b>				<b>Contract Entitlement Begin Date/Time:</b>				November 06, 2019 9:00 am					
<b>Contract End Date:</b>				<b>Contract Entitlement End Date/Time:</b>				November 07, 2019 9:00 am					
<b>SICR Ind:</b>				<b>Business Day Indicator:</b>				N					
<b>Recall/Reput:</b>				<b>Posting Date/Time:</b>				November 06, 2019 12:00 AM					
<b>Recall/Reput Terms:</b>				<b>Recall Notif Eve:</b>				N					
<b>Recall Notif Timely:</b>				<b>Recall Notif ID1:</b>				Y					
<b>Recall Notif EE:</b>				<b>Recall Notif ID2:</b>				Y					
<b>Recall Notif ID3:</b>				<b>Recall Notif ID3:</b>				Y					
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b> Volumetric charge only													
<b>IBR Ind:</b> N													
<b>Reservation Rate Basis Description:</b> Per Day													
<b>Mkt Based Rate Ind:</b> N													
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.140000											

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29345	Production	300	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 08, 2019			<b>Contract Entitlement Begin Date/Time:</b>			November 08, 2019 9:00 am							
<b>Contract End Date:</b>		November 09, 2019			<b>Contract Entitlement End Date/Time:</b>			November 09, 2019 9:00 am							
					<b>Posting Date/Time:</b>			November 08, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.140000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29350	Production	300	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
						14357									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 09, 2019  
**Contract End Date:** November 12, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 09, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 12, 2019 9:00 am  
**Posting Date/Time:** November 09, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.140000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29381	Production	1,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>				<b>Loc/QTI Desc:</b>				Receipt point(s) to delivery point(s) quantity					
<b>Contract Begin Date:</b>				<b>Contract Entitlement Begin Date/Time:</b>				November 19, 2019 9:00 am					
<b>Contract End Date:</b>				<b>Contract Entitlement End Date/Time:</b>				November 20, 2019 9:00 am					
				<b>Posting Date/Time:</b>				November 19, 2019 12:00 AM					
<b>SICR Ind:</b>				<b>Business Day Indicator:</b>				N					
<b>Recall/Reput:</b>				RD/RR									
<b>Recall/Reput Terms:</b>				Recallable all cycles.									
<b>Recall Notif Timely:</b>				<b>Recall Notif EE:</b>	<b>Recall Notif Eve:</b>	<b>Recall Notif ID1:</b>	<b>Recall Notif ID2:</b>	<b>Recall Notif ID3:</b>	Y Y Y Y Y Y				
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>				Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided									
<b>Rate Form/Type Desc:</b>				<b>Reservation Rate Basis Description:</b>				Volumetric charge only Per Day					
<b>IBR Ind:</b>				<b>Mkt Based Rate Ind:</b>				N N					
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.140000											

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29382	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 19, 2019  
**Contract End Date:** November 20, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 19, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 20, 2019 9:00 am  
**Posting Date/Time:** November 19, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.160000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 078453601 13120Pro Solutions, L.L.C. d/b/a Pro Energy Solutions

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29152	Production	456	FTS	New	TS557	625371880	Empire District Gas Company, The 11896	NONE	OTH	2	N	1	2

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	October 01, 2019	<b>Contract Entitlement Begin Date/Time:</b>	October 01, 2019 9:00 am
<b>Contract End Date:</b>	May 01, 2020	<b>Contract Entitlement End Date/Time:</b>	May 01, 2020 9:00 am
		<b>Posting Date/Time:</b>	October 01, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	YD/YR		
<b>Recall/Reput Terms:</b>	Capacity recallable but not reputtable.		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

**Terms/Notes:**



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 078453601 13120Pro Solutions, L.L.C. d/b/a Pro Energy Solutions														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29153	Market	456	FTS	New	TS557	625371880	Empire District Gas Company, The	NONE	OTH	2	N	1		2
<b>Rpt Lvl Desc:</b> Contract					<b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b> October 01, 2019					<b>Contract Entitlement Begin Date/Time:</b> October 01, 2019 9:00 am									
<b>Contract End Date:</b> May 01, 2020					<b>Contract Entitlement End Date/Time:</b> May 01, 2020 9:00 am									
					<b>Posting Date/Time:</b> October 01, 2019 12:00 AM									
<b>SICR Ind:</b> N					<b>Business Day Indicator:</b> Y									
<b>Recall/Reput:</b> YD/YR														
<b>Recall/Reput Terms:</b> Capacity recallable but not reputtable.														
<b>Recall Notif Timely:</b> Y					<b>Recall Notif EE:</b> Y					<b>Recall Notif Eve:</b> Y				
					<b>Recall Notif ID1:</b> Y					<b>Recall Notif ID2:</b> Y				
										<b>Recall Notif ID3:</b> Y				
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided														
<b>Rate Form/Type Desc:</b> Reservation charge only					<b>Reservation Rate Basis Description:</b> Per Day									
<b>IBR Ind:</b> N					<b>Mkt Based Rate Ind:</b> N									
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>			<b>Rate Charged</b>									
Commodity		0.012800			0.012800									
Reservation		0.146200			0.146200									

Loc	Location Purpose Description	Location Name
113872	Delivery Location	Lexington-Richmond-Henrietta
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810	13451Southwest Energy, LP										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28178	Production	4,000	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		September 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		September 01, 2019 9:00 am						
<b>Contract End Date:</b>		October 01, 2019			<b>Contract Entitlement End Date/Time:</b>		October 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		September 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.205400											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810	13451Southwest Energy, LP										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28186	Production	2,000	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		September 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		September 01, 2019 9:00 am						
<b>Contract End Date:</b>		October 01, 2019			<b>Contract Entitlement End Date/Time:</b>		October 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		September 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.140000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16376	Receipt Location	Salt Plains Storage (Withdrawal)

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810 13451Southwest Energy, LP											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28187	Production	2,000	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		October 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		October 01, 2019 9:00 am						
<b>Contract End Date:</b>		November 01, 2019			<b>Contract Entitlement End Date/Time:</b>		November 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		October 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.140000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16376	Receipt Location	Salt Plains Storage (Withdrawal)

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810	13451Southwest Energy, LP											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29209	Market	15,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 01, 2019 9:00 am							
<b>Contract End Date:</b>		April 01, 2020		<b>Contract Entitlement End Date/Time:</b>			April 01, 2020 9:00 am							
		<b>Posting Date/Time:</b>			November 01, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.146200												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Brad Jones.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810	13451Southwest Energy, LP										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29225	Market	3,000	FTS	New	TA7198	001344746	Ford Motor Company	NONE	AMA	2	Y	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		November 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am						
<b>Contract End Date:</b>		July 01, 2020			<b>Contract Entitlement End Date/Time:</b>		July 01, 2020 9:00 am						
					<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recalled upon 24 hour notice. Ford reserves the right to recall the capacity immediately upon an OFO.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.146200											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

**Terms/Notes - AMA:**

AMA between Ford and Southwest dated 10/16/2017

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810	13451Southwest Energy, LP										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29226	Production	3,030	FTS	New	TA7198	001344746	Ford Motor Company	NONE	AMA	2	Y	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		November 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am						
<b>Contract End Date:</b>		July 01, 2020			<b>Contract Entitlement End Date/Time:</b>		July 01, 2020 9:00 am						
					<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon 24 hours. Ford reserves the right to recall the capacity immediately upon an OFO.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.205400											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.

**Terms/Notes:**

**Terms/Notes - AMA:**

AMA between Ford and Southwest dated 10/16/2017

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 124847810 13451Southwest Energy, LP

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29254	Market	8,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 29, 2019  
**Contract End Date:** November 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 29, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** October 29, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally  
**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N

**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.090000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**  
 Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Brad Jones.



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 124847810 13451Southwest Energy, LP

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29255	Production	8,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 29, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 29, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** October 29, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.140000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810	13451Southwest Energy, LP										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29289	Production	3,478	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						14357							

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 01, 2019  
**Contract End Date:** December 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 01, 2019 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.170000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
14377	Receipt Location	DCP Mustang Plt

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810	13451Southwest Energy, LP										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29290	Production	1,522	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						14357							

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 01, 2019  
**Contract End Date:** December 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 01, 2019 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.170000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
14377	Receipt Location	DCP Mustang Plt
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810	13451Southwest Energy, LP											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29316	Production	12,500	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2	
							1511							
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 05, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 05, 2019 9:00 am							
<b>Contract End Date:</b>		November 06, 2019		<b>Contract Entitlement End Date/Time:</b>			November 06, 2019 9:00 am							
				<b>Posting Date/Time:</b>			November 05, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR												
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.205400												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 188779862 8809Spire Marketing Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29074	Production	5,000	FTS	New	TA9644	0069677987831	Spire Missouri Inc. dba Spire Missouri West	RS	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** September 04, 2019  
**Contract End Date:** October 01, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** September 04, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2019 9:00 am  
**Posting Date/Time:** September 04, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Chris Willhite..

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		188779862 8809Spire Marketing Inc.												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29191	Production	10,000	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		October 04, 2019		<b>Contract Entitlement Begin Date/Time:</b>			October 04, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2019		<b>Contract Entitlement End Date/Time:</b>			November 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>			October 04, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b>		No												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.090000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Chris Willhite.

TSP Name: Southern Star Central Gas Pipeline, Inc.  
 TSP: 007906233

# Capacity Release Transactional Report

Active Date : 11/28/2019

CSI032  
 11/28/2019 7:00:09 PM

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 188779862 8809Spire Marketing Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29244	Market	2,000	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	RS	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 01, 2019  
**Contract End Date:** April 01, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 01, 2020 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Chris Willhite.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006967798 7831Spire Missouri Inc. dba Spire Missouri West														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA27444	Market	41,457	FTS	Amended	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	RS	AMA	2	Y	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		April 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>			April 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2019		<b>Contract Entitlement End Date/Time:</b>			November 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>			November 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.146200												

Loc	Location Purpose Description	Location Name
138	Delivery Location	Easley Poultry Farm
175	Delivery Location	MGE Industrial Park
730	Delivery Location	Mo Mkt Domestics
16875	Delivery Location	MGE Crenshaw Road
17404	Delivery Location	Anderson
17406	Delivery Location	Ash Grove, Walnut Grove & Wil
17408	Delivery Location	Aurora
17410	Delivery Location	Billings Mo
17414	Delivery Location	Clever Mo
17416	Delivery Location	Crane Mo
17418	Delivery Location	Diamond
17426	Delivery Location	Freistatt
17430	Delivery Location	Goodman



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006967798 7831Spire Missouri Inc. dba Spire Missouri West													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA27444	Market	41,457	FTS	Amended	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	RS	AMA	2	Y	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
17448	Delivery Location	Lanagan
17452	Delivery Location	Marionville
17454	Delivery Location	Monett
17456	Delivery Location	Mt Vernon & Verona
17458	Delivery Location	Neosho
17460	Delivery Location	Noel & North Noel
17462	Delivery Location	Nixa & Ozark
17464	Delivery Location	Pierce City
17466	Delivery Location	Pineville
17472	Delivery Location	Republic
17476	Delivery Location	Sarcoixie
17492	Delivery Location	Wentworth

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 006967798 7831Spire Missouri Inc. dba Spire Missouri West

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA27444	Market	41,457	FTS	Amended	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	RS	AMA	2	Y	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

**Terms/Notes - AMA:**

Subject to terms of the AMA.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006967798 7831Spire Missouri Inc. dba Spire Missouri West													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28099	Market	48,543	FTS	Amended	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	RS	AMA	2	Y	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** April 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
4812	Delivery Location	Carthage, Jasper, & Lamar
11740	Delivery Location	Joplin-Galloway
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

**Terms/Notes - AMA:**

Subject to terms of the AMA.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079978564 14107Spotlight Energy													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28170	Production	4,000	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
						12514							
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity					
<b>Contract Begin Date:</b>		October 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>			October 01, 2019 9:00 am					
<b>Contract End Date:</b>		November 01, 2019			<b>Contract Entitlement End Date/Time:</b>			November 01, 2019 9:00 am					
					<b>Posting Date/Time:</b>			October 01, 2019 12:00 AM					
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y					
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Capacity recallable - based on operational requirements.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day					
<b>IBR Ind:</b>		N											
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.152000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16967	Receipt Location	Noble Energy - Lilli

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079978564 14107Spotlight Energy											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28189	Production	4,000	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Y	2	2
						12514							

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** September 01, 2019  
**Contract End Date:** October 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2019 9:00 am  
**Posting Date/Time:** September 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.152000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16967	Receipt Location	Noble Energy - Lilli

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079978564 14107Spotlight Energy													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29092	Production	15,000	FTS	New	TA9644	0069677987831	Spire Missouri Inc. dba Spire Missouri West	RS	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		September 06, 2019		<b>Contract Entitlement Begin Date/Time:</b>			September 06, 2019 9:00 am								
<b>Contract End Date:</b>		September 14, 2019		<b>Contract Entitlement End Date/Time:</b>			September 14, 2019 9:00 am								
				<b>Posting Date/Time:</b>			September 06, 2019 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y								
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y								
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally													
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.090000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Andrea Beam.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079978564 14107Spotlight Energy													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29168	Production	1,400	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		October 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>			October 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 01, 2019			<b>Contract Entitlement End Date/Time:</b>			November 01, 2019 9:00 am							
					<b>Posting Date/Time:</b>			October 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.061000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079978564 14107Spotlight Energy

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29170	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** October 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.256000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		610946290	13607Targa Gas Marketing LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29121	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		September 18, 2019		<b>Contract Entitlement Begin Date/Time:</b>		September 18, 2019 9:00 am							
<b>Contract End Date:</b>		September 19, 2019		<b>Contract Entitlement End Date/Time:</b>		September 19, 2019 9:00 am							
				<b>Posting Date/Time:</b>		September 18, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		YD/YR											
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>				No									
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.150000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 610946290 13607Targa Gas Marketing LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29128	Production	7,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** September 20, 2019  
**Contract End Date:** September 21, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** September 20, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 21, 2019 9:00 am  
**Posting Date/Time:** September 20, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 610946290 13607Targa Gas Marketing LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29129	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** September 20, 2019  
**Contract End Date:** September 21, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** September 20, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 21, 2019 9:00 am  
**Posting Date/Time:** September 20, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 610946290 13607Targa Gas Marketing LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29134	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** September 21, 2019  
**Contract End Date:** September 23, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** September 21, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 23, 2019 9:00 am  
**Posting Date/Time:** September 21, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 610946290 13607Targa Gas Marketing LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29135	Production	7,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** September 21, 2019  
**Contract End Date:** September 23, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** September 21, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 23, 2019 9:00 am  
**Posting Date/Time:** September 21, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		610946290 13607Targa Gas Marketing LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29139	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		September 23, 2019		<b>Contract Entitlement Begin Date/Time:</b>			September 23, 2019 9:00 am								
<b>Contract End Date:</b>		September 24, 2019		<b>Contract Entitlement End Date/Time:</b>			September 24, 2019 9:00 am								
				<b>Posting Date/Time:</b>			September 23, 2019 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y								
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.100000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 610946290 13607Targa Gas Marketing LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29143	Production	7,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** September 23, 2019  
**Contract End Date:** September 24, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** September 23, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 24, 2019 9:00 am  
**Posting Date/Time:** September 23, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		610946290 13607Targa Gas Marketing LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29171	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		September 28, 2019			<b>Contract Entitlement Begin Date/Time:</b>			September 28, 2019 9:00 am							
<b>Contract End Date:</b>		October 01, 2019			<b>Contract Entitlement End Date/Time:</b>			October 01, 2019 9:00 am							
					<b>Posting Date/Time:</b>			September 28, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b>		No													
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N													
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.070000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:



# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 624240628 7149Tenaska Marketing Ventures

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29249	Production	3,000	FTS	New	TA7620	006967798 8310	Spire Missouri Inc. dba Spire Missouri East	NONE	AMA	2	Y	1	2

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	November 01, 2019	<b>Contract Entitlement Begin Date/Time:</b>	November 01, 2019 9:00 am
<b>Contract End Date:</b>	October 01, 2020	<b>Contract Entitlement End Date/Time:</b>	October 01, 2020 9:00 am
		<b>Posting Date/Time:</b>	November 01, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.060000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15011	Receipt Location	EOIT Noble

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

**Terms/Notes - AMA:**

The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712, et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 624240628 7149Tenaska Marketing Ventures

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29269	Production	12,600	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	AMA	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 01, 2019  
**Contract End Date:** April 01, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** April 01, 2020 9:00 am  
**Posting Date/Time:** November 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
15300	Receipt Location	OFS Stateline

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

**Terms/Notes - AMA:**

For the Release Term, Spire Missouri shall release the Capacity to TMV at a rate equal \$0.09 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		624240628 7149Tenaska Marketing Ventures													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29282	Production	7,000	FTS	New	TA7620	006967798 8310	Spire Missouri Inc. dba Spire Missouri East	NONE	AMA	2	Y	1	2		
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		November 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 01, 2019 9:00 am								
<b>Contract End Date:</b>		October 01, 2020		<b>Contract Entitlement End Date/Time:</b>			October 01, 2020 9:00 am								
		<b>Posting Date/Time:</b>			November 01, 2019 12:00 AM										
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y								
<b>Right to Amend Primary Points Indicator Description:</b>		No													
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.090000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

**Terms/Notes - AMA:**

The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712, et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		624240628 7149Tenaska Marketing Ventures													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29320	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 05, 2019			<b>Contract Entitlement Begin Date/Time:</b>			November 05, 2019 9:00 am							
<b>Contract End Date:</b>		November 06, 2019			<b>Contract Entitlement End Date/Time:</b>			November 06, 2019 9:00 am							
					<b>Posting Date/Time:</b>			November 05, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capcity recallable but not reputable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.160000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		624240628 7149Tenaska Marketing Ventures													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29321	Production	1,801	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 05, 2019			<b>Contract Entitlement Begin Date/Time:</b>			November 05, 2019 9:00 am							
<b>Contract End Date:</b>		November 06, 2019			<b>Contract Entitlement End Date/Time:</b>			November 06, 2019 9:00 am							
					<b>Posting Date/Time:</b>			November 05, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.160000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 624240628 7149Tenaska Marketing Ventures

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29329	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 06, 2019  
**Contract End Date:** November 07, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 06, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 07, 2019 9:00 am  
**Posting Date/Time:** November 06, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		624240628 7149Tenaska Marketing Ventures													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29409	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
						1511									
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		November 22, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 22, 2019 9:00 am								
<b>Contract End Date:</b>		November 23, 2019		<b>Contract Entitlement End Date/Time:</b>			November 23, 2019 9:00 am								
				<b>Posting Date/Time:</b>			November 22, 2019 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y								
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.110000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		624240628 7149Tenaska Marketing Ventures													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29410	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b>		November 22, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 22, 2019 9:00 am									
<b>Contract End Date:</b>		November 23, 2019		<b>Contract Entitlement End Date/Time:</b>		November 23, 2019 9:00 am									
				<b>Posting Date/Time:</b>		November 22, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y									
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day									
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N									
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.110000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		965177889 13629Twin Eagle Resource Management, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29211	Production	2,000	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		November 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 01, 2019 9:00 am								
<b>Contract End Date:</b>		April 01, 2020		<b>Contract Entitlement End Date/Time:</b>			April 01, 2020 9:00 am								
				<b>Posting Date/Time:</b>			November 01, 2019 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y								
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.150000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jerry Hopkins.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		965177889 13629Twin Eagle Resource Management, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29277	Market	600	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am							
<b>Contract End Date:</b>		December 01, 2019		<b>Contract Entitlement End Date/Time:</b>		December 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.160000											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jerry Hopkins.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		031175094 12992West Plains Propane and Petroleum																				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel									
RA28233	Market	1,500	FTS	New	RA28157	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1									
<p><b>Rpt Lvl Desc:</b> Contract      <b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity</p> <p><b>Contract Begin Date:</b> September 01, 2019      <b>Contract Entitlement Begin Date/Time:</b> September 01, 2019 9:00 am</p> <p><b>Contract End Date:</b> October 01, 2019      <b>Contract Entitlement End Date/Time:</b> October 01, 2019 9:00 am</p> <p><b>Posting Date/Time:</b> September 01, 2019 12:00 AM</p> <p><b>SICR Ind:</b> N      <b>Business Day Indicator:</b> Y</p> <p><b>Recall/Reput:</b> RD/RR</p> <p><b>Recall/Reput Terms:</b> Capacity recallable - based on operational requirements.</p> <p><b>Recall Notif Timely:</b> Y      <b>Recall Notif EE:</b> Y      <b>Recall Notif Eve:</b> Y      <b>Recall Notif ID1:</b> Y      <b>Recall Notif ID2:</b> Y      <b>Recall Notif ID3:</b> Y</p> <p><b>Right to Amend Primary Points Indicator Description:</b> No</p> <p><b>Right to Amend Primary Points Terms:</b></p> <p><b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided</p> <p><b>Rate Form/Type Desc:</b> Reservation charge only      <b>Reservation Rate Basis Description:</b> Per Day</p> <p><b>IBR Ind:</b> N      <b>Mkt Based Rate Ind:</b> N</p> <p><b>Rate Charged - Non-IBR:</b></p> <table border="1"> <thead> <tr> <th>Rate Id Desc</th> <th>Maximum Tariff Rate</th> <th>Rate Charged</th> </tr> </thead> <tbody> <tr> <td>Commodity</td> <td>0.012800</td> <td>0.012800</td> </tr> <tr> <td>Reservation</td> <td>0.146200</td> <td>0.050000</td> </tr> </tbody> </table>														Rate Id Desc	Maximum Tariff Rate	Rate Charged	Commodity	0.012800	0.012800	Reservation	0.146200	0.050000
Rate Id Desc	Maximum Tariff Rate	Rate Charged																				
Commodity	0.012800	0.012800																				
Reservation	0.146200	0.050000																				

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		031175094 12992West Plains Propane and Petroleum																				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel									
RA28361	Market	1,500	FTS	New	RA28158	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1									
<p><b>Rpt Lvl Desc:</b> Contract      <b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity</p> <p><b>Contract Begin Date:</b> October 01, 2019      <b>Contract Entitlement Begin Date/Time:</b> October 01, 2019 9:00 am</p> <p><b>Contract End Date:</b> November 01, 2019      <b>Contract Entitlement End Date/Time:</b> November 01, 2019 9:00 am</p> <p><b>Posting Date/Time:</b> October 01, 2019 12:00 AM</p> <p><b>SICR Ind:</b> N      <b>Business Day Indicator:</b> Y</p> <p><b>Recall/Reput:</b> RD/RR</p> <p><b>Recall/Reput Terms:</b> Capacity recallable - based on operational requirements.</p> <p><b>Recall Notif Timely:</b> Y      <b>Recall Notif EE:</b> Y      <b>Recall Notif Eve:</b> Y      <b>Recall Notif ID1:</b> Y      <b>Recall Notif ID2:</b> Y      <b>Recall Notif ID3:</b> Y</p> <p><b>Right to Amend Primary Points Indicator Description:</b> No</p> <p><b>Right to Amend Primary Points Terms:</b></p> <p><b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided</p> <p><b>Rate Form/Type Desc:</b> Reservation charge only      <b>Reservation Rate Basis Description:</b> Per Day</p> <p><b>IBR Ind:</b> N      <b>Mkt Based Rate Ind:</b> N</p> <p><b>Rate Charged - Non-IBR:</b></p> <table border="1"> <thead> <tr> <th>Rate Id Desc</th> <th>Maximum Tariff Rate</th> <th>Rate Charged</th> </tr> </thead> <tbody> <tr> <td>Commodity</td> <td>0.012800</td> <td>0.012800</td> </tr> <tr> <td>Reservation</td> <td>0.146200</td> <td>0.050000</td> </tr> </tbody> </table>														Rate Id Desc	Maximum Tariff Rate	Rate Charged	Commodity	0.012800	0.012800	Reservation	0.146200	0.050000
Rate Id Desc	Maximum Tariff Rate	Rate Charged																				
Commodity	0.012800	0.012800																				
Reservation	0.146200	0.050000																				

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		031175094 12992West Plains Propane and Petroleum													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29230	Production	1,100	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>			November 01, 2019 9:00 am							
<b>Contract End Date:</b>		April 01, 2020			<b>Contract Entitlement End Date/Time:</b>			April 01, 2020 9:00 am							
					<b>Posting Date/Time:</b>			November 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.150000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andy Stauffer.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		031175094 12992West Plains Propane and Petroleum												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29231	Market	1,100	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 01, 2019 9:00 am							
<b>Contract End Date:</b>		April 01, 2020		<b>Contract Entitlement End Date/Time:</b>			April 01, 2020 9:00 am							
		<b>Posting Date/Time:</b>			November 01, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.146200												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andy Stauffer.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079366805 13457WoodRiver Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28236	Market	150	FTS	New	RA28157	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** September 01, 2019  
**Contract End Date:** October 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2019 9:00 am  
**Posting Date/Time:** September 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.080000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA28275	Market	150	FTS	New	RA28158	053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Y	1	1		

11527

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** October 01, 2019  
**Contract End Date:** November 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 01, 2019 9:00 am  
**Posting Date/Time:** October 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable - based on operational requirements.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.080000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29051	Production	4,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		September 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>			September 01, 2019 9:00 am							
<b>Contract End Date:</b>		October 01, 2019			<b>Contract Entitlement End Date/Time:</b>			October 01, 2019 9:00 am							
					<b>Posting Date/Time:</b>			September 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.095000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079366805 13457WoodRiver Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29064	Production	3,500	FTS	New	TS625	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** September 01, 2019  
**Contract End Date:** September 09, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 09, 2019 9:00 am  
**Posting Date/Time:** September 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079366805 13457WoodRiver Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29100	Production	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** September 10, 2019  
**Contract End Date:** September 18, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** September 10, 2019 9:00 am  
**Contract Entitlement End Date/Time:** September 18, 2019 9:00 am  
**Posting Date/Time:** September 10, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079366805 13457WoodRiver Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29306	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 01, 2019 9:00 am							
<b>Contract End Date:</b>		November 02, 2019		<b>Contract Entitlement End Date/Time:</b>		November 02, 2019 9:00 am							
				<b>Posting Date/Time:</b>		November 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.160000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29322	Production	2,500	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 05, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 05, 2019 9:00 am							
<b>Contract End Date:</b>		November 06, 2019		<b>Contract Entitlement End Date/Time:</b>			November 06, 2019 9:00 am							
				<b>Posting Date/Time:</b>			November 05, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b>		No												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.180000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michael Ray.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29328	Production	2,500	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 06, 2019			<b>Contract Entitlement Begin Date/Time:</b>			November 06, 2019 9:00 am							
<b>Contract End Date:</b>		November 07, 2019			<b>Contract Entitlement End Date/Time:</b>			November 07, 2019 9:00 am							
					<b>Posting Date/Time:</b>			November 06, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West													
<b>Recall Notif Timely:</b>		Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y													
<b>Right to Amend Primary Points Indicator Description:</b>		No													
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.180000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michael Ray.

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079366805 13457WoodRiver Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29338	Production	2,000	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 07, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 07, 2019 9:00 am							
<b>Contract End Date:</b>		November 08, 2019		<b>Contract Entitlement End Date/Time:</b>		November 08, 2019 9:00 am							
				<b>Posting Date/Time:</b>		November 07, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.205400											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michael Ray.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079366805 13457WoodRiver Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29401	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 21, 2019  
**Contract End Date:** November 22, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 21, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 22, 2019 9:00 am  
**Posting Date/Time:** November 21, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079366805 13457WoodRiver Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29406	Production	2,500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 22, 2019  
**Contract End Date:** November 23, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 22, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 23, 2019 9:00 am  
**Posting Date/Time:** November 22, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michael Ray.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079366805 13457WoodRiver Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29414	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 23, 2019  
**Contract End Date:** November 26, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 23, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 26, 2019 9:00 am  
**Posting Date/Time:** November 23, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 11/28/2019**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079366805 13457WoodRiver Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29426	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 26, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 26, 2019 9:00 am							
<b>Contract End Date:</b>		November 27, 2019		<b>Contract Entitlement End Date/Time:</b>		November 27, 2019 9:00 am							
				<b>Posting Date/Time:</b>		November 26, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 11/28/2019

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079366805 13457WoodRiver Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29449	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 27, 2019  
**Contract End Date:** December 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 27, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 01, 2019 9:00 am  
**Posting Date/Time:** November 27, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Selection: BusinessUnitID = 70; Active Date = 11/28/2019;