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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester	Location	Contractual	Rate	Contract Status		Releaser/ Releaser				Repl SF Role	R Perm	Δ11	D	Prev
ontract	Zone	Quantity - Contract	Schedule	Description	Number		Releaser N	Name	Affil	Ind		Re-rel	Prearr Deal	Rel
A29251	Production	4,200	FTS	New	TA22335	809024784 13456	Black Hills	Power, Inc.	RS	OTH	2	Y	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract	Begin Date:	November 01, 2	2019	Contr	act Entitler	ment Begin D	Date/Time:	November 01, 2019 9:0	00 am					
Contract	End Date:	May 01, 2022		Contr	act Entitle	ment End Da	te/Time:	May 01, 2022 9:0	00 am					
				Posti	ng Date/Tir	ne:		November 01, 2019 12:	:00 AM					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Ν						
	put Terms:	Recallable												
	otif Timely:	Y Recall No	otif EE: Y	Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
1000011110		-												
	mond Primary	Dointe Indicato	r Docorintio	n: Vaa unaandii	ionally									
Right to A	•	Points Indicato	r Descriptio	n: Yes, uncondit	ionally									
Right to A Right to A	Amend Primary	Points Terms:		,	·	arge detail or	surcharge to	otal provided						
Right to A Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge	es; no surch	-	-	-						
Right to A Right to A Surchg In Rate Forr	Amend Primary	Points Terms: Rate(s) stated Reservation ch	include all ap	plicable surcharge Reser	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind:	Amend Primary nd Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	es; no surch	e Basis Desc	-	-						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Cha	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF	Points Terms: Rate(s) stated i Reservation ch N	include all ap arge only	oplicable surcharge Reser Mkt B	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Id E Commod Reserva	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: Dum Tariff Rate 0.012900 0.205400	include all ap large only Rate Cha 0.012 0.190	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Id I Commod Reserva	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap large only Rate Cha 0.012 0.190	oplicable surcharge Reser Mkt B arged 900 500	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Id I Commod Reserva	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap large only Rate Cha 0.012 0.190	oplicable surcharge Reser Mkt B arged 900 500	es; no surch vation Rat	e Basis Desc	-	Per Day						_

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar		38 1	4357Black Hills Se	ervice Comp	bany, LLC								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29252	Production	2,900	FTS	New	TA20687	006915144 13259	Cheyenne	Light, Fuel & Power	RS	OTH	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract F	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00	am					
Contract F	End Date:	May 01, 2022			act Entitler ng Date/Tin	nent End Da ne:	te/Time:	May 01, 2022 9:00 November 01, 2019 12:00						
SICR Ind: Recall/Rej		N OD/OR			ess Day In			Ν						
-	put Terms: tif Timely:	Recallable. Y Recall No	otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.190	900										
	Location Purpose Description	Location Na	ame											
Loc	Purpose		ame .ight, Fuel and	Power										

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar			4357Black Hills Se		· · · · · · · · · · · · · · · · · · ·								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29253	Production	2,900	FTS	New	TA20687	006915144 13259	Cheyenne	Light, Fuel & Power	RS	OTH	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00	am					
Contract I	End Date:	May 01, 2022			act Entitlen ng Date/Tim	nent End Da ne:	te/Time:	May 01, 2022 9:00 November 01, 2019 12:00						
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day Inc	dicator:		Ν						
	put Terms: tif Timely:	Recallable. Y Recall No	otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	Description	n: Yes, uncondit	ionally									
Surchg In	d Desc:	Rate(s) stated in	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Reservation cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1909	900										
	Location Purpose													
	Description	Location Na	ime											
Loc	Description Delivery Location		i me ight, Fuel and I	Power										

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\28168	Market	4,200	FTS	New	TA16345	177053308 12514	Summit Nat	tural Gas of Missouri, Inc.		OTH	2	Y	2	:
ept LvI De Contract B Contract E	egin Date:	Contract September 01, October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver September 01, 2019 9:00 October 01, 2019 9:00 September 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
ecall Noti	out Terms: if Timely: mend Primary	• •	otif EE: Y	on operational req Recall Notif I n: No		Recall Noti	f ID1 : Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
light to Ar Surchg Inc	•	Points Terms: Rate(s) stated	include all ac	plicable surcharge	s: no surch	arge detail or	surcharge to	tal provided						
-	/Type Desc:	Reservation ch	•	Reser		e Basis Desc	•	Per Day N						
Rate Chai	rged - Non-IBF	R:												
Rate Id De Commodit Reservati	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.031	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Bra Prd/Mkt Inte												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Na	ne: 07935597	12 1	3465BlueMark En	ergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
RA28192	Market	4,000	FTS	New	TA22243	177053308 12514	Summit Na	atural Gas of Missouri, Inc		OTH	2	Y	2	
Rpt LvI De	SC:	Contract		Loc/G	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
Contract B	Begin Date:	October 01, 20	19	Contr	act Entitlen	nent Begin D	ate/Time:	October 01, 2019 9:	00 am					
Contract E	End Date:	November 01, 2	2019	Contr	act Entitler	nent End Dat	te/Time:	November 01, 2019 9:	00 am					
				Posti	ng Date/Tin	ne:		October 01, 2019 12:00	0 AM					
SICR Ind:		N		Busir	ess Day In	dicator:		Y						
Recall/Rep	out:	RD/RR												
Recall/Rep		• •		on operational req										
Recall Not	•		otif EE: Y	Recall Notif	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato Points Terms:			Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A Right to A	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio						Recall No	tif ID3:	Y			
Right to A Right to A Surchg Inc	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No plicable surcharge	es; no surch		surcharge t		Recall No	tif ID3:	Y			
Right to A Right to A Surchg Inc	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No plicable surcharge Rese t	es; no surch	arge detail or e Basis Desc	surcharge t	otal provided	Recall No	tif ID3:	Y			
Right to An Right to An Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio	n: No plicable surcharge Rese t	es; no surch	arge detail or e Basis Desc	surcharge t	otal provided Per Day	Recall No	tif ID3:	Y			
Right to An Right to An Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IB esc Maxin	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio	n: No plicable surcharge Rese Mkt E Irged 800	es; no surch	arge detail or e Basis Desc	surcharge t	otal provided Per Day	Recall No	tif ID3:	Y			

Loc	Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

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Service	older/Prop/Nai	ne: 0793559 Contractual		3465BlueMark En Contract		Releaser/				Repl SR			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	ame	Affil		n All Re-rel	Prearr Deal	Prev Rel
RA29024	Production	500	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH 2	Ν	2	
Rpt LvI De Contract B Contract E	egin Date:	Contract September 01, October 01, 20		Contr Contr		nent Begin D nent End Dat ne:		Receipt point(s) to delivery p September 01, 2019 9:00 a October 01, 2019 9:00 a September 01, 2019 12:00	m m	juantity			
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y					
Recall/Rep Recall Not		recallable with Y Recall No	24 hours notio otif EE: Y	ce Recall Notif	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y Re	call Not	if ID3: Y			
-		Points Indicato Points Terms:	or Description	n: No									
Surchg Inc	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided					
-	/Type Desc:	Reservation cł N	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N					
Rate Cha	rged - Non-IBI	R:											
Rate Id De	esc Maxin	0.012900 0.205400	Rate Cha 0.0129										

Terms/Notes:

recallable with 24 hours notice

999000 Delivery Location

11435 Receipt Location

Prd/Mkt Interface

OkTex Marsh Interconnect

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Contract H	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En	ergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29047	Production	1,500	FTS	New	TA814	177053308 12514	Summit Nat	tural Gas of Missouri, I	nc.	OTH	2	Ν	2	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s)	quantity				
Contract I	Begin Date:	September 01,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 01, 2019	9:00 am					
Contract I	End Date:	September 07,	2019		act Entitlen ng Date/Tim	nent End Dan ne:	te/Time:	September 07, 2019 September 01, 2019						
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day Ind	dicator:		Y						
	put Terms: tif Timely:	recallable with 2 Y Recall No	24 hours noti otif EE: Y	ce Recall Notif E	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.060	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
	Receipt Location	OFS Maysvi	illo											
7158			lile											

Terms/Notes:

recallable with 24 hours notice

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Contract Ho	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En	ergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29132	Production	500	FTS	New	TA814	177053308 12514	Summit Na	atural Gas of Missouri, Inc.		OTH	2	Ν	2	
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 01, 20 November 01, 3		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delive October 01, 2019 9:0 November 01, 2019 9:0 October 01, 2019 12:00	0 am 0 am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	recallable with Y Recall No	24 hours notion otif EE: Y	ce Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	U V	Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.0129 0.0600	900										

Loc	Location Purpose Description	Location Name	
999000	Delivery Location	Prd/Mkt Interface	
7158	Receipt Location	OFS Maysville	

Terms/Notes:

Recallable with 24 hours notice

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within	n 90 days of the selected active date.
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ontract H	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark Ene	ergy, LLC	<u> </u>			Ŭ		, i				
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29241	Market	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	October 26, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 26, 2019	9:00 a		. ,				
Contract E	End Date:	October 29, 20	19	Contra	act Entitler	nent End Dat	e/Time:	October 29, 2019	9:00 a	am					
				Postin	ng Date/Tin	ne:		October 26, 2019	12:00 AN	Л					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	ł:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.080	800											
	Location Purpose Description	Location Na	ame												
16953	Delivery Location	Merriam													
	-														

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark Ene	ergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29292	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery p	point(s)	quantity				
Contract B	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019							
Contract E	Ind Date:	November 02, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	November 02, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		November 01, 2019	12:00 A	٩M					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not		24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	call No	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservati	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.160	900											
	Location Purpose Description	Location Na	ame												
999000 Г	Delivery Location	Prd/Mkt Inte	erface												
	Receipt Location	Riviera - Jay													
10203 1															

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
A29305	Market	10,000	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division of ONE		OTH	2	N	2	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 01, 2 December 01, 2		Contra Contr		nent Begin D ment End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a December 01, 2019 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to Ar	mend Primary	Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:												
-	•	Points Terms: Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Surchg Inc	•		•			arge detail or e Basis Desc	•	otal provided Per Day						
Surchg Inc	d Desc:	Rate(s) stated	•	Reser		e Basis Desc	•	•						
Surchg Ind Rate Form IBR Ind:	d Desc:	Rate(s) stated Reservation ch N	•	Reser	vation Rat	e Basis Desc	•	Per Day						
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Rate(s) stated Reservation ch N	•	Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
Surchg Inc Rate Form IBR Ind: Rate Chai Rate Id De Commodi Reservati	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	narge only Rate Cha 0.012 0.135	Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
Burchg Inc Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Reservati	d Desc: n/Type Desc: rged - Non-IBf esc Maxim ity ion Location Purpose	Rate(s) stated Reservation ch N R: 0.012800 0.146200 Location Na	narge only Rate Cha 0.012 0.135	Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day]
Surchg Inc Rate Form IBR Ind: Rate Chai Rate Id De Commodi Reservati	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose Description	Rate(s) stated Reservation ch N R: 0.012800 0.146200 Location Na	narge only Rate Cha 0.012 0.135 ame	Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						_

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	nges based on the Posting Date/Time display	ed. Report includes any change	es made within 90 days of the selected active date.
information provided at the contract and location level reflect that	inges bused on the rosting buter time display	a. Report menuacy any chang	es made within 50 days of the scietted delive date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	3465BlueMark Ene Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Rerm Rel	All Re-rel	Prearr Deal	Prev Rel
A29307	Market	3,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 01, 2 November 02, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a November 02, 2019 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR	04 hours		ess Day In			Y e capacity immediately upon	050			m din m Ala	Creine	
Recall Not	tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Noti				if ID3:		i ving the	sopile	
Right to A	mend Primary	Points Terms:	-	·	,	over datail ov		tel men del el						
Surchg Inc Rate Form	d Desc: n/Type Desc:	Volumetric cha	•			e Basis Desc	U U	Per Day						
		Ν			ased Rate	Ind:		N						
BR Ind: Rate Cha	rged - Non-IBI	र:			ased Rate	Ind:		N						
BR Ind: Rate Cha	esc Maxim		Rate Cha 0.012 0.146	arged 800	ased Rate	Ind:		N						
IBR Ind: Rate Cha Rate Id Do Commodi Volumetri	esc Maxim	R: num Tariff Rate 0.012800	0.012 0.146	arged 800		Ind:		N						

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 07935597	72 1	3465BlueMark En										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429310	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract l	Begin Date:	November 02, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 02, 2019 9:00 a	am					
contract l	End Date:	November 05, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	November 05, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 02, 2019 12:00	AM					
SICR Ind: Recall/Re	-	N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	•	0.012900	0.012											
Reservation	tion	0.205400	0.160	000										
	Location Purpose													
		Location Na	ame											
Loc	Purpose													

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29323	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 05, 2 November 06, 2		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to delivery November 05, 2019 9:00 November 06, 2019 9:00 November 05, 2019 12:00	am am	quantity				
SICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
ecall Not	out Terms: tif Timely:	•	otif EE: Y	Recall Notif	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: ^Y R	ecall No	tif ID3:	Y			
-		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind				plicable surcharge		-	-							
Rate Form BR Ind:	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id De Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.160	900										
	Location Purpose Description	Location Na	ame											
999000 [Delivery Location	Prd/Mkt Inte	erface											
16289 F	Receipt Location	Riviera - Jay	/hawk											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark End	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29327	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract November 06, 2 November 07, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery November 06, 2019 9:00 a November 07, 2019 9:00 a November 06, 2019 12:00	am am	quantity				
SICR Ind: lecall/Re		N RD/RR		Busin	ess Day Ind	dicator:		Y						
ecall No	put Terms: tif Timely: Amend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	iD1: Y	Recall Notif ID2: ^Y Re	ecall Not	if ID3:	Y			
light to A	Mend Primary	Points Terms:						tel man del d						
Surchg In Rate Forn BR Ind:	nd Desc: n/Type Desc:	Rate(s) stated Reservation ch	•			e Basis Desc	•	Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.160	900										
Loc	Location Purpose Description	Location Na	ame											
LOC														
999000	Delivery Location Receipt Location	Prd/Mkt Inte Riviera - Jay												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29337	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 07, 2 November 08, 2		Contra Contra		nent Begin D ment End Da ne:		Receipt point(s) to delivery November 07, 2019 9:00 a November 08, 2019 9:00 a November 07, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Noti Right to Ar	-	Y Recall No Points Indicato	otif EE: Y	Recall Notif	•	to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall Not	•	e Spire Y	Missou	ri West	
	menu Primary	Points Terms:												
Surchg Inc				plicable surcharge										
Surchg Inc Rate Form BR Ind:	n/Type Desc:	Volumetric cha N		Reser		e Basis Desc		otal provided Per Day N						
Surchg Inc Rate Form BR Ind: Rate Chan Rate Id De Commodif Volumetri	n/Type Desc: rged - Non-IBF esc Maxim ^{ity} ic	Volumetric cha N		Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day						
Surchg Inc Rate Form BR Ind: Rate Chai Rate Id De Commodii Volumetri	n/Type Desc: rged - Non-IBF esc Maxim ity	Volumetric cha N R: num Tariff Rate 0.012900	rge only Rate Cha 0.012 0.205	Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day						

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Amendment Reporting Description: All Data

the second se		/		
Information provided at the contract and location level reflect chan	ges based on the Posting	g Date/Time displayed. Re	eport includes any chang	es made within 90 days of the selected active date.

	older/Prop/Na		1 -	3465BlueMark En		Releaser/				Doni C	3			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429343	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 08, 2 November 09, 2		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 08, 2019 9:00 November 09, 2019 9:00 November 08, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rej		N OD/OR		Busin	ess Day In	dicator:		Υ						
-	put Terms:		n a 24 hour r otif EE: Y	notice. Spire reserv Recall Notif	•	to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall Not	•	e Spire Y	Missou	ri West	
Right to A	•	Points Indicato			Eve: Y	Recall Not				ui 103:	r			
Right to A	mend Primary	Points Indicato Points Terms:	or Descriptio							ur 103:	T			
Right to A Right to A Surchg In	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to			מו ווש:	T			
Right to A Right to A Surchg In Rate Forn BR Ind:	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha	r Descriptio	n: No oplicable surcharge Reser	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day		מו וש:	T			
Right to A Right to A Surchg In Rate Forn BR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day		מו וש:	Ţ			
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	nr Descriptio include all ap arge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day			Ţ			
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location N Prd/Mkt Inte	arge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900 400	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day			Ţ			

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed Report includes any changes made within 90 days of the selected active date

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ontract Z	Location Zone Production	e: 07935597 Contractual Quantity - Contract 1,500 Contract November 09, 2 November 16, 2	Rate Schedule FTS 2019		Releaser Contract Number TS27237	Releaser/ Releaser Prop 006967798 7831	Releaser N Spire Misso West	lame puri Inc. dba Spire Missouri	Affil NONE	Repi Si Role Ind OTH	R Perm Rel 2	All Re-rel N	Prearr Deal 1	Prev Rel
equester L ontract Z A29353 Pr Rpt LvI Desc: Contract Begi Contract End SICR Ind:	Zone Production :: gin Date:	Quantity - Contract 1,500 Contract November 09, 2	Schedule FTS 2019	Status Description New Loc/Q	Contract Number TS27237 TI Desc:	Releaser Prop 006967798	Spire Misso			Role Ind	Perm Rel	Re-rel	Deal	Rel
Rpt LvI Desc: Contract Begi Contract End SICR Ind:	: gin Date:	Contract November 09, 2	2019	Loc/Q	TI Desc:			ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Contract Begi Contract End SICR Ind:	gin Date:	November 09, 2												
Contract Begi Contract End SICR Ind:	gin Date:			Contra				Receipt point(s) to delivery	point(s)	quantity				
SICR Ind:	d Date:	November 16, 2	2019		act Entitlen	nent Begin D	Date/Time:	November 09, 2019 9:00 a						
				Contr	act Entitler	ment End Da	te/Time:	November 16, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 09, 2019 12:00	AM					
ecall/Reput:		Ν		Busin	ess Day In	dicator:		Y						
	:	OD/OR												
-	Timely: end Primary I	-	otif EE: Y	Recall Notif I	•	Recall Noti	• •	nediately upon an OFO on a p Recall Notif ID2: Y Re	ecall Not	•	Y			
Surchg Ind De	Desc:	Rate(s) stated i	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form/Ty	ype Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	cription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Charge	ed - Non-IBR	:												
Rate Id Desc Commodity Volumetric	(um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.2054	900										
Purp	cation rpose scription	Location Na	ame											
999000 Deliv	ivery Location	Prd/Mkt Inte	rface											
	ceipt Location	Wamsutter -	Echo Springs											

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Information provided at the c	ontract and location	on level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
Contract Holder/Pron/Name	079355972	13465BlueMark Energy LLC	

ontract H	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29363	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date: End Date:	November 16, 2 November 19, 2		Contr		nent Begin D nent End Da ne:		November 16, 20199:00November 19, 20199:00November 16, 201912:00	am					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall No	put Terms: tif Timely:	Recallable upor Y Recall No Points Indicato	otif EE: Y	Recall Notif I	•	to recall the Recall Noti	• •	ediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall No	•	e Spire Y	Missou	ri West	
-	mend Primary		r Description	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
999000	Delivery Location		nace											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29383	Market	1,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
ept LvI De Contract B Contract E	Begin Date:	Contract November 19, 2 November 20, 2		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to delivery November 19, 2019 9:00 November 20, 2019 9:00 November 19, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
ecall Not	out Terms: if Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc		Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form BR Ind:	/Type Desc:	Reservation ch N	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Chai	rged - Non-IBF	R:												
Rate Id De Commodit Reservati	ty	1000 Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.135	800										
F	Location Purpose Description	Location Na	ame											
16953 E	Delivery Location	Merriam												
999000 6	Receipt Location	Prd/Mkt Inte	rface											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	ges based on the Posting	Date/Time displayed. Re	eport includes any chan	ges made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark Ene	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29384	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract November 19, 2 November 20, 2		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to delivery November 19, 2019 9:00 a November 20, 2019 9:00 a November 19, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: Amend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	-	Points Terms:	•											
Surchg In Rate Form IBR Ind:	nd Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	•	tal provided Per Day N						
Rate Cha	arged - Non-IBF	₹:												
				www.e.d										
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.0129 0.1700	900										
Rate Id D Commod Reservat	lity	0.012900	0.0129 0.1700	900										

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark En											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29391	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of	ONE I	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery po	oint(s)	quantity				
	Begin Date: End Date:	November 20, 2 November 21, 2		Contra		nent Begin D nent End Dat ne:	e/Time:	November 20, 2019 November 21, 2019 November 20, 2019	9:00 an	n					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Rec	call Not	tif ID3:	Y			
	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind		Rate(s) stated	include all ap	oplicable surcharge				tal provided							
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day							
BR Ind:		N		MKT B	ased Rate	ina:		Ν							
Rate Cha Rate Id D Commodi Reservati	ity	t: um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
999000 [Delivery Location	Prd/Mkt Inte	erface												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark Ene	ergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29399	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of	ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract November 21, 2 November 22, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to de November 21, 2019 November 22, 2019 November 21, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: lecall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In		Rate(s) stated	include all ap	plicable surcharge				tal provided							
Rate Form BR Ind:	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBR	R:													
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
	Dell'anne La serie a	Prd/Mkt Inte	-												
999000 I	Delivery Location	FIU/IVIKI IIILE	errace												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29407	Production	1,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 22, 2 November 26, 2		Contr Contr		nent Begin I nent End Da ne:		Receipt point(s) to delivery November 22, 2019 9:00 a November 26, 2019 9:00 a November 22, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busir	ess Day In	dicator:		Y						
-	put Terms: tif Timely:		n a 24 hour n otif EE: Y	Recall Notif	•	to recall the Recall Noti	• •	nediately upon an OFO on a p Recall Notif ID2: Y Recall Notif ID2: Y	pipeline s ecall Not	•	e Spire Y	Missoui	ri West	
		Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	r surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge Rese i		e Basis Desc	•	otal provided Per Day N						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Rese i	vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha	mend Primary d Desc: n/Type Desc: nrged - Non-IBI desc Maxin lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
tight to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary d Desc: n/Type Desc: nrged - Non-IBI desc Maxin lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap Irge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark Ene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29427	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONI	E NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract B	Begin Date: End Date:	November 26, 2 November 27, 2		Contra		nent Begin D nent End Dat ne:		November 26, 20199:00November 27, 20199:00November 26, 201912:00	am am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:	•	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
tate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
		_												
Rate Cha	arged - Non-IBF	R:												
Rate Cha Rate Id D Commodi Reservati	Desc Maxim lity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900										
Rate Id Do Commodi Reservati	Desc Maxim lity	um Tariff Rate 0.012900	0.012 0.170	900										
Rate Id Do Commodi Reservati	Desc Maxim lity tion Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.012 0.170	900										

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar		12 1	3465BlueMark En Contract		Releaser/				Repl S	D			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser Na	ame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29444	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of C	ONE NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 27, 2 December 01, 2		Contra Contra		nent Begin D nent End Dar ne:		Receipt point(s) to deli November 27, 2019 9 December 01, 2019 9 November 27, 2019 1	:00 am :00 am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif I	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	Amend Primary	Points Terms:	-											
Surchg In		. ,	•	plicable surcharge		•	•	•						
Rate Form BR Ind:	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod	lity	um Tariff Rate 0.012900	Rate Cha 0.012	900										
Reservat	tion	0.205400	0.170	000										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429445	Market	1,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 27, 2 December 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delive November 27, 2019 9:0 December 01, 2019 9:0 November 27, 2019 12:0	0 am 0 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
-	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc Rate Form BR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	tal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.135	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	erface											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 62527575	55	127BP Energy Co		<u> </u>		nepore merades any enang	5	· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29065	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	ONE NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract E	Begin Date:	September 01,	2019	Contra	ct Entitlen	nent Begin D	ate/Time:	September 01, 2019 9	:00 am					
Contract E	End Date:	September 06,	2019	Contra	act Entitler	ment End Dat	e/Time:	September 06, 2019 9	:00 am					
				Postin	g Date/Tin	ne:		September 01, 2019 1	2:00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D) Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012	900										
Reservat	tion	0.205400	0.090	0000										
	Location Purpose													
Loc	Description	Location Na	ame											
000000	Delivery Location	Prd/Mkt Inte	rface											
999000	· · · · · · · · · · · · · · · · · · ·													

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 62527575	55	127BP Energy Co		<u> </u>				· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29096	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of Ol	NE NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract September 07, September 14,		Contra Contra	act Entitler	nent Begin D nent End Da		Receipt point(s) to delive September 07, 2019 9:0 September 14, 2019 9:0 September 07, 2019 12	00 am 00 am	quantity				
SICR Ind: Recall/Rej		N RD/RR			ig Date/Tin ess Day In			Y	2.00 AW					
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In		. ,	•	plicable surcharge		•	•	•						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.090	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
16289	Receipt Location	Riviera - Jay	/hawk											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 62527575	55	127BP Energy C	ompany			· · ·	-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl S Role Ind	R Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
RA29114	Production	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE NON	E OTH	2	Ν	1	2
Rpt LvI De Contract I Contract I	Begin Date:	Contract September 14, September 21,		Contra Contr		nent Begin D nent End Dat ne:		Receipt point(s) to del September 14, 2019 S September 21, 2019 S September 14, 2019 S	9:00 am 9:00 am) quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.090	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location													
16289	Receipt Location	Riviera - Jay	/hawk											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 62527575	55	127BP Energy Co		<u> </u>				· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29119	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of (ONE NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s)	quantity				
Contract E	Begin Date:	September 17,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 17, 2019 §	• • • • •					
Contract E	End Date:	September 21,	2019	Contra	act Entitler	ment End Dat	e/Time:	September 21, 2019 §	9:00 am					
				Postir	ng Date/Tin	ne:		September 17, 2019	12:00 AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D) Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012	900										
Reservat	tion	0.205400	0.090	0000										
	Location Purpose													
Loc	Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 62527575	55	127BP Energy Co	ompany									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29133	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of O	NE NONE	ОТН	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 21, October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliv September 21, 2019 9: October 01, 2019 9: September 21, 2019 12	00 am 00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busine	ess Day In	dicator:		Υ						
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900										
	Location Purpose Description	Location Na	ame											
999000 [Delivery Location	Prd/Mkt Inte	rface											
16289 F	Receipt Location	Riviera - Jay	/hawk											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract Ho	older/Prop/Nar	ne: 6252757	55	127BP Energy Co	ompany									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429144	Production	6,400	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract September 24, September 25,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 24, 2019 9:00 September 25, 2019 9:00 September 24, 2019 12:0	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Ind	dicator:		Y						
Recall Not Right to A	-	Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y F	ecall Not	tif ID3:	Y			
Surchg In	-	Points Terms: Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch N	narge only		vation Rate	e Basis Desc nd:	ription:	Per Day N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D		0.012900	Rate Cha 0.012	900										
Commodi Reservat	•	0.205400	0.200	000										
Reservat	•	0.205400									_			
Reservat	Location Purpose	Location Na	ame											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 62527575	55	127BP Energy C										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29145	Production	4,600	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, Th	e NONE	OTH	2	N	1	
Rpt Lvl Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract Be	egin Date:	September 24,	2019	Contr	act Entitlen	nent Begin D	Date/Time:	September 24, 2019 9:0	0 am					
Contract Ei	nd Date:	September 25,	2019		act Entitler ng Date/Tin	nent End Da ne:	ite/Time:	September 25, 2019 9:0 September 24, 2019 12						
SICR Ind: Recall/Rep	out:	N YD/YR		Busir	ess Day In	dicator:		Y						
Recall/Rep Recall Notif	out Terms:	Capacity is reca	allable but no otif EE: Y	ot reputtable. Recall Notif	E ve : Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to An	-	Points Indicato	r Descriptio	n: No										
-	mend Primary	Points Terms:												
-	-		include all ap	oplicable surcharge	es; no surch	arge detail o	r surcharge to	otal provided						
Right to An Surchg Ind Rate Form/	-		•	Resei	vation Rate	e Basis Deso	•	otal provided Per Day						
Right to An Surchg Ind	d Desc:	Rate(s) stated	•	Resei		e Basis Deso	•	•						
Right to An Surchg Ind Rate Form/ IBR Ind:	d Desc:	Rate(s) stated Reservation ch N	•	Resei	vation Rate	e Basis Deso	•	Per Day						
Right to An Surchg Ind Rate Form/ IBR Ind: Rate Char Rate Id De	d Desc: /Type Desc: rged - Non-IBF esc Maxim	Rate(s) stated Reservation ch N R: num Tariff Rate	narge only Rate Cha	Reser Mkt B	vation Rate	e Basis Deso	•	Per Day						
Right to An Surchg Ind Rate Form/ IBR Ind: Rate Char Rate Id De Commodit	d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012	Reser Mkt B arged 900	vation Rate	e Basis Deso	•	Per Day						
Right to An Surchg Ind Rate Form/ IBR Ind: Rate Char Rate Id De	d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Rate(s) stated Reservation ch N R: num Tariff Rate	narge only Rate Cha	Reser Mkt B arged 900	vation Rate	e Basis Deso	•	Per Day						
Right to An Surchg Ind Rate Form/ IBR Ind: Rate Char Rate Id De Commodit Reservatio	d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on Location	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012	Reser Mkt B arged 900	vation Rate	e Basis Deso	•	Per Day						
Right to An Surchg Ind Rate Form/ IBR Ind: Rate Char Rate Id De Commodit Reservatio	d Desc: / Type Desc: r ged - Non-IBF esc Maxim ty on	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012 0.200	Reser Mkt B arged 900	vation Rate	e Basis Deso	•	Per Day						
Right to An Surchg Ind Rate Form/ IBR Ind: Rate Id De Commodit Reservation	d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on -ocation Purpose	Rate(s) stated Reservation ch N R: 0.012900 0.205400 Location Na	narge only Rate Cha 0.012 0.200	Reser Mkt B arged 900	vation Rate	e Basis Deso	•	Per Day						
Right to An Surchg Ind Rate Form/ IBR Ind: Rate Char Rate Id De Commodit Reservatio	d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on Location Purpose Description	Rate(s) stated Reservation ch N R: 0.012900 0.205400 Location Na Prd/Mkt Inte	narge only Rate Cha 0.012 0.200	Arged 900 000	vation Rate	e Basis Deso	•	Per Day						
Right to An Surchg Ind Rate Form/ IBR Ind: Rate Char Rate Id De Commodit Reservation Loc D 999000 D 11377 R	d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on -ocation Purpose Description	Rate(s) stated Reservation ch N R: 0.012900 0.205400 Location Na Prd/Mkt Inte	Rate Cha 0.012 0.200 ame rface rn Canadian -	Arged 900 000	vation Rate	e Basis Deso	•	Per Day						

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ges based on the Posting Dat	te/Time displayed. R	eport includes any chang	ges made within 90 days of the selected active date.

	older/Prop/Nar	ne: 62527575	55	127BP Energy C										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Re Contract Re Number Pre	leaser	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29149	Production	6,400	FTS	New	TA16259 00 15		Empire Dist	trict Electric Company, The	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract September 25, September 26,		Contra Contra	TI Desc: act Entitlemen act Entitlemen ng Date/Time:	-		Receipt point(s) to delive September 25, 2019 9:0 September 26, 2019 9:0 September 25, 2019 12:) am) am	quantity				
SICR Ind: ecall/Rep		N YD/YR		Busin	ess Day Indica	ator:		Y						
ecall Not	-	Points Indicato	otif EE: Y	Recall Notif	Eve: Y Re	ecall Notif	iD1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Surchg In	-	Points Terms: Rate(s) stated i	include all ap	plicable surcharge	s; no surcharge	e detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch N	narge only		vation Rate Ba ased Rate Ind:		ription:	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.200	900										
	Location Purpose	Location Na	ame											
	Description													
Loc	Description Delivery Location		rface											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 6252757	55	127BP Energy (
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role P Ind R	erm All el Re-re	Prearr I Deal	Prev Rel
A29150	Production	4,600	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, T	he NONE	OTH 2	Ν	1	
Rpt LvI De	sc:	Contract		Loc/0	QTI Desc:			Receipt point(s) to deli	very point(s)	quantity			
Contract B	legin Date:	September 25,	2019	Cont	ract Entitlen	nent Begin D	Date/Time:	September 25, 2019 9	:00 am				
Contract E	ind Date:	September 26,	2019		ract Entitler ing Date/Tin	nent End Da	te/Time:	September 26, 2019 9 September 25, 2019 1					
SICR Ind:		Ν			ness Day In			Y	2.00711				
Recall/Rep	uit.	YD/YR		Busi	ness Day in	uicator.		I					
-	out Terms:	Capacity recall	able but not r otif EE: Y	eputtable. Recall Notif	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3: Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No									
	Deee.	Deta(a) stated											
Surchg Inc		Rale(s) stated	include all ap	plicable surcharg		-	-	otal provided					
Rate Form	/Type Desc:	Reservation ch	-	Rese	rvation Rate	e Basis Deso	-	Per Day					
-			-	Rese		e Basis Deso	-	-					
Rate Form		Reservation ch	-	Rese	rvation Rate	e Basis Deso	-	Per Day					
Rate Form IBR Ind: Rate Char Rate Id De	/Type Desc: rged - Non-IBF esc Maxim	Reservation ch N R: num Tariff Rate	narge only Rate Cha	Rese Mkt I	rvation Rate	e Basis Deso	-	Per Day					
Rate Form IBR Ind: Rate Char Rate Id De Commodit	/Type Desc: rged - Non-IBF esc Maxim ty	Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012	Rese Mkt I arged 900	rvation Rate	e Basis Deso	-	Per Day					
Rate Form IBR Ind: Rate Char Rate Id De	/Type Desc: rged - Non-IBF esc Maxim ty	Reservation ch N R: num Tariff Rate	narge only Rate Cha	Rese Mkt I arged 900	rvation Rate	e Basis Deso	-	Per Day					
Rate Form, IBR Ind: Rate Char Rate Id De Commodit Reservatio	/Type Desc: rged - Non-IBF esc Maxim ty on Location	Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012	Rese Mkt I arged 900	rvation Rate	e Basis Deso	-	Per Day					
Rate Form, IBR Ind: Rate Char Rate Id De Commodit Reservatio	/Type Desc: rged - Non-IBF esc Maxim ty on	Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012 0.200	Rese Mkt I arged 900	rvation Rate	e Basis Deso	-	Per Day					
Rate Form, IBR Ind: Rate Char Rate Id De Commodit Reservation	/Type Desc: rged - Non-IBF esc Maxim ty on Location Purpose	Reservation cf N R: 0.012900 0.205400 Location Na	narge only Rate Cha 0.012 0.200 ame	Rese Mkt I arged 900	rvation Rate	e Basis Deso	-	Per Day					
Rate Form BR Ind: Rate Char Rate Id De Commodit Reservation Loc	/Type Desc: rged - Non-IBF esc Maxim ty on Location Purpose Description	Reservation ch N R: 0.012900 0.205400 Location N Prd/Mkt Inte	narge only Rate Cha 0.012 0.200 ame	Rese Mkt I 900 000	rvation Rate	e Basis Deso	-	Per Day					
Rate Form, IBR Ind: Rate Char Rate Id De Commodit Reservation Loc 999000 E 11377 F	/Type Desc: rged - Non-IBF esc Maxim ty on Location Purpose Description Delivery Location	Reservation ch N R: 0.012900 0.205400 Location N Prd/Mkt Inte	Rate Cha 0.012 0.200 ame erface rn Canadian - I	Rese Mkt I 900 000	rvation Rate	e Basis Deso	-	Per Day					

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active dat	Information provided at the contract and location level reflect change	ges based on the Posting Date/Tir	ime displayed. Report includes ar	ny changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nar	ne: 6252757	55	127BP Energy C										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
A29173	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NONE	OTH	2	N	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s) quantity				
	Begin Date: End Date:	September 28, October 01, 20		Contr		nent Begin D nent End Da ne:		September 28, 2019 October 01, 2019 September 28, 2019	9:00 am					
		N YD/YR		Busin	ess Day In	dicator:		Y						
	put: put Terms: tif Timely:	Capacity recall	able but not i otif EE: Y	reputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id E Commoo Reserva	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
Loc	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
11377	Receipt Location	Transwester	rn Canadian -	Rec.										
15253	Receipt Location	DCP - Cima	rron Plant											
	Receipt Location	OFS Stateli	ne											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 62527575	55	127BP Energy C				incontracto any changes i						
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29175	Production	5,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE		OTH	2	Ν	2	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 01, 20 ⁻ November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 a November 01, 2019 9:00 a October 01, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	-		otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id De Commodi Reservati	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location		rface 'n Canadian - I	Rec.										

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 62527575	55	127BP Energy Co	ompany										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	А	ffil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29185	Production	7,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	fONE N	ONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery poi	int(s)	quantity				
	Begin Date: End Date:	October 02, 20 October 08, 20		Contra	act Entitler	nent Begin D nent End Da		October 02, 2019 October 08, 2019 October 02, 2019 12	9:00 am 9:00 am	. ,					
SICR Ind: Recall/Re		N RD/RR			ng Date/Tin ess Day In			Y	2.00 AM						
Recall/Re	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Reca	II Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod		0.012900	0.012												
Reservat	tion	0.205400	0.100	000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16289	Receipt Location	Riviera - Jay	/hawk												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 62527575	55	127BP Energy Co	ompany									
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29197	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of Ol	NE NONE	OTH	2	N	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract I	Begin Date:	October 08, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 08, 2019 9:0	00 am					
Contract F	End Date:	November 01, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	November 01, 2019 9:0	00 am					
				Postin	ng Date/Tin	ne:		October 08, 2019 12:00) AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rej	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose Description	Location Na	ame											
Loc	Purpose													

Terms/Notes:

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						sting Date/Tin	ne displayed.	Report includes any changes n	nade with	in 90 days	of the	selected	active da	ate.
	older/Prop/Nan	ne: 6252757	55	127BP Energy C										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre ^v Rel
A29212	Market	400	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	egin Date:	November 01, 2	2019	Contr	act Entitler	nent Begin D	ate/Time:	November 01, 2019 9:00 a	am					
Contract E	ind Date:	April 01, 2020		Contr	act Entitler	ment End Dat	te/Time:	April 01, 2020 9:00 a	am					
				Posti	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind:		Ν		Busir	ess Day In	dicator:		Y						
Recall/Rep	out:	OD/OR			···· ·									
-	if Timely: mend Primary		otif EE: Y	Recall Notif	E ve : Y	serves the rig Recall Notif		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe if ID3:		erving the	e Spire	
Surchg Inc	-		include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Volumetric cha	•			e Basis Desc	•	Per Day						
IBR Ind:		N			ased Rate			N						
Rate Char	rged - Non-IBF	· ·												
Rate Id De	-	um Tariff Rate	Rate Cha	arged										
Commodif		0.012800	0.012	-										
	•	0.146200	0.160	000										
Volumetri	0													
L	Location Purpose Description	Location N	ame											
Loc C	Location Purpose													

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Paul Miller.

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Contract He	older/Prop/Nar	ne: 62527575	55	127BP Energy Co	ompany									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29311	Production	7,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of C	NE NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 02, 2 November 05, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliv November 02, 2019 9: November 05, 2019 9: November 02, 2019 12	00 am 00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	FID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commod Reservat	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.160	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
16289	Receipt Location	Riviera - Jay	/hawk											

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active dat	Information provided at the contract and location level reflect change	ges based on the Posting Date/Tir	ime displayed. Report includes ar	ny changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nar	ne: 6252757	55	127BP Energy C										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Pre Rel
A29319	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, T	he NONE	OTH	2	N	1	
Rpt LvI D	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract	Begin Date:	November 05, 2	2019	Contr	act Entitlen	nent Begin [Date/Time:	November 05, 2019 9	:00 am					
Contract	End Date:	November 06, 2	2019		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	November 06, 2019 9: November 05, 2019 12						
SICR Ind	:	Ν		Busir	ness Day In	dicator:		Y						
Recall/Re	put:	YD/YR												
	put Terms: tif Timely:	Capacity recallary Recall No.	able but not r otif EE: Y	reputtable. Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ir	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail o	r surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	harge only	Rese	rvation Rate	e Basis Deso	cription:	Per Day						
BR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id I Commoo Reserva	lity	0.012900 0.205400	Rate Cha 0.012 0.250	900										
Loc	Location Purpose Description	Location N	ame											
	Delivery Location													
999000	Denvery Location		rn Canadian -	Rec										
	Receipt Location													
11377	Receipt Location													
	Receipt Location Receipt Location Receipt Location	DCP - Cima OFS Statelii	arron Plant											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			127BP Energy C				Report includes any cha	.					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
RA29326	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NON	E OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s) quantity				
Contract E	Begin Date:	November 06, 2	2019	Contr	act Entitlen	nent Begin D	Date/Time:	November 06, 2019	9:00 am					
Contract E	End Date:	November 07, 2	2019		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	November 07, 2019 November 06, 2019						
SICR Ind:		Ν		Busir	ess Day In	dicator:		Y						
Recall/Rep	put:	YD/YR												
Recall/Rep Recall Not	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not ro otif EE: Y	eputtable Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Description	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Reservation ch	harge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commodi Reservati	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.3000	900										
	Location Purpose Description	Location Na	ame											
999000 1	Delivery Location	Prd/Mkt Inte	erface											
11377 F	Receipt Location	Transwester	rn Canadian - F	Rec.										
110//														
	Receipt Location	DCP - Cima	rron Plant											
15253 I	Receipt Location Receipt Location	DCP - Cima OFS Statelii												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	me: 6252757	55	127BP Energy (Company									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
RA29344	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company,	The NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/C	QTI Desc:			Receipt point(s) to de	livery point(s) quantity				
Contract B	Begin Date:	November 08, 2		Cont	ract Entitlen	nent Begin D	Date/Time:	November 08, 2019						
Contract E	End Date:	November 09, 2	2019		ract Entitler	ment End Da ne:	te/Time:	November 09, 2019 November 08, 2019						
SICR Ind:		Ν		Busi	ness Day In	dicator:		Y						
Recall/Rep	out:	YD/YR												
Recall/Rep Recall Not	out Terms: tif Timely:	Capacity recall Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
		 Points Indicato Points Terms: 	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail or	r surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Rese	rvation Rate	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν						
Rate Cha	rged - Non-IB	R:												
Rate Id Do Commodi Reservati	ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.300	900										
	Location Purpose Description	Location Na	ame											
999000 [Delivery Locatior	n Prd/Mkt Inte	rface											
11377 F	Receipt Location	Transwester	rn Canadian - I	Rec.										
15253 F	Receipt Location	DCP - Cima	rron Plant											
15300 F	Receipt Location	OFS Stateli	ne											
16524 F	Receipt Location	Cheney Del	l Plant											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active dat	Information provided at the contract and location level reflect change	ges based on the Posting Date/Tir	ime displayed. Report includes ar	ny changes made within 90 days of the selected active date.
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ontract H	lolder/Prop/Nar	ne: 6252757	55	127BP Energy C										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29380	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, T	he NONE	OTH	2	Ν	1	
Rpt LvI D	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
Contract	Begin Date:	November 19, 2	2019	Contr	act Entitlen	nent Begin D	Date/Time:	November 19, 2019 9:	00 am					
Contract	End Date:	November 20, 2	2019		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	November 20, 2019 9: November 19, 2019 12						
SICR Ind	:	Ν		Busir	ness Day In	dicator:		Y						
Recall/Re	put:	YD/YR												
	put Terms: htif Timely:	Capacity recallary Recall No.	able but not r otif EE: Y	reputtable. Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	harge only	Rese	vation Rate	e Basis Desc	cription:	Per Day						
BR Ind:		Ν		Mkt E	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id I Commoo Reserva	dity	0.012900 0.205400	Rate Cha 0.012 0.330	900										
Loc	Location Purpose Description	Location N	ame											
	Delivery Location													
999000	Denvery Location			Rec										
	Receipt Location	I ranswete	rn Canadian -											
11377	Receipt Location	Transwester		Nec.										
	Receipt Location Receipt Location Receipt Location	I ranswester DCP - Cima OFS Statelii	arron Plant	Nec.										

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Amendment Reporting Description: All Data

	Information provided at the contract and location level reflect ch	anges based on the Posting Date/Time displayed	. Report includes any changes made within 90 days of the selected active date.
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Contract H	older/Prop/Nar	ne: 83861173	39 1	3063Centerpoint E	nergy Serv	/ices, Inc.			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29142	Market	652	FTS	New	TS557	625371880 11896	Empire Dis	strict Gas Company	, The	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract October 01, 20 May 01, 2020	19	Contra Contra		ment Begin D ment End Da ne:		Receipt point(s) to October 01, 2019 May 01, 2020 October 01, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Υ							
	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	ve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N							
Rate Cha	arged - Non-IBF	R:													
Rate Id E Commoo Reserva	lity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800											
Loc	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Lexington-R Prd/Mkt Inte	ichmond-Henr rface	ietta											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected act

Contract H	older/Prop/Nar	n e: 83861173	39 1	3063Centerpoint E	nergy Serv	vices, Inc.			Ŭ		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29146	Production	652	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company,	The	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract October 01, 20 May 01, 2020	19	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to October 01, 2019 May 01, 2020 October 01, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Re		N YD/YR		Busine	ess Day In	dicator:		Y							
	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	reputtable. Recall Notif E	ve: Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In Rate Forn IBR Ind:	nd Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	-			e Basis Desc	-	otal provided Per Day N							
Rate Cha	arged - Non-IBF	k:													
Rate Id E Commoo Reserva	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900											
Loc	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Prd/Mkt Inte CIG Floris	rface												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 83861173		3063Centerpoint E				heport menuco any enange.						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29169	Market	900	FTS	New	TA797	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	N	2	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delive October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00) am) am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	Recallable with Y Recall No		tice Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	•	otal provided Per Day N						
	rged - Non-IBF													
Rate Id De Commodi Reservati	esc Maxim ity	0.012800 0.146200	Rate Cha 0.012 0.080	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte												

Terms/Notes:

Recallable with 24 hours notice

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/Na	me: 838611739 130	063Centerpoint Energy Ser	vices, Inc.							
Service Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule	••••••••••••••	r Releaser/ t Releaser ⁻ Prop Releaser	Name	Affil		Perm	All Re-rel	Prearr Deal	Prev Rel
A29239 Production	709 FTS 1	New TA814	177053308 Summit N 12514	atural Gas of Missouri, Inc.	NONE	OTH	2	Y	1	2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract November 01, 2019 April 01, 2020		ment Begin Date/Time: ment End Date/Time: me:	Receipt point(s) to delivery November 01, 2019 9:00 a April 01, 2020 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Reput:	N OD/OR	Business Day I	ndicator:	Υ						
Recall/Reput Terms: Recall Notif Timely:	SNGMO' operational needs Y Recall Notif EE: Y	Recall Notif Eve: Y	Recall Notif ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to Amend Primary Right to Amend Primary	Points Indicator Description: Points Terms:	No								
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all appl Reservation charge only N	•	te Basis Description:	total provided Per Day N						
Rate Charged - Non-IB	R:									
Rate Id Desc Maxin Commodity Reservation	num Tariff RateRate Charg0.0129000.012900.2054000.20540	00								
Location Purpose Loc Description	Location Name									
999000Delivery Location7158Receipt Location										

Terms/Notes:

Shipper may not change receipt and delivery points

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect ch	anges based on the Posting Date/Time displaye	d. Report includes any changes made within 90 d	avs of the selected active date.
mornation provided at the contract and location level reliect en	anges based on the rosting bate/ inne displaye	a. Report mendes any changes made within 50 a	ays of the selected active date.

	older/Prop/Nar	ne: 83861173	39 1	3063Centerpoint E	Energy Serv	rices, Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29297	Production	12,000	FTS	New	TA29213	108203241 1981	Atmos Ene	rgy Corporation	NONE	AMA	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin [Date/Time:	November 01, 2019 9:00	am					
Contract E	End Date:	April 01, 2020		Contr	act Entitler	nent End Da	te/Time:	April 01, 2020 9:00 a	am					
				Posti	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Ν						
Recall/Rep	put:	OD/OR												
Recall/Rep	put Terms:	The capacity is	being releas	ed on a recallable	basis, with	the ability to	recall being b	ased upon (i) replacement s	hipper's t	ailure to p	perform	n, (ii) the	termina	ation
-	tif Timely:		otif EE: Y	Recall Notif I						if ID3:		,		
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc	Rate(s) stated	include all an											
eareng m		Traic(3) Stated	nciuue all ap	plicable surcharge	es; no surch	arge detail o	r surcharge to	otal provided						
Rate Form		.,	•			•	•	•						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch	•	Reser		e Basis Des	•	otal provided Per Day N						
IBR Ind:	n/Type Desc:	Reservation ch	•	Reser	vation Rate	e Basis Des	•	Per Day						
IBR Ind: Rate Cha	n/Type Desc: arged - Non-IBf	Reservation ch N R:	arge only	Reser Mkt B	vation Rate	e Basis Des	•	Per Day						
IBR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim	Reservation ch	•	Reser Mkt B	vation Rate	e Basis Des	•	Per Day						
IBR Ind: Rate Cha Rate Id D	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch N R: num Tariff Rate	arge only Rate Cha	Reser Mkt B arged 900	vation Rate	e Basis Des	•	Per Day						
IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location	Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012	Reser Mkt B arged 900	vation Rate	e Basis Des	•	Per Day						
IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012 0.000	Reser Mkt B arged 900	vation Rate	e Basis Des	•	Per Day						
IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Reservation ch N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.000	Reser Mkt B arged 900	vation Rate	e Basis Des	•	Per Day						_
IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose Description	Reservation ch N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.000 ame	Reser Mkt B arged 900	vation Rate	e Basis Des	•	Per Day						_

Terms/Notes:

Terms/Notes - AMA:

The capacity released hereunder is being released pursuant to an asset management arrangement. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day during the release term.

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Amendment Reporting Description: All Data

Information r	provided at the contract and location level reflect	hanges based on the Posting	Date/Time displayed	Report includes any change	ges made within 90 days of the selected active date.
mormation	novided at the contract and location level relied	nanges based on the rosting	s Date/ Time displayed.	Report includes any change	ges made within 50 days of the selected active date.

Contract He	older/Prop/Nar	ne: 83861173	39 î	13063Centerpoint				neport menuces any e		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29298	Market	12,000	FTS	New	TA29213	108203241 1981	Atmos Ene	rgy Corporation	NONE	AMA	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/C	TI Desc:			Receipt point(s) to o	delivery point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contr	act Entitlen	nent Begin I	Date/Time:	November 01, 2019	9:00 am					
Contract E	End Date:	April 01, 2020		Contr	ract Entitlen	nent End Da	te/Time:	April 01, 2020	9:00 am					
				Posti	ng Date/Tin	ne:		November 01, 2019	12:00 AM					
SICR Ind:		Ν		Busir	ness Day Ind	dicator:		Ν						
Recall/Rep	put:	OD/OR												
Recall/Rep	put Terms:	The capacity is	being releas	sed on a recallable	basis, with	the ability to	recall being b	based upon (i) replace	ement shipper's	failure to	perform	n, (ii) the	termina	tion
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2:	Y Recall No	tif ID3:	Y			
-		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all a	oplicable surcharge	es; no surch	arge detail o	r surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Rese	rvation Rate	e Basis Dese	cription:	Per Day						
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D	•	um Tariff Rate	Rate Ch	arged										
Commod		0.012800	0.012	0										
Reservat	ion	0.146200	0.000	0000										
	Location Purpose													
	Description	Location Na	ame											
16013	Delivery Location	South Olath	e TB											
1	Dolivery	Coffeyville A	\roo											
172944	Delivery Location	Coneyvine F	Alea											

Terms/Notes:

Terms/Notes - AMA:

The capacity released hereunder is being released pursuant to an asset management arrangement. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day during the release term.

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Amendment Reporting Description: All Data

							_		
Information	nrovided at the contract and	l location level reflect chan	gos hasod on the Dostin	a Dato/Ti	mo disnlavod R	onort includes anv	changes	made within 90 day	s of the selected active date.
mormation	provided at the contract and	i location level reneet than	ges based on the rostin	5 Date/ In	me uispiayeu. K	eport menuacs any	changes	made within 50 day	s of the selected active date.

ervice equester ontract	Ider/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	9522CIMA Energy Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
329257	Market	1,123	TSS	New	RB29247	968175620 7315	National Pu	Iblic Gas Agency	NONE	AMA	2	Y	1	
Rpt LvI Des Contract B Contract E	egin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Storage withdrawal quanNovember 01, 20199:0April 01, 20209:0November 01, 201912:0	0 am 0 am					
SICR Ind: Recall/Rep		Y RD/RR			ess Day Ind	dicator:		Y						
Recall Noti	-		otif EE: Y	24 hours notice Recall Notif E n: No	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
Right to Ar Surchg Inc	•	Points Terms: Rates(s) stated	l include only	rates; no surcharg	ges applicat	ble								
Rate Form BR Ind:	/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
	rged - Non-IBF													
Rate Id De Commodit Reservation	ty	um Tariff Rate 0.028100 0.032500	Rate Cha 0.028 0.000	100										
F	Location Purpose Description	Location Na	ame											
	njection Point Vithdrawal Point	Mkt Storage Mkt Storage												

Terms/Notes:

Terms/Notes - Storage:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice lequester		Contractual Quantity -	Rate	Contract Status	Contract	Releaser/ Releaser	Deleger		A (())	Repl SF Role	Perm		Prearr	
Contract	Zone	Contract	Schedule	Description	Number	-	Releaser N		Affil	Ind	Rel	Re-rel		Rel
B29281	Market	1,000	188	New	RB29270	968175620 7315	National Pi	ublic Gas Agency	NONE	AMA	2	Y	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Storage withdrawal quantity	у					
Contract I	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 01, 2019 9:00	am					
Contract I	End Date:	April 01, 2020		Contr	act Entitler	ment End Da	te/Time:	April 01, 2020 9:00	am					
				Posti	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind:		Y		Busin	ess Day In	dicator:		Y						
Recall/Re	put:	RD/RR			-									
Right to A	-	Points Indicato	otif EE: Y r Descriptio	Recall Notif I n: No	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
Right to A	mend Primary	Points Terms:												
Right to A Surchg In	-		l include only	rates; no surchar	ges applical	ble								
Surchg In	-		-			ble e Basis Desc	cription:	Per Day						
Surchg In	d Desc:	Rates(s) stated	-	Reser		e Basis Desc	cription:	Per Day N						
Surchg In Rate Forn IBR Ind:	d Desc:	Rates(s) stated Reservation ch N	-	Reser	vation Rate	e Basis Desc	cription:	•						
Surchg In Rate Forn IBR Ind:	nd Desc: n/Type Desc: arged - Non-IBF	Rates(s) stated Reservation ch N R: num Tariff Rate	narge only Rate Cha	Reser Mkt B arged	vation Rate	e Basis Desc	cription:	•						
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rates(s) stated Reservation ch N R: num Tariff Rate 0.028100	narge only Rate Cha 0.028	Reser Mkt B arged 100	vation Rate	e Basis Desc	cription:	•						
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rates(s) stated Reservation ch N R: num Tariff Rate	narge only Rate Cha	Reser Mkt B arged 100	vation Rate	e Basis Desc	cription:	•						
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rates(s) stated Reservation ch N R: num Tariff Rate 0.028100	narge only Rate Cha 0.028	Reser Mkt B arged 100	vation Rate	e Basis Desc	cription:	•						
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location	Rates(s) stated Reservation ch N R: num Tariff Rate 0.028100	narge only Rate Cha 0.028 0.000	Reser Mkt B arged 100	vation Rate	e Basis Desc	cription:	•						
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rates(s) stated Reservation ch N R: 0.028100 0.032500	narge only Rate Cha 0.028 0.000	Reser Mkt B arged 100	vation Rate	e Basis Desc	cription:	•						_

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Contract H	older/Prop/Nar	ne: 94560159	99	9522CIMA Energy	, LTD	,	ile uispia year							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29054	Market	800	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 01, October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 01, 2019 9:00 October 01, 2019 9:00 September 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not	-	Recallable all c Y Recall No Points Indicato	otif EE: Y	Recall Notif E n: No	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Terms:												
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commodi Volumetr	lity	1000 Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.060	800										
	Location Purpose Description	Location Na	ame											
96108 I	Delivery Location	Black Hills -	Lawrence											
999021	Receipt Location	Mkt Storage												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

· · · · ·	older/Prop/Nar	ne: 94560159	99	9522CIMA Energy										
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29167	Market	1,400	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	October 01, 20 ²	19	Contra	act Entitler	nent Begin D	Date/Time:	October 01, 2019 9:00 a	am					
Contract F	End Date:	November 01, 2	2019	Contra	act Entitler	ment End Da	te/Time:	November 01, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		October 01, 2019 12:00 A	M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Ro	ecall No	tif ID3:	Y			
-	mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Surchg In Rate Form	d Desc: n/Type Desc:	Rate(s) stated i Volumetric cha	•			arge detail or e Basis Desc	•	otal provided Per Day						
-		. ,	•	Reser		e Basis Desc	•	•						
Rate Form IBR Ind:	n/Type Desc:	Volumetric cha N	•	Reser	vation Rat	e Basis Desc	•	Per Day						
Rate Form IBR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Volumetric cha N	•	Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Volumetric cha N R: num Tariff Rate 0.012800	rge only Rate Ch: 0.012 0.060	Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Volumetric cha N R: Jum Tariff Rate 0.012800 0.146200 Location Na	Rate Cha 0.012 0.060	Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						_

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

ontraot II	older/Prop/Na	ne: 94560159	99	9522CIMA Energy	, LTD									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre ^v Rel
A29201	Production	1,200	FTS	New	TA13105	196394956 12350	Devlar Ene	ergy Marketing, LLC	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:	00 am					
Contract E	End Date:	April 01, 2020		Contra	act Entitler	nent End Dat	te/Time:	April 01, 2020 9:	00 am					
				Postir	g Date/Tin	ne:		November 01, 2019 12	:00 AM					
SICR Ind:		N		Busin	ess Day In	dicator:								
Recall/Rep	put:	NO			•									
Recall/Rep	put Terms:													
-	tif Timely:	Recall No	otif EE:	Recall Notif E	ve:	Recall Notif	f ID1:	Recall Notif ID2:	Recall Not	if ID3:				
-	mend Primary	Points Indicato Points Terms: Rate(s) stated	Receipt	n: Yes, uncondit points are Double plicable surcharge	Eagle & Eo		surcharge to	otal provided						
		Reservation ch	•			e Basis Desc	•	Per Day						
-	n/ i vbe Desc:	110001101101	large entry		ased Rate			N						
Rate Form	n/Type Desc:	N												
Rate Form IBR Ind:		N 2.												
Rate Form IBR Ind: Rate Cha Rate Id D	arged - Non-IBI Desc Maxin	R: num Tariff Rate	Rate Cha	arged										
Rate Form IBR Ind: Rate Cha Rate Id D Commodi	arged - Non-IBI Desc Maxin lity	R: num Tariff Rate 0.012900	0.012	arged 900										
Rate Form IBR Ind: Rate Cha Rate Id D	arged - Non-IBI Desc Maxin lity	R: num Tariff Rate		arged 900										
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	arged - Non-IBI Desc Maxin lity tion Location	R: num Tariff Rate 0.012900	0.012	arged 900										
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	arged - Non-IBI Desc Maxin lity tion	R: num Tariff Rate 0.012900	0.012 0.200	arged 900										
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	arged - Non-IBI Desc Maxin lity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.012 0.200 ame	arged 900										

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	ges based on the Posting F	Date/Time displayed Re	nort includes any chang	as made within 90 days of the selected active date
information provided at the contract and location level reflect that	iges based on the rosting L	Date/ fille displayed. Re	port includes any chang	ges made within 50 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29233	Production	7,500	FTS	New	TA8664	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D ment End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a April 01, 2020 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall Not	put Terms: tif Timely:	Y Recall No	otif EE: Y	Recall Notif E		Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		if ID3:		aving the	Spire	
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
-	mend Primary	Points Terms:		n: No plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	•	otal provided Per Day N						
Right to A Surchg In Rate Form IBR Ind:	mend Primary	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form IBR Ind:	amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt Bi arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap urge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt Bi arged 900	vation Rat	e Basis Desc	•	Per Day						_
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap urge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt Bi arged 900	vation Rat	e Basis Desc	•	Per Day						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West.. Release done with Troy Kelly.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 94560159	99	9522CIMA Energy	, LTD									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB29257	Market	1,960	TSS	New	RB29247	968175620 7315	National Pu	Iblic Gas Agency	NONE	AMA	2	Y	1	1
Rpt Lvl De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract B	Begin Date:	November 01, 2	2019	Contra	act Entitlem	nent Begin D	ate/Time:	November 01, 2019 9:0)0 am					
Contract E	ind Date:	April 01, 2020			act Entitlen ng Date/Tim	nent End Da ne:	te/Time:	April 01, 2020 9:0 November 01, 2019 12:	00 am 00 AM					
SICR Ind: Recall/Rep	out:	Y RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not		• •	allable within otif EE: Y	24 hours notice Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surcha	arge detail or	surcharge to	otal provided						
	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate I	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.000	800										
F	Location Purpose Description	Location Na	ame											
163100 E	Delivery Location	Superior												
999000 F	Receipt Location	Prd/Mkt Inte	rface											
	•													

Terms/Notes:

Terms/Notes - Storage:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at	the contract and location lev	el reflect changes based on the Posting Date/Tim	e displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Na	ne: 945601599	9522CIMA Energy, LTD	
Service	Contractual	Contract Releaser Releaser/	Repl SR

Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Descripti	Contract	Releaser	Releaser N	lame		Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29258	Production	859	FTS	New	RA29248	968175620 7315	National Pu	Iblic Gas Agency		NONE	AMA	2	Y	1	
Rpt Lvl Des	SC:	Contract		L	oc/QTI Desc:			Receipt point(s)	to delivery	point(s)	quantity				
Contract Be	egin Date:	November 01, 2	2019	С	ontract Entitlen	nent Begin D	ate/Time:	November 01, 2	019 9:00 a	am					
Contract En	ntract End Date: April 01, 2020			Contract Entitlement Begin Date/Time:November 01, 20199:00 amContract Entitlement End Date/Time:April 01, 20209:00 amPosting Date/Time:November 01, 201912:00 AM											
SICR Ind:		N		B	Business Day In	dicator:		Y							
Recall/Repu	ut:	RD/RR		5	· · · · · · · · · · · · · · · · · · ·										
	ut Terms:	RD/RR Capacity is reca	allable within otif EE: Y	24 hours noti	-	Recall Notif	ID1: Y	Recall Notif ID2	: ^Y R	ecall No	tif ID3:	Y			
Recall/Repu Recall/Repu Recall Notif Right to Am	ut Terms: f Timely: nend Primary	RD/RR Capacity is reca	otif EE: Y	24 hours noti Recall N	ice	Recall Notif	7 ID1: Y	Recall Notif ID2	: ^Y R(ecall No	tif ID3:	Y			
Recall/Repu Recall/Repu Recall Notif Right to Am Right to Am	ut Terms: f Timely: nend Primary nend Primary	RD/RR Capacity is reca Y Recall No Points Indicato Points Terms:	otif EE: Y r Descriptior	24 hours noti Recall N I: No	ice				: ^Y R	ecall No	tif ID3:	Y			
Recall/Repu Recall/Repu Recall Notif Right to Am	ut Terms: f Timely: nend Primary nend Primary Desc:	RD/RR Capacity is reca Y Recall No Points Indicato Points Terms:	otif EE: Y r Description	24 hours noti Recall N I: No blicable surch	ice Iotif Eve: Y	arge detail or	surcharge to		: ^Y R	ecall No	tif ID3:	Y			
Recall/Repu Recall/Repu Recall Notif Right to Am Right to Am Surchg Ind	ut Terms: f Timely: nend Primary nend Primary Desc:	RD/RR Capacity is reca Y Recall No Points Indicato Points Terms: Rate(s) stated	otif EE: Y r Description	24 hours noti Recall N I: No blicable surch R	ice Iotif Eve: Y harges; no surch	arge detail or e Basis Desc	surcharge to	otal provided	: ^Y R(ecall No	tif ID3:	Y			
Recall/Repu Recall/Repu Recall Notif Right to Am Right to Am Surchg Ind Rate Form/ IBR Ind:	ut Terms: f Timely: nend Primary nend Primary Desc:	RD/RR Capacity is reca Y Recall No Points Indicato Points Terms: Rate(s) stated Reservation ch N	otif EE: Y r Description	24 hours noti Recall N I: No blicable surch R	ice lotif Eve: Y harges; no surch Reservation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	: Y R	ecall No	tif ID3:	Y			

Loc	Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15142	Receipt Location	EOIT McClain
15300	Receipt Location	OFS Stateline

Terms/Notes:

Terms/Notes - AMA:

Pursuant to terms as outlined in the Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	ges based on the Posting D	Date/Time displayed. Rep	port includes any chang	ges made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29279	Production	524	FTS	New	RA29271	968175620 7315	National Pu	blic Gas Agency	NONE	AMA	2	Y	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delive November 01, 2019 9:0 April 01, 2020 9:0 November 01, 2019 12:0	0 am 0 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	Y Recall No Points Indicato	otif EE: Y	24 hours notice Recall Notif I n: No	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
Surchg Ind	-	Points Terms: Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.000	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											

Terms/Notes:

Terms/Notes - AMA:

Pursuant to terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Rerm Rel	All Re-rel	Prearr Deal	Prev Rel
B29281	Market	1,500	TSS	New	RB29270	968175620 7315	National P	ublic Gas Agency	NONE	AMA	2	Y	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contr		nent Begin I nent End Da ne:		Receipt point(s) to deliver November 01, 2019 9:00 April 01, 2020 9:00 November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	Y RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	• •	allable within otif EE: Y	24 hours notice Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y F	Recall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:	-	n: No	es; no surch	arge detail o	r surcharge to	otal provided						
Right to A Surchg Ind	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail o e Basis Dese	C C	otal provided Per Day						
Right to A Surchg Ind	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Des	C C	•						
Right to An Surchg Ind Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Des	C C	Per Day						
Right to An Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Des	C C	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012800	include all ap harge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Des	C C	Per Day						7
Right to An Surchg Ind Rate Form BR Ind: Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap harge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Des	C C	Per Day						_
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap harge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Des	C C	Per Day						_

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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	older/Prop/Nar	ne: 94560159	99	9522CIMA Energy						_				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429288	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 01, 2	2019			ment Begin D	Date/Time:	November 01, 2019 9:00	• • • •	1				
	End Date:	December 01, 2				ment End Da		December 01, 2019 9:00	am					
		,		Postir	ng Date/Tin	ne:		November 01, 2019 12:00						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall No	put Terms: tif Timely: mend Primary	Recallable all c Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	mend Primary		Descriptio	II. INU										
		FUIILE ICIIIS.												
-	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg In	d Desc:	Rate(s) stated		plicable surcharge Reser										
Surchg In	-	Rate(s) stated		Reser		e Basis Desc		otal provided Per Day N						
Surchg In Rate Forn BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N		Reser	vation Rate	e Basis Desc		Per Day						
Surchg In Rate Forn BR Ind:	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated Volumetric cha N		Reser Mkt Ba arged 900	vation Rate	e Basis Desc		Per Day						
Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	rge only Rate Cha 0.012 0.140	Reser Mkt Ba arged 900	vation Rate	e Basis Desc		Per Day						
Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	Rate Cha 0.012 0.140	Reser Mkt Ba arged 900	vation Rate	e Basis Desc		Per Day						_

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 09542195	59	9947Clearwater E	nterprises,	L.L.C.		, , ,		,				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28355	Market	600	FTS	New	RA28163	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract E	Begin Date:	September 01,	2019	Contra	act Entitler	nent Begin [Date/Time:	September 01, 2019 9:00) am					
Contract E	End Date:	October 01, 20	19	Contr	act Entitler	nent End Da	te/Time:	October 01, 2019 9:00) am					
				Posti	ng Date/Tin	ne:		September 01, 2019 12:0	00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail o	surcharge t	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Deso	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	ł:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	ity	0.012800	0.012	-										
Reservat	ion	0.146200	0.050	0000										
	Location Purpose													
Loc	Description	Location Na	ame											
142	Delivery Location	Summit Rog	gersville											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Contractual Contract Releaser Releaser/	
RequesterLocationQuantity -RateStatusContractReleaserContractZoneContractScheduleDescriptionNumberPropReleaser	Repl SR Role Perm All _{Prearr} Prev eleaser Name Affil Ind Rel Re-rel _{Deal} Rel
RA28356 Market 200 FTS New RA28157 053956975 OI 11527	klahoma Energy Source, LLC NONE OTH 2 Y 1
Rpt LvI Desc:ContractLoc/QTI Desc:	Receipt point(s) to delivery point(s) quantity
Contract Begin Date: September 01, 2019 Contract Entitlement Begin Date	/Time: September 01, 2019 9:00 am
Contract End Date: October 01, 2019 Contract Entitlement End Date/T Posting Date/Time: Posting Date/Time:	Time: October 01, 2019 9:00 am September 01, 2019 12:00 AM
SICR Ind:NBusiness Day Indicator:Recall/Reput:RD/RR	Y
Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID	1: Y Recall Notif ID2: ^Y Recall Notif ID3: Y
Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:	
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or sur	charge total provided
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description	tion: Per Day
IBR Ind: N Mkt Based Rate Ind:	Ν
Rate Charged - Non-IBR:	
Rate Id Desc Maximum Tariff Rate Rate Charged	
Commodity 0.012800 0.012800	
Reservation 0.146200 0.050000	
Location Purpose	
Loc Description Location Name	
142 Delivery Location Summit Rogersville	
999000 Receipt Location Prd/Mkt Interface	

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 0954219	59	9947Clearwater E	nterprises, I	L.L.C.				,				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28357	Market	1,400	FTS	New	RA28164	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 01, 20 November 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti		• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Char	rged - Non-IBF	R:												
Rate Id De Commodit Reservati	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.050	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nan	ne: 09542198	59	9947Clearwater E	interprises, l	L.L.C.		· · ·	-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29052	Market	375	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to	delivery p	point(s)	quantity				
	Begin Date: End Date:	September 01, October 01, 20		Contr		nent Begin D nent End Da ne:		September 01, 201 October 01, 2019 September 01, 201	9:00 ai	m					
SICR Ind Recall/Re		N RD/RR		Busir	ness Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	on: No											
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Volumetric cha	arge only	Rese	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt E	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	k:													
Rate Id I Commoo Volumet	dity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.060	2800											
Loc	Location Purpose														
LOC	Description	Location Na	ame												
96108	Description Delivery Location	Black Hills -													

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises,	L.L.C.		, , ,		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29053	Production	275	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 01, October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 01, 2019 9:00 October 01, 2019 9:00 September 01, 2019 12:0	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		N						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	0.012900 0.205400	Rate Cha 0.012 0.085	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Riviera - Jay	howk											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Nar	ne: 095421959 994	47Clearwater Enterprises,	L.L.C.	· · · ·						
Service Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule	e en la el	r Releaser/ t Releaser Prop Releaser I	Name	Affil		Perm	All Re-rel	Prearr Deal	Prev Rel
RA29063 Market	300 FTS N	ew TS8658	079534838 Black Hills 14357	Service Company, LLC	NONE	OTH	2 1	N	1	2
Rpt Lvl Desc: Contract Begin Date: Contract End Date:	Contract September 01, 2019 October 01, 2019		ment Begin Date/Time: ment End Date/Time: ne:	Receipt point(s) to delivery p September 01, 2019 9:00 a October 01, 2019 9:00 a September 01, 2019 12:00	im im	quantity				
SICR Ind: Recall/Reput:	N RD/RR	Business Day In	dicator:	Ν						
Recall/Reput Terms: Recall Notif Timely:	Recallable all cycles Y Recall Notif EE: Y	Recall Notif Eve: Y	Recall Notif ID1: Y	Recall Notif ID2: Y Re	call Not	tif ID3:	Y			
Right to Amend Primary Right to Amend Primary	Points Indicator Description: Points Terms:	No								
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applie Volumetric charge only	-	e Basis Description:	Per Day						
	N	WIKE DASED Rate	ina:	Ν						
Rate Charged - Non-IBF Rate Id Desc Maxim Commodity Volumetric	Aum Tariff Rate Rate Charge 0.012800 0.012800 0.146200 0.060000)								
Location Purpose Loc Description	Location Name									
96108 Delivery Location 999021 Receipt Location	Black Hills - Lawrence Mkt Storage									

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises, l	L.L.C.		· ·	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29165	Market	600	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to	delivery (point(s)	quantity				
Contract E Contract E	Begin Date: End Date:	October 01, 20 November 01, 2		Contr		nent Begin D nent End Da ne:		October 01, 2019 November 01, 2019 October 01, 2019		m					
SICR Ind: Recall/Re		N RD/RR		Busir	ess Day In	dicator:		Ν							
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge t	otal provided							
Rate Forn	n/Type Desc:	Volumetric cha	rge only	Rese	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Volumetr	lity	0.012800 0.146200	Rate Cha 0.012 0.060	2800											
	Location														
	Purpose Description	Location Na	ame												
Loc															

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Amendment Reporting Description: All Data

	Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. F	Report includes any changes made within 90 days of the selected active date.
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Contract H	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises,	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29166	Production	400	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not Right to A	-	Recallable all c Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif E n: No	E ve : Y	Recall Notif	iD1: Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
Surchg In	-		include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form/Type Desc: IBR Ind:		Volumetric cha N		Reservation Rate Basis Description: Mkt Based Rate Ind:			Per Day N							
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	0.012900 0.205400	Rate Cha 0.012 0.070	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills (Colwich											
16289	Receipt Location	Riviera - Jay	/hawk											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 09542195	9	9947Clearwater E	nterprises,	L.L.C.		, , ,		, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29286	Production	800	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract	Begin Date:	November 01, 2	019	Contr	act Entitler	nent Begin D	ate/Time:	November 01, 2019 9:00	am					
Contract	End Date:	December 01, 2	019	Contr	act Entitler	ment End Da	te/Time:	December 01, 2019 9:00	am					
				Posti	ng Date/Tin	ne:		November 01, 2019 12:00	0 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	iess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all cy Y Recall No		Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated in	nclude all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric char	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	Mkt B	Mkt Based Rate Ind:			Ν							
Rate Cha	arged - Non-IBF	R:												
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012	900										
Volumet	ric	0.205400	0.150	000										
	Location Purpose													
Loc	Description	Location Na	me											
16980	Delivery Location	Black Hills C	olwich											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 09542198	59	9947Clearwater E	nterprises, l	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29294	Market	1,000	FTS	New	TA16345	177053308 12514	Summit Na	tural Gas of Missouri, Inc).	OTH	2	Ν	2	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliv November 01, 2019 9: April 01, 2020 9: November 01, 2019 12	:00 am :00 am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	C C	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commod Reservat	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.142	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Bra Prd/Mkt Inte												

Terms/Notes:

recallable with 24 hours notice

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 09542198	59	9947Clearwater E	nterprises, l	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29295	Market	500	FTS	New	TA22243	177053308 12514	Summit Na	tural Gas of Missouri, Inc	2.	OTH	2	N	2	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivNovember 01, 20199:April 01, 20209:November 01, 201912:	00 am 00 am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day Ind	dicator:		Υ						
Recall/Rep Recall Not	out Terms: if Timely:	recallable with 2 Y Recall No	24 hours noti otif EE: Y	ce Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	C C	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservati	ity	0.012800 0.146200	Rate Cha 0.012 0.142	800										
1	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte	•											

Terms/Notes:

Recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises,	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29296	Market	1,000	FTS	New	TA797	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	N	2	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D ment End Da ne:		Receipt point(s) to delive November 01, 2019 9:0 April 01, 2020 9:0 November 01, 2019 12:0	00 am 00 am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	recallable with Y Recall No		ce Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservati	esc Maxim	0.012800 0.146200	Rate Cha 0.0128 0.1429	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte												

Terms/Notes:

recallable with 24 hours notice

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 09542195	59	9947Clearwater E	nterprises,	L.L.C.								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29318	Market	1,000	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract I	Begin Date:	November 05, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 05, 2019 9:00						
Contract E	End Date:	December 01, 2	2019	Contra	act Entitler	ment End Dat	e/Time:	December 01, 2019 9:00) am					
				Postir	ng Date/Tin	ne:		November 05, 2019 12:0	0 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012800	0.012	-										
Reservat	tion	0.146200	0.130	0000										
	Location Purpose													
Loc	Description	Location Na	ame											
16953	Delivery Location	Merriam												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 09542195	59	9947Clearwater E	nterprises,	L.L.C.		, , ,		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29394	Production	300	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract I Contract I	Begin Date:	Contract November 20, 2 November 21, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 20, 2019 9:00 November 21, 2019 9:00 November 20, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	rge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
	arged - Non-IBF													
Rate Id D		0.012900	Rate Cha 0.012	-										
Commod Volumeti	•	0.205400	0.140											
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Riviera - Jay	howk											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises,	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29395	Market	300	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 20, 2 November 21, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 20, 2019 9:00 November 21, 2019 9:00 November 20, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha											
Commod Volumetr	•	0.012800 0.146200	0.012 0.125											
	Location Purpose Description	Location Na	ame											
96108	Delivery Location	Black Hills -	Lawrence											
999000	Receipt Location	Prd/Mkt Inte	rface											

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Amendment Reporting Description: All Data

	Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. F	Report includes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nar	ne: 09542198	59	9947Clearwater E	nterprises, l	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29400	Production	600	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E Contract E	Begin Date: End Date:	November 21, 2 November 22, 2		Contra		nent Begin D nent End Da ne:		November 21, 20199:00November 22, 20199:00November 21, 201912:00	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	•	0.012900	0.012											
Volumetr	ïC	0.205400	0.140	000										
	Location Purpose Description	Location Na	200											
	•													
	Delivery Location													
16289	Receipt Location	Riviera - Jay	/nawk											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises, l	L.L.C.		, , ,		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29402	Market	550	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 21, 2 November 22, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 21, 2019 9:00 November 22, 2019 9:00 November 21, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	out Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind		. ,		oplicable surcharge		•	•	•						
Rate Form IBR Ind:	n/Type Desc:	Volumetric cha N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
	rged - Non-IBF					ina.		N						
Rate Id De Commodi Volumetri	esc Maxim ity	0.012800 0.146200	Rate Cha 0.012 0.120	800										
	Location Purpose Description	Location Na	ame											
96108	Delivery Location	Black Hills -	Lawrence											
999000 F	Receipt Location	Prd/Mkt Inte	rface											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises, I	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29447	Production	750	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	November 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 27, 2019 9:00	am					
Contract	End Date:	December 01, 2	2019	Contra	act Entitler	nent End Da	te/Time:	December 01, 2019 9:00	am					
				Postir	g Date/Tin	ne:		November 27, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	eput Terms: otif Timely:	Recallable all c Y Recall N o	-	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Forr	m/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
I ALE IU L														
Commod		0.012900	0.012											
	dity													
Commod	dity	0.012900	0.012											
Commod	dity tric Location	0.012900	0.012 0.140											
Commoo Volumet	dity tric Location Purpose	0.012900 0.205400 Location N	0.012 0.140 ame											_

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 0954219	59 9	9947Clearwater Ei	nterprises, l	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29448	Market	1,200	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date: End Date:	November 27, 2 December 01, 2		Contra		nent Begin D nent End Da ne:		November 27, 20199:00 aDecember 01, 20199:00 aNovember 27, 201912:00	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptior	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id D Commod Volumetr	lity	0.012800 0.146200	Rate Cha 0.0128 0.1200	300										
	Location Purpose Description	Location N	ame											
96108	Delivery Location	Black Hills -	Lawrence											
	Receipt Location	Prd/Mkt Inte	erface											
L	-													

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Amendment Reporting Description: All Data

Information	provided at the contract and loc	ation level reflect changes bas	ed on the Posting Date	/Time displayed. Rep	port includes any chang	ges made within 90 day	s of the selected active date.

ontract He	older/Prop/Na	me: 08012054	48 1	3709Conexus Ene	rgy, LLC									
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29300	Production	15,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	AMA	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	/ point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	Date/Time:	November 01, 2019 9:00	am					
Contract E	End Date:	November 01, 2	2021	Contra	act Entitler	nent End Da	te/Time:	November 01, 2021 9:00	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00) AM					
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail o	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	R:												
Rate Id D Commod Reservat	ity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	n Prd/Mkt Inte	erface											
- I .	Dessint Leastion	OFS Maysv	· II -											
7158	Receipt Location	OF5 Maysv	llie											

Terms/Notes:

15857 Receipt Location

DCP - Sholem

Conexus shall be responsible for paying Southern Star all associated demand and Variable Charges related to the Transport MDQ. Also, If at any time any additional charges, including additional charges due to loss of discount or any Modernization charges, result from the negligence or willful misconduct of Conexus or by receipt from or delivery to points which are not authorized on the Southern Star Discounted Agreement for TA22488, Conexus shall be responsible for paying Southern Star any such charges.

Terms/Notes - AMA:

This release contains a condition the Releasing Shipper may, on any day during the term November 1, 2019 through October 31, 2021 call upon Replacement Shipper to deliver to the Releasing Shipper a volume of gas equal to the daily contract demand of the released transportation capacity. This Agreement is an asset management arrangement pursuant to 18 CFR284.8(h) (3).

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Information pro	ovided at the contract and loca	ation level reflect changes b	based on the Posting Date	te/Time displayed. R	eport includes any chan	nges made within 90 days of the selected active date	

ervice		Contractual		3709Conexus Ene Contract		Releaser/				Repl SR				
equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	Name	Affil	Role	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
\29389	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, T	The NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 20, 2 November 21, 2		Contr Contr		nent Begin I nent End Da ne:		Receipt point(s) to deli November 20, 2019 November 21, 2019 November 20, 2019):00 am):00 am	quantity				
SICR Ind Recall/Re		N YD/YR		Busir	iess Day In	dicator:		Y						
	eput Terms: otif Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Fori	m/Type Desc:	Reservation ch	narge only	Rese	vation Rate	e Basis Desc	cription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Ch	arged - Non-IBI	र:												
Rate Id I Commoo Reserva	dity	0.012900 0.205400	Rate Cha 0.012 0.335	900										
	Location		ame											
Loc	Purpose Description	Location Na												
			erface											
	Description	Prd/Mkt Inte	erface rn Canadian - I	Rec.										
999000	Description Delivery Location	Prd/Mkt Inte	rn Canadian -	Rec.										
999000 11377	Description Delivery Location Receipt Location	Prd/Mkt Inte Transwester	rn Canadian - Irron Plant	Rec.										

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect cha	ges based on the Posting Date/Time displayed.	Report includes any changes made within 90 c	avs of the selected active date.

	older/Prop/Nar	ne: 08012054	48 1	13709Conexus Ene											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	A	ffil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
\29398	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The N	ONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to de	livery poi	int(s) o	quantity				
	Begin Date: End Date:	November 21, 2 November 22, 2		Contr		nent Begin I nent End Da ne:		November 21, 2019 November 22, 2019 November 21, 2019	9:00 am	1					
SICR Ind: Recall/Re		N YD/YR		Busir	ness Day In	dicator:		Y							
	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	reputtable. Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Reca	II Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch	narge only	Rese	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commod Reservat	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.340	2900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	erface												
11377	Receipt Location	Transwester	rn Canadian -	Rec.											
15253	Receipt Location	DCP - Cima	rron Plant												
	Dessint Leastion	OFS Statelir	~~												
15300	Receipt Location	OF 5 Statem	ne												

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Contract Ho	older/Prop/Nam	ie: 08012054	48	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29423	Production	1,000	FTS	New	TA16259	006965305 1511	Empire District Electric Company, The	NONE	OTH	2	Ν	1	2

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract November 26, 2019 November 27, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) quantity November 26, 2019 9:00 am November 27, 2019 9:00 am November 26, 2019 12:00 AM
SICR Ind: Recall/Reput:	N YD/YR	Business Day Indicator:	Y
Recall/Reput Terms: Recall Notif Timely:	Capacity recallable but not reputtable. Y Recall Notif EE: Y Reca	II Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:		
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable so Reservation charge only N	urcharges; no surcharge detail or surcharge t Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N
Rate Charged - Non-IBI Rate Id Desc Maxin Commodity Reservation	R: Rate Rate Charged 0.012900 0.012900 0.012900 0.205400 0.175000		
Location Purpose Loc Description	Location Name		
999000 Delivery Location	Prd/Mkt Interface		

Terms/Notes:

Receipt Location

15857

DCP - Sholem

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report inc	ncludes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nan	ne: 08012054	48 1	13709Conexus Ene	ergy, LLC	U ,		· ·	Ŭ	· · ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29424	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s)	quantity				
Contract F	Begin Date:	November 26, 2	2019	Contr	act Entitlen	nent Begin D	ate/Time:	November 26, 2019						
Contract E	End Date:	November 27, 2	2019			nent End Da	te/Time:	November 27, 2019						
					ng Date/Tin			November 26, 2019	12:00 AM					
SICR Ind: Recall/Rej		N YD/YR		Busir	ness Day In	dicator:		Y						
Recall Not Right to A	put Terms: tif Timely: mend Primary mend Primary	Points Indicato	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1 : Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Reservation ch	narge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha											
Commod Reservat	. •	0.012900 0.205400	0.012 0.175											
		0.205400	0.175	0000										
	Location Purpose Description	Location Na	ame											
L														
999000	Delivery Location	Prd/Mkt Inte	rface											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 00136826	65	1053ConocoPhillip	os Company	y								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29259	Production	3,784	FTS	New	TA539	005356613 1838	General M	otors LLC	NONE	AMA	2	Y	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:0						
Contract E	End Date:	November 01, 2	2020	Contra	act Entitler	ment End Dat	e/Time:	November 01, 2020 9:0	00 am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:	:00 AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Will be recalled Y Recall No	l if gas is not otif EE: N	delivered. Recall Notif E	E ve : N	Recall Notif	ID1: N	Recall Notif ID2: N	Recall Not	tif ID3:	N			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	•	um Tariff Rate	Rate Cha	arged										
		0.040000	0.012											
Commodi	ity	0.012900	0.012											
	•	0.205400	0.205	400										
Commodi Reservati	•			400										
Commodi Reservati	Location		0.205	400										
Commodi Reservati	Location Purpose	0.205400 Location Na	0.205 ame	400										

Terms/Notes:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

Terms/Notes - AMA:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 00136820	65	1053ConocoPhillip										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29260	Market	3,750	FTS	New	TA539	005356613 1838	General M	otors LLC	NONE	AMA	2	Y	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00) am					
Contract E	End Date:	November 01, 2	2020	Contra	act Entitler	ment End Dat	te/Time:	November 01, 2020 9:00) am					
				Postin	g Date/Tin	ne:		November 01, 2019 12:0	0 AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Will be recalled Y Recall No	l if gas is not otif EE: N	delivered. Recall Notif E	Eve: N	Recall Notif	f ID1: N	Recall Notif ID2: N	Recall Not	tif ID3:	N			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha	arged 800										
Commodi	lity	0.012800	0.012											
	•	0.012800 0.146200	0.012	200										
Commodi Reservati	Location Purpose	0.146200	0.146	200										
Commodi Reservati	Location		0.146	200										
Commodi Reservati	Location Purpose	0.146200 Location N	0.146 ame	200										

Terms/Notes:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

Terms/Notes - AMA:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 96387008	39 1	2770Encore Energ	y Services	, Inc.		, , ,		,				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29218	Production	3,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract E Contract E	Begin Date: End Date:	November 01, 2 April 01, 2020	2019	Contra		nent Begin D nent End Da ne:		November 01, 2019 9:00 April 01, 2020 9:00 November 01, 2019 12:00) am					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not	put Terms: tif Timely: .mend Primary	Recallable all c Y Recall No Points Indicato	otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	iD1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary													
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.150	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills (Colwich											

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Amendment Reporting Description: All Data

ontract H						-	ne displayed.							
Sintiaot II	older/Prop/Nar	ne: 96387008	39 1	2770Encore Energ	gy Services	, Inc.								
ervice equester ontract	Location Zone	Contractual Quantity - Rate Contract Schedule		Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29221	Production	1,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	Loc/QTI Desc:			Receipt point(s) to delivery point(s) quantity						
Contract Begin Date: Contract End Date:		October 22, 20	19	Contra	Contract Entitlement Begin Date/Time:									
					Contract Entitlement End Date/Time: Nove			November 01, 2019 9:00 am						
				Postir	ng Date/Tin	ne:		October 22, 2019 12:00 AM	Л					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Υ						
Recall/Rej	put:	RD/RR												
-	put Terms:	24 hour notice		,										
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	TID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	U U	otal provided Per Day						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	U U	•						
Right to A Surchg In Rate Form IBR Ind:	Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	U U	Per Day						
Right to A Surchg In Rate Form IBR Ind:	amend Primary nd Desc: n/Type Desc: arged - Non-IBf	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B	vation Rat	e Basis Desc	U U	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha	Amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim	Points Terms: Rate(s) stated Reservation ch N R:	include all ap	oplicable surcharge Reser Mkt B arged	vation Rat	e Basis Desc	U U	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap harge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	U U	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity tion	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	U U	Per Day						_
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity tion	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.120	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						7
Right to A Surchg In Rate Form IBR Ind: Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.120	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar	ne: 96387008	39 1	2770Encore Energ	y Services	, Inc.								
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429229	Market	5,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/QTI Desc:				Receipt point(s) to delivery	point(s)	quantity				
-	ontract Begin Date: October 23, 2019			Contra	act Entitlen	nent Begin D	ate/Time:	October 23, 2019 9:00 a	• • • •	. ,				
ontract End Date: November 01, 201						nent End Da		November 01, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		October 23, 2019 12:00 AM						
ICR Ind: N ecall/Reput: OD/OR				Business Day Indicator:				Y						
Recall Not Right to Ai		Y Recall No	otif EE: Y	otice. Spire Misson Recall Notif E n: Yes, uncondit	Eve: Y	serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		eline se Y	rving the	e Spire	
-	-		include all an	plicable surcharge	s: no surch	arge detail or	surcharge to	ntal provided						
Surchg Ind			inoludo un up			argo aotan or	ouronargo ic							
Rate Form/Type Desc: Volumetric charge only			Reservation Rate Basis Description:				Bor Day							
	N/Type Desc:		irge only				ription:	Per Day						
BR Ind:		Ν	irge only		vation Rate		ription:	Per Day N						
BR Ind: Rate Chai	rged - Non-IBF	N ₹:	irge only				ription:	•						
BR Ind:	rged - Non-IBF esc Maxim	Ν	rge only Rate Cha 0.012 0.090	Mkt B Irged 800			ription:	•						
BR Ind: Rate Char Rate Id De Commodi Volumetri	rged - Non-IBF esc Maxim	N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.090	Mkt B Irged 800			ription:	•						
BR Ind: Rate Char Rate Id De Commodi Volumetri	rged - Non-IBF esc Maxim ity ic Location Purpose	N R: 0.012800 0.146200 Location Na	Rate Cha 0.012 0.090	Mkt B Irged 800			ription:	•						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan			2770Encore Energ						Den LO	~			
rvice quester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29362	Market	3,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract Begin Date: November 15, 2			2019	Contra	act Entitler	nent Begin D	Date/Time:	November 15, 2019 9:00 a	• • • •					
contract End Date: December 01, 2019						ment End Dat		December 01, 2019 9:00 a						
				Postir	ng Date/Tin	ne:		November 15, 2019 12:00	AM					
SICR Ind: N lecall/Reput: OD/OR				Busin	ess Day In	dicator:		Y						
ecall/Rep	out Terms:	Recallable upor	n a 24 hour r	notice. Spire Misso	uri West res	•		e capacity immediately upon				rving the	e Spire	
ecall Noti ight to Ar	if Timely: mend Primary	Points Indicato	otif EE: Y r Descriptio	Recall Notif I n: Yes, uncondit		Recall Notif	fID1: Y	Recall Notif ID2: Y Recall Notif ID2: Y	ecall No	tif ID3:	Y			
ecall Noti ight to Ar ight to Ar	if Timely: mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally				ecall No	tif ID3:	Y			
ecall Noti ight to Ar ight to Ar urchg Inc	if Timely: mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit	ionally es; no surch	arge detail or	surcharge to	otal provided	ecall No	tif ID3:	Y			
ecall Noti ight to Ar ight to Ar urchg Inc ate Form	if Timely: mend Primary mend Primary	Points Indicato Points Terms: Rate(s) stated Volumetric cha	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No	tif ID3:	Y			
ecall Noti ight to Ar ight to Ar urchg Inc	if Timely: mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	ecall No	tif ID3:	Y			
ecall Noti ight to Ar ight to Ar urchg Inc ate Form 3R Ind:	if Timely: mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	tif ID3:	Y			
ecall Noti ight to Ar ight to Ar urchg Inc ate Form 3R Ind:	if Timely: mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 2800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No	tif ID3:	Y			
ecall Noti ight to Ar ight to Ar urchg Inc ate Form BR Ind: Rate Char Rate Id De Commodit Volumetri	if Timely: mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap rge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 2800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	tif ID3:	Y			
ecall Noti ight to Ar ight to Ar urchg Inc ate Form 3R Ind: Rate Char Rate Id De Commodif Volumetri	if Timely: mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBR esc Maxim ty ic Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 2800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		tif ID3:	Y			_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

124416152

TSP: 007906233

Contract Holder/Prop/Name:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name		Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29203	Production	9,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Compan	iy, The	NONE	OTH	2	Ν	1	2
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	oint(s)	quantity				
Contract B	egin Date:	October 11, 201	19	Contra	ct Entitler	nent Begin D	ate/Time:	October 11, 2019	9:00 ar	n					
Contract E	nd Date:	October 12, 201	19	Contra	act Entitler	nent End Da	te/Time:	October 12, 2019	9:00 ar	n					
				Postir	g Date/Tin	ne:		October 11, 2019	12:00 AM						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y							
Recall/Rep	out:	YD/YR			-										
Recall/Rep	out Terms:	Capacity recalla	able but not r	eputtable.											
Recall Not	if Timely:	Y Recall No	tif EE: Y	Recall Notif E	ve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Ree	call Not	if ID3:	Y			
Right to Ar	mend Primary	Points Indicator	r Descriptio	n: No											

Right to Amend Primary Points Terms:

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
--

13481ETC Marketing, LTD

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.120000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Contract Holder/Prop/Name:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28244	Market	5,300	FTS	New	RA28163	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Contract E	Rpt Lvl Desc:ContractContract Begin Date:September 01, 2019Contract End Date:October 01, 2019			Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to d September 01, 2019 October 01, 2019 September 01, 2019	9:00 am 9:00 am	quantity				
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						

Recall/Reput Terms:	Capacity recallable - based on operational requirer	nents
Necali/Neput Terms.	Capacity recallable - based on operational requirer	nemo.

006943781

Recall Notif Timely:	Y	Recall Notif EE:	Y	Recall Notif Eve:	Υ	Recall Notif ID1: Y	Recall Notif ID2:	Y	Recall Notif ID3:	Y	
Right to Amend Primary	Poin	ts Indicator Descri	ption:	No							

8676Evergy Kansas Central, Inc

Right to Amend Primary Points Terms:

RD/RR

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

Recall/Reput:

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Amendment Reporting Description: All Data

Sinalactine	older/Prop/Nar	ne: 00694378	81	8676Evergy Kansa	as Central, I	Inc								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28247	Market	4,000	FTS	New	RA28166	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	September 01,	2019	Contra	ct Entitlen	nent Begin D	ate/Time:	September 01, 2019 9:00	• • • •					
Contract E	End Date:	October 01, 20	19	Contra	act Entitlen	nent End Da	te/Time:	October 01, 2019 9:00	am					
				Postin	g Date/Tim	ne:		September 01, 2019 12:0	0 AM					
SICR Ind: Recall/Rep		N RD/RR		Busine	ess Day Ind	dicator:		Y						
Recall Noti	•	• •	otif EE: Y	on operational requ Recall Notif E n: No		Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Terms:	•											
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id De		0.012800	Rate Cha 0.012 0.050	800										
Reservati	ion	0.146200	0.000											
Reservati	ion Location Purpose Description	0.146200 Location Na												
Reservati	Location Purpose	Location Na	ame											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nai	ne: 00694378	31	8676Evergy Kans	as Central,	nc									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29031	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	livery p	oint(s)	quantity				
Contract I	Begin Date:	September 01,	2019	Contr	act Entitlen	nent Begin D	ate/Time:	September 01, 2019 9	9:00 ar	n					
Contract I	End Date:	October 01, 20	19	Contr	act Entitler	nent End Dat	te/Time:	October 01, 2019	9:00 ar	n					
				Posti	ng Date/Tin	ne:		September 01, 2019	12:00 /	٩M					
SICR Ind: Recall/Re		N RD/RR		Busir	ess Day In	dicator:		Y							
	put Terms:	24 hour notice	or less during	n an OEO											
-	tif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Red	call Not	if ID3:	Y			
	-	Points Indicato	r Decorintio												
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Rese	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBI	र:													
Rate Id D	Desc Maxin	num Tariff Rate	Rate Cha	arged											
Commod	lity	0.012800	0.012	800											
Commou				000											
Reservat	tion	0.146200	0.060	000											
Reservat	Location	0.146200	0.060	000								_			
Reservat		0.146200 Location Na													
Reservat	Location Purpose	Location Na													
Reservat	Location Purpose Description	Location Na	ame						_						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

-	older/Prop/Nar	ne: 00694378	51	8676Evergy Kansa	as Central,	Inc								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29155	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	/ point(s)	quantity				
Contract F	Begin Date:	October 01, 20 ⁴	19	Contra	act Entitlen	nent Begin D	Date/Time:	October 01, 2019 9:00	am					
Contract E	End Date:	November 01, 2	2019		act Entitler ng Date/Tin	ment End Da ne:	te/Time:	November 01, 2019 9:00 October 01, 2019 12:00						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall/Rep	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
-	-	Points Indicato	r Descriptio	n: No										
NIGHT TO A	menu Primary	Points Terms:												
-	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg In	-					arge detail or e Basis Desc	-	otal provided Per Day						
Surchg In	d Desc:	Rate(s) stated		Reser		e Basis Desc	-							
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N		Reser	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated Reservation ch N		Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.060	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	Rate Cha 0.012 0.060	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						_
Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose Description	Rate(s) stated Reservation ch N R: 0.012800 0.146200 Location Na Merriam	Rate Cha 0.012 0.060	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Location contract Quantity Contract Rate Schedule Status Description Contract Number Releaser Prop Releaser Name Affil Role Per Rel All Re- Prear Deal Prear Rel Prear Pail Prear Prear Pail	Contract H	lolder/Prop/Na	me: 00694378	81	8676Evergy Kans	as Central,	Inc				, i				
Rpt Lv1 Desc: Contract Loc/QT1 Desc: Receipt point(s) to delivery point(s) quantity Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Contract End Date: November 01, 2019 Business Day Indicator: Y November 01, 2019 9:00 am Recall/Reput: RD/R Business Day Indicator: Y November 01, 2019 9:00 am Recall/Reput: RD/R Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: N Reservation Rate Basis Description: N Reservation Rate Basis Description: Per Day Right not Amend Primary Points Indicator Description: N Mkt Based Rate Indic N N N Rate Form/Type Desc: Reservation Rate Basis Description: N N N N Rate Id Desc Maximum Tariff Rate Charged Commodify 0.012800 0.012800 0.012800 N N Rate Id Desc: Locat	Service Requester Contract		Quantity -		Status	Contract	Releaser	Releaser N	lame	Affil	Role	Perm		Prearr Deal	
Contract Begin Date: October 01, 2019 Contract Entitlement Begin Date/Time: October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif EI: Y Recall Notif ID1: Y Recall/Reput: Y Recall Notif EI: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Not If EI: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day Bit to Amend Primary Points Reservation Rate Basis Description: Per Day Bit Recall Notif ID3: Y Rate Form/Type Desc: Reservation Charge only Reservation Rate Basis Description: Per Day Bit Recall Notif ID3: N Rate Ind Desc Maximum Tariff Rate Charged Contract Pluson N M M Loc Dromodify 0.012800 0.012800 0.012800 Reservation N M	RA29174	Market	3,000	FTS	New	TA8586			s Service, a division of ONE	NONE	OTH	2	N	1	2
Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput: Y Recall/Reput: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Armend Primary Points Tomits Indicator Description: No Reservation Rate Basis Description: Per Day Bight to Armend Primary Points Terms: State (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Reservation charge only Mkt Based Rate Ind: N Rate Form/Type Desc: Reservation charge only Mkt Based Rate Ind: N N Mkt Based Rate Ind: N Rate Obsc Maximum Tariff Rate Rate Charged Contract Name N N Recall Notif ID3: Y Location	Rpt LvI D	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
SiCR Ind: N Business Day Indicator: Y Recall/Reput: RD/R F F Recall/Reput: 24 hour notice or less during an OFO F F Recall/Reput: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif FO: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: N N S S Right to Amend Primary Points Terms: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge detail or surcharge detail or surcharge. Per Day Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day Rate Id Desc: N Mkt Based Rate Ind: N N Rate Id Desc: Notif Stot 0.012800 0.012800 0.012800 Notif Stot Reservation 0.012800 0.012800 0.012800 Notif Stot N N 206 Delivery Location Arma-Girard-Pittsburg State Stores June State Stores June State Stores June 21040 Delivery Location Gatena & Empire City Gatena & Empire City Gatena & Empire C	Contract	Begin Date:	October 01, 20	19	Contr	act Entitlen	nent Begin D	ate/Time:	October 01, 2019 9:00 a	ım					
Recall/Reput: RD/R R Recall/Reput: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif ID: Y Recentratif Rate Rate Charged Co	Contract	End Date:	November 01, 2	2019				te/Time:							
Recall/Recall/Recall Notif Timely: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ED: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Reservation 0.012800 0.012800 Commodity 0.012800 0.012800 0.060000 V Description Location Name Location Name 206 Delivery Location Arma-Girard-Pitsburg Arma-Girard-Pitsburg 21008 Delivery Location Galena & Empire City Columbus	SICR Ind	:	Ν		Busir	ness Day In	dicator:		Υ						
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: Surchag Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Id Desc Maximum Tariff Rate Rate Charged No.1146200 0.012800 Commodity 0.146200 0.060000 0.012800 0.012800 0.012800 Purpose Location Arma-Girard-Pittsburg 206 Delivery Location Arma-Girard-Pittsburg 2105 Delivery Location Galena & Empire City Columbus 206 Delivery Location Galena & Empire City	Recall/Re	put:	RD/RR												
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 0.012800 0.012800 0.0146200 0.000000					•	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
Loc Description Atte Charged - Non-IBR: Image: Commodity 0.012800 0.012800 0.146200 0.000000	-	-		r Descriptio	n: No										
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.060000 Location Rate Charged Loc Location Rate Charged Loc Location Location Name 206 Delivery Location Arma-Girard-Pittsburg 2103 Delivery Location Baxter Springs 2104 Delivery Location Galena & Empire City	Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge to	otal provided						
Array of a constraint of a constrai	Rate Forr	n/Type Desc:	Reservation ch	narge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day						
Rate Id Dec CommodityMaximum Tariff Rate 0.012800 0.012800 0.012800 0.060000Rate Charged 0.012800 0.060000LocLocation Purpose DescriptionLocation Name206Delivery Location Delivery LocationArma-Girard-Pittsburg Baxter Springs21015Delivery LocationBaxter Springs Columbus Columbus21024Delivery LocationGalena & Empire City	IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν						
Commodity Reservation 0.012800 0.012800 Location Purpose Description Location Name 206 Delivery Location Arma-Girard-Pittsburg 21008 Delivery Location Baxter Springs 21015 Delivery Location Galena & Empire City	Rate Cha	arged - Non-IB	R:												
Reservation 0.146200 0.060000 Loc Description Location Name 206 Delivery Location Arma-Girard-Pittsburg 21008 Delivery Location Baxter Springs 21015 Delivery Location Columbus 21024 Delivery Location Galena & Empir Lity	Rate Id D	Desc Maxin	num Tariff Rate	Rate Cha	arged										
Location Purpose DescriptionLocation Name206Delivery LocationArma-Girard-Pittsburg21008Delivery LocationBaxter Springs21015Delivery LocationColumbus21024Delivery LocationGalena & Empire City		,													
LocPurpose DescriptionLocation Name206Delivery LocationArma-Girard-Pittsburg2108Delivery LocationBaxter Springs21015Delivery LocationColumbus21024Delivery LocationGalena & Empire City	Reserva	ition	0.146200	0.060	000										
206Delivery LocationArma-Girard-Pittsburg21008Delivery LocationBaxter Springs21015Delivery LocationColumbus21024Delivery LocationGalena & Empire City		Purpose	Location N	ama											
21008 Delivery Location Baxter Springs 21015 Delivery Location Columbus 21024 Delivery Location Galena & Empire City		•													
21015 Delivery Location Columbus 21024 Delivery Location Galena & Empire City				-											
21024 Delivery Location Galena & Empire City			•	ngs											
				mpiro City											
		,													

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 00694378	31	8676Evergy Kansa	as Central,	Inc								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29176	Market	900	FTS	New	RA28164	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt LvI Des Contract B Contract E	legin Date:	Contract October 01, 20 ⁻ November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliveOctober 01, 20199:0November 01, 20199:0October 01, 201912:00	0 am 0 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti		· ·	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Char	rged - Non-IBF	R:												
Rate Id De Commodit Reservation	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.060	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/	ame: 006943781 8676Eve	rgy Kansas Central, Inc	· · · ·	·			
Service Requester Location Contract Zone	Quantity - Rate St	ntract Releaser Releaser/ atus Contract Releaser ription Number Prop Releaser N	lame Affil	Repl SR Role Perm Ind Rel	<u> </u>	Prearr Deal	Prev Rel
A29262 Market	11,865 FTS New	TA15421 790967405 Dogwood E 12040	Energy, LLC NONE	AMA 2	Ν	1	2
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s)	quantity			
Contract Begin Date: Contract End Date:	November 01, 2019 November 01, 2020	Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	November 01, 2019 9:00 am November 01, 2020 9:00 am November 01, 2019 12:00 AM				
SICR Ind: Recall/Reput:	N OD/OR	Business Day Indicator:	Y				
Recall/Reput Terms: Recall Notif Timely:	Recallable with 24 hr notice Y Recall Notif EE: Y Rec	all Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Not	i if ID3: Y			
Right to Amend Prima Right to Amend Prima	ry Points Indicator Description: No ry Points Terms:						
Surchg Ind Desc:	Rate(s) stated include all applicable	surcharges; no surcharge detail or surcharge to	otal provided				
Rate Form/Type Desc	Reservation charge only	Reservation Rate Basis Description:	Per Day				
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν				
Rate Charged - Non-	BR:						
Rate Id Desc Max	imum Tariff Rate Rate Charged						
Commodity	0.012800 0.012800						
Reservation	0.146200 0.146200						
Location Purpose Loc Description	Location Name						
189 Delivery Locat							
16592 Receipt Locat	о с <i>і</i>						

Terms/Notes:

Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Pro	p/Name: 006943781	8676Evergy Kansas Cer	ntral, Inc			·			
Service Requester Locat Contract Zone	Contractual on Quantity - Rate Contract Schedule	Status Con	aser Releaser/ tract Releaser nber Prop	Releaser Name	Affil	Repl SR Role Perr Ind Rel	n All Re-rel	Prearr Deal	Prev Rel
RA29263 Market	2,870 FTS	New TA1	8839 625204854 13079	Missouri Joint Municipal Ele Commission	ctric Utility NONE	AMA 2	Ν	1	1
Rpt LvI Desc: Contract Begin Da Contract End Date	•		titlement Begin D titlement End Da	ate/Time: November 01, 2	2020 9:00 am	quantity			
SICR Ind: Recall/Reput:	N OD/OR	Business Da	ay Indicator:	Y					
Recall/Reput Term Recall Notif Timely		e Recall Notif Eve:	Y Recall Noti	ID1: Y Recall Notif ID2	: ^Y Recall No	tif ID3: Y			
-	mary Points Indicator Description mary Points Terms:	on: No							
Surchg Ind Desc: Rate Form/Type D IBR Ind:	Rate(s) stated include all a sc: Reservation charge only N	•	Rate Basis Desc	•					
Rate Charged - N	n-IBR:								
Rate Id Desc Commodity Reservation	Iaximum Tariff Rate Rate Ch 0.012800 0.01 0.146200 0.14	2800							
Location Purpose Loc Descripti	n Location Name								
189Delivery L16592Receipt L	а о,	Plant							

Terms/Notes:

Terms/Notes - AMA:

AMA Comments: Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 00694378	81	8676Evergy Kansa	as Central,	Inc								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29264	Market	2,870	FTS	New	TA27287	625204854 13079	Missouri Jo Commissio	int Municipal Electric Utility n	NONE	AMA	2	N	1	1
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00 a	am					
Contract E	End Date:	November 01, 2	2020	Contra	act Entitler	nent End Da	te/Time:	November 01, 2020 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Recallable upo Y Recall No	n 24-hr notice otif EE: Y	e Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	•	0.012800	0.012											
Reservat	tion	0.146200	0.146	200										
	Location Purpose													
Loc	Description	Location Na	ame											
189	Delivery Location	Dogwood E	nergy Power P	Plant										
16592	Receipt Location	TIGT Sugar	Creek											

Terms/Notes:

Terms/Notes - AMA:

AMA Comments: Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 00694378	81	8676Evergy Kansa	as Central,	Inc								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29265	Market	3,605	FTS	New	TA18861	963423889 13080		Power Pool ("KPP"), a nergy Agency	NONE	AMA	2	N	1	1
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date: End Date:	November 01, 2 November 01, 2		Contr		nent Begin D nent End Da ne:		November 01, 20199:00November 01, 20209:00November 01, 201912:00	am am					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	Recallable upor Y Recall No	n 24 hour noi otif EE: Y	tice Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha 0.012											
Reservat	•	0.146200	0.146											
Loc	Location Purpose Description	Location Na	ame											
189	Delivery Location	Dogwood Ei	nergy Power P	Plant										
	Receipt Location	TIGT Sugar	0,											

Terms/Notes:

Terms/Notes - AMA:

AMA Comments: Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 00694378	81	8676Evergy Kansa	as Central,	Inc								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29266	Market	5,950	FTS	New	TA19875	007169584 9852	Kansas City	Board Of Public Utilities	NONE	AMA	2	N	1	1
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00	am					
Contract E	End Date:	November 01, 2	2020	Contra	act Entitler	nent End Da	te/Time:	November 01, 2020 9:00	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not		Re-callable upo Y Recall No	on 24 hours r otif EE: Y	notice Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: ^Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi		um Tariff Rate	Rate Cha 0.012											
Reservati	ion	0.146200	0.146	200										
	Location Purpose													
Loc	Description	Location Na	ame											
189 [Delivery Location	Dogwood Er	nergy Power P	lant										
16592 F	Receipt Location	TIGT Sugar												

Terms/Notes:

Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

-	older/Prop/Nar	ne: 00694378	81	8676Evergy Kansa	as Central, Inc	;								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser R Contract R Number P	eleaser	Releaser N	ame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
429267	Market	4,305	FTS	New	TA18855 07 13	76259456 3078	City of Inde	pendence	NONE	AMA	2	Ν	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
ontract E	Begin Date:	November 01, 2	2019	Contra	act Entitleme	nt Begin D	ate/Time:	November 01, 2019 9:00	0 am					
ontract E	End Date:	November 01, 2	2020	Contra	act Entitleme	nt End Dat	e/Time:	November 01, 2020 9:00	0 am					
				Postir	ng Date/Time:	:		November 01, 2019 12:0	00 AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day Indic	cator:		Y						
Recall Not Right to Ai	-	Recallable upor Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif	Eve: Y R	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
Surchg Ind	-		include all ap	plicable surcharge	s; no surchar	ge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate B	- Basis Desc	ription:	Per Day						
BR Ind:		N			ased Rate Inc			N						
Rate Cha	raed - Non-IRF	2:												
Rate Cha Rate Id De Commodi Reservati	ity	R: num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
Rate Id Do Commodi Reservati	esc Maxim ity	um Tariff Rate 0.012800	0.012 0.146	800										
Rate Id Do Commodi Reservati	ity ion Location Purpose	um Tariff Rate 0.012800 0.146200 Location Na	0.012 0.146	800 200										

Terms/Notes:

Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712.

Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 00694378	31	8676Evergy Kansa	as Central,	Inc				·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29268	Market	3,535	FTS	New	TA27004	197500080 14086	KMEA - Ka Agency	nsas Municipal Energy	NONE	AMA	2	Ν	1	1
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 November 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 November 01, 2020 9:00 November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	•	Recallable with Y Recall No Points Indicato	otif EE: Y	Recall Notif I	E ve : Y	Recall Notif	iD1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Terms:	. Decemptio											
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservati	ity	1000 Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Dogwood Ei TIGT Sugar	nergy Power P Creek	lant										

Terms/Notes:

Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the c	ontract and locatio	l level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
	00000055	

ontract Z A29214 M pt LvI Desc: contract Beg contract End GICR Ind:	in Date:	Contractual Quantity - Contract 6,500 Contract November 01, 2 April 01, 2020		Contra	Contract Number TA8657	Releaser/ Releaser Prop 079534838 14357	Releaser N Black Hills	lame Service Company, LLC Receipt point(s) to delivery	Affil NONE	Ind	Perm Rel 2	All Re-rel N	Prearr Deal 1	Prev Rel
pt LvI Desc: contract Beg contract End GICR Ind:	: in Date:	Contract November 01, 2		Loc/Q Contra	TI Desc:		Black Hills			OTH	2	N	1	
ontract Beg ontract End	in Date:	November 01, 2	2019	Contra				Receipt point(s) to dolivery	•					
					act Entitler	nent Begin D nent End Dat		November 01, 2019 9:00 April 01, 2020 9:00	am am	quantity				
ecall/Reput:	:	N RD/RR			ng Date/Tin ess Day In			November 01, 2019 12:00 N	AM					
ecall/Reput ecall Notif T		Recallable all cy Y Recall No	ycles otif EE: Y	Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No										
urchg Ind D	esc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
ate Form/Ty BR Ind:	/pe Desc:	Volumetric cha N	rge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Charge	d - Non-IBR	:												
Rate Id Desc Commodity Volumetric	c Maximu	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.080	800										
Pur	cation pose scription	Location Na	ame											
	very Location	Black Hills - Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 0069660	55	7921Evergy Misso	ouri West, Ir	IC.				·				
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
A29215	Production	6,500	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01,	2019	Contra	act Entitlen	nent Begin D	Date/Time:	November 01, 2019 9:00	am					
Contract E	End Date:	April 01, 2020			act Entitler ng Date/Tin	nent End Da ne:	ite/Time:	April 01, 2020 9:00 November 01, 2019 12:00						
SICR Ind:	:	Ν		Busin	ess Day In	dicator:		Ν						
Recall/Rej	put:	RD/RR												
Recall/Rej	put Terms:	Recallable all c	ycles.											
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Description	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	r surcharge t	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.150	900										
	Location Purpose													
	Description	Location N	ame											
Loc	Description Delivery Location													
Loc 999000	•		erface											
Loc 999000 14377	Delivery Location	Prd/Mkt Inte	erface ng Plt											
Loc 999000 14377 15011	Delivery Location Receipt Location	Prd/Mkt Inte DCP Musta	erface ng Plt											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	oany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29048	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	September 01,	2019	Contra	act Entitlen	nent Begin D	Date/Time:	September 01, 2019 9:00						
Contract	End Date:	October 01, 20	19			nent End Da	te/Time:	October 01, 2019 9:00 a						
				Postir	ng Date/Tin	ne:		September 01, 2019 12:00) AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:		eputable all otif EE: Y	cycles any cycle Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:												
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	irge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha											
Commoc	•	0.012900	0.012											
Volumet	ric	0.205400	0.085	000										
	Location Purpose													
Loc	Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
16584	Receipt Location	Oneok West	tex Hemphill											

Terms/Notes:

Prearranged Grove to ExGen

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	oany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29049	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	September 01,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 01, 2019 9:00 a	am					
Contract E	End Date:	October 01, 20	19	Contra	act Entitler	ment End Dat	te/Time:	October 01, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		September 01, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Re	put Terms:	recallable and i	eputablle											
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif E	ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:												
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012800	0.012	•										
Volumetr	ric	0.146200	0.060	000										
	Location Purpose													
Loc	Description	Location N	ame											
122715	Delivery Location	Afton-Fairla	nd-Grove-Jay											
999000	Receipt Location	Prd/Mkt Inte	rface											

Terms/Notes:

prearranged between Grove and ExGen

Contract Holder/Pron/Name: 196748938

TSP: 007906233

Contract Begin Date:

Capacity Release Transactional Report Active Date : 11/28/2019

October 01, 2019

9:00 am

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29147	Market	268	FTS	New	TS557	625371880 11896	Empire District Gas Company, The	NONE	OTH	2	N	1	2
Rpt LvI De	SC:	Contract		Loc/Q1	I Desc:		Receipt point(s) to delivery	point(s)	quantity				

Contract End Date:	May 01, 2020	Contract Entitlement End Date/Time: Posting Date/Time:	May 01, 2020 9:00 am October 01, 2019 12:00 AM	
SICR Ind:	Ν	Business Day Indicator:	Y	
Recall/Reput:	YD/YR			
Recall/Reput Terms:	Capacity recallable but not reputtable.			
Recall Notif Timely:	Y Recall Notif EE: Y Recal	I Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y	
Right to Amend Primary	Points Indicator Description: No			
Right to Amend Primary	Points Terms:			
Surchg Ind Desc:	Rate(s) stated include all applicable su	rcharges; no surcharge detail or surcharge to	otal provided	
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day	
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν	

Contract Entitlement Begin Date/Time:

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

October 01, 2019

Loc	Location Purpose Description	Location Name
113872	Delivery Location	Lexington-Richmond-Henrietta
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

ontract Ho	older/Prop/Na	me: 1967489	38	9592Exelon Gene	eration Comp	bany, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29148	Production	268	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company,	The	NONE	OTH	2	Ν	1	
Rpt Lvl De	SC:	Contract		Loc/G	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	October 01, 20)19	Contr	act Entitlen	nent Begin D	ate/Time:	October 01, 2019	9:00 a	m					
Contract E	ind Date:	May 01, 2020			act Entitler	nent End Dat ne:	te/Time:	May 01, 2020 October 01, 2019	9:00 a 12:00 AN						
SICR Ind: Recall/Rep	out:	N YD/YR		Busir	ness Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	Capacity recall Y Recall N e	lable but not i otif EE: Y	eputtable. Recall Notif	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	or Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
-	/Type Desc:	Reservation cl	harge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν							
Rate Cha	rged - Non-IB	R:													
Rate Id D Commodi	ty	num Tariff Rate 0.012900	Rate Cha 0.012	900											
	ion	0.205400	0.205	100											

	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15266	Receipt Location	CIG Floris

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Nar	ne: 196748938 9593	Exelon Generation Company, LLC			· ·			
Service Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule	Contract Releaser Releaser/ Status Contract Releaser Description Number Prop Relea	ser Name	F	Repl SR Role Pern Ind Rel	n All Re-rel	Prearr Deal	Prev Rel
RA29156 Production	1,749 FTS Ne	w TA547 184548741 Grove 7484	Municipal Services Authority	NONE (OTH 2	Y	1	2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract October 01, 2019 November 01, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Tir Contract Entitlement End Date/Time Posting Date/Time:		n	uantity			
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y					
Recall/Reput Terms: Recall Notif Timely:	recallable and reputable all cycle Y Recall Notif EE: Y	s any cycle Recall Notif Eve: Y Recall Notif ID1:	Y Recall Notif ID2: ^Y Rec	all Notif	ID3: Y			
Right to Amend Primary Right to Amend Primary	Points Indicator Description: Points Terms:	No						
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applica Volumetric charge only N	ble surcharges; no surcharge detail or surcha Reservation Rate Basis Description Mkt Based Rate Ind:	•					
Rate Charged - Non-IBF								
-	Tariff Rate Rate Charge 0.012900 0.012900 0.205400 0.095000	ł						
Location Purpose Loc Description	Location Name							
999000 Delivery Location 16584 Receipt Location	Prd/Mkt Interface Oneok Westex Hemphill							

Terms/Notes:

Prearranged Grove to ExGen

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	18	9592Exelon Gener	ation Com	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29158	Production	7,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delive October 01, 2019 9:0 November 01, 2019 9:0 October 01, 2019 12:00) am) am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	i ve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch	•			arge detail or e Basis Desc	•	otal provided Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		N						
	arged - Non-IBF			Mkt Ba	ased Rate	Ind:		•						
	Jesc Maxim lity		Rate Cha 0.012 0.100	arged 900	ased Rate	Ind:		•						
Rate Cha Rate Id D Commodi Reservati	Jesc Maxim lity	R: num Tariff Rate 0.012900	0.012 0.100	arged 900	ased Rate	Ind:		•						
Rate Cha Rate Id Do Commodi Reservati	besc Maxim lity lion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.012 0.100	arged 900	ased Rate	Ind:		•						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 7:00:09 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect change	ges based on the Posting Date/Time displayed	. Report includes any changes made within 90	days of the selected active date.
information provided at the contract and location level reflect chang	ges bused on the rosting bute, this displayed	. Report melades any changes made within 50	days of the selected delive date.

Contract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29160	Market	5,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 01, 20 November 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to d October 01, 2019 November 01, 2019 October 01, 2019 12	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Ź Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D		0.012800	Rate Cha 0.012												
Commodi Reservati	•	0.012800	0.065												
1	Location Purpose Description	Location Na	ame												
16953 E	Delivery Location	Merriam													
999000 F	Receipt Location	Prd/Mkt Inte	rface												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level	reflect changes based on the Posting Date/Tin	me displayed. Report includes any changes mad	de within 90 days of the selected active date.
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Contract He	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29162	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	October 01, 20 November 01, 2		Contr		nent Begin D nent End Da ne:		October 01, 2019 9:00 a November 01, 2019 9:00 a October 01, 2019 12:00 A	am am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	recallable and r Y Recall No	•	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetr	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.065	800										
	Location Purpose Description	Location Na	ame											
122715	Delivery Location	Afton-Fairla	nd-Grove-Jay											
999000	Receipt Location	Prd/Mkt Inte	erface											

Terms/Notes:

prearranged between Grove and ExGen

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 19674893	38	9592Exelon Gener	ration Com	pany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29204	Market	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of (ONE NON	E OTH	2	N	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	ivery point(s) quantity				
Contract E	Begin Date:	October 12, 20 ²	19	Contra	act Entitler	nent Begin D	ate/Time:		9:00 am					
Contract E	End Date:	October 15, 20	19	Contra	act Entitler	nent End Dat	te/Time:	October 15, 2019	9:00 am					
				Postin	g Date/Tin	ne:		October 12, 2019 12:0	00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
							0							
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	-	Per Day						
-	n/Type Desc:	Reservation ch	arge only		vation Rate		-	-						
Rate Form IBR Ind:	n/Type Desc: Irged - Non-IBF	Ν	arge only				-	Per Day						
Rate Form IBR Ind:	irged - Non-IBF	Ν	arge only Rate Cha	Mkt Ba			-	Per Day						
Rate Form IBR Ind: Rate Cha	irged - Non-IBF Desc Maxim	N ≹:	Rate Cha 0.012	Mkt Ba arged 800			-	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D	irged - Non-IBF Desc Maxim ity	N R: num Tariff Rate	Rate Cha	Mkt Ba arged 800			-	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	irged - Non-IBF Desc Maxim ity	N R: 0.012800 0.146200	Rate Cha 0.012 0.080	Mkt Ba arged 800			-	Per Day						7
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	irged - Non-IBF lesc Maxim ity ion Location	N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.080	Mkt Ba arged 800			-	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	irged - Non-IBF lesc Maxim ity ion Location Purpose	N R: oum Tariff Rate 0.012800 0.146200 Location Na	Rate Cha 0.012 0.080	Mkt Ba arged 800			-	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 19674893	38	9592Exelon Gener	ation Com	pany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29206	Market	3,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of C	NE NONE	OTH	2	Ν	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	very point(s)	quantity				
-	Begin Date:	October 15, 20 ²	19	Contra	act Entitlen	nent Begin D	ate/Time:		:00 am					
Contract E	-	October 16, 20				ment End Dat			:00 am					
				Postir	g Date/Tin	ne:		October 15, 2019 12:0	0 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
							0	•						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	-	Per Day						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch	arge only		vation Rate		-	•						
IBR Ind:	n/Type Desc: Irged - Non-IBF	Ν	arge only				-	Per Day						
IBR Ind:	irged - Non-IBF	Ν	arge only Rate Cha	Mkt B			-	Per Day						
IBR Ind: Rate Cha	irged - Non-IBF Desc Maxim	N ≹:	Rate Cha 0.012	Mkt Ba arged 800			-	Per Day						
IBR Ind: Rate Cha Rate Id D	irged - Non-IBF Desc Maxim ity	N R: num Tariff Rate	Rate Cha	Mkt Ba arged 800			-	Per Day						
IBR Ind: Rate Cha Rate Id D Commodi Reservati	irged - Non-IBF Desc Maxim ity	N R: 0.012800 0.146200	Rate Cha 0.012 0.080	Mkt Ba arged 800			-	Per Day						7
IBR Ind: Rate Cha Rate Id D Commodi Reservati	irged - Non-IBF lesc Maxim ity ion Location	N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.080	Mkt Ba arged 800			-	Per Day						
IBR Ind: Rate Cha Rate Id D Commodi Reservati	irged - Non-IBF lesc Maxim ity ion Location Purpose	N R: oum Tariff Rate 0.012800 0.146200 Location Na	Rate Cha 0.012 0.080	Mkt Ba arged 800			-	Per Day]

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n e: 19674893	38	9592Exelon Gener	ration Comp	bany, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429207	Market	3,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	October 16, 20 ²	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 16, 2019	9:00 a						
Contract E	End Date:	October 17, 20	19			nent End Dat		October 17, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		October 16, 2019 1	2:00 AN	Л					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Re	ecall No	tif ID3:	Y			
		Points Indicator Points Terms:													
Surchg Inc	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id De		um Tariff Rate	Rate Cha												
Commodi	,	0.012800	0.012												
Reservati	ion	0.146200	0.080	000											
	Location Purpose														
	Description	Location Na	ame												
	Description														
Loc [Delivery Location	Merriam													

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	uges based on the Posting Date/Time displaye	d. Report includes any changes made within 90 (days of the selected active date.
information provided at the contract and location level teneet end			

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene										
rvice quester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29208	Production	12,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a April 01, 2020 9:00 a November 01, 2019 12:00	am am	quantity				
CR Ind: ecall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
	put Terms:		n a 24 hour r otif EE: Y	otice. Spire reserv Recall Notif E	•	to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall No t	•	e Spire Y	Missour	i West	
ight to A	•	Points Indicato			_ve. 1					105.	I			
ight to A ight to A	mend Primary	Points Indicato Points Terms:	r Descriptio											
ight to A ight to A urchg In	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No pplicable surcharge Reser	s; no surch	arge detail or e Basis Desc	surcharge to				I			
ight to A ight to A urchg In ate Forn BR Ind:	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No pplicable surcharge Reser	s; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
ight to A ight to A urchg In ate Forn BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 900	s; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			•			
ight to A ight to A urchg In ate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap irge only Rate Cha 0.012 0.150	n: No oplicable surcharge Reser Mkt B arged 900	s; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
ight to A ight to A surchg In ate Forn BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	r Descriptio include all ap irge only Rate Cha 0.012 0.150	n: No oplicable surcharge Reser Mkt B arged 900	s; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 19674893	38	9592Exelon Gener	ration Comp	bany, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429210	Market	4,800	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
-	Begin Date:	October 17, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 17, 2019	9:00 a						
Contract E	End Date:	October 22, 20	19			nent End Dat		October 22, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		October 17, 2019	12:00 Al	M					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall Not	out Terms: if Timely:		otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
		Points Indicato Points Terms:													
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id De Commodi		um Tariff Rate 0.012800	Rate Cha 0.012												
Reservati	ion	0.146200	0.080	000											
1	Location Purpose														
Loc	Description	Location Na	ame												
	_	Merriam													
16953 E	Delivery Location	weman													

Terms/Notes:

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Amendment Reporting Description: All Data

Contract Ho	older/Prop/Nan	1967489	38	9592Exelon Gener	ration Comp	bany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA29217	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

16980 Delivery Location	n Black Hills Colwich		
Location Purpose Loc Description	Location Name		
Commodity Volumetric	0.012900 0.01290 0.205400 0.15000		
Rate Charged - Non-IE Rate Id Desc Maxi	BR: mum Tariff Rate Rate Charc	ged	
	N	wiki based Kale ilid.	ÎN ÎN
Rate Form/Type Desc: IBR Ind:	Volumetric charge only	Reservation Rate Basis Description: Mkt Based Rate Ind:	Per Day N
Surchg Ind Desc:		icable surcharges; no surcharge detail or surcharge	•
Right to Amend Primar Right to Amend Primar			
Recall Notif Timely:	Y Recall Notif EE: Y	Recall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Recall/Reput Terms:	Recallable all cycles		
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Ν
		Posting Date/Time:	November 01, 2019 12:00 AM
Contract End Date:	April 01, 2020	Contract Entitlement End Date/Time:	April 01, 2020 9:00 am
Contract Begin Date:	November 01, 2019	Contract Entitlement Begin Date/Time:	November 01, 2019 9:00 am
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s) quantity

Terms/Notes:

Receipt Location

Riviera - Jayhawk

16289

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n e: 19674893		9592Exelon Gener				inciport includes any e	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29222	Market	4,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI Des Contract B Contract E	Begin Date:	Contract October 22, 20 October 23, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to October 22, 2019 October 23, 2019 October 22, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti		24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Char	rged - Non-IBR	R:													
Rate Id De Commodit Reservation	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.080	800											
F	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rface												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	Name: 19674893	38	9592Exelon Gene	ration Com	pany, LLC								
ervice equester Locatior ontract Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29223 Market	40,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI Desc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 01, 2019 9:00 a	am					
ontract End Date:	April 01, 2020		Contr	act Entitler	ment End Da	te/Time:	April 01, 2020 9:00 a	am					
			Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: ecall/Reput:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Reput Terms: ecall Notif Timely:	•	n a 24 hour r otif EE: Y	otice. Spire Misso Recall Notif I		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe t if ID3:		rving the	e Spire	
ight to Amend Prim	-	r Descriptio	n: Yes, uncondit	ionally									
ight to Amend Prim	ary Points Terms:	-	,	,	arge detail or	surcharge to	ntal provided						
ight to Amend Prim Surchg Ind Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	•	•	•						
ight to Amend Prim Surchg Ind Desc: Rate Form/Type Des	Rate(s) stated C: Volumetric cha	include all ap	plicable surcharge Reser	es; no surch vation Rate	e Basis Desc	•	Per Day						
ight to Amend Prim surchg Ind Desc: tate Form/Type Des BR Ind:	Rate(s) stated C: Volumetric cha	include all ap	plicable surcharge Reser	es; no surch	e Basis Desc	•	•						
ight to Amend Prim Surchg Ind Desc: Late Form/Type Des BR Ind: Rate Charged - Non	Rate(s) stated C: Volumetric cha	include all ap	plicable surcharge Reser Mkt B Irged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						
ight to Amend Prim Surchg Ind Desc: Rate Form/Type Des BR Ind: Rate Charged - Non Rate Id Desc Ma Commodity	Arry Points Terms: Rate(s) stated C: Volumetric cha N -IBR: Distimum Tariff Rate 0.012800 0.146200	include all ap arge only Rate Cha 0.012 0.135	plicable surcharge Reser Mkt B Irged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						
ight to Amend Prim surchg Ind Desc: tate Form/Type Des BR Ind: Rate Charged - Non Rate Id Desc Ma Commodity Volumetric	Arry Points Terms: Rate(s) stated C: Volumetric chan N -IBR: 0.012800 0.146200 Location Na	include all ap arge only Rate Cha 0.012 0.135	plicable surcharge Reser Mkt B Irged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	00	9592Exelon Gene											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
429227	Market	9,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division o	f ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s) o	quantity				
Contract B	Begin Date:	October 23, 20 ²	19	Contra	act Entitler	nent Begin D	Date/Time:	October 23, 2019	9:00 a	m					
Contract E	End Date:	October 24, 20 ²	19	Contr	act Entitler	ment End Da	te/Time:	October 24, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		October 23, 2019 12	2:00 AN	1					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep	put Terms:	24 hour notice	or less during	g an OFO											
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-		Points Indicator Points Terms:	r Descriptio	n: No											
-	mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	surcharge to	otal provided							
Right to An Surchg Ind	mend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day							
Right to An Surchg Ind	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Reser		e Basis Desc	•	•							
Right to An Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	•	Per Day							
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Terms: Rate(s) stated i Reservation ch N R: hum Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged	vation Rate	e Basis Desc	•	Per Day							
Right to An Surchg Ind Rate Form BR Ind: Rate Cha	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day							
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity ition Location	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day							
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012800	include all ap harge only Rate Cha 0.012 0.080	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day							
Right to An Surchg Ind Rate Form BR Ind: Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap harge only Rate Cha 0.012 0.080	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day							
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: Dum Tariff Rate 0.012800 0.146200 Location Na Overland Pa	include all ap harge only Rate Cha 0.012 0.080	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day							

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	Name: 19674893	8 !	9592Exelon Gene	ration Com	pany, LLC								
ervice equester Location ontract Zone	quality	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29232 Market	11,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Rpt LvI Desc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date:	October 24, 201	9	Contra	act Entitler	nent Begin D	Date/Time:	October 24, 2019 9:00 a	am					
Contract End Date:	October 26, 201	9	Contra	act Entitle	ment End Da	te/Time:	October 26, 2019 9:00 a	am					
			Postir	ng Date/Tin	ne:		October 24, 2019 12:00 AM	M					
SICR Ind: Recall/Reput:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Reput Terms: Recall Notif Timely:	Y Recall Not	tif EE: Y	Recall Notif		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall No		eline se Y	rving the	e Spire	
light to Amend Prime	arv Points Indicator	Description	 Yes uncondit 	ionally									
Right to Amend Prima Right to Amend Prima	-	Description	n: Yes, uncondit	ionally									
Right to Amend Prima	ary Points Terms:	-	 Yes, uncondit plicable surcharge 	·	arge detail or	· surcharge to	otal provided						
-	Rate(s) stated in	nclude all ap	plicable surcharge	es; no surch	arge detail or e Basis Desc	-	otal provided Per Day						
Right to Amend Prima Surchg Ind Desc:	Rate(s) stated in	nclude all ap	plicable surcharge Reser	es; no surch	e Basis Desc	-							
Right to Amend Prima Surchg Ind Desc: Rate Form/Type Desc	Rate(s) stated in Rate(s) stated in Volumetric char	nclude all ap	plicable surcharge Reser	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to Amend Prima Surchg Ind Desc: Rate Form/Type Desc BR Ind: Rate Charged - Non-	Rate(s) stated in Rate(s) stated in Volumetric char	nclude all ap	plicable surcharge Reser Mkt B Irged 800	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to Amend Prima Surchg Ind Desc: Rate Form/Type Desc BR Ind: Rate Charged - Non- Rate Id Desc Max Commodity	Rate(s) stated ir Rate(s) stated ir Volumetric char N IBR: kimum Tariff Rate 0.012800	nclude all ap ge only Rate Cha 0.0128 0.0900	plicable surcharge Reser Mkt B Irged 800	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to Amend Prima Surchg Ind Desc: Rate Form/Type Desc BR Ind: Rate Charged - Non- Rate Id Desc Max Commodity Volumetric	Ary Points Terms: Rate(s) stated in Volumetric char N IBR: kimum Tariff Rate 0.012800 0.146200 Location Nat	nclude all ap ge only Rate Cha 0.0128 0.0900	plicable surcharge Reser Mkt B Irged 800	es; no surch vation Rat	e Basis Desc	-	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar	ne: 19674893	38	9592Exelon Genei	ration Comp	bany, LLC								
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29245	Market	8,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	October 26, 201	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 26, 2019 9:00 a						
Contract F	End Date:	October 29, 201	19			nent End Dat		October 29, 2019 9:00 a	am					
				Postin	g Date/Tin	ne:		October 26, 2019 12:00 AM	Л					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall Not Right to A	-	Y Recall No Points Indicator	otif EE: Y	Recall Notif E	Eve: Y	serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		eline se Y	rving the	e Spire	
-	-	Points Terms:	include ell er	nlianhla auraharaa		orgo dotail or	ouroborgo te							
Surchg In		Rale(S) Stated I	include all ap	plicable surcharge	s, no surch	arde detail or								
				— • • • • •										
Rate Form	iv Type Desc:	Volumetric cha	rge only			e Basis Desc		Per Day						
Rate Form	Viype Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc								
IBR Ind:	irged - Non-IBF	Ν	rge only			e Basis Desc		Per Day						
IBR Ind:	irged - Non-IBF lesc Maxim ity	Ν	rge only Rate Cha 0.012 0.090	Mkt Ba Irged 800		e Basis Desc		Per Day						
IBR Ind: Rate Cha Rate Id D Commodi Volumetr	irged - Non-IBF lesc Maxim ity	N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.090	Mkt Ba Irged 800		e Basis Desc		Per Day						
BR Ind: Rate Cha Rate Id D Commodi Volumetr	irged - Non-IBF lesc Maxim ity ic Location Purpose	N R: 0.012800 0.146200 Location Na	Rate Cha 0.012 0.090	Mkt Ba Irged 800		e Basis Desc		Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice lequester bontract Contractual Quantity- contract Contract Schedule Contract Schedule Releaser State Description Releaser Number Prop Releaser/Releaser/ Releaser/I Rolp 3R Releaser All Releaser/I Rolp 3R Releaser/I Rolp 3R Receiption (s) to delivery point(s) to del		older/Prop/Nar	ne: 19674893	38	9592Exelon Gener		-								
7831 West Rpt Lvl Desc: Contract Contract Contract Enditlement Begin Date/Time: October 29, 2019 9:00 am Contract End Date: October 30, 2019 Contract Entitlement Begin Date/Time: October 29, 2019 9:00 am Contract End Date: October 30, 2019 Contract Entitlement End Date/Time: October 29, 2019 9:00 am Contract End Date: October 30, 2019 Business Day Indicator: Y SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR OD/OR Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Reget Into Amend Primary Points Indicator Description: Yes, unconditionally Y Recall Notif ID3: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Terms: Stated include all applicable surcharges; no surcharge detail or surcharge total provided State Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day Bis Ind: N Mkt Based Rate Ind: N N N Rate Charged - Non-IBR: Rate Charged 0.012800 0.012800 0.012800 Volumetric 0.146200	uester		Quantity -		Status	Contract	Releaser	Releaser N	lame	Affil	Role	Perm	All Re-rel	Prearr Deal	Prev Rel
Contract Begin Date: October 29, 2019 Contract Entitlement Begin Date/Time: October 29, 2019 9:00 am Contract End Date: October 30, 2019 Contract Entitlement End Date/Time: October 30, 2019 9:00 am Contract End Date: October 30, 2019 Contract Entitlement End Date/Time: October 30, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Recall Notif Immely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: Yes, unconditionally Y Recall Notif ID3: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator charge only Reservation Rate Basis Description: Per Day N Mkt Based Rate Ind: N Rate Form/Type Desc: Volumetric charge only Mkt Based Rate Ind: N N Rate Charged N N Rate Charged - Non-IBR: <td< td=""><td>9256</td><td>Market</td><td>12,200</td><td>FTS</td><td>New</td><td>TS27237</td><td></td><td>•</td><td>ouri Inc. dba Spire Missouri</td><td>NONE</td><td>OTH</td><td>2</td><td>N</td><td>1</td><td></td></td<>	9256	Market	12,200	FTS	New	TS27237		•	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Contract Begin Date: October 29, 2019 Contract Entitlement Begin Date/Time: October 29, 2019 9:00 am Contract End Date: October 30, 2019 Contract Entitlement End Date/Time: October 30, 2019 9:00 am Posting Date/Time: October 30, 2019 9:00 am October 30, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving th Recall/Reput Terms: Recall Notif TE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: Yes, unconditionally Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided N N N Rate Charged - Non-IBR: N Mkt Based Rate Ind: N N N Rate Id Desc Maximum Tariff Rate Charged 0.012800 0.012800 0.012800 0.012800 0.090000	Lvl Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract End Date: October 30, 2019 Contract Entitlement End Date/Time: October 30, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: Yes, unconditionally Right to Amend Primary Points Indicator Description: Yes, unconditionally Right to Amend Primary Points Indicate charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind1: N Rate Charged - Non-IBR: Rate Charged 0.012800 0.012800 Volumetric 0.146200 0.099000 0.012800 0.012800			October 29, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:			. ,				
SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the call Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: Yes, unconditionally Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: Yes, unconditionally Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: Yes, unconditionally Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Charged O.012800 0.012800 0.012800 0.012800 Volumetric 0.146200 0.090000 O.012800 0.012800 0.012800 N	ntract El	nd Date:	October 30, 20	19			-		October 30, 2019 9:00	am					
Recall/Reput: OD/OR Recall/Reput: OD/OR Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: Yes, unconditionally Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.090000					Postir	ng Date/Tin	ne:		October 29, 2019 12:00 A	M					
Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: Yes, unconditionally Yes, unconditionally Recall Additionally Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Recall Notif ID3: Y Recall Notif ID3: Y Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day Per Day IBR Ind: N Mkt Based Rate Ind: N N Rete Charged N Commodity 0.012800 0.012800 0.012800 Volumetric 0.146200 0.090000 Location Purpose Recall Desc Rate Charged N N N N <td< td=""><td></td><td>ut:</td><td></td><td></td><td>Busin</td><td>ess Day In</td><td>dicator:</td><td></td><td>Υ</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>		ut:			Busin	ess Day In	dicator:		Υ						
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Volumetric 0.146200 0.090000 Volumetric	call Noti ht to An	if Timely: nend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif	Eve: Y	•						erving th	e Spire	
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Volumetric 0.146200 0.090000 Volumetric		•		inaluda all ar	nliachla auraharga	o: no ourob	orgo dotail or	ouroborgo to	tal provided						
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.090000 Location Purpose	-			-			-	-							
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.090000		Type Desc:		irge only				ription:	•						
Rate Id Desc Commodity Maximum Tariff Rate 0.012800 Rate Charged 0.012800 Volumetric 0.0146200 0.090000	k ina:		Ν			ased Rate	ina:		N						
Commodity 0.012800 0.012800 Volumetric 0.146200 0.090000 Location Purpose V V	te Char	ged - Non-IBF	R:												
Purpose	ommodit	ty	0.012800	0.012	800										
	P	Purpose	Location Na	ame											
13745 Delivery Location Kansas City, MO	3745 D	Delivery Location	Kansas Citv	, MO											
999000 Receipt Location Prd/Mkt Interface															

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	Ider/Prop/Nan	ne: 19674893	88	9592Exelon Gene										
rvice quester ntract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29273	Market	12,600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
ot Lvl Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	egin Date:	October 30, 20 ²	19	Contra	act Entitlen	nent Begin D	Date/Time:	October 30, 2019 9:00 a						
ontract En	-	October 31, 20				nent End Da		October 31, 2019 9:00 a	am					
		·		Posti	ng Date/Tin	ne:		October 30, 2019 12:00 AM	N					
ICR Ind: ecall/Repu	ut:	N OD/OR		Busin	iess Day In	dicator:		Y						
ecall/Repu	ut Terms	Recallable upor	n a 24 hour r	notice. Spire Misso	uri West res	serves the rig	ht to recall the	e capacity immediately upon	an OFO	on a pipe	eline se	rving the	e Spire	
ecall Notif ght to Am	f Timely: nend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif	Eve: Y	Recall Noti				tif ID3:	Y	-		
ecall Notif ight to Am	f Timely: nend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y r Descriptio	Recall Notif I n: Yes, uncondit	E ve: Y tionally		f ID1: Y	Recall Notif ID2: Y R		tif ID3:	Y	-		
ecall Notif ght to Am ght to Am urchg Ind	f Timely: nend Primary nend Primary I Desc:	Y Recall No Points Indicato Points Terms:	otif EE: Y r Descriptio	Recall Notif I n: Yes, uncondit	E ve: Y tionally es; no surch	arge detail or	f ID1: Y	Recall Notif ID2: Y R		tif ID3:	Y	-		
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ecall Notif ight to Am ight to Am urchg Ind ate Form/	f Timely: nend Primary nend Primary I Desc:	Y Recall No Points Indicato Points Terms: Rate(s) stated	otif EE: Y r Descriptio	Recall Notif I n: Yes, uncondit oplicable surcharge Reser	E ve: Y tionally es; no surch	arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y Re		tif ID3:	Y	-		
ecall Notif ight to Am ight to Am urchg Ind ate Form/ 3R Ind:	f Timely: nend Primary nend Primary I Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated in Volumetric char N	otif EE: Y r Descriptio	Recall Notif I n: Yes, uncondit oplicable surcharge Reser	Eve: Y tionally es; no surch rvation Rate	arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y Re otal provided Per Day		tif ID3:	Y	-		
ecall Notif ight to Am ight to Am urchg Ind ate Form/ BR Ind: Rate Charg Rate Id De Commodity	f Timely: nend Primary nend Primary I Desc: /Type Desc: ged - Non-IBF esc Maxim	Y Recall No Points Indicator Points Terms: Rate(s) stated in Volumetric char N	otif EE: Y r Descriptio	Recall Notif I n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	Eve: Y tionally es; no surch rvation Rate	arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y Re otal provided Per Day		tif ID3:	Y			
ecall Notif ght to Am ght to Am urchg Ind ate Form/ BR Ind: Rate Charg Rate Id Des Commodity Volumetric	f Timely: nend Primary nend Primary I Desc: /Type Desc: ged - Non-IBF esc Maxim	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: hum Tariff Rate 0.012800	otif EE: Y r Descriptio include all ap rge only Rate Cha 0.012 0.090	Recall Notif I n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	Eve: Y tionally es; no surch rvation Rate	arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y Re otal provided Per Day		tif ID3:	Y	-		
ecall Notif ight to Am ight to Am urchg Ind ate Form/ BR Ind: Rate Charg Rate Id Des Commodity Volumetric	f Timely: nend Primary nend Primary I Desc: /Type Desc: ged - Non-IBF esc Maxim y c 	Y Recall No Points Indicator Points Terms: Rate(s) stated in Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all ap rge only Rate Cha 0.012 0.090	Recall Notif I n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	Eve: Y tionally es; no surch rvation Rate	arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y Re otal provided Per Day		tif ID3:	Y			

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

-	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener		-								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429283	Market	12,600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	October 31, 20 ⁻	19	Contra	act Entitler	nent Begin D	Date/Time:	October 31, 2019 9:00 a	• • • •	. ,				
Contract E	-	November 01, 2	2019			ment End Da		November 01, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		October 31, 2019 12:00 AM						
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall Noti	out Terms: tif Timely:	Y Recall No	otif EE: Y	Recall Notif E	E ve : Y	serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe tif ID3:				
light to Ai	mend Primary	Points Indicato	r Descriptio	n: Yes, uncondit	ionally									
		Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
	mend Primary	Points Terms:		n: Yes, uncondit		arge detail or	surcharge to	otal provided						
Right to Ar Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge	es; no surch	arge detail or e Basis Desc		otal provided Per Day						
Right to Ar Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser	es; no surch	e Basis Desc								
Right to Ar Surchg Inc Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser	es; no surch vation Rate	e Basis Desc		Per Day						
Right to Ar Surchg Inc Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxim ity	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser Mkt B Inged 800	es; no surch vation Rate	e Basis Desc		Per Day						
Right to Ar Surchg Inc Rate Form BR Ind: Rate Char Rate Id De Commodif Volumetri	mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap irge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Inged 800	es; no surch vation Rate	e Basis Desc		Per Day						
Right to Ar Surchg Inc Rate Form BR Ind: Rate Char Rate Id De Commodit Volumetri	mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxim ity ic Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap Irge only Rate Cha 0.012 0.090	plicable surcharge Reser Mkt B Inged 800	es; no surch vation Rate	e Basis Desc		Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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Contract H	lolder/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29284	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mun	iicipal Services Au	thority	NONE	OTH	2	Y	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s)	to delivery	/ point(s)	quantity				
	Begin Date: End Date:	November 01, 2 December 01, 2		Contra		nent Begin D ment End Da ne:		November 01, 2 December 01, 2 November 01, 2	019 9:00	am					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:		eputable all o otif EE: Y	cycles any cycle Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2	YR	Recall Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id I Commoo Volumet	dity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.152	900											
Loc	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												

Terms/Notes:

Prearranged Grove to ExGen

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Pro	/Name: 196748938	9592Exelon Generation C	ompany, LLC								
Service Requester Locati Contract Zone	Contractual n Quantity - Rate Contract Schedule	Status Contr	ser Releaser/ act Releaser per Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29285 Market	1,720 FTS	New TA54	7 184548741 7484	Grove Muni	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI Desc: Contract Begin Da Contract End Date	Contract November 01, 2019 December 01, 2019		tlement Begin D tlement End Da		Receipt point(s) to delivery November 01, 2019 9:00 a December 01, 2019 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Reput:	N RD/RR	Business Day	Indicator:		Y						
Recall/Reput Term Recall Notif Timely		Recall Notif Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	nary Points Indicator Description nary Points Terms:	n: No									
Surchg Ind Desc: Rate Form/Type De IBR Ind:	Rate(s) stated include all a sc: Volumetric charge only N	-	Rate Basis Desc	-	otal provided Per Day N						
Rate Charged - No	n-IBR:										
Rate Id Desc I Commodity Volumetric	aximum Tariff Rate Rate Ch 0.012800 0.012 0.146200 0.137	2800									
Location Purpose Loc Description	Location Name										
122715 Delivery Lo 999000 Receipt Lo											

Terms/Notes:

prearranged between Grove and ExGen

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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RA29287 Market 5,000 FTS New TS8658 079534838 Black Hills Service Company, LLC NONE OTH 2 N Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity November 01, 2019 South and the company, LLC NONE OTH 2 N Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am December 01, 2019 9:00 am Contract Entitlement End Date/Time: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am SICR Ind: N Business Day Indicator: N N Recall/Reput: N Recall/Reput N Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day IBR Ind: N Mit Based Rate Ind: N N Recall Notif ID2: Y Recall Notif ID3: Y Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day IBR Ind: N Mit Base				-		· · · ·		bany, LLC	eration Com	9592Exelon Gene	38	e: 1967489	older/Prop/Nan	Contract H
H3357 Rpt Lvl Desc: Contract Contract Receipt point(s) to delivery point(s) quantity Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am Contract End Date: December 01, 2019 December 01, 2019 9:00 am December 01, 2019 9:00 am SICR Ind: N Business Day Indicator: November 01, 2019 9:00 am Recall/Reput: RD/RR Recallable all cycles. November 01, 2019 9:00 am Recall/Reput: Recallable all cycles. Recall Notif EE: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No November 01 Portal Y Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID3: Y Right to Amend Primary Points Terms: Succharge in sucharge detail or sucharge detail or sucharge tail or sucharge is provided Per Day Fer Day	Prearr Pre Deal Rel	All Re-rel	Perm	Role	Affil	ame	Releaser N	Releaser	Contract	Status		Quantity -		Requester
Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am Contract End Date: December 01, 2019 December 01, 2019 December 01, 2019 December 01, 2019 9:00 am SICR Ind: N Business Day Indicator: N November 01, 2019 9:00 am SICR Ind: N Business Day Indicator: N November 01, 2019 9:00 am Recall/Reput: RD/RR Recallable all cycles. Recall/Reput Terms: Recallable all cycles. Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day Surchg Ind Desc: Rate(s) stated include all applicable surcharge s; no surcharge detail or surcharge total provided N Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Charged 0.012800 0.012800 0.012800	1	N	2	OTH	NONE	Service Company, LLC	Black Hills		TS8658	New	FTS	5,000	Market	RA29287
Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am November 01, 2019 12:00 AM SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR Recallable all cycles. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Recall Notif ID1: Y Recall Notif ID3: Y Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge detail or surcharge total provided Per Day N M Rate Charged - Non-IBR: Rate Ind Desc Maximum Tariff Rate Rate Charged 0.012800 On 0.012800 On 0.012800				quantity	point(s)	Receipt point(s) to delivery			TI Desc:	Loc/C		Contract	esc:	Rpt LvI D
SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR N N Recall/Reput: Recallable all cycles. Recallable all cycles. Recall Notif ID1: Y Recall Notif Timely: Y Recall Notif Et: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No N Y <t< td=""><td></td><td></td><td></td><td></td><td>am</td><td>November 01, 2019 9:00 a</td><td>Date/Time:</td><td>nent Begin D</td><td>act Entitler</td><td>Contr</td><td>2019</td><td>November 01,</td><td>Begin Date:</td><td>Contract</td></t<>					am	November 01, 2019 9:00 a	Date/Time:	nent Begin D	act Entitler	Contr	2019	November 01,	Begin Date:	Contract
Recall/Reput: RD/RR Recall/Reput Terms: Recallable all cycles. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No							te/Time:				2019	December 01,	End Date:	Contract
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EVe: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No <td></td> <td></td> <td></td> <td></td> <td></td> <td>Ν</td> <td></td> <td>dicator:</td> <td>ness Day In</td> <td>Busir</td> <td></td> <td></td> <td></td> <td></td>						Ν		dicator:	ness Day In	Busir				
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged 0.012800 0.012800			Y	if ID3:	ecall No	Recall Notif ID2: Y Re	f ID1: Y	Recall Noti	Eve: Y	Recall Notif	,			
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800										n: No	or Descriptio		-	-
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800						tal provided	surcharge to	arge detail or	es; no surch	plicable surcharg	include all ap	Rate(s) stated	d Desc:	Surchg In
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800						Per Day	cription:	e Basis Desc	rvation Rate	Rese	arge only	Volumetric cha	n/Type Desc:	Rate Form
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800						Ν		Ind:	Based Rate	Mkt E		N		IBR Ind:
Commodity 0.012800 0.012800												:	rged - Non-IBR	Rate Cha
Volumetric 0.146200 0.135000										800	0.012	0.012800	ity	Commod
Location Purpose Loc Description Location Name											ame	Location N	Purpose	Loc
96108 Delivery Location Black Hills - Lawrence											Lawrence	Black Hills	Delivery Location	96108
999000 Receipt Location Prd/Mkt Interface											erface	Prd/Mkt Inte	Receipt Location	999000
999021 Receipt Location Mkt Storage											9	Mkt Storage	·	

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Nan	ne: 196748938 9592	Exelon Generation Company, LLC			
Service Requester Location Contract Zone	Quantity - Rate	Contract Releaser Releaser/ Status Contract Releaser Description Number Prop Releaser N	lame Affil	Repl SR Role Perm Ind Rel	All Prearr Prev Re-rel Deal Rel
RA29293 Market	5,000 FTS New	w TA20684 177053308 Summit Nat 12514	tural Gas of Missouri, Inc.	OTH 2	N 2 2
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s)	quantity	
Contract Begin Date:	November 01, 2019	Contract Entitlement Begin Date/Time:	November 01, 2019 9:00 am		
Contract End Date:	April 01, 2020	Contract Entitlement End Date/Time:	April 01, 2020 9:00 am		
		Posting Date/Time:	November 01, 2019 12:00 AM		
SICR Ind: Recall/Reput:	N OD/OR	Business Day Indicator:	Y		
Recall/Reput Terms: Recall Notif Timely:	recallable with 24 hours notice Y Recall Notif EE: Y F	Recall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Not	i f ID3: Y	
Right to Amend Primary Right to Amend Primary	Points Indicator Description:	No			
• •		ble surcharges; no surcharge detail or surcharge to	ntal provided		
Surchg Ind Desc: Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day		
IBR Ind:	N	Mkt Based Rate Ind:	N		
Rate Charged - Non-IBR					
-		4			
	um Tariff Rate Rate Charged 0.012800 0.012800	4			
	0.146200 0.140000				
Location Purpose					
Loc Description	Location Name				
16962 Delivery Location	Summit Sedalia				
16592 Receipt Location	TIGT Sugar Creek				

Terms/Notes:

recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location	level reflect changes based on the P	osting Date/Time displayed.	Report includes any changes made	within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	any, LLC	. ,			-				
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29359	Market	2,800	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 13, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 13, 2019 9:00 a	• • • •	. ,				
Contract I	End Date:	November 14, 2	2019	Contra	act Entitlen	nent End Da	te/Time:	November 14, 2019 9:00 a	am					
				Postir	ng Date/Tim	ne:		November 13, 2019 12:00	AM					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day Ind	dicator:		Y						
Recall No	put Terms: tif Timely:	Y Recall No	otif EE: Y	Recall Notif		erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Rec	an OFO ecall No	• •	line se Y	erving th	e Spire	
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	nd:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commod		0.012800	0.012	•										
	•	0.146200	0.146	200										
Volumeti	ric	0.140200												
	Location Purpose Description	Location Na									_			٦
Loc	Location Purpose	Location Na	ame											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		00	9592Exelon Gene		-				D 107	_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
29360	Market	3,800	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract E	Begin Date:	November 14, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 14, 2019 9:00 a	am					
ontract E	End Date:	November 15, 2	2019	Contra	act Entitler	ment End Da	te/Time:	November 15, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 14, 2019 12:00	AM					
SICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Rep	put Terms:	Recallable upor				•		e capacity immediately upon				rving the	e Spire	
ight to A		Points Indicato	otif EE: Y r Descriptio	Recall Notif E n: Yes, uncondit		Recall Noti	fID1: Y	Recall Notif ID2: Y Recall Notif ID2: Y	ecall No	tif ID3:	Y			
ight to A	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally				ecall No	tif ID3:	Y			
ight to A ight to A surchg Inc	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit	ionally es; no surch	arge detail or	surcharge to	otal provided	ecall No	tif ID3:	Y			
light to A light to A surchg Ind late Form	mend Primary mend Primary	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No	tif ID3:	Y			
ight to A ight to A surchg Inc	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	ecall No	tif ID3:	Y			
ight to A ight to A surchg Ind ate Form BR Ind:	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No	iif ID3:	Y			
ight to A ight to A surchg Ind ate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: nrged - Non-IBF pesc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No	iif ID3:	Y			
ight to A light to A surchg Ind tate Form BR Ind: Rate Cha Rate Id D Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: nrged - Non-IBF pesc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap rge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		inf ID3:	Y			
ight to A light to A surchg Ind Rate Form BR Ind: Rate Id D Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF pesc Maxim ity ic Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		iff ID3:	Y			

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information pr	ovided at the contract and locati	on level reflect changes based on the	Posting Date/Time displayed.	Report includes any change	ges made within 90 days of the selected active date.

	older/Prop/Na	ne: 19674893	50	9592Exelon Gene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
A29364	Market	4,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 15, 2 November 16, 2		Contra		nent Begin D nent End Da		Receipt point(s) to delivery November 15, 2019 9:00 a November 16, 2019 9:00 a	am	quantity				
	Lind Duto.		2010		ng Date/Tin			November 15, 2019 12:00						
SICR Ind: Recall/Rej		N OD/OR		Busin	ess Day In	dicator:		Y						
<pre>{ecall/Rej</pre>	put Terms:			notice. Spire Misson Recall Notif E		serves the rig Recall Noti		e capacity immediately upon	n an OFO ecall No i			rving the	e Spire	
Right to A	-	Points Indicato	otif EE: Y r Descriptio			Recail Noti		Recall Notif ID2: Y R		ui 103:	T			
Right to A Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally					ur 103:	T			
Right to A Right to A Surchg In	mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	surcharge to			an 103:	I			
Right to A Right to A Surchg In Rate Form BR Ind:	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day		ar 103:	I			
Right to A Right to A Surchg In Rate Form BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day			T			
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap irge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day			Ţ			

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location	n level reflect changes based on the	Posting Date/Time d	lisplayed. Report includes	s any changes made within 9	0 days of the selected active date.

	lolder/Prop/Nai	me: 19674893	38	9592Exelon Gene	ration Com	bany, LLC								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29368	Market	6,700	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	November 16, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 16, 2019 9:00	am					
Contract [End Date:	November 19, 2	2019	Contr	act Entitler	nent End Da	te/Time:	November 19, 2019 9:00	am					
				Posti	ng Date/Tin	ne:		November 16, 2019 12:00	AM					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:		n a 24 hour r otif EE: Y	otice. Spire Misso Recall Notif I		serves the rig Recall Noti		e capacity immediately upor Recall Notif ID2: Y R	n an OFO ecall No		eline se Y	rving the	e Spire	
-	-	Points Indicato	r Descriptio	n: Yes, uncondit	tionally									
Right to A	Amend Primary	Points Terms:	-	·	·	arge detail or	surcharge to	ntal provided						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge	es; no surch									
Right to A Surchg In Rate Forn	Amend Primary	Points Terms: Rate(s) stated Volumetric cha	include all ap	oplicable surcharge Reser	es; no surch	e Basis Desc		Per Day						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary nd Desc: n/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	es; no surch	e Basis Desc								
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	es; no surch	e Basis Desc		Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id E Commod Volumeti	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap urge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	es; no surch	e Basis Desc		Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap irge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	es; no surch	e Basis Desc		Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429385	Market	7,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 19, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 19, 2019 9:00 a	• • • •					
	End Date:	November 20, 2	2019			nent End Dat		November 20, 2019 9:00 a	am					
				Postin	g Date/Tin	ne:		November 19, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A		Y Recall No Points Indicato	otif EE: Y	notice. Spire Missou Recall Notif E n: Yes, unconditi	ve: Y	erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe tif ID3:		rving the	e Spire	
-	-	Points Terms:	in aluala all am			awaa datali aw		فما يعتمى بأعام ما						
Surchg Ind				plicable surcharge										
	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		MKt Ba	ased Rate	Ind:		N						
Rate Cha	arged - Non-IBF	र:												
Rate Cha Rate Id D Commodi Volumetri	Jesc Maxim lity	R: num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
Rate Id D Commodi Volumetri	Jesc Maxim lity	um Tariff Rate 0.012800	0.012 0.146	800										
Rate Id D Commodi Volumetri	besc Maxim lity ric Location Purpose	um Tariff Rate 0.012800 0.146200 Location Na	0.012 0.146	800										

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene		-								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
429393	Market	8,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 20, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 20, 2019 9:00	• • • •	. ,				
	End Date:	November 21, 2				ment End Da		November 21, 2019 9:00 a						
		,		Postir	ng Date/Tin	ne:		November 20, 2019 12:00						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
•	out Terms: tif Timely:		n a 24 hour r otif EE: Y	otice. Spire Misso Recall Notif E		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe tif ID3:		rving the	e Spire	
Right to A	mend Primary		r Descriptio	n: Yes, uncondit										
Right to A Right to A	mend Primary mend Primary	Points Terms:			ionally									
Right to A Right to A Surchg Inc	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge	ionally es; no surch	arge detail or	surcharge to	otal provided						
Right to A Right to A Surchg Ind Rate Form	mend Primary mend Primary	Points Terms:	include all ap	oplicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg Inc	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	surcharge to	otal provided						
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha	include all ap	oplicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Volumetric cha	include all ap	oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap trge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap urge only Rate Cha 0.012 0.146 ame	oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene		-								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A29403	Market	8,400	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 21, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 21, 2019 9:00 a	• • • •					
Contract E	-	November 22, 2				ment End Da		November 22, 2019 9:00 a						
		·		Postir	ng Date/Tin	ne:		November 21, 2019 12:00	AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Υ						
-	out Terms: if Timely:		n a 24 hour r otif EE: Y	notice. Spire Misson Recall Notif E		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe t if ID3:		rving the	e Spire	
			r Descriptio	n: Yes, uncondit	ionally									
Right to A	mend Primary	Points Terms:												
Right to An Surchg Ind	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge	es; no surch	•	•	•						
Right to A Surchg Ind Rate Form	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to An Surchg Ind	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser	es; no surch	e Basis Desc	•	•						
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Volumetri	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap trge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						_
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetri	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap urge only Rate Cha 0.012 0.146 ame	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29408	Market	22,800	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 22, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 22, 2019 9:00 a	am					
Contract E	End Date:	November 23, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	November 23, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 22, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
•	put Terms: tif Timely:		n a 24 hour r otif EE: Y	notice. Spire Misson Recall Notif E		erves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe t if ID3:		erving the	e Spire	
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
	-			armad										
Rate Id D Commodi Volumetri	lity	0.012800 0.146200	Rate Cha 0.012 0.146	800										
Commodi Volumetri	lity	0.012800	0.012 0.146	800										
Commodi Volumetri	lity ric Location Purpose	0.012800 0.146200 Location Na	0.012 0.146	800										

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at t	he contract and location level reflect ch	anges based on the Postin	g Date/Time displayed.	Report includes any chang	es made within 90 days of the selected acti	ve date.

ervice		ne: 19674893	38	9592Exelon Gener	ration Com	pany, LLC								
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429415	Market	22,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract F	Begin Date:	November 23, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 23, 2019 9:00 a	am					
ontract F	End Date:	November 26, 2	2019	Contra	act Entitler	ment End Da	te/Time:	November 26, 2019 9:00 a	am					
				Postin	ng Date/Tin	ne:		November 23, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall No		eline se Y	erving the	e Spire	
light to A	mend Primary	Points Terms:												
		Data(a) atotad	include ell er			orgo dotoil or	oursborgo to							
Surchg In		. ,	•	plicable surcharge		•	•	•						
Rate Form	d Desc: n/Type Desc:	Volumetric cha	•	Reserv	vation Rate	e Basis Desc	•	Per Day						
-		. ,	•	Reserv		e Basis Desc	•	•						
Rate Form BR Ind:		Volumetric cha N	•	Reserv	vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind:	n/Type Desc: arged - Non-IBI	Volumetric cha N R: num Tariff Rate	rge only Rate Cha	Reserv Mkt Ba	vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod	n/Type Desc: arged - Non-IBf Desc Maxin ^{lity}	Volumetric cha N R: num Tariff Rate 0.012800	rge only Rate Cha 0.012	Reserv Mkt Ba arged 800	vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D	n/Type Desc: arged - Non-IBf Desc Maxin ^{lity}	Volumetric cha N R: num Tariff Rate	rge only Rate Cha	Reserv Mkt Ba arged 800	vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	n/Type Desc: arged - Non-IBf Desc Maxin ^{lity}	Volumetric cha N R: num Tariff Rate 0.012800	rge only Rate Cha 0.012 0.146	Reserv Mkt Ba arged 800	vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	n/Type Desc: arged - Non-IBI Desc Maxim lity ric Location Purpose	Volumetric cha N R: 0.012800 0.146200 Location Na	Rate Cha 0.012 0.146	Reserv Mkt Ba arged 800	vation Rate	e Basis Desc	•	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Services Requester Sourcat Sour	ontract Ho	older/Prop/Nar			9592Exelon Gene				Report includes any changes r						
7831 West Rpt LvI Desc: Contract Contract Contract Entitlement Begin Date/Time: November 26, 2019 9:00 am Contract End Date: November 26, 2019 Contract Entitlement End Date/Time: November 27, 2019 9:00 am Contract End Date: November 27, 2019 Contract Entitlement End Date/Time: November 26, 2019 9:00 am SICR Ind: N Business Day Indicator: Y November 26, 2019 9:00 am SICR Ind: N Business Day Indicator: Y RecallNotif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Terms: Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Mkt Based Rate Ind: N N Right to Amend Primary Points Indicator Points Points Mkt Based Rate Ind: N N N Reservation Rate Basis Description: Per Day Mkt Based Rate Ind: N <th< th=""><th>ervice equester</th><th>Location</th><th>Contractual Quantity -</th><th>Rate</th><th>Contract Status</th><th>Releaser Contract</th><th>Releaser/ Releaser</th><th>Releaser N</th><th>lame</th><th>Affil</th><th>Role</th><th>Perm</th><th></th><th>Prearr Deal</th><th>Pre Rel</th></th<>	ervice equester	Location	Contractual Quantity -	Rate	Contract Status	Releaser Contract	Releaser/ Releaser	Releaser N	lame	Affil	Role	Perm		Prearr Deal	Pre Rel
Contract Begin Date: November 26, 2019 Contract Entitlement Begin Date/Time: November 26, 2019 9:00 am Contract End Date: November 27, 2019 Contract Entitlement End Date/Time: November 27, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall/Reput Terms: Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day Right to Amend Primary Points Indicator Description: No Mkt Based Rate Ind: N N Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided N Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N N Volumetric 0.146200 0.146200 0.146200 0.146200	A29422	Market	14,500	FTS	New	TS27237			ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Recall/Reput: OD/OR Recall/Reput: OD/OR Recall/Reput Terms: Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged O.012800 0.012800 Volumetric 0.146200 0.146200 0.146200	Contract B	Begin Date:	November 26, 2		Contr Contr	act Entitlen act Entitler	nent End Da		November 26, 2019 9:00 a November 27, 2019 9:00 a	am am	quantity				
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Ee: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200						-			Y						
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged O.012800 Volumetric 0.012800 0.012800 O.012800 Volumetric 0.146200 0.146200 Description	-												erving the	e Spire	
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Volumetric 0.146200 0.146200 Location Purpose Location Name Location Name Location Name	-	-		r Descriptio	n: No										
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200	Surcha Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 Loc Location Purpose Location Name	-		Volumetric cha	arge only	Reser	vation Rate	e Basis Deso	cription:	Per Day						
Rate Id Desc Commodity Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200 Location Purpose Location Name				<u> </u>				•	N						
Rate Id Desc Commodity Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200 Location Purpose Location Name	Rate Cha	raed - Non-IBF	R:												
Purpose Loc Description Location Name	Rate Id De Commodi	esc Maxim ity	um Tariff Rate 0.012800	0.012	800										
13745 Delivery Location Kansas City MO		Purpose	Location Na	ame											
Torres Denvery Location Rando exp, we	13745 [Delivery Location	Kansas City	, MO											

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	0	9592Exelon Gene							_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A29442	Market	11,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 27, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 27, 2019 9:00 a	• • • •					
Contract E	End Date:	December 01, 2		Contr	act Entitler	ment End Da	te/Time:	December 01, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 27, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
kecall/Rep	put Terms:		n a 24 hour r otif EE: Y	notice. Spire Misso Recall Notif I		serves the rigi Recall Noti		e capacity immediately upon Recall Notif ID2: Y Recall Notif ID2: Y Recall Notif ID		on a pipe t if ID3:		rving the	e Spire	
	mend Primary	Points Indicato			_ve. 1					105.	·			
Right to A Right to A	mend Primary	Points Indicator Points Terms:	r Descriptio	n: No							·			
Right to A Right to A Surchg In	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i	r Descriptio	n: No	es; no surch	arge detail or	r surcharge to	otal provided			·			
Right to A Right to A Surchg In Rate Form	mend Primary	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: No oplicable surcharge Reser	es; no surch vation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						
Right to A Right to A Surchg In Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	r surcharge to	otal provided						
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBf	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio include all ap rge only	n: No oplicable surcharge Reser Mkt B	es; no surch vation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxim	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate	r Descriptio include all ap rge only Rate Cha	n: No oplicable surcharge Reser Mkt B arged	es; no surch vation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap rge only Rate Cha 0.012	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day			•			
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate	r Descriptio include all ap rge only Rate Cha	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day			-			
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBP Desc Maxim lity ric Location	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap rge only Rate Cha 0.012	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day			-			
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity ric	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap rge only Rate Cha 0.012 0.146	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						
Right to A Right to A Surchg In Rate Form BR Ind: Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.146	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day			-			_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

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Amendment Reporting Description: All Data

							ne displayed.	Report includes any changes r	nade with	in 90 days	s of the	selected	active da	ate.
ontract H ervice equester contract	older/Prop/Na Location Zone	me: 83270329 Contractual Quantity - Contract	Rate Schedule	2571Koch Energy Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29199	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract October 10, 20 October 11, 20	-	Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 10, 2019 9:00 a October 11, 2019 9:00 a October 11, 2019 9:00 a October 10, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Re	-	N YD/YR		Busin	ess Day Ind	dicator:		Y						
Recall/Re	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	•	v Points Indicato v Points Terms:	r Descriptio	n: No										
Surchg In Rate Forn IBR Ind:	nd Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			Basis Desc	-	otal provided Per Day N						
	arged - Non-IBI	R:												
Rate Id D Commod Reservat	lity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1000	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location													

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

							ne displayed.	Report includes any changes n	nade with	nin 90 days	s of the	selected	active da	ate.
ontract Ho Service Sequester Contract	older/Prop/Nar Location Zone	ne: 83270329 Contractual Quantity - Contract	Rate Schedule	2571Koch Energy Contract Status Description	Releaser	Releaser/ Releaser	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
A29202	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 11, 20 October 12, 20		Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to delivery October 11, 2019 9:00 a October 12, 2019 9:00 a October 11, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity recalla	able but not ro otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Description	n: No										
Surchg Ind	d Desc:	Rate(s) stated		plicable surcharge										
Rate Form IBR Ind:	n/Type Desc:	Reservation ch N	narge only		vation Rate	e Basis Deso Ind:	ription:	Per Day N						
Rate Cha Rate Id D Commodi Reservat	lity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1000	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte DCP - Shole												

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Amendment Reporting Description: All Data

Information provided at the co	ontract and locati	on level reflect changes based on the Posting Date/Time displaye	ed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	832703297	12571Koch Energy Services, LLC	

equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29324	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 06, 2	2019	Contr	act Entitlen	nent Begin I	Date/Time:	November 06, 2019 9:00	am					
Contract E	End Date:	November 07, 2	2019		act Entitler ng Date/Tin	ment End Da ne:	ite/Time:	November 07, 2019 9:00 November 06, 2019 12:00						
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif l	E ve : Y	Recall Not	if ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
Diabt to A	mend Primary	Points Indicato	r Descriptio	n: No										
0		Points Terms:	Descriptio	n. NO										
0	mend Primary	Points Terms:		oplicable surcharge	es; no surch	arge detail o	r surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail o e Basis Des	•	otal provided Per Day						
Right to A Surchg In	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Des	•	•						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Des	•	Per Day						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: nrged - Non-IBf nesc Maxim ity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Des	•	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: nrged - Non-IBf nesc Maxim ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.255	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Des	•	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: rged - Non-IBf resc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated Reservation cf N R: num Tariff Rate 0.012900 0.205400	include all ap harge only Rate Cha 0.012 0.255	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Des	•	Per Day						_

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Amendment Reporting Description: All Data

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Contract H	older/Prop/Nar	ne: 83270329	97 1:	2571Koch Energy	Services, L	LC		· · ·						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29331	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NONE	OTH	2	N	1	2
Rpt LvI De Contract I Contract I	Begin Date:	Contract November 06, 2 November 07, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to del November 06, 2019 November 07, 2019 November 06, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Re Recall No	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not ro otif EE: Y	eputtable. Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	•	Points Indicato Points Terms:	r Description	n: No										
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commod Reservat	esc Maxim ity	0.012900 0.205400	Rate Cha 0.0129 0.3750	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
7158	Receipt Location	OFS Maysvi	lle											

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Amendment Reporting Description: All Data

	older/Prop/Nar	me: 83270329	97 12	2571Koch Energy										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
A29334	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 07, 2 November 08, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 07, 2019 9:00 a November 08, 2019 9:00 a November 07, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not re otif EE: Y	eputtable Recall Notif E	ive: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptior	I: No										
	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N				e Basis Desc	-	otal provided Per Day N						
IRP Ind.						ind.		IN						
IBR Ind:	word New ID	X :		raad										
	lity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.4400	000										
Rate Char Rate Id De Commodi Reservati	Desc Maxim lity	num Tariff Rate 0.012900	0.0129	000										

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Amendment Reporting Description: All Data

Information provided at the co	ontract and location	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
Contract Holder/Prop/Name:	832703297	12571Koch Energy Services, LLC	

Contract Ho	older/Prop/Nar	ne: 83270329	97 1	2571Koch Energy							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SR Role Pe Ind Re	rm All I Re-re	Prearr Deal	Prev Rel
A29335	Production	10,000	FTS	New	TA16259 006965305 1511	Empire District Electric Comp	any, The NONE	OTH 2	Ν	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 07, 2 November 08, 2		Contra Contr	TI Desc: act Entitlement Begin act Entitlement End D ng Date/Time:	Date/Time: November 07, 20)19 9:00 am	quantity			
SICR Ind: Recall/Rep Recall/Rep	out: out Terms:	N YD/YR Capacity recalla	able but not r		ess Day Indicator:	Y					
Recall Not		· ·	otif EE: Y	Recall Notif I	Eve: Y Recall Not	if ID1: Y Recall Notif ID2:	Y Recall No	tif ID3: Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No							
Surchg Ind			-		-	or surcharge total provided					
Rate Form IBR Ind:	/Type Desc:	Reservation ch	arge only		vation Rate Basis Des ased Rate Ind:	cription: Per Day N					
Rate Cha	rged - Non-IBF	R:									
Rate Id Do Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.440	900							
1	Location Purpose Description	Location Na	ame								
999000 E	Delivery Location	Prd/Mkt Inte	rface								
15857 F	Receipt Location	DCP - Shole	m								

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TSP: 007906233

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Amendment Reporting Description: All Data

Information provided at the co	ontract and location	level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	832703297	12571Koch Energy Services, LLC

	older/Prop/Nar		97 1	2571Koch Energy						Deni CD				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29336	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dist	rict Electric Company, T	he NONE	OTH	2	Ν	1	:
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
ontract I	Begin Date:	November 07,	2019	Contr	act Entitlen	nent Begin D	ate/Time:	November 07, 2019 9						
Contract I	End Date:	November 08,	2019		act Entitlen ng Date/Tim	nent End Da ne:	te/Time:	November 08, 2019 99 November 07, 2019 12						
SICR Ind: Recall/Re		N YD/YR		Busir	ess Day Ind	dicator:		Y						
	put Terms: tif Timely:	Capacity recall Y Recall N et	able but not r otif EE: Y	eputtable Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:												
Surchg In		Rate(s) stated	include all ap	plicable surcharge		-	-	tal provided						
Rate Forn BR Ind:	n/Type Desc:	Reservation cł N	harge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IBI	र:												
Rate Id D Commod Reservat	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.390	900										
Loc	Location Purpose Description	Location N	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
11377	Receipt Location	Transweste	rn Canadian - I	Rec.										
15253	Receipt Location	DCP - Cima	arron Plant											
15300	Receipt Location	OFS Stateli	ne											
16524	Receipt Location	Cheney Del	ll Plant											

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Amendment Reporting Description: All Data

	older/Prop/Nar	ne: 83270329	1	2571Koch Energy						_	_			
ervice Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29341	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 08, 2 November 09, 2		Contra Contr		nent Begin I nent End Da ne:		Receipt point(s) to delivery November 08, 2019 9:00 a November 09, 2019 9:00 a November 09, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: ^Y Ro	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
-	mend Primary	Points Terms:	-	n: No plicable surcharge	es; no surch	arge detail or	r surcharge t	total provided						
Right to A Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc	•	total provided Per Day N						
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.235	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	•	Per Day						

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Information provided at the c	ontract and locatio	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Pron/Name:	832703207	12571Koch Energy Services LLC

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29342	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract November 08, 2 November 09, 2		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 08, 2019 9:00 a November 09, 2019 9:00 a November 08, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N YD/YR		Busir	iess Day In	dicator:		Y						
	put Terms: tif Timely:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato	r Descriptio	n: No										
Signi to F														
Surchg In	-		include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Surchg In	-		-			arge detail or e Basis Desc	-	otal provided Per Day						
Surchg In	d Desc:	Rate(s) stated	-	Reser		e Basis Desc	-							
Surchg In Rate Forn IBR Ind:	d Desc:	Rate(s) stated Reservation ch N	-	Reser	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Forn IBR Ind:	nd Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Rate(s) stated Reservation ch N	-	Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.235	Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						7
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity tion Location Purpose	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	Rate Cha 0.012 0.235	Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						_

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract Ho	older/Prop/Nar	ne: 83270329	97 1	2571Koch Energy	Services, L	LC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29351	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	, The NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 09, 2 November 12, 2		Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to de November 09, 2019 November 12, 2019 November 09, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	ive: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ine Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi Reservat	ity	0.012900 0.205400	Rate Cha 0.012 0.280	900										
	Location Purpose Description	Location Na	ame											
999000 I	Delivery Location	Prd/Mkt Inte	rface											
7158	Receipt Location	OFS Maysvi	ille											

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Amendment Reporting Description: All Data

Information provided at the co	ontract and location	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
Contract Holder/Prop/Name:	832703297	12571Koch Energy Services, LLC	

ontract He	older/Prop/Na	ne: 83270329	97 1	2571Koch Energy	Services, L	LC								
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
A29352	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	The NON	E OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s) quantity				
Contract E	Begin Date:	November 09, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 09, 2019	9:00 am					
Contract E	End Date:	November 12, 2	2019	Contra	act Entitlen	nent End Da	te/Time:	November 12, 2019	9:00 am					
				Postir	ng Date/Tim	ne:		November 09, 2019	12:00 AM					
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day Ind	dicator:		Y						
-	out Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	र:												
Rate Id D Commodi Reservat	ity	100 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.280	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
	Receipt Location	DCP - Shole												
	- 1													

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Informa	tion provided a	t the contract and	location level	reflect changes b	ased on the Po	sting Date/Tin	ne displayed.	Report includes any changes	made with	nin 90 days	of the	selected	l active d	ate.
Contract Ho	older/Prop/Na	me: 8327032	97 [~]	12571Koch Ene	gy Services, L	LC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29439	Production	10,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc	/QTI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 27,	2019	Co	ntract Entitler	nent Begin D	Date/Time:	November 27, 2019 9:00	am					
Contract E	End Date:	December 01,	2019	Co	ntract Entitle	ment End Da	te/Time:	December 01, 2019 9:00	am					
				Po	sting Date/Tin	ne:		November 27, 2019 12:00	MA (
SICR Ind:		Ν		Bu	siness Day In	dicator:		Y						
Recall/Rep		YD/YR												
Recall/Rep	put Terms:	Capacity recall	able but not	reputtable.										
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall No	if Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	ecall No	tif ID3:	Y			

Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:

Surchg Ind Desc:	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
------------------	---

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.150000

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Amendment Reporting Description: All Data

ontract Ho	older/Prop/Nan	ne:		9712Lifeline Food	S			. , ,		· ·				
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29291	Market	4,000	FTS	New	TA28148	963870089 12770	Encore Ene	ergy Services, Inc.	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 April 01, 2020 9:00 November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	24 hr notice Y Recall No	otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	lecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ine Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	St Joseph Prd/Mkt Inte	rface											

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Amendment Reporting Description: All Data

Informa	tion provided at	the contract and	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes r	nade with	nin 90 days	s of the	selected	active da	ate.
Contract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29102	Production	7,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 10, September 11,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 10, 2019 9:00 a September 11, 2019 9:00 a September 10, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Reservation ch N	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	2.												
Rate Id D Commodi Reservat	Jesc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location N	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte OFS Maysv												

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Amendment Reporting Description: All Data

						sting Date/Tin	ne displayed.	Report includes any changes r	nade with	nin 90 days	of the	selected	active da	ate.
Contract Ho Service Requester Contract	older/Prop/Nar Location Zone	ne: 79884603 Contractual Quantity - Contract	Rate Schedule	2512Macquarie Er Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29103	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract September 10, September 11,		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 10, 2019 9:00 a September 11, 2019 9:00 a September 10, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Υ						
Recall/Rep Recall Not	out Terms: tif Timely:	Capacity recall Y Recall N	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservati	esc Maxim ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location N	ame											
999000 [Delivery Location	Prd/Mkt Inte	erface											
16621 F	Receipt Location	ETC Texas	Pipeline Hemp	bhill										

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Amendment Reporting Description: All Data

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre ^v Rel
RA29106	Production	7,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI Des Contract B Contract E	egin Date:	Contract September 11, September 12,		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery September 11, 2019 9:00 a September 12, 2019 9:00 a September 11, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	ut:	N YD/YR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Noti		Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc		Rate(s) stated	include all ap	plicable surcharge		-	-	otal provided						
	Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		N		MKT B	ased Rate	ina:		Ν						
	ged - Non-IBI													
Rate Id De Commodit Reservation	ty	0.012900 0.205400	Rate Cha 0.012 0.205	900										
F	ocation Purpose Description	Location Na												

Terms/Notes:

7158

Receipt Location

OFS Maysville

TSP: 007906233

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Amendment Reporting Description: All Data

ontract Ho	older/Prop/Na	me: 79884603	36 1	2512Macquarie E	nergy LLC								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		erm All el Re-re	Prearr Deal	Prev Rel
A29107	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH 2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract September 11, September 12,		Contr Contr		nent Begin D nent End Dat ne:		Receipt point(s) to delivery September 11, 2019 9:00 a September 12, 2019 9:00 a September 11, 2019 12:00	am am	quantity			
SICR Ind: Recall/Rep	out:	N YD/YR		Busir	ess Day Ind	dicator:		Y					
Recall/Rep Recall Not	out Terms: if Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3: Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided					
	/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day					
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν					
	rged - Non-IBI												
Rate Id De Commodi Reservati	ty	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900									
1	Location Purpose Description	Location Na											

Terms/Notes:

15857

Receipt Location

DCP - Sholem

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 7:00:09 PM

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Amendment Reporting Description: All Data

ontract Ho	older/Prop/Nan			2512Macquarie Er		<u> </u>		Report includes any changes n		i i i i i i i i i i i i i i i i i i i	_			
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29111	Production	7,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 12, September 14,		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery September 12, 2019 9:00 a September 14, 2019 9:00 a September 12, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Ind	dicator:		Y						
-	out Terms: tif Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Ý			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	nd:		Ν						
Rate Cha	rged - Non-IBF	:												
Rate Id D Commodi		um Tariff Rate 0.012900	Rate Cha 0.012	900										
Reservati	ion	0.205400	0.205	400										
	Location Purpose Description	Location Na	ame											
999000 [Delivery Location	Prd/Mkt Inte	rface											
7158	Receipt Location	OFS Maysvi												5

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Amendment Reporting Description: All Data

	er/Prop/Nam	ne: 79884603	1	2512Macquarie E		<u> </u>					_				
	ocation one	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
A29112 Pr	oduction	10,000	FTS	New	TA16259	006965305 1511	Empire Dist	rict Electric Company,	The	NONE	OTH	2	N	1	
Rpt Lvl Desc: Contract Begi Contract End		Contract September 12, September 14,		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to de September 12, 2019 September 14, 2019 September 12, 2019	9:00 ar 9:00 ar	n n	quantity				
SICR Ind: Recall/Reput:		N YD/YR		Busir	ess Day In	dicator:		Y							
Recall/Reput Recall Notif Ti		Capacity recallary Recall No	able but not r otif EE: Y	eputtable. Recall Notif	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Red	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind De	esc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Form/Ty	pe Desc:	Reservation ch	narge only	Rese	vation Rate	Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Charge	d - Non-IBR	:													
Rate Id Desc Commodity	Maxim	um Tariff Rate 0.012900	Rate Cha 0.012	900											
Reservation		0.205400	0.205	400											
Loca		Location Na	ame												
Purp Loc Desc	cription	Location	ame												
·	•	Prd/Mkt Inte													

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
429123	Production	15,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract September 21, October 01, 207		Contr Contr		nent Begin D ment End Da ne:		Receipt point(s) to delivery September 21, 2019 9:00 a October 01, 2019 9:00 a September 21, 2019 12:00 a	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busir	ness Day In	dicator:		Y						
-	put Terms: tif Timely:	•	n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y R	an OFC ecall No		eline se Y	rving the	e Spire	
Right to A	mend Primary	Points Indicator Points Terms:	r Descriptio	n: Yes, uncondi	tionally									
Right to A Right to A	mend Primary	Points Terms:		n: Yes, uncondi	,	arge detail or	surcharge to	otal provided						
Right to A Right to A Gurchg Ine	mend Primary	Points Terms:	include all ap	plicable surcharg	es; no surch	arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Right to A Gurchg Ine	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Rese	es; no surch	e Basis Desc	•	•						
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Rese	es; no surch rvation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind:	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim ity	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharg Rese Mkt E arged 900	es; no surch rvation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim ity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	nclude all ap rge only Rate Cha 0.012 0.090	oplicable surcharg Rese Mkt E arged 900	es; no surch rvation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commodi Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap rge only Rate Cha 0.012 0.090	oplicable surcharg Rese Mkt E arged 900	es; no surch rvation Rat	e Basis Desc	•	Per Day						_
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity ic Location Purpose Description	Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	rge only Rate Cha 0.012 0.090 ame rface Echo Springs	oplicable surcharg Rese Mkt E 900 000	es; no surch rvation Rat	e Basis Desc	•	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Informat	tion provided a	t the contract and	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes m	nade witl	hin 90 days	s of the	selected	active da	ate.
ontract Ho	older/Prop/Na	me: 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29159	Production	13,000	FTS	New	TA9644	006967798 7831	Spire Misse West	ouri Inc. dba Spire Missouri	RS	OTH	2	N	1	:
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	October 01, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 01, 2019 9:00 a	am					
Contract E	End Date:	November 01, 2	2019		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	November 01, 2019 9:00 a October 01, 2019 12:00 AM						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	out:	OD/OR												
-	mend Primary	Points Indicato Points Terms:			ionally	Recall Noti			ecall No	tif ID3:	Y			
Surchg Ind		Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IB	R:												
	ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.0900	900										
	Description	Location N	ame											
	Delivery Location	n Prd/Mkt Inte	orface											

Terms/Notes:

16294 Receipt Location16850 Receipt Location

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

Wamsutter - Echo Springs

Escalera - Cow Creek

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CSI032 11/28/2019 7:00:09 PM

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29172	Production	10,100	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	NE NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
-	Begin Date:	October 01, 20 ²	19	Contra	act Entitlen	nent Begin D	ate/Time:		:00 am	, ,				
	End Date:	November 01, 2				nent End Dat		November 01, 2019 9	:00 am					
				Postir	ng Date/Tin	ne:		October 01, 2019 12:0	0 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
	mend Primary Mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
tate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
)esc Maxim	um Tariff Rate	Rate Cha											
Rate Id D Commodi Reservat	lity	0.012900 0.205400	0.012 0.162											
Commodi Reservat	lity		0.162											
Commodi Reservat	lity tion Location Purpose	0.205400 Location Na	0.162											

Terms/Notes:

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Amendment Reporting Description: All Data

						sting Date/Tin	ne displayed.	Report includes any ch	nanges n	nade with	in 90 day	s of the	selected	active da	ate.
ontract Ho	older/Prop/Na	ne: 79884603	36 1	2512Macquarie E											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29179	Production	9,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company	y, The	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 01, 20 October 02, 20		Contr Contr		nent Begin D nent End Da าe:		Receipt point(s) to o October 01, 2019 October 02, 2019 October 01, 2019 1	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	Capacity recall Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif l	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall No	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation cł N	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBI	R:													
Rate Id De Commodi Reservati	esc Maxin ity	0.012900 0.205400	Rate Cha 0.012 0.080	900											
	Location Purpose Description	Location N	ame												
	Delivery Location														
16621 F	Receipt Location	ETC Texas	Pipeline Hemp	bhill											

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information prov Contract Holder/Pr			<mark>lect changes base</mark> 12Macquarie En		sting Date/Tin	ne displayed.	Report includes any changes m	nade with	in 90 days	of the	selected	active da	ate.
Service Requester Locat Contract Zone	Contractual	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29180 Produc	tion 10,000	FTS N	lew	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	2
Rpt LvI Desc: Contract Begin Da Contract End Date			Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 a October 02, 2019 9:00 a October 01, 2019 12:00 A	im im	quantity				
SICR Ind: Recall/Reput:	N YD/YR		Busine	ess Day Ind	dicator:		Y						
Recall/Reput Tern Recall Notif Timel	· _ ·	able but not rep otif EE: Y	uttable. Recall Notif E	i ve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	imary Points Indicato imary Points Terms:	or Description:	No										
Surchg Ind Desc:			cable surcharge		-	-							
Rate Form/Type D IBR Ind:	esc: Reservation cl N	harge only		ased Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Charged - N	on-IBR:												
Rate Id Desc Commodity Reservation	Maximum Tariff Rate 0.012900 0.205400	Rate Charg 0.01290 0.08000	0										
Location Purpose Loc Descripti	on Location N	ame											
999000 Delivery L	ocation Prd/Mkt Inte	erface											

Terms/Notes:

15857 Receipt Location

DCP - Sholem

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429187	Production	5,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	is Service, a division of C	NE NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
-	Begin Date:	October 03, 20 ²	19	Contra	act Entitler	nent Begin D	Date/Time:		:00 am	1 2				
	End Date:	October 04, 20				ment End Da			:00 am					
				Postir	ng Date/Tin	ne:		October 03, 2019 12:0	0 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicator	r Descriptio	n: No										
Right to A	Mend Primary	Points Terms:												
Right to A Surchg In	-			plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg In	-		include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	-							
Surchg In Rate Forn BR Ind:	d Desc:	Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Forn BR Ind:	nd Desc: n/Type Desc: arged - Non-IBF	Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt Ba	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N R:	include all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt Bi arged 900	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Forn BR Ind: Rate Cha Rate Id D	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt Bi arged 900	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated i Reservation ch N R: 0.012900 0.205400	include all ap arge only Rate Cha 0.012 0.120	oplicable surcharge Reser Mkt Bi arged 900	vation Rat	e Basis Desc	-	Per Day						7
Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.120	oplicable surcharge Reser Mkt Bi arged 900	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated i Reservation ch N R: 0.012900 0.205400 Location Na	include all ap arge only Rate Cha 0.012 0.120	oplicable surcharge Reser Mkt Bi arged 900	vation Rat	e Basis Desc	-	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603		2512Macquarie E		_									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil		Perm Rel	All Re-rel	Prearr Deal	Pre Rel
\29188	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery (point(s) o	quantity				
ontract E	Begin Date:	October 03, 20	19	Contr	act Entitler	nent Begin D	ate/Time:	October 03, 2019	9:00 a						
Contract E	End Date:	October 04, 20 ⁴	19	Contr	act Entitler	nent End Da	te/Time:	October 04, 2019	9:00 a	m					
				Posti	ng Date/Tin	ne:		October 03, 2019 1	2:00 AN	1					
SICR Ind: Recall/Rej		N RD/RR		Busir	iess Day In	dicator:		Y							
lecall/Rej	put Terms:	24 hour notice	or less during	g an OFO											
-	tif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	⁄ Re	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
light to A	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided							
light to A Surchg In	mend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day							
light to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Rese i		e Basis Desc	•	•							
Right to A Surchg In Rate Form BR Ind:	amend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Rese i	vation Rat	e Basis Desc	•	Per Day							
Right to A Surchg In Rate Form BR Ind:	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day							
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.120	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day							
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.120	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day							
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.120	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day							

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

	older/Prop/Nar		30 T.	2512Macquarie E		.				B 1.0-				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29189	Production	9,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI Des Contract B Contract E	legin Date:	Contract October 04, 20 October 05, 20		Contra Contr		nent Begin I nent End Da ne:		Receipt point(s) to delivery October 04, 2019 9:00 a October 05, 2019 9:00 a October 04, 2019 12:00 A	im im	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day Ind	dicator:		Υ						
Recall/Rep Recall Noti		Capacity recalla	able but not re otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptior	n: No										
		Rate(s) stated	include all ap	plicable surcharge	s; no surcha	arge detail or	r surcharge t	otal provided						
Surchg Inc	d Desc:					•	ouronargo t	F						
Surchg Inc Rate Form	d Desc: /Type Desc:	Reservation ch		Reser	vation Rate	e Basis Desc	•	Per Day						
		. ,			vation Rate ased Rate I		•	•						
Rate Form		Reservation ch					•	Per Day						
Rate Form	/Type Desc: rged - Non-IBF esc Maxim ty	Reservation ch		Mkt B rged 900			•	Per Day						
Rate Form, IBR Ind: Rate Char Rate Id De Commodit Reservation	/Type Desc: rged - Non-IBF esc Maxim ty	Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.0129 0.1000	Mkt B rged 900			•	Per Day						

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

-	lolder/Prop/Nar	ne: 79884603		2512Macquarie E		.					- 16-				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil		Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29190	Production	3,300	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to d	elivery p	point(s) o	quantity				
ontract I	Begin Date:	October 04, 20	19	Contr	act Entitler	nent Begin D	ate/Time:	October 04, 2019	9:00 a	m					
Contract I	End Date:	October 05, 20 ⁻	19	Contr	act Entitler	ment End Dat	te/Time:	October 05, 2019	9:00 a	m					
				Posti	ng Date/Tin	ne:		October 04, 2019 1	2:00 AN	1					
SICR Ind: Recall/Re	-	N RD/RR		Busir	iess Day In	dicator:		Y							
Recall/Re	put Terms:	24 hour notice	or less during	g an OFO											
Recall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	′ Re	call Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Right to A	Amend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided							
Right to A Surchg In	Amend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	-	ntal provided Per Day							
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Rese		e Basis Desc	-								
Right to A Surchg In Rate Forn BR Ind:	Amend Primary nd Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Rese	vation Rate	e Basis Desc	-	Per Day							
Right to A Surchg In Rate Forn BR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Rese Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap large only Rate Cha 0.012 0.120	oplicable surcharge Rese Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap large only Rate Cha 0.012 0.120	oplicable surcharge Rese Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap large only Rate Cha 0.012 0.120	oplicable surcharge Rese Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day							

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie El	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29192	Production	3,125	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	October 04, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 04, 2019	9:00 a						
Contract E	End Date:	October 05, 20	19	Contr	act Entitler	nent End Dat	e/Time:	October 05, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		October 04, 2019	12:00 AN	N					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.120	900											
	Location Purpose Description	Location Na	ame												
	DeliveryLeastion	Wichita													
27092	Delivery Location	vionita													

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

/	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429193	Production	5,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	October 05, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 05, 2019 9:00		1				
	End Date:	October 08, 20				nent End Dat		October 08, 2019 9:00	am					
		,		Postir	ng Date/Tin	ne:		October 05, 2019 12:00 A	М					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall Not	put Terms: tif Timely: \mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y F	ecall No	tif ID3:	Y			
		Points Terms:												
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	rintion	Per Day						
							npuon.	I CI Duy						
BR Ind:		Ν		Mkt B	ased Rate		inpuon.	N						
BR Ind:	arged - Non-IBF	Ν		Mkt B			inption.	•						
BR Ind:	Desc Maxim lity	Ν	Rate Cha 0.012 0.120	irged 900			inpuon.	•						
BR Ind: Rate Cha Rate Id D Commod Reservat	Desc Maxim lity	N R: num Tariff Rate 0.012900	0.0129	irged 900				•						
BR Ind: Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400 Location Na	0.0129	irged 900				•						_

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Na	ne: 79884603		2512Macquarie E		<u> </u>					-				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil		Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29194	Production	3,300	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	ОТН	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery p	point(s) o	quantity				
Contract E	Begin Date:	October 05, 20 ²	19	Contr	act Entitler	nent Begin D	Date/Time:	October 05, 2019	9:00 a	m					
Contract E	End Date:	October 08, 207	19	Contr	act Entitler	nent End Da	te/Time:	October 08, 2019	9:00 a	m					
				Posti	ng Date/Tin	ne:		October 05, 2019 12	2:00 AN	1					
SICR Ind: Recall/Rej		N RD/RR		Busir	iess Day In	dicator:		Y							
Recall/Rep	put Terms:	24 hour notice of	or less during	g an OFO											
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	′ Re	call Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
-	mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	· surcharge to	otal provided							
Right to A Surchg In	mend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day							
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Rese		e Basis Desc	-								
Right to A Surchg In Rate Form IBR Ind:	amend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Rese	vation Rate	e Basis Desc	-	Per Day							
Right to A Surchg In Rate Form IBR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Rese Mkt E arged 900	vation Rate	e Basis Desc	-	Per Day							
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.120	oplicable surcharge Rese Mkt E arged 900	vation Rate	e Basis Desc	-	Per Day							
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap large only Rate Cha 0.012 0.120	oplicable surcharge Rese Mkt E arged 900	vation Rate	e Basis Desc	-	Per Day							
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap large only Rate Cha 0.012 0.120	oplicable surcharge Rese Mkt E arged 900	vation Rate	e Basis Desc	-	Per Day							

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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						sting Date/Tin	ne displayed.	Report includes any changes m	nade with	in 90 days	of the	selected	active da	ate.
ontract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Ei	nergy LLC									
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29196	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	October 08, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 08, 2019 9:00 a	am					
Contract E	End Date:	October 09, 20	19	Contr	act Entitlen	nent End Da	te/Time:	October 09, 2019 9:00 a	am					
				Postir	ng Date/Tim	ne:		October 08, 2019 12:00 AM	Л					
SICR Ind:		N		Busin	ess Day Ind	dicator:		Y						
Recall/Rep	out:	YD/YR			•									
•	out Terms: tif Timely:	Capacity recallary Recall No.	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Description	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		N	<u> </u>	Mkt B	ased Rate	Ind:	•	N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi Reservati	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.080	900										
1	Location Purpose Description	Location N	ame											
999000 [Delivery Location	Prd/Mkt Inte	erface											
	Receipt Location	DCP - Shole												
10007		201 0100												

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						sting Date/Tin	ne displayed.	Report includes any changes r	nade with	nin 90 days	s of the	selected	active d	ate.
ontract Ho ervice equester contract	older/Prop/Nar Location Zone	ne: 79884603 Contractual Quantity - Contract	Rate Schedule	2512Macquarie Er Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29198	Production	9,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 10, 20 October 11, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 10, 2019 9:00 a October 11, 2019 9:00 a October 10, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Ind	dicator:		Υ						
	out Terms:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch N	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id De Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose Description	Location N	ame											
	Delivery Location Receipt Location		rface Pipeline Hemp	hill										

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	•••									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429200	Production	3,500	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	ОТН	2	N	1	
Rpt LvI Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date:		October 10, 20 ²	19	Contra	act Entitler	nent Begin D	ate/Time:	October 10, 2019 9:00	• • • •	. ,				
Contract End Date:		October 11, 20				nent End Da		October 11, 2019 9:00	am					
		,		Postir	ng Date/Tin	ne:		October 10, 2019 12:00 A	М					
SICR Ind: Recall/Reput:		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
-	······································													
Surcha In	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Surchg In Rate Form						arge detail or e Basis Desc								
-	nd Desc: n/Type Desc:	Reservation ch		Reser		e Basis Desc		otal provided Per Day N						
Rate Form BR Ind:	n/Type Desc:	Reservation ch		Reser	vation Rat	e Basis Desc		Per Day						
Rate Form BR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim ^{dity}	Reservation ch		Reser Mkt B rged	vation Rat	e Basis Desc		Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim ^{dity}	Reservation ch N R: num Tariff Rate 0.012900	Rate Cha 0.0120 0.120	Reser Mkt B rged	vation Rat	e Basis Desc		Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Reservation ch N R: 0.012900 0.205400 Location Na	Rate Cha 0.0120 0.120	Reser Mkt B rged	vation Rat	e Basis Desc		Per Day						

Terms/Notes:

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CSI032 11/28/2019 7:00:09 PM

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				· · · · · · · · · · · · · · · · · · ·		sting Date/Tir	ne displayed.	Report includes any changes m	nade with	nin 90 days	s of the	selected	active da	ate.
	older/Prop/Nai	me: 79884603	36 1	2512Macquarie E										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA29236	Production	5,400	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	October 25, 20	19	Contr	act Entitlen	nent Begin D	Date/Time:	October 25, 2019 9:00 a	m					
Contract E	End Date:	October 26, 20	19	Contr	act Entitlen	nent End Da	te/Time:	October 26, 2019 9:00 a	m					
				Posti	ng Date/Tim	ne:		October 25, 2019 12:00 AN	Л					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	put:	YD/YR			•									
Recall Not Right to A	mend Primary	Points Indicato	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: ^Y Re	ecall Not	tif ID3:	Y			
Right to A	mend Primary	Points Terms:												
Surchg Ind		Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	R:												
Rate Id D Commodi Reservat	ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose Description	Location N	ame											
999000	Delivery Location	n Prd/Mkt Inte	erface											
	Receipt Location		Pipeline Hemp	hill										
10021		210 10/00												

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ervice	older/Prop/Nan			2512Macquarie E Contract		Releaser/				Repl S	R			
lequester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser Na	me	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29242	Production	5,000	FTS	New	TA16259	006965305 1511	Empire Distri	ct Electric Company, T	he NONE	OTH	2	Ν	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:		F	Receipt point(s) to deliv	very point(s)	quantity				
Contract E	Begin Date:	October 26, 20	19	Contr	act Entitlen	nent Begin D	ate/Time:	October 26, 2019 9	:00 am					
Contract E	nd Date:	October 29, 20	19	Contr	act Entitlen	nent End Dat	e/Time: (October 29, 2019 9	:00 am					
				Posti	ng Date/Tim	ne:	(October 26, 2019 12:0	0 AM					
SICR Ind:		Ν		Busin	ess Day Ind	dicator:	Y	Y						
Recall/Rep	out:	YD/YR			•									
Recall/Rep	out Terms:	Capacity recall	able but not r	eputtable.										
Recall Not		· ·	otif EE: Y	Recall Notif	Eve: Y	Recall Notif	ID1: Y R	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge tota	al provided						
-	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:	1	N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	•	um Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012900	0.012	-										
Reservati	ion	0.205400	0.125	000										
	Location													
	Purpose													
		Location Na	amo											
	Description	LOCATION												
Loc	Description Delivery Location	Prd/Mkt Inte												

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ontract Z	ocation one oduction	Contractual Quantity - Contract 5,000	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser				Repl SR				
pt LvI Desc: contract Begi	oduction	5,000	FTS		Number	Prop	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
ontract Begi				New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
		Contract October 29, 201 November 01, 2		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 29, 2019 9:00 November 01, 2019 9:00 October 29, 2019 12:00 A	am am	quantity				
SICR Ind: ecall/Reput:		N YD/YR		Busir	iess Day In	dicator:		Y						
ecall/Reput ⊺ ecall Notif Ti		Capacity recallar Y Recall No	able but not r o tif EE: Y	eputtable. Recall Notif	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:												
urchg Ind De		. ,	•	plicable surcharge		0	•	•						
ate Form/Ty BR Ind:	pe Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Charged	d - Non-IBR													
Rate Id Desc Commodity Reservation		um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.125	900										
Purp	ation oose cription	Location Na	ime											

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	lolder/Prop/Na	ne: 79884603	36 1	2512Macquarie Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil		Perm	All Re-rel	Prearr Deal	Prev Rel
A29301	Production	5,000	FTS	New	TA1051	042379594 7480	Midwest E	nergy, Inc.	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 01, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delive November 01, 2019 9:00 December 01, 2019 9:00 November 01, 2019 12:00) am) am	quantity				
SICR Ind: Recall/Re	-	N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:		RECALLABLI otif EE: N	E, NOTIFICATION Recall Notif E		MADE ON BU Recall Notif		AY TIMELY CYCLE Recall Notif ID2: N	Recall Not	tif ID3:	N			
		Points Indicato Points Terms:	r Descriptio	n: No										
Surcha Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	m/Tuna Dagai	Volumetric cha	irae only	Reser	ation Rate	e Basis Desc	ription:	Per Day						
Rate Forn	n/Type Desc.													
-	n/Type Desc.	N		Mkt Ba	ased Rate	Ind:		N						
Rate Forn IBR Ind:	arged - Non-IBI	Ν		Mkt B	ased Rate	Ind:		N						
Rate Forn IBR Ind:	arged - Non-IBI Desc Maxin ^{dity}	Ν	Rate Cha 0.012 0.100	rged 900	ased Rate	Ind:		N						
Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumeti	arged - Non-IBI Desc Maxin ^{dity}	N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.100	rged 900	ased Rate	Ind:	-	N						
Rate Form IBR Ind: Rate Cha Rate Id E Commod Volumeti	arged - Non-IB Desc Maxin dity ric Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.100	rged 900 000	ased Rate	Ind:	- -	N						
Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumeti	arged - Non-IBI Desc Maxin dity ric Location Purpose Description	N R: 0.012900 0.205400 Location Na Midwest End	Rate Cha 0.012 0.100	rged 900 000	ased Rate	Ind:	-	N						

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CSI032 11/28/2019 7:00:09 PM

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Amendment Reporting Description: All Data

						sting Date/Tin	ne displayed.	Report includes any changes r	nade with	nin 90 days	of the	selected	l active d	ate.
ontract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29390	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract November 20, 2 November 21, 2		Cont Cont		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 20, 2019 9:00 a November 21, 2019 9:00 a November 20, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N YD/YR		Busi	ness Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharg	jes; no surch	arge detail or	surcharge t	otal provided						
Rate Forn IBR Ind:	n/Type Desc:	Reservation ch	narge only		ervation Rate Based Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IBR	R:												
Rate Id D Commod Reservat	Desc Maxim lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose													
	Description	Location Na	ame											

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Location	Contractual		Contract	Releaser	Releaser/				Repl SR	ζ				
Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1		
sc: egin Date: nd Date:			Contra	act Entitlen	-		November 21, 2019 9:00 a	am	quantity					
			Postir	ng Date/Tim	ne:		November 21, 2019 12:00	AM						
ut:	N YD/YR		Busin	ess Day In	dicator:		Y							
ut Terms: f Timely:	• •		•	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y				
-		r Descriptior	n: No											
Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
/Type Desc:	Reservation ch	arge only				ription:	Per Day N							
ged - Non-IBR	k:													
ty	0.012900	0.0129	900											
ocation														
Description	Location Na	ame												
Delivery Location														
	sc: egin Date: nd Date: ut: ut Terms: f Timely: nend Primary nend Primary l Desc: Type Desc: Type Desc: ged - Non-IBF esc Maxim y on cocation Purpose Description	sc: Contract egin Date: November 21, 2 nd Date: November 22, 2 N ut: YD/YR ut Terms: Capacity recalls f Timely: Y Recall No nend Primary Points Indicato nend Primary Points Indicato N ged - Non-IBR: Exc. Maximum Tariff Rate y 0.012900 Docation Purjose Description Location Na	sc: Contract egin Date: November 21, 2019 nd Date: November 22, 2019 N ut: YD/YR ut Terms: Capacity recallable but not re f Timely: Y Recall Notif EE: Y nend Primary Points Indicator Description nend Primary Points Indicator Description nend Primary Points Terms: Desc: Rate(s) stated include all app Type Desc: Reservation charge only N ged - Non-IBR: esc Maximum Tariff Rate Rate Cha y 0.012900 0.0128 Don 0.205400 0.1000 Docation Purpose Description Location Name	sc: Contract Loc/Q egin Date: November 21, 2019 Contra nd Date: November 22, 2019 Contra Postin N Busin ut: YD/YR ut Terms: Capacity recallable but not reputtable. f Timely: Y Recall Notif EE: Y Recall Notif E nend Primary Points Indicator Description: No nend Primary Points Indicator Description: No nend Primary Points Indicator Description: No nend Primary Points Terms: Desc: Rate(s) stated include all applicable surcharge Type Desc: Reservation charge only Reser N Mkt B ged - Non-IBR: esc Maximum Tariff Rate Rate Charged y 0.012900 0.012900 on 0.205400 0.100000	Sc: Contract Loc/QTI Desc: egin Date: November 21, 2019 Contract Entitlem ind Date: November 22, 2019 Contract Entitlem ind Date: YD/YR Business Day In ut: YD/YR Hommer Business Day In ut: YD/YR Frimely: Y int Terms: Capacity recallable but not reputtable. Frimely: Y f Timely: Y Recall Notif EE: Y Recall Notif Eve: Y ind Desc: Rate(s) stated include all applicable surcharges; no surch N Mkt Based Rate iged - Non-IBR: Sec Maximum Tariff Rate Rate Charged N Mkt Based Rate y 0.012900 0.012900 0.012900 Second Contract Entitlem Second Contract Entitlem open 0.205400 0.100000 Description Location Name <t< td=""><td>SC: Contract Loc/QTI Desc: egin Date: November 21, 2019 Contract Entitlement Begin D Ind Date: November 22, 2019 Contract Entitlement End Date Ind Date: November 22, 2019 Contract Entitlement End Date Ind Date: November 22, 2019 Contract Entitlement End Date Ind Date: November 22, 2019 Business Day Indicator: Ind Date: YD/YR Business Day Indicator: ut: YD/YR Recall Notif EE: Y Recall Notif Eve: Y Recall Notif Ind Primary Points Indicator Description: No No Notif Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or N Intype Desc: Reservation charge only Reservation Rate Basis Desc N Maximum Tariff Rate Rate Charged y 0.012900 0.012900 on 0.205400 0.100000</td><td>ASC: Contract Loc/QTI Desc: egin Date: November 21, 2019 Contract Entitlement Begin Date/Time: Ind Date: November 22, 2019 Contract Entitlement End Date/Time: Ind Date: November 22, 2019 Contract Entitlement End Date/Time: Ind Date: November 22, 2019 Contract Entitlement End Date/Time: Ind Date: November 22, 2019 Contract Entitlement End Date/Time: Ind Date: YD/YR Business Day Indicator: ut: YD/YR Business Day Indicator: ut Terms: Capacity recallable but not reputtable. f Timely: Y Recall Notif EE: f Timely: Y Recall Notif EE: in end Primary Points Indicator Description: No in pesc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge to Type Desc: Reservation charge only Mkt Based Rate Ind: ged - Non-IBR: N Mkt Based Rate Ind: sec Maximum Tariff Rate Rate Charged No.012900 on 0.205400 0.100000</td><td>1511 Receipt point(s) to delivery egin Date: November 21, 2019 Contract Entitlement Begin Date/Time: November 21, 2019 9:00 a nd Date: November 22, 2019 Contract Entitlement End Date/Time: November 22, 2019 9:00 a nd Date: November 22, 2019 Business Day Indicator: Y wt: YD/YR Business Day Indicator: Y ut: YD/YR Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recent Notif ID2: Y No No</td><td>1511 Set: Contract Contract Entitlement Begin Date/Time: November 21, 2019 9:00 am nd Date: November 22, 2019 Contract Entitlement End Date/Time: Contract Entitlement End Date/Time: November 22, 2019 9:00 am November 22, 2019 9:00 am nd Date: November 22, 2019 Posting Date/Time: Contract Entitlement End Date/Time: November 22, 2019 9:00 am November 22, 2019 9:00 am nd Date: YD/YR Posting Date/Time: November 21, 2019 12:00 AM ut: YD/YR Terms: Capacity recallable but not reputtable. Y t Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID2: Y t Timely: Y Recall notif Exe: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID2: Y t Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided N Type Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided N ged - Non-IBR: </td><td>1511 1511 Receipt point(s) to delivery point(s) quantity sc: Contract November 21, 2019 Contract Entitlement Begin Date/Time: November 21, 2019 9:00 am nd Date: November 22, 2019 Contract Entitlement End Date/Time: November 22, 2019 9:00 am nd Date: November 22, 2019 Contract Entitlement End Date/Time: November 22, 2019 9:00 am nd Date: November 22, 2019 Soing Date/Time: November 21, 2019 9:00 am November 22, 2019 Soing Date/Time: November 21, 2019 9:00 am November 22, 2019 Soing Date/Time: November 21, 2019 9:00 am November 22, 2019 Soing Date/Time: November 21, 2019 9:00 am November 21, 2019 Soing Date/Time: November 21, 2019 9:00 am november 22, 2019 Soing Date/Time: November 21, 2019 9:00 am november 21, 2019 Receill Notif EE: Y Recall Notif ID1: Y Points Indicator Description: No No Receall Notif ID2: Y I Desc: Rate(s) stated include all applicable surcharges; 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Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie E										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29425	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of C	ONE NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract November 26, 2 November 27, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to deliv November 26, 2019 9 November 27, 2019 9 November 26, 2019 12	:00 am :00 am	quantity				
SICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
ecall Not ight to A	•	Points Indicato	otif EE: Y	Recall Notif I	E ve : Y	Recall Notif	F ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
ight to A Surchg In	mend Primary d Desc:		include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided						
ate Form BR Ind:	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commod Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
			-											
	Delivery Location	Wichita												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Contract Begin Date:	Contractual Quantity - F	Contr Rate State hedule Descrip S New	us Contract otion Number	Releaser/ Releaser Prop 006965305 1511	Releaser Name Empire District Electric Company	Aff , The NO		SR Perm Rel 2	All Re-rel	Prearr Deal	Prev Rel
Rpt LvI Desc:	Contract November 27, 2019				Empire District Electric Company	, The NO	NE OTH	2	Ν	1	
Contract Begin Date:	November 27, 2019)	Loc/QTI Desc:								
)	Contract Entitle Contract Entitle Posting Date/Tit	ment End Dat		9:00 am 9:00 am	(s) quantit	у			
•••••	N YD/YR		Business Day Ir	dicator:	Υ						
-	Capacity recallable Y Recall Notif E		Notif Eve: Y	Recall Notif	FID1: Y Recall Notif ID2: Y	Recall	Notif ID3:	Y			
Right to Amend Primary P Right to Amend Primary P		scription: No									
Rate Form/Type Desc:	Rate(s) stated inclu Reservation charge N		rcharges; no surch Reservation Rat Mkt Based Rate	e Basis Desc	surcharge total provided ription: Per Day N						
Rate Charged - Non-IBR:	:										
Commodity 0	um Tariff Rate F 0.012900 0.205400	Rate Charged 0.012900 0.100000									
Location Purpose Loc Description	Location Name										

Terms/Notes:

15857 Receipt Location

DCP - Sholem

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 7:00:09 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Ei	•••									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429443	Production	1,500	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 27, 2	2019	Contra	act Entitlen	nent Begin D	Date/Time:	November 27, 2019 9:00		1				
	End Date:	December 01, 2				nent End Dat		December 01, 2019 9:00 ;						
		,		Postir	ng Date/Tin	ne:		November 27, 2019 12:00						
SICR Ind:		Ν			ess Day In			Υ						
Recall/Rep	put:	RD/RR												
ecall/Rep	put Terms:	24 hour notice	-	•				N .						
ecall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif I	E ve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
light to A	Mend Primary	Points Indicato	r Descriptio	n: No										
light to A	Mend Primary	Points Terms:												
surcha In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
				_										
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
-		Reservation ch N	narge only		vation Rate		ription:	Per Day N						
Rate Form BR Ind:	n/Type Desc:	Ν	narge only				ription:	,						
Rate Form BR Ind: Rate Cha	n/Type Desc: arged - Non-IBf	N ₹:		Mkt B			ription:	,						
Rate Form BR Ind: Rate Cha Rate Id D	n/Type Desc: arged - Non-IBF Desc Maxim	N R: num Tariff Rate	Rate Cha	Mkt B			ription:	,						
Rate Form BR Ind: Rate Cha	n/Type Desc: arged - Non-IBF Desc Maxim lity	N ₹:		Mkt B arged 900			ription:	,						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion	N R: num Tariff Rate 0.012900	Rate Cha	Mkt B arged 900			ription:	,						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location	N R: num Tariff Rate 0.012900	Rate Cha	Mkt B arged 900			ription:	,						
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Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.180	Mkt B arged 900			ription:	,						

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes an	ny changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nar	ne: 96817562	20	7315National Pub	lic Gas Age	ncy			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
B29247	Market	1,123	TSS	New	TS21561	13383	Superior, N	lebraska		NONE	AMA	2	Y	1	1
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Storage withdrawal	quantity						
	Begin Date: End Date:	November 01, 2 April 01, 2020	2019	Contr		nent Begin I nent End Da ne:		November 01, 2019 April 01, 2020 November 01, 2019	9:00 a	m					
SICR Ind: Recall/Re		Y RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	• •	allable within otif EE: Y	24 hours notice Recall Notif I	E ve : Y	Recall Noti	if ID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rates(s) stated	l include only	rates; no surchar	ges applicat	ble									
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	cription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D Commod Reservat	lity	1000 Tariff Rate 0.028100 0.032500	Rate Cha 0.028 0.000	100											
	Location														
	Purpose Description	Location Na	ame												
Loc	Purpose	Location Na Mkt Storage													

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 96817562	20	7315National Publ	ic Gas Age	ncy								
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
B29270	Market	1,000	TSS	New	TS878	065349615 223	Auburn, K	ansas, City of	NONE	AMA	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Storage withdrawal quantit	y					
Contract E Contract E	Begin Date: End Date:	November 01, 2 April 01, 2020	2019	Contra		nent Begin D nent End Da ne:		November 01, 20199:00April 01, 20209:00November 01, 201912:00	am					
SICR Ind: Recall/Rep		Y RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	•	Y Recall No Points Indicato	otif EE: Y	24 hours notice Recall Notif E n: No	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: ^Y R	ecall Not	if ID3:	Y			
-	-	Points Terms:	din alvala, andu			hla								
Surchg Ind				rates; no surcharg	, ,,			Dan Davi						
Rate Form	n/Type Desc:	Reservation ch	large only		vation Rate	e Basis Desc	ription:	Per Day N						
IBK IIIU.		Ν				ma.		IN						
-														
	arged - Non-IBF			_										
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha											
	Desc Maxim lity		Rate Cha 0.028 0.000	100										
Rate Id D Commodi Reservati	Desc Maxim lity	um Tariff Rate 0.028100	0.028	100										7
Rate Id D Commodi Reservati	Desc Maxim lity tion Location Purpose	um Tariff Rate 0.028100 0.032500	0.028 0.000	100]

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Informati	ion provided at	the contract and	ocation level r	eflect changes base	d on the Po	sting Date/Ti	me displayed.	Report includes any chang	ges made with	in 90 day	s of the	selected	active da	ite.
Contract Ho	older/Prop/Nar	ne: 96817562	20 7	315National Publi	ic Gas Agei	ncy								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB29247	Market	1,960	TSS	New	TS21561	13383	Superior, N	lebraska	NONE	AMA	2	Y	1	1
Rpt LvI Des Contract Bo Contract Ei	egin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to deliv November 01, 2019 9 April 01, 2020 9 November 01, 2019 12	:00 am :00 am	quantity				
SICR Ind: Recall/Rep	ut:	Y RD/RR		Busine	ess Day Ind	dicator:		Y						
Recall/Rep Recall Noti		Capacity is recard	allable within a stif EE: Y	24 hours notice Recall Notif E	i ve: Y	Recall Not	if ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptior	: No										
Surchg Ind	Desc:	Rate(s) stated	include all ap	olicable surcharges	s; no surcha	arge detail o	r surcharge to	otal provided						
-	/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Des	cription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		N						
Rate Char	ged - Non-IBF	र:												
Rate Id De Commodit Reservatio	ty	0.012800 0.146200	Rate Cha 0.0128 0.0000	00										

Loc	Location Purpose Description	Location Name
163100	Delivery Location	Superior
999000	Receipt Location	Prd/Mkt Interface
999021	Receipt Location	Mkt Storage

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

							me displayed.	Report includes any cha	anges made with	nin 90 day	s of the	selected	active da	ate.
Contract Ho	older/Prop/Na	ne: 96817562	20	7315National Pub										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	Name	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29248	Production	859	FTS	New	TS21561	13383	Superior, N	Vebraska	NONE	AMA	2	Y	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contr Contr	TI Desc: act Entitlem act Entitlen ng Date/Tim	nent End Da		Receipt point(s) to de November 01, 2019 April 01, 2020 November 01, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busir	ess Day Ind	licator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	· ·	allable within otif EE: Y	24 hours notice Recall Notif	Eve: Y	Recall Not	if ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surcha	arge detail c	or surcharge to	otal provided						
-	/Type Desc:	Reservation ch	narge only	Rese	vation Rate	Basis Des	cription:	Per Day						
IBR Ind:		Ν		Mkt E	ased Rate I	nd:		Ν						
Rate Cha	rged - Non-IBI	R:												
Rate Id D Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.000	900										
	Location Purpose Description	Location N	ame											
999000 I	Delivery Location	Prd/Mkt Inte	erface											
15142 F	Receipt Location	EOIT McCla	ain											

Terms/Notes:

Terms/Notes - AMA:

15300 Receipt Location

Pursuant to terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

OFS Stateline

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	1e: 96817562	20	7315National Pub	lic Gas Age	ncy		, , ,		, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
B29270	Market	1,500	TSS	New	TS878	065349615 223	Auburn, Ka	nsas, City of	NONE	AMA	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00 a	am					
Contract E	End Date:	April 01, 2020		• • • • •	act Entitler ng Date/Tin	ment End Dat ne:	e/Time:	April 01, 2020 9:00 a November 01, 2019 12:00						
SICR Ind: Recall/Rep		Y RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	• •	allable within otif EE: Y	24 hours notice Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y Ro	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	:												
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.000	800										
	Location Purpose Description	Location Na	ame											
38021 I	Delivery Location	Auburn												
999000	Receipt Location	Prd/Mkt Inte	rface											
000004	Receipt Location	Mkt Storage												

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Informa	tion provided at	the contract and	location level	reflect changes base	ed on the Po	osting Date/Tin	ne displayed.	Report includes any ch	anges made with	i <mark>n 90 day</mark> s	of the	selected	active da	ate.
Contract Ho	older/Prop/Na	me: 9681756	20	7315National Pub	lic Gas Age	ency								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29271	Production	524	FTS	New	TS878	065349615 223	Auburn, Ka	insas, City of	NONE	AMA	2	Y	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, April 01, 2020	2019	Contra Contra		ment Begin D ment End Da ne:		Receipt point(s) to d November 01, 2019 April 01, 2020 November 01, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:		allable within otif EE: Y	24 hours notice Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Recall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	or Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	narge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Reservation cl	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	R:												
Rate Id D Commodi Reservati	ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.000	900										

F	Location Purpose Description	Location Name
999000 E	Delivery Location	Prd/Mkt Interface
15266 F	Receipt Location	CIG Floris

Terms/Notes:

Terms/Notes - AMA:

Pursuant to terms as outlined in the AMA Rider between Auburn and NPGA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
\29055	Production	500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	4
	esc: Begin Date: End Date:	Contract September 01, October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 01, 2019 9:00 a October 01, 2019 9:00 a September 01, 2019 12:00	am am	quantity				
SICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:	Y Recall No	otif EE: Y	Recall Notif	•	to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall Not	•	e Spire Y	Missou	i West	
-	-	Points Indicato	r Descriptio	n: No										
light to A	mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc		otal provided Per Day N						
tight to A Burchg Ind Rate Form BR Ind: Rate Cha Rate Id D	mend Primary d Desc: n/Type Desc: nrged - Non-IBf vesc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser Mkt B Irged 900	vation Rate	e Basis Desc		Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetri	mend Primary d Desc: n/Type Desc: nrged - Non-IBf vesc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.120	plicable surcharge Reser Mkt B Irged 900	vation Rate	e Basis Desc		Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar	ne: 08013939 Contractual		3700nTherm, LLC Contract		Releaser/				Repl SF	र			
equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29056	Market	600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract E	Begin Date:	September 01,	2019	Contra	act Entitler	nent Begin D	Date/Time:	September 01, 2019 9:00	am					
Contract E	End Date:	September 30,	2019	Contr	act Entitler	ment End Da	te/Time:	September 30, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		September 01, 2019 12:00) AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms:	•	n a 24 hour r otif EE: Y	otice. Spire Misso Recall Notif I		serves the rig Recall Noti		e capacity immediately upor Recall Notif ID2: Y R	i an OFO ecall No t			rving the	e Spire	
	tif Timely: mend Primary					Recail NOU					1			
light to A	mend Primary	Points Indicato Points Terms:				Recail Noti					I			
light to A light to A	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio		ionally						·			
Right to A Right to A Gurchg Ine	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio include all ap	n: Yes, uncondit	ionally es; no surch	arge detail or	- surcharge to	otal provided						
Right to A Right to A Gurchg Ine	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	- surcharge to				I			
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio include all ap	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						
Right to A Right to A Gurchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap rge only Rate Cha 0.012 0.120	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commodi Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.120	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29157	Market	5,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract September 30, October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 30, 2019 9:00 a October 01, 2019 9:00 a September 30, 2019 12:00	am am	quantity				
SICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Not	out Terms: if Timely:	Y Recall No	otif EE: Y	Recall Notif		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y R	n an OFO ecall Not		eline se Y	rving the	e Spire	
		Points Indicato	r Descriptio	n: Yes, uncondit	ionally									
	mend Primary	Points Terms:		n: Yes, uncondit		arge detail or	surcharge to	otal provided						
light to Au Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge Reser	es; no surch	e Basis Desc	•	otal provided Per Day N						
ight to Ai surchg Ind tate Form BR Ind: Rate Chai Rate Id Do Commodi	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser Mkt B Irged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						
Light to An Burchg Ind Rate Form BR Ind: Rate Chan Rate Id Do Commodi Volumetri	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap trge only Rate Cha 0.012 0.050	plicable surcharge Reser Mkt B Irged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	3700nTherm, LLC Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
429177	Production	1,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 a November 01, 2019 9:00 a October 01, 2019 12:00 A	am am	quantity				
SICR Ind: lecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Not	put Terms: tif Timely: \mend Primary		otif EE: Y	Recall Notif	•	Recall Noti	• •	nediately upon an OFO on a p Recall Notif ID2: Y Re	ecall Not	•	e Spire Y	Missoui	ri vvest	
ight to A	mond Primary	Points Terms	•	110										
-	-	Points Terms: Rate(s) stated		oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg In	-		include all ap	plicable surcharge Reser		e Basis Desc	-	otal provided Per Day N						
Surchg In Rate Form BR Ind:	d Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Burchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	d Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						7

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice		Contractual		3700nTherm, LLC Contract		Releaser/				Repl SF	र			
equester	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29178	Market	900	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI De		Contract	10		TI Desc:			Receipt point(s) to delivery	• • • •	quantity				
	Begin Date: End Date:	October 01, 20 November 01, 2		Contra		nent Begin D nent End Da ne:		October 01, 2019 9:00 a November 01, 2019 9:00 a October 01, 2019 12:00 A	am					
SICR Ind: lecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Rep	put Terms:	Recallable upor	n a 24 hour r	notice. Spire Misso	uri West res	•	ht to recall th	e capacity immediately upon				rving the	e Spire	
ecall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Ro	ecall Not	tif ID3:	Y			
light to A	mend Primary	Y Recall No Points Indicato Points Terms:				Recall Noti	fID1: Y	Recall Notif ID2: Y Recall Notif ID2: Y	ecall No	tif ID3:	Y			
Right to A Right to A Gurchg Ind	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit	ionally es; no surch	arge detail or	surcharge to	otal provided	ecall No	tif ID3:	Y			
light to A light to A Surchg Ind late Form	mend Primary	Points Indicato Points Terms: Rate(s) stated Volumetric cha	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No	tif ID3:	Y			
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	ecall No	tif ID3:	Y			
Right to A Right to A Surchg Ind Rate Form BR Ind:	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No	tif ID3:	Y			
tight to A Right to A Burchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap irge only Rate Cha 0.012 0.120	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No	tif ID3:	Y			
Light to A Light to A Burchg Ind BR Ind: Rate Cha Rate Id D Commodi Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ic Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap trge only Rate Cha 0.012 0.120	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	tif ID3:	Ŷ			

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
29274	Market	1,700	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	sc: Begin Date: Ind Date:	Contract October 30, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 30, 2019 9:00 a November 01, 2019 9:00 a October 30, 2019 12:00 A	am am	quantity				
CR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Not	out Terms: if Timely:	Y Recall No	otif EE: Y	Recall Notif E		Recall Noti		e capacity immediately upon Recall Notif ID2: Y Rec		on a pipe if ID3:		rving the	e Spire	
-	-	Points Indicato	r Descriptio	n: Yes, uncondit	ionally									
-	mend Primary	Points Terms:	-	n: Yes, uncondit	,	arge detail or	surcharge to	otal provided						
ight to A	mend Primary	Points Terms:	include all ap	plicable surcharge Reser	s; no surch	e Basis Desc	•	otal provided Per Day N						
ight to A surchg Ind ate Form BR Ind:	mend Primary d Desc: /Type Desc: rged - Non-IBf esc Maxin ty	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						
ight to An aurchg Ind ate Form BR Ind: Rate Cha Rate Id D Commodi Volumetri	mend Primary d Desc: /Type Desc: rged - Non-IBf esc Maxin ty	 Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 	include all ap arge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429275	Production	5,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract November 01, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 December 01, 2019 9:00 November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms:		n a 24 hour n otif EE: Y	otice. Spire reserv Recall Notif E	•	to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall Not	•	e Spire Y	Missou	ri West	
light to A	mend Primary	Points Indicato									•			
Right to A Burchg In Rate Form	mend Primary	Points Indicato Points Terms: Rate(s) stated Volumetric cha	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg In Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided						
Right to A Right to A Gurchg In Rate Form BR Ind: Rate Cha Rate Id D	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Gurchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Description include all ap irge only Rate Cha 0.012 0.180	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the c	ontract and locati	on level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	080139398	13700nTherm_LLC

ontract Ho	older/Prop/Nar	ne: 08013939	98 1	3700nTherm, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
A29276	Market	2,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00 a	am					
Contract E	Ind Date:	December 01, 2	2019	Contra	act Entitler	nent End Da	te/Time:	December 01, 2019 9:00 a	am					
				Postin	ig Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Noti	-	Y Recall No	otif EE: Y	Recall Notif E		erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall No	• •	line se Y	erving th	e Spire	
-	•	Points Indicato Points Terms:	r Descriptio	n: Yes, unconditi	ionally									
Surchg Inc	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	/Type Desc:	Volumetric cha	rge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IBF	र:												
Rate Id De	esc Maxim	num Tariff Rate	Rate Cha	arged										
Commodi	,	0.012800	0.012											
Volumetri	ic	0.146200	0.146	200										
	Location Purpose													
	Description	Location Na	ame											
13745 E	Delivery Location	Kansas City	, MO											
999000 F	Receipt Location	Prd/Mkt Inte	rface											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC		, , ,		·				
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28157	Market	2,000	FTS	New	TA10757	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract E Contract E	Begin Date: End Date:	September 01, October 01, 20		Contr		nent Begin I nent End Da ne:		September 01, 2019 9:00	0 am 0 am					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
142 [Delivery Location	Summit Rog	gersville											

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28158	Market	2,000	FTS	New	TA10757	177053308 12514	Summit Na	tural Gas of Missouri,	Inc.	OTH	2	Y	2	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 01, 20 ⁻ November 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to d October 01, 2019 November 01, 2019 October 01, 2019 12	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	if Timely:	Y Recall No	otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc Rate Form IBR Ind:	d Desc: I/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	C C	otal provided Per Day N						
Rate Chai	rged - Non-IBF	R:												
Rate Id De Commodit Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Nar	ne: 053956975 11527Oł	lahoma Energy Source, LLC			
Service Requester Location Contract Zone	Quantity - Rate S	ontract Releaser Releaser/ tatus Contract Releaser cription Number Prop Releaser N	ame Affil	Repl SR Role Perm Ind Rel	All Prearr Prev Re-rel Deal Rel
RA28163 Market	5,900 FTS New	TA797 177053308 Summit Nat 12514	tural Gas of Missouri, Inc.	OTH 2	Y 2 2
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s)	quantity	
Contract Begin Date:	September 01, 2019	Contract Entitlement Begin Date/Time:	September 01, 2019 9:00 am		
Contract End Date:	October 01, 2019	Contract Entitlement End Date/Time:	October 01, 2019 9:00 am		
		Posting Date/Time:	September 01, 2019 12:00 AM		
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y		
Recall/Reput Terms: Recall Notif Timely:	Capacity recallable - based on oper Y Recall Notif EE: Y Re	•	Recall Notif ID2: Y Recall No	tif ID3: Y	
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:				
Surchg Ind Desc:	Rate(s) stated include all applicable	surcharges; no surcharge detail or surcharge to	otal provided		
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day		
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν		
Rate Charged - Non-IBF	R:				
Rate Id Desc Maxim Commodity	um Tariff RateRate Charged0.0128000.012800				
Reservation	0.146200 0.146200				
Location Purpose Loc Description	Location Name				
142 Delivery Location					
999000 Receipt Location	Prd/Mkt Interface				

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er				hepore menades any enanges						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28164	Market	2,300	FTS	New	TA797	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	2
Rpt LvI Des Contract B Contract E	Begin Date:	Contract October 01, 20 ⁻ November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti Right to Ar	if Timely:		otif EE: Y	on operational req Recall Notif E n: No		Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Terms:	include all ar	plicable surcharge	e: no surch	arge detail or	surcharge to	atal provided						
Surchg Inc Rate Form IBR Ind:	d Desc: /Type Desc:	Reservation ch	•	Reser		e Basis Desc	•	Per Day N						
Rate Char	rged - Non-IBF	र:												
Rate Id De Commodit Reservation	ity	1000 Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Source	e, LLC				-				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28166	Market	4,000	FTS	New	TA22243	177053308 12514	Summit Nat	tural Gas of Missouri, Inc.		ОТН	2	Y	2	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	September 01,	2019	Contra	act Entitlem	nent Begin D	ate/Time:	September 01, 2019 9:00	am					
Contract E	End Date:	October 01, 20	19	Contra	act Entitlen	nent End Da	te/Time:	October 01, 2019 9:00						
				Postir	ng Date/Tim	ie:		September 01, 2019 12:00	D AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surcha	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate I	nd:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	•	0.012800	0.012											
Reservati	ion	0.146200	0.146	200										
	Location Purpose													
Loc	Description	Location Na	ame											
142 [Delivery Location	Summit Rog	gersville											
999000 F	Receipt Location	Prd/Mkt Inte	erface											

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Nar	ne: 053956975 11527Oklah	oma Energy Source, LLC			
Service Requester Location Contract Zone	Contractual Cont Quantity - Rate Stat Contract Schedule Descri	us Contract Releaser	lame Affil	Repl SR Role Perm Ind Rel	All Prearr Prev Re-rel Deal Rel
RA29050 Production	500 FTS New	TA883 079534838 Black Hills 14357	Service Company, LLC NONE	OTH 2	N 1 2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract September 01, 2019 October 01, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) September 01, 2019 9:00 am October 01, 2019 9:00 am September 01, 2019 12:00 AM	quantity	
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Ν		
Recall/Reput Terms: Recall Notif Timely:	Recallable all cycles Y Recall Notif EE: Y Recal	I Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall No	tif ID3: Y	
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:				
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable su Volumetric charge only N	rcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N		
Rate Charged - Non-IBF	8:				
-	um Tariff RateRate Charged0.0129000.0129000.2054000.090000				
Location Purpose Loc Description	Location Name				
16980Delivery Location16289Receipt Location	Black Hills Colwich Riviera - Jayhawk				

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CSI032 11/28/2019 7:00:09 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC	. ,		-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29101	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of (ONE NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract September 10, September 11,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deli September 10, 2019 S September 11, 2019 S September 10, 2019):00 am):00 am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Forn IBR Ind:	nd Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.090	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Riviera - Jay												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Amendment Reporting Description: All Data

	In	forn	nati	on j	orov	ided	at the contract and location	n level reflect change	s based c	on the F	Posting Date	/Time displayed.	Report includes any changes made within 90 days of the selected active date.
-					1-				_	~			

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29163	Production	500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	October 01, 20	19	Contra	act Entitler	ment Begin D	ate/Time:	October 01, 2019 9:00						
	End Date:	November 01, 2				ment End Dat		November 01, 2019 9:00	am					
				Posti	ng Date/Tir	ne:		October 01, 2019 12:00 A	М					
SICR Ind: Recall/Re		N RD/RR		Busin	iess Day In	dicator:		Ν						
	put Terms: htif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif I	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
-	Amend Primary	Points Terms:	-	n: No	es; no surch	narge detail or	surcharge to	otal provided						
Right to A Surchg In	Amend Primary	Points Terms:	include all ap	oplicable surcharge		narge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id E Commod Volumeti	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.070	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap arge only Rate Cha 0.012 0.070 ame	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ges based on the Posting Date/Time displayed	. Report includes any changes made within 90 day	s of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29164	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 28, October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 28, 2019 9:00 October 01, 2019 9:00 September 28, 2019 12:0	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In		Rate(s) stated	include all ap	plicable surcharge		0	•	•						
Rate Form IBR Ind:	n/Type Desc:	Volumetric cha	irge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
	rged - Non-IBF	N 9.		WIKE D	aseu Nale	ma.		IN						
Rate Id D Commod Volumetr	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.090	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Riviera - Jay	/hawk											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma En			ie uispiayeur								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29228	Production	2,500	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 23, 20 October 24, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to o October 23, 2019 October 24, 2019 October 23, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	i ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ine Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	U U	otal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservat	esc Maxim ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.120	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													
16289	Receipt Location	Riviera - Jay	hawk												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nan	ne: 05395697	75 1	1527Oklahoma Er	ergy Sourc						-				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29243	Production	1,500	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract I	Begin Date:	October 26, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 26, 2019	9:00 a						
Contract I	End Date:	October 29, 20	19	Contra	act Entitler	nent End Dat	te/Time:	October 29, 2019	9:00 a	ım					
				Postir	g Date/Tin	ne:		October 26, 2019 1	2:00 AN	1					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	r Re	ecall Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha												
Commod	,	0.012900	0.012												
		0.205400	0.120	000											
Reservat	tion														
Reservat	Location Purpose														
Reservat	Location	Location Na	ame												
Reservat	Location Purpose		ame												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29303	Market	100	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
ontract F	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 01, 2019 9:00	am					
ontract F	End Date:	December 01, 2	2019	Contra	act Entitle	ment End Da	te/Time:	December 01, 2019 9:00	am					
				Postin	g Date/Tir	ne:		November 01, 2019 12:00	D AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
liaht to A	mend Primarv	Points Indicato	r Descriptio	n: No										
-	mend Primary													
Surchg In	-		include all ap	plicable surcharge	s; no surch	arge detail o	r surcharge t	otal provided						
-	n/Type Desc:	Volumetric cha	arae only	Reser	vation Rat	e Basis Deso	cription:	Per Day						
BR Ind:		N			ased Rate			N						
Rate Cha	arged - Non-IBF													
Rate Id D		um Tariff Rate	Rate Cha											
Commod	•	0.012800	0.012											
Volumetr	ſIC	0.146200	0.135	000										
	Location Purpose													
Loc	Description	Location Na	ame											
96108	Delivery Location	Black Hills -	Lawrence											
00100	,													

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ervice equester ontract	lolder/Prop/Nan Location Zone	ne: 05395697 Contractual Quantity - Contract	Rate Schedule	1527Oklahoma Er Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29304	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract November 01, 2 December 01, 2		Contra		nent Begin D nent End Dat		Receipt point(s) to delivery November 01, 2019 9:00 December 01, 2019 9:00	am	quantity				
SICR Ind: Recall/Re		N RD/RR			ng Date/Tin ess Day In			November 01, 2019 12:00 N	AM					
Recall/Re	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
•														
Surchg In		Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	nd Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	-	Reser		e Basis Desc	-	otal provided Per Day N						
Rate Forn IBR Ind:		Volumetric cha N	-	Reser	vation Rate	e Basis Desc	-	Per Day						
Rate Forn IBR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim ^{Jity}	Volumetric cha N	-	Reser Mkt B Irged 900	vation Rate	e Basis Desc	-	Per Day						
Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	n/Type Desc: arged - Non-IBF Desc Maxim ^{Jity}	Volumetric cha N R: num Tariff Rate 0.012900	rge only Rate Cha 0.012 0.145	Reser Mkt B Irged 900	vation Rate	e Basis Desc	-	Per Day						_
Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	n/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Volumetric cha N R: 0.012900 0.205400 Location Na	rge only Rate Cha 0.012 0.145	Reser Mkt B Irged 900	vation Rate	e Basis Desc	-	Per Day						_

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ontract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29312	Production	300	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 02, 2 November 05, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver November 02, 2019 9:00 November 05, 2019 9:00 November 02, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha	-										
Commod Volumetr	•	0.012900 0.205400	0.012 0.140											
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Riviera - Jay												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the
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Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Ei	nergy Sourc	e, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29317	Production	300	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2	
Rpt LvI De		Contract November 05, 2	2010		TI Desc:	nent Begin D	ate/Time:	Receipt point(s) to delivery November 05, 2019 9:00 a	• • • •	quantity					
Contract End Date: November 06, 2019			Contr		ment End Da		November 06, 2019 9:00								
SICR Ind: Recall/Re		N RD/RR		Busir	iess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y				
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In		Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Volumetric cha	rge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
	arged - Non-IBF		_												
Rate Id D Commod		0.012900	Rate Cha 0.012	•											
Volumet	,	0.205400	0.140												
Loc	Location Purpose Description	Location N	ame												
	Delivery Location														
	Receipt Location	Riviera - Jay													

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Re	Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29325	Production	1,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract November 06, 2 November 07, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to deliver November 06, 2019 9:00 November 07, 2019 9:00 November 06, 2019 12:00	am am	quantity				
-		N RD/RR Recallable all c Y Recall N d	ycles. otif EE: Y		ess Day In		ID1• V	N	Recall No	Hif ID3.	Y			
Right to A Surchg Inc	mend Primary	Points Indicato Points Terms: Rate(s) stated Volumetric cha	include all ap	plicable surcharge Reser		e Basis Desc	U U	ntal provided Per Day N						
Rate Id D Commodi Volumetr	ity ic	R: um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.140	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Black Hills C Riviera - Jay												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29345	Production	300	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date: End Date:	November 08, 2 November 09, 2		Contra		nent Begin D nent End Da ne:		November 08, 20199:00November 09, 20199:00November 08, 201912:00	am					
SICR Ind Recall/Re	-	N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: htif Timely:	Recallable all c Y Recall No	•	Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Description	n: No										
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reserv	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id I Commoo Volumet	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1400	900										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Riviera - Jay	/hawk											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nai	ne: 05395697	75 1 ⁻	1527Oklahoma En	ergy Sourc	e, LLC			-						
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	,	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29350	Production	300	FTS	New	TA883	079534838 14357	Black Hills	Service Company, Ll	LC N	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery po	oint(s)	quantity				
	Begin Date: End Date:	November 09, 2 November 12, 2		Contra		nent Begin D nent End Da ne:		November 09, 2019 November 12, 2019 November 09, 2019	9 9:00 am	n					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Rec	all Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptior	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBI	र:													
Rate Id D	esc Maxin	num Tariff Rate	Rate Cha	rged											
Commod	•	0.012900	0.0129												
Volumeti	ric	0.205400	0.1400	000											
	Location Purpose Description	Location N	ame												
16980	Delivery Location	Black Hills C	Colwich												
	Receipt Location	Riviera - Jay													
	•														

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Information provided at the contract and location level reflect chan	ges based on the Posting Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.
information provided at the contract and location level reneet than	ges subeu on the robting bute, nine upplayeur	heport includes any changes made main so days of the selected delive dater

Contract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29381	Production	1,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	November 19, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 19, 2019 9:00	am					
Contract	End Date:	November 20, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	November 20, 2019 9:00	am					
				Postin	g Date/Tin	ne:		November 19, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busine	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	Eve: Y	Recall Notif	FID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to A	Amend Primarv	Points Indicato	r Description	n: No										
-	•	Points Terms:												
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	irge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt Ba	ased Rate	Ind:	-	N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D	-	um Tariff Rate	Rate Cha	raed										
Commod		0.012900	0.0129											
Volumet	ric	0.205400	0.1400	000										
	Location Purpose													
Loc	Description	Location Na												
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Riviera - Jay	/hawk											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29382	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	/ point(s)	quantity				
Contract E	Begin Date:	November 19, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 19, 2019 9:00	am					
Contract E	End Date:	November 20, 2	2019	Contra	act Entitler	ment End Dat	e/Time:	November 20, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		November 19, 2019 12:00) AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	,	0.012900	0.012											
Reservat	tion	0.205400	0.160	0000										
	Location Purpose													
Loc	Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
16289	Receipt Location	Riviera - Jay	hawk											

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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ontract H	older/Prop/Nar	ne: 07845360)1 1	3120Pro Solutions	, L.L.C. d/b	• •	Solutions		, j		· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29152	Production	456	FTS	New	TS557	625371880 11896	Empire Dis	strict Gas Company,	The	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract October 01, 20 ⁻ May 01, 2020	19	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to October 01, 2019 May 01, 2020 October 01, 2019	9:00 a 9:00 a	im im	quantity				
SICR Ind: Recall/Rej		N YD/YR			ess Day In			Y							
Recall Not	put Terms: tif Timely: .mend Primary	Capacity recalla Y Recall No Points Indicato	otif EE: Y	Recall Notif	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Terms:	•												
Surchg In		. ,	•	plicable surcharge		•	•	•							
Rate Form IBR Ind:	n/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
	arged - Non-IBF														
Rate Id D Commod Reservat	Jesc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.205	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16813	Receipt Location	Cheyenne P	lains - Sand D	une											

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Contract Holder/Prop/Nar	ne: 078453601 13120Pro S	olutions, L.L.C. d/b/a Pro Energy Solutions	· · · ·	
Service Requester Location Contract Zone	Contractual Cont Quantity - Rate Stat Contract Schedule Descri	us Contract Releaser	lame Affil	Repi SR Role Perm All Prearr Prev Ind Rel Re-rel Deal Rel
RA29153 Market	456 FTS New	TS557 625371880 Empire Dist 11896	trict Gas Company, The NONE	OTH 2 N 1
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract October 01, 2019 May 01, 2020	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s)October 01, 20199:00 amMay 01, 20209:00 amOctober 01, 201912:00 AM	quantity
SICR Ind: Recall/Reput:	N YD/YR	Business Day Indicator:	Y	
Recall/Reput Terms: Recall Notif Timely:	Capacity recallable but not reputtable. Y Recall Notif EE: Y Recal	I Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall No	otif ID3: Y
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:			
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable su Reservation charge only N	rcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N	
Rate Charged - Non-IBF	!:			
Rate Id Desc Maxim Commodity Reservation	um Tariff RateRate Charged0.0128000.0128000.1462000.146200			
Location Purpose Loc Description	Location Name			
113872 Delivery Location 999000 Receipt Location	Lexington-Richmond-Henrietta Prd/Mkt Interface			

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	older/Prop/Na	me: 1248478 ²	10 1	3451Southwest Er	nergy, LP									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28178	Production	4,000	FTS	New	TA814	177053308 12514	Summit Na	atural Gas of Missouri, Inc.		OTH	2	Y	2	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	September 01,	2019	Contra	act Entitler	nent Begin D	ate/Time:	September 01, 2019 9:00 a	m					
Contract E	End Date:	October 01, 20	19		act Entitler ng Date/Tin	nent End Dat ne:	te/Time:	October 01, 2019 9:00 a September 01, 2019 12:00						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
					•••• - •• ,									
-	call/Reput: RD/RR call/Reput Terms: Capacity recallable - ba		able - based	on operational req	uirements.									
-	tif Timely:	• •	otif EE: Y	Recall Notif		Recall Notif	i ID1: Y	Recall Notif ID2: Y Re	call Not	if ID3:	Y			
-	-	 Points Indicato Points Terms: 	r Descriptio											
-	-		include all ac	oplicable surcharge	s: no surch	arge detail or	surcharge t	otal provided						
Surchg In	d Desc:	Rate(s) stated	•			•	•	•						
Surchg In	-	Rate(s) stated Reservation ch	•	Reser		e Basis Desc	•	otal provided Per Day N						
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•	Reser	vation Rat	e Basis Desc	•	Per Day						
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc: nrged - Non-IB resc Maxir ity	Rate(s) stated Reservation ch N	•	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	d Desc: n/Type Desc: nrged - Non-IB resc Maxir ity	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012 0.205	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	d Desc: n/Type Desc: arged - Non-IB esc Maxir ity ion Location Purpose	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	narge only Rate Cha 0.012 0.205 ame	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						

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Amendment Reporting Description: All Data

Contract U						sting Date/Tin	ne displayed.	Report includes any changes m	laue with	nin 90 days	of the	selected	active da	ate.
	older/Prop/Nar	me: 12484781	10 1	3451Southwest Er		.				-				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28186	Production	2,000	FTS	New	TA814	177053308 12514	Summit Na	atural Gas of Missouri, Inc.		OTH	2	Y	2	
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 01, October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery p September 01, 2019 9:00 a October 01, 2019 9:00 a September 01, 2019 12:00	im im	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall/Rep Recall Not	put Terms: tif Timely:	· ·	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	call No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	र:												
Rate Cha Rate Id D Commodi Reservati	esc Maxim ity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.140	900										
Rate Id D Commodi Reservati	esc Maxim ity	num Tariff Rate 0.012900	0.012 0.140	900										

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Informat	tion provided at	the contract and	ocation level	reflect changes base	ed on the Po	sting Date/Tir	ne displayed.	Report includes any changes	made wit	hin 90 day	s of the	selected	active da	ate.
ontract Ho	older/Prop/Nar	ne: 1248478 ²	10 1	3451Southwest E	nergy, LP									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28187	Production	2,000	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 01, 20 November 01, 2		Contra Contr		nent Begin I nent End Da ne:		Receipt point(s) to deliver October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
	out Terms: tif Timely:		able - based o tif EE: Y	on operational req Recall Notif I		Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail o	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBF	र:												
Rate Id De Commodi Reservati	esc Maxim	0.012900 0.205400	Rate Cha 0.0129 0.1400	900										
	Location Purpose Description	Location Na	ame											
999000 [Delivery Location	Prd/Mkt Inte	rface											
	Receipt Location	Salt Plains S		n a statistical de la statistical de la statistical de la statistica de la statistica de la statistica de la st										

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ges based on the Posting Date	e/Time displayed. Report includes any	v changes made within 90 days of the selected active date.

ervice equester Loca ontract Zone	ation Qua	ntractual antity - ontract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
A29209 Marke	et	15,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Rpt LvI Desc: Contract Begin D Contract End Dat		act mber 01, 2 01, 2020	2019	Contr		nent Begin D nent End Da ne:		Receipt point(s) to deliveryNovember 01, 20199:00 aApril 01, 20209:00 aNovember 01, 201912:00	am am	quantity				
SICR Ind: Recall/Reput: Recall/Reput Ter	N OD/C		04 hours		ness Day In			Y e capacity immediately upon	050		line ee	un cine en Ale .	Caina	
Recall Notif Time	ely: Y	Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti				if ID3:		i ving tik	opire	
Right to Amend F	•	s Terms:			,									
	Data	(c) stated	include all ar	volicoblo curchara	act no curch	argo dotail ar	curchargo to	tal provided						
Surchg Ind Desc Rate Form/Type I BR Ind:	-	(s) stated i metric cha				e Basis Desc	•	otal provided Per Day N						
Rate Form/Type	Desc: Volui N	. ,		Rese	rvation Rate	e Basis Desc	•	Per Day						
Rate Form/Type BR Ind:	Desc: Volui N	metric cha ariff Rate		Rese Mkt E arged	rvation Rate	e Basis Desc	•	Per Day						
Rate Form/Type BR Ind: Rate Charged - Rate Id Desc Commodity	Mon-IBR: Maximum Ta 0.0128 0.1462	metric cha ariff Rate	rge only Rate Cha 0.012 0.146	Rese Mkt E arged	rvation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Brad Jones.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

	der/Prop/Nan	ne: 1248478 ⁻	10 1	3451Southwest Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Jame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29225 I	Market	3,000	FTS	New	TA7198	001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	
Rpt LvI Desc Contract Be Contract En	egin Date:	Contract November 01, 2 July 01, 2020	2019	Contra Contr		nent Begin D ment End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 July 01, 2020 9:00 November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Repu	ut:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Repu Recall Notif			24 hour notic otif EE: Y	e. Ford reserves f Recall Notif I	•	recall the capa Recall Noti	•	ately upon an OFO. Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
•	•	Points Indicato Points Terms:	r Descriptio	n: No										
Suraha Ind	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	narge detail or	surcharge t	otal provided						
Surchg Ind				_		- Deele Deee								
Surchg Ind Rate Form/1		Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
		Volumetric cha N	irge only		vation Rate		ription:	Per Day N						
Rate Form/1 IBR Ind:		Ν	irge only				cription:	,						
Rate Form/1 IBR Ind:	Type Desc: ged - Non-IBF sc Maxim ∕	Ν	rge only Rate Cha 0.012 0.146	Mkt B arged 800			ription:	,						
Rate Form/T IBR Ind: Rate Charg Rate Id Des Commodity Volumetric	Type Desc: ged - Non-IBF sc Maxim ∕	N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.146	Mkt B arged 800			ription:	,						
Rate Form/I IBR Ind: Rate Charg Rate Id Des Commodity Volumetric	Type Desc: ged - Non-IBF sc Maxim / : ocation urpose	N R: oum Tariff Rate 0.012800 0.146200 Location Na	Rate Cha 0.012 0.146	Mkt B arged 800			ription:	,						

Terms/Notes:

Terms/Notes - AMA:

AMA between Ford and Southwest dated 10/16/2017

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

contract Ho	older/Prop/Nar	ne: 1248478 ²	10 1	3451Southwest E										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29226	Production	3,030	FTS	New	TA7198	001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	
Rpt LvI Des Contract B Contract E	egin Date:	Contract November 01, 2 July 01, 2020	2019	Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delive November 01, 2019 9:0 July 01, 2020 9:0 November 01, 2019 12:	0 am 0 am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
-	if Timely: nend Primary	Y Recall No Points Indicato	otif EE: Y	ford reserves the r Recall Notif I n: No	•	ll the capacity Recall Noti	•	upon an OFO. Recall Notif ID2: Y	Recall Not	if ID3:	Y			
Right to Ar Surchg Ind	-	Points Terms: Rate(s) stated	include all ar	plicable surcharge	s: no surch	arge detail or	surcharge to	tal provided						
•	/Type Desc:	Volumetric cha	•	Reser		e Basis Desc	•	Per Day N						
Rate Char	rged - Non-IBF	र:												
Rate Id De Commodit Volumetrie	ty	0.012900 0.205400	Rate Cha 0.012 0.205	900										
F	Location Purpose Description	Location Na	ame											

Terms/Notes:

Terms/Notes - AMA:

AMA between Ford and Southwest dated 10/16/2017

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester Location ontract Zone	Contractual Quantity - Rate Contract Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SR Role Pern Ind Rel	n All Re-rel	Prearr Deal	Prev Rel
A29254 Market	8,000 FTS	New	TS27237 006967798 7831	Spire Missouri Inc. dba Spire Mis West	souri NONE	OTH 2	Ν	1	:
pt LvI Desc: contract Begin Date: contract End Date:	Contract October 29, 2019 November 01, 2019	Contra Contra	TI Desc: act Entitlement Begin D act Entitlement End Da ag Date/Time:		9:00 am 9:00 am	quantity			
SICR Ind: ecall/Reput:	N OD/OR	Busin	ess Day Indicator:	Y					
ecall/Reput Terms: ecall Notif Timely: ight to Amend Primary ight to Amend Primary	Y Recall Notif EE: Y Points Indicator Descript	Recall Notif E	Eve: Y Recall Noti	ht to recall the capacity immediate f ID1: Y Recall Notif ID2: ነ	· ·	• •	erving th	e Spire	
•	Rate(s) stated include all	applicable surcharge	s; no surcharge detail or	surcharge total provided					
urchg ind Desc:									
aurchg Ind Desc: ate Form/Type Desc: BR Ind:	Volumetric charge only N		vation Rate Basis Desc ased Rate Ind:	cription: Per Day N					
ate Form/Type Desc: BR Ind: Rate Charged - Non-IBI	N R: num Tariff Rate Rate C 0.012800 0.0			• •					
ate Form/Type Desc: 3R Ind: Rate Charged - Non-IBI Rate Id Desc Maxim Commodity	N R: num Tariff Rate Rate C 0.012800 0.0	Mkt B harged 12800		• •					

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Brad Jones.

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 7:00:09 PM

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Amendment Reporting Description: All Data

	lolder/Prop/Na		10 1	3451Southwest Er						B 165				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
A29255	Production	8,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	October 29, 20	19	Contra	act Entitler	nent Begin D	Date/Time:	October 29, 2019 9:00 a	am					
Contract	End Date:	November 01, 2	2019	Contr	act Entitler	ment End Da	te/Time:	November 01, 2019 9:00 a	am					
				Posti	ng Date/Tin	ne:		October 29, 2019 12:00 AM	Л					
SICR Ind	•	Ν		Busin	ess Day In	dicator:		Y						
Recall/Re	put:	YD/YR			•									
	put Terms: htif Timely:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
Vecali NO	un nimery.					needan need					-			
Right to A	Amend Primary	Points Indicato Points Terms:		n: No										
Right to A Right to A	Amend Primary Amend Primary	Points Indicato Points Terms:	r Description	n: No										
Right to A Right to A Surchg In	Amend Primary Amend Primary	Points Indicato Points Terms:	r Description	plicable surcharge	es; no surch		- surcharge t							
Right to A Right to A Surchg In	Amend Primary Amend Primary nd Desc:	Points Indicato Points Terms: Rate(s) stated	r Description	plicable surcharge Reser	es; no surch	arge detail or e Basis Desc	- surcharge t	total provided						
Right to A Right to A Surchg In Rate Forr IBR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc:	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Description	plicable surcharge Reser	es; no surch vation Rat	arge detail or e Basis Desc	- surcharge t	otal provided Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Description	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	arge detail or e Basis Desc	- surcharge t	otal provided Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E Commod	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	r Description include all ap narge only Rate Cha 0.012 0.140	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	arge detail or e Basis Desc	- surcharge t	otal provided Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Id I Commod Reserva	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity tion Location Purpose	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Description include all ap narge only Rate Cha 0.012 0.140 ame	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	arge detail or e Basis Desc	- surcharge t	otal provided Per Day						_

Receipt Location

14377 Receipt Location

7158

Terms/Notes:

OFS Maysville

DCP Mustang Plt

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Amendment Reporting Description: All Data

ontract Ho	older/Prop/Na	ne: 12484781	10 1:	3451Southwest Er	nergy, LP								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Po Ind R	rm All I Re-re	Prearr Deal	Prev Rel
A29289	Production	3,478	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH 2	Ν	1	
Rpt LvI Des Contract B Contract E	egin Date:	Contract November 01, 2 December 01, 2		Contra Contr		nent Begin D nent End Dat ne:		Receipt point(s) to deliver November 01, 2019 9:00 December 01, 2019 9:00 November 01, 2019 12:0) am) am	quantity			
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν					
Recall/Rep Recall Noti		Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3: Y			
-	-	Points Indicato Points Terms:	r Description	n: No									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided					
	/Type Desc:	Volumetric cha	irge only			e Basis Desc	ription:	Per Day					
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν					
Rate Char	rged - Non-IBI	र:											
Rate Id De Commodit Volumetrie	ty	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1700	900									
	Location Purpose Description	Location Na											

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Amendment Reporting Description: All Data

ontract Ho	older/Prop/Nar	n e: 1248478 ⁻	10 [·]	13451Southwest E	nergy, LP									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29290	Production	1,522	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt LvI Des Contract B Contract E	legin Date:	Contract November 01, 2 December 01, 2		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to delive November 01, 2019 9:0 December 01, 2019 9:0 November 01, 2019 12:)0 am)0 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busir	ess Day In	dicator:		Ν						
Recall/Rep Recall Noti		Recallable all c Y Recall No	cycles. otif EE: Y	Recall Notif	Eve: Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	or Descriptic	on: No										
Surchg Inc	d Desc:	Rate(s) stated	include all a	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Volumetric cha	arge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IBF	R:												
Rate Id De Commodit Volumetri	ty	um Tariff Rate 0.012900 0.205400	Rate Ch 0.012 0.170	2900										
F	Location Purpose Description	Location N	ame											
999000 E	Delivery Location	Prd/Mkt Inte	erface											

Terms/Notes:

Receipt Location

15857 Receipt Location

DCP Mustang Plt

DCP - Sholem

7158 14377

Capacity Release Transactional Report Active Date : 11/28/2019

CSI032 11/28/2019 7:00:09 PM

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Amendment Reporting Description: All Data

	ation provided at older/Prop/Nar			reflect changes base 3451Southwest Er		sting Date/Tin	ne displayed.	Report includes any changes r	nade with	nin 90 days	of the	selected	active da	ate.
Service Requester Contract	-	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29316	Production	12,500	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract November 05, 2 November 06, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 05, 2019 9:00 a November 06, 2019 9:00 a November 05, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Re	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
Right to A	Mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	•	plicable surcharge		•	•	otal provided						
Rate Forn IBR Ind:	n/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha Rate Id D Commod Reservat	lity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte OFS Maysvi												

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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	lolder/Prop/Nar	ne: 18877986	52	8809Spire Marketi										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29074	Production	5,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	OTH	2	N	1	
pt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	September 04,	2019	Contra	act Entitler	nent Begin D	Date/Time:	September 04, 2019 9:00	• • • •					
	End Date:	October 01, 20				ment End Da		October 01, 2019 9:00						
				Postir	ng Date/Tin	ne:		September 04, 2019 12:00) AM					
SICR Ind		N OD/OR		Busin	ess Day In	dicator:		Υ						
	put Terms: tif Timely:	•	n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif I		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y R) on a pipe tif ID3:		rving the	e Spire	
Right to A	Amend Primary	Points Indicato									·			
light to A light to A	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Right to A Right to A Gurchg Ir	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit	ionally es; no surch	arge detail or	surcharge to	otal provided						
Right to A Right to A Gurchg Ir Rate Forr	Amend Primary Amend Primary	Points Indicato Points Terms: Rate(s) stated Volumetric cha	r Descriptio	n: Yes, uncondit plicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Gurchg Ir	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit plicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	surcharge to	otal provided						
Right to A Right to A Surchg Ir Rate Forr BR Ind:	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncondit plicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ir Rate Forr BR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncondit plicable surcharge Reser Mkt B arged 900	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Gurchg Ir Rate Forr BR Ind: Rate Cha Rate Id E Commod	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Description include all ap rge only Rate Cha 0.012 0.090	n: Yes, uncondit plicable surcharge Reser Mkt B arged 900	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Burchg Ir Rate Forr BR Ind: Rate Id I Commod Volumet	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	r Description include all ap rge only Rate Cha 0.012 0.090	n: Yes, uncondit plicable surcharge Reser Mkt B arged 900	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Chris Willhite...

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29191	Production	10,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract October 04, 20 November 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 04, 2019 9:00 a November 01, 2019 9:00 a October 04, 2019 12:00 A	am am	quantity				
SICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
•	put Terms: tif Timely:	•	n a 24 hour r otif EE: Y	notice. Spire reserv Recall Notif I	•	to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall No t	•	e Spire Y	Missou	ri West	
ight to A	mend Primary	Points Indicato												
ight to A ight to A	mend Primary mend Primary	Points Terms:	r Descriptio				surcharge to	otal provided						
ight to A ight to A surchg In	mend Primary mend Primary	Points Terms:	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	-	otal provided Per Day N						
ight to A ight to A surchg In ate Form BR Ind:	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	-	Per Day						
ight to A ight to A surchg In ate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBf pesc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	-	Per Day						
ight to A ight to A surchg In tate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBf pesc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap arge only Rate Cha 0.012 0.090	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	-	Per Day						
ight to A ight to A surchg In ate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBf pesc Maxim ity ic Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	ar Descriptio include all ap arge only Rate Cha 0.012 0.090	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	-	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Chris Willhite.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Na			8809Spire Market Contract		Releaser/				Repl SR)			
quester ntract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
29244	Market	2,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Contr Contr		ment Begin D ment End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 April 01, 2020 9:00 November 01, 2019 12:00	am am	quantity				
SICR Ind: lecall/Re		N OD/OR		Busin	iess Day In	dicator:		Y						
ecall/Re	put Terms:	Recallable upor	n a 24 hour r	notice. Spire Misso	uri West res	serves the rigl	ht to recall th	e capacity immediately upo	n an OFC) on a pipe	eline se	rving the	e Spire	
	tif Timely:		otif EE: Y	Recall Notif		Recall Noti	f ID1: Y	Recall Notif ID2: Y	lecall No		Y			
ecall No	tif Timely: Amend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y r Descriptio	Recall Notif	E ve: Y tionally				ecall No		Y			
ecall No ight to A ight to A	tif Timely: Amend Primary Amend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y r Descriptio	Recall Notif	E ve: Y tionally				lecall No		Y			
ecall No ight to A ight to A urchg In ate Forn	tif Timely: Amend Primary Amend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y r Descriptio include all ap	Recall Notif	Eve: Y tionally es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to		lecall No		Y			
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ecall No ight to A ight to A urchg In ate Forn BR Ind:	tif Timely: Amend Primary Amend Primary Id Desc:	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha	otif EE: Y r Descriptio include all ap	Recall Notif	Eve: Y tionally es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	tecall No		Y			
ecall No light to A light to A surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha	otif EE: Y r Descriptio include all ap irge only Rate Cha 0.012	Recall Notif n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	Eve: Y tionally es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	lecall No		Y			
ecall No light to A light to A surchg In Rate Forn BR Ind: Rate Cha Rate Id D	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate	otif EE: Y r Descriptio include all ap inge only Rate Cha	Recall Notif n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	Eve: Y tionally es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	tecall No		Y			
ecall No ight to A ight to A curchg In Cate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	ntif EE: Y r Descriptio include all ap rrge only Rate Cha 0.012 0.146	Recall Notif n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	Eve: Y tionally es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No		Y			
ecall No light to A light to A surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200	ntif EE: Y r Descriptio include all ap urge only Rate Cha 0.012 0.146	Recall Notif n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	Eve: Y tionally es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No		Y			

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Chris Willhite.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 00696779	98	7831Spire Missour	i Inc. dba S	Spire Missour	i West	· · ·	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA27444	Market	41,457	FTS	Amended	TS27237	006967798 7831	Spire Misse West	ouri Inc. dba Spire Mis	souri F	RS	AMA	2	Y	1	2
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery po	oint(s) c	quantity				
Contract B	Begin Date:	April 01, 2019		Contra	act Entitlen	nent Begin [Date/Time:	April 01, 2019	9:00 an	٦					
Contract E	Ind Date:	November 01, 2	2019	Contra	act Entitler	ment End Da	te/Time:	November 01, 2019	9:00 an	ר					
				Postin	g Date/Tin	ne:		November 01, 2019	12:00 A	M					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y							
Recall/Rep	out:	OD/OR													
Recall/Rep	out Terms:	Recallable upo	n a 24 hour r	otice.											
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif E	ve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	′ Rec	all Not	if ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: Yes, unconditi	onally										
Right to A	mend Primary	Points Terms:													
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail o	surcharge to	otal provided							
-	/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	cription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		N							
		_													

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
138	Delivery Location	Easley Poultry Farm
175	Delivery Location	MGE Industrial Park
730	Delivery Location	Mo Mkt Domestics
16875	Delivery Location	MGE Crenshaw Road
17404	Delivery Location	Anderson
17406	Delivery Location	Ash Grove, Walnut Grove & Wil
17408	Delivery Location	Aurora
17410	Delivery Location	Billings Mo
17414	Delivery Location	Clever Mo
17416	Delivery Location	Crane Mo
17418	Delivery Location	Diamond
17426	Delivery Location	Freistatt
17430	Delivery Location	Goodman

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 00696779	98	7831Spire Missour	i Inc. dba S	pire Missour	West							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA27444	Market	41,457	FTS	Amended	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Misso	uri RS	AMA	2	Y	1	2
Rpt LvI De Contract B Contract E	legin Date:	Contract April 01, 2019 November 01, 2	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivApril 01, 20199November 01, 20199November 01, 201912	:00 am :00 am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busine	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not		Recallable upor Y Recall No		otice. Recall Notif E	ive: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, unconditi	onally									
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Volumetric cha	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Data Cha		.												

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
17448	Delivery Location	Lanagan
17452	Delivery Location	Marionville
17454	Delivery Location	Monett
17456	Delivery Location	Mt Vernon & Verona
17458	Delivery Location	Neosho
17460	Delivery Location	Noel & North Noel
17462	Delivery Location	Nixa & Ozark
17464	Delivery Location	Pierce City
17466	Delivery Location	Pineville
17472	Delivery Location	Republic
17476	Delivery Location	Sarcoxie
17492	Delivery Location	Wentworth

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Atternet Stress Attract Schedule Desc 41,457 FTS Amende act 1,2019 Amende able upon a 24 hour notice. Recall Notif EE: Y Y Recall Notif EE: Y Recall Y Indicator Description: Y es,	Loc/QTI Desc: Contract Entitlem Contract Entitlem Posting Date/Tim Business Day Inc	Releaser Release Prop Release 006967798 Spire N 7831 West went Begin Date/Time Release nent End Date/Time Release e: Release	: November 01, 2019 9:00 November 01, 2019 12:00 Y	Affil Ind RS AM / point(s) quar am am	IA 2 Itity	n All Re-rel Υ	Prearr Deal 1	Prev Rel
ct 1, 2019 hber 01, 2019 R able upon a 24 hour notice. Recall Notif EE: Y Rec Indicator Description: Yes,	Loc/QTI Desc: Contract Entitlem Contract Entitlem Posting Date/Tim Business Day Inc	7831 West ent Begin Date/Time ent End Date/Time e: licator:	Receipt point(s) to delivery ne: April 01, 2019 9:00 November 01, 2019 9:00 November 01, 2019 12:00 Y	/ point(s) quar am am) AM	ıtity	Y	1	
1, 2019 hber 01, 2019 R able upon a 24 hour notice. Recall Notif EE: Y Rec Indicator Description: Yes,	Contract Entitlem Contract Entitlem Posting Date/Tim Business Day Inc	ent End Date/Time: e: licator:	ne: April 01, 2019 9:00 November 01, 2019 9:00 November 01, 2019 12:00 Y	am am) AM				
able upon a 24 hour notice. Recall Notif EE: Y Rec Indicator Description: Yes,	call Notif Eve: Y			Recall Notif IE	3 : Y			
Recall Notif EE: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif EE: Yes,		Recall Notif ID1:	Y Recall Notif ID2: Y F	Recall Notif ID	3: Y			
- ,	, unconditionally							
Terms:								
s) stated include all applicable s	surcharges; no surcha	arge detail or surchar	rge total provided					
etric charge only	Reservation Rate Mkt Based Rate I	Basis Description: nd:	: Per Day N					
iff Rate Rate Charged 00 0.012800 00 0.146200								
ocation Name								
	0 0.012800	ff Rate Rate Charged 00 0.012800 00 0.146200	ff Rate Rate Charged 00 0.012800 00 0.146200	ff Rate Rate Charged 00 0.012800 00 0.146200 cation Name	ff Rate Rate Charged 00 0.012800 00 0.146200	ff Rate Rate Charged 00 0.012800 00 0.146200	ff Rate Rate Charged 10 0.012800 10 0.146200	ff Rate Rate Charged 00 0.012800 00 0.146200

Terms/Notes:

Terms/Notes - AMA:

Subject to terms of the AMA.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Na	me: 00696779	98	7831Spire Missou		-	i West							
ervice Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28099	Market	48,543	FTS	Amended	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	AMA	2	Y	1	
Rpt LvI Des Contract Be Contract E	egin Date:	Contract April 01, 2019 November 01, 2	2019	Contra		nent Begin I nent End Da		Receipt point(s) to delivery April 01, 2019 9:00 a November 01, 2019 9:00 a	am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR			ng Date/Tin ess Day In			November 01, 2019 12:00 Y	AM					
Recall/Rep Recall Noti		Recallable upor Y Recall No	n a 24 hour r otif EE: Y	notice. Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall No	otif ID3:	Y			
-	-	 Points Indicato Points Terms: 	r Descriptio	n: Yes, uncondit	ionally									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/ IBR Ind:	/Type Desc:	Volumetric cha N	arge only		vation Rate	e Basis Desc Ind:	cription:	Per Day N						
Rate Char	rged - Non-IB	R:												
Rate Id De Commodit Volumetric	ty	num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
P	Location Purpose Description	Location Na	ame											
4812 D	Delivery Location	n Carthage, Ja	asper, & Lama	ar										
	Delivery Locatior													
999000 R	Receipt Location	Prd/Mkt Inte	erface											

Terms/Notes:

Terms/Notes - AMA:

Subject to terms of the AMA.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the	contract and locat	on level reflect changes based on the Posting Date/Time displayed. R	eport includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	079978564	14107Spotlight Energy	
Comilao		Contract Bolossor Bolossor/	Popl SP

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SR Role Ind	Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
RA28170	Production	4,000	FTS	New	TA22243	177053308 12514	Summit Nat	ural Gas of Missouri, Inc.		OTH	2	Y	2	2
Rpt LvI De		Contract			TI Desc:			Receipt point(s) to delivery	• • • •	quantity				
Contract E Contract E	Begin Date: End Date:	October 01, 20 November 01, 2		Cont		nent Begin D nent End Da ne:		October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00	am					
SICR Ind: Recall/Rep		N RD/RR		Busir	ness Day Ind	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	• •	able - based otif EE: Y	on operational rec Recall Notif		Recall Noti	ID1: Y	Recall Notif ID2: ^Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge to	tal provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservati	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.152	900										
	Location Purpose Description	Location Na	ame											
999000 [Delivery Location	Prd/Mkt Inte	erface											
16967	Receipt Location	Noble Energ	gy - Lilli											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07997856	54 1	4107Spotlight Ene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser R Contract R Number P	leleaser	Releaser N	ame	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
428189	Production	4,000	FTS	New	TA22243 1 1	77053308 2514	Summit Na	tural Gas of Missouri, Inc.		ОТН	2	Y	2	
Rpt LvI De Contract B Contract E	Begin Date:	Contract September 01, October 01, 20		Contra Contra	TI Desc: act Entitleme act Entitleme ng Date/Time	ent End Dat		Receipt point(s) to delive September 01, 2019 9:0 October 01, 2019 9:0 September 01, 2019 12)0 am)0 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Indi	cator:		Y						
Recall Not Right to Ai	•	Y Recall No Points Indicato	otif EE: Y	on operational req Recall Notif E n: No		Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to Ai Surchg Inc	-	Points Terms: Rate(s) stated	include all ap	plicable surcharge	s; no surchar	ge detail or	surcharge to	otal provided						
Rate Form BR Ind:	/Type Desc:	Reservation ch	narge only		vation Rate I ased Rate In		ription:	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.152	900										
F	Location Purpose Description	Location Na	ame											
999000 E	Delivery Location	Prd/Mkt Inte	rface											
16967 F	Receipt Location	Noble Energ	w. 1 illi											

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29092	Production	15,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract September 06, September 14,		Cont Cont		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 06, 2019 9:00 a September 14, 2019 9:00 a September 06, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rej	-	N OD/OR		Busi	ness Day In	dicator:		Y						
Recall/Rej	put Terms:	•				serves the rigi Recall Noti		e capacity immediately upon Recall Notif ID2: Y R	i an OFC ecall No		eline se Y	rving the	e Spire	
Recall Not	tif Timely:	Y Recall No	DTITEE: Y	Recall Notif	Eve: i	Necali Noti				ui 105.				
Right to A	-	Points Indicato				Necal Noti				ui 105.	I			
Right to A Right to A	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio		itionally					un 103.	I			
Right to A Right to A Surchg In	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncond	itionally les; no surch		surcharge to							
Right to A Right to A Surchg In	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncond oplicable surcharg Rese	itionally les; no surch	arge detail or e Basis Desc	surcharge to	otal provided			I			
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Amend Primary Ind Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncond oplicable surcharg Rese	itionally les; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day		ui 103.	1			
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncond oplicable surcharg Rese Mkt I arged 900	itionally les; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day		u 103.	•			
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Description include all ap rge only Rate Cha 0.012 0.090	n: Yes, uncond oplicable surcharg Rese Mkt I arged 900	itionally les; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	r Description include all ap rge only Rate Cha 0.012 0.090	n: Yes, uncond oplicable surcharg Rese Mkt I arged 900 000	itionally les; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Andrea Beam.

079978564

TSP: 007906233

Contract Holder/Prop/Name:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

14107Spotlight Energy

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	F		Perm Rel		Prearr Deal	Prev Rel
RA29168	Production	1,400	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LL	C NONE (ОТН	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to d	lelivery point(s) qu	antity				
Contract E	Begin Date:	October 01, 20	19	Contr	act Entitlen	nent Begin D	ate/Time:	October 01, 2019	9:00 am					
Contract E	End Date:	November 01, 2	2019	Conti	act Entitler	nent End Dat	e/Time:	November 01, 2019	9:00 am					

		Posting Date/Time:	October 01, 2019 12:00 AM
SICR Ind:	Ν	Business Day Indicator:	Ν
Recall/Reput:	RD/RR		
Recall/Reput Terms:	Recallable all cycles		
Recall Notif Timely:	Y Recall Notif EE: Y	Recall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Right to Amend Primary	Points Indicator Description:	No	
Right to Amend Primary	/ Points Terms:		
Surchg Ind Desc:	Rate(s) stated include all appl	icable surcharges; no surcharge detail or surcharge	total provided
Rate Form/Type Desc:	Volumetric charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.061000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Postin	z Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
information provided at the contract and location level reflect changes based on the Postin	, Date/ Time displayed. Report includes any changes made within 30 days of the selected active date.

miract H	lolder/Prop/Nar	ne: 07997856	64 1	4107Spotlight Ene	÷.									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429170	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 a November 01, 2019 9:00 a October 01, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall No	put Terms: tif Timely: Amend Primary	24 hour notice of Y Recall No	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	-	Points Terms:												
Surchg In				plicable surcharge										
Rate Forn BR Ind:	n/Type Desc:	Reservation ch	harge only		vation Rate	e Basis Desc Ind:	ription:	Per Day						
						ma.		N						
Rate Cha	arged - Non-IBI	R:				ina.		N						
Rate Cha Rate Id D Commod Reservat	Desc Maxim dity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.256	900		ind.		Ν						
Rate Id D Commod Reservat	Desc Maxim dity	num Tariff Rate 0.012900	0.012 0.256	900				N						
Rate Id D Commod Reservat	Desc Maxim dity tion Location Purpose	num Tariff Rate 0.012900 0.205400 Location Na	0.012 0.256 ame	900				N						

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Informati	on provided at	the contract and lo	cation lev	vel reflect changes bas	ed on the Posting Date/Time di	splayed. Report includes any changes made within 90 days of the selected active date.
Contract Hol	der/Prop/Nan	ne: 610946290)	13607Targa Gas M	larketing LLC	
Service		Contractual		••••••••	Releaser Releaser/	Repl SR
Requester	Location	Quantity -	Rate	Status	Contract Releaser	Role Perm All Prearr Prev

ontract	Zone	Contract	Schedule	Descrip		Prop	Releaser N	lame		Affil	Ind	Rel	Re-rel	Deal	Rel
429121	Production	10,000	FTS	New	TA16259	9 006965305 1511	Empire Dis	trict Electric Company,	The I	NONE	OTH	2	N	1	
Rpt LvI D	esc:	Contract			Loc/QTI Desc:			Receipt point(s) to de	elivery po	oint(s) o	quantity				
Contract	Begin Date:	September 18,	2019		Contract Entitle	ment Begin D	Date/Time:	September 18, 2019	9:00 an	n					
Contract	End Date:	September 19,	2019		Contract Entitle Posting Date/Tir		te/Time:	September 19, 2019 September 18, 2019							
SICR Ind	:	Ν			Business Day Ir	ndicator:		Y							
Recall/Re	eput:	YD/YR													
Recall/Re	put Terms:	Capacity recall	able but not i	eputtable.											
Recall No	otif Timely:	Y Recall No	otif EE: Y	Recall	Notif Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Rec	all Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable sur	charges; no surch	narge detail or	surcharge to	otal provided							
Rate Forr	m/Type Desc:	Reservation ch	narge only		Reservation Rat	te Basis Desc	cription:	Per Day							
BR Ind:		Ν			Mkt Based Rate	Ind:		Ν							
Rate Cha	arged - Non-IBI	र:													
Rate Id E Commoo Reserva	dity	0.012900 0.205400	Rate Cha 0.012 0.150	900											
	Location														
Loc	Purpose Description	Location Na	ame												
	Purpose														

610946290

TSP: 007906233

Contract Holder/Prop/Name:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29128	Production	7,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	legin Date:	Contract September 20, September 21,		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery September 20, 2019 9:00 a September 21, 2019 9:00 a September 20, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not	if Timely:	Capacity recalla Y Recall No	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
--

13607Targa Gas Marketing LLC

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.100000

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Informat	ion provided at	the contract and lo	cation lev	el reflect changes bas	ed on the Post	ting Date/Time displayed.	Report includes any changes made	within 90 day	s of the selecte	d active da	ite.
Contract Ho	Ider/Prop/Nan	ne: 610946290)	13607Targa Gas M	arketing LLC						
Service		Contractual		Contract	Releaser F	Releaser/		Repl S	R		
Requester	Location	Quantity -	Rate	Status	Contract F			Role	Perm All	Prearr	Prev

ontract	Zone	Contract	Schedule	Descriptio	n Number	Prop	Releaser N	ame	Affil	Ind	Rel	Re-rel	Deal	Rel
A29129	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dist	rict Electric Company, The	NONE	OTH	2	N	1	2
Rpt Lvl De	sc:	Contract		Lo	c/QTI Desc:			Receipt point(s) to deliver	ry point(s)	quantity				
Contract E	Begin Date:	September 20,	2019	Co	ontract Entitler	nent Begin D	ate/Time:	September 20, 2019 9:00) am					
Contract E	ind Date:	September 21,	2019	-	ontract Entitler osting Date/Tir		te/Time:	September 21, 2019 9:00 September 20, 2019 12:0						
SICR Ind:		Ν		В	isiness Day In	dicator:		Y						
Recall/Rep	out:	YD/YR												
≀ecall/Rep	out Terms:	Capacity recalla	able but not r	eputtable.										
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall No	otif Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms: Rate(s) stated i			arges: no surch	arge detail or	surcharge to	tal provided						
-	a Desc: n/Type Desc:	Reservation ch		-	eservation Rat	-	-	Per Day						
BR Ind:	Type Desc.	N	large only		t Based Rate		inpuon.	N						
	rged - Non-IBR													
Rate Id Do Commodi Reservati	esc Maxim	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
1	Location Purpose Description	Location Na	ame											
999000 [Delivery Location	Prd/Mkt Inte	rface											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected act	ve date.

ervice equester ontract	older/Prop/Nan Location Zone	ne: 61094629 Contractual Quantity - Contract	Rate Schedule	3607Targa Gas M Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429134	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dist	rict Electric Company, The	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract September 21, September 23,		Contra Contr		nent Begin D nent End Dat ne:		Receipt point(s) to delivery September 21, 2019 9:00 September 23, 2019 9:00 September 21, 2019 12:00	am am	quantity				
-		N YD/YR Capacity recalla Y Recall No	able but not r stif EE: Y		ess Day In	dicator: Recall Notif	ID1: Y	Y Recall Notif ID2: Y R	ecall No	if ID3:	Y			
Right to A	mend Primary mend Primary			n: No	s: no surch	arge detail or	surcharge to	tal provided						
	n/Type Desc:	Reservation ch	-	Reser		e Basis Desc	-	Per Day N						
Rate Cha Rate Id D Commod Reservat	lity	: um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte DCP - Shole												

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Amendment Reporting Description: All Data

Contract Hold	der/Prop/Nar	ne: 61094629	90 1	3607Targa Gas M	arketing LL	C									
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29135 F	Production	7,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company,	The N	NONE	OTH	2	N	1	
Rpt LvI Desc	c:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	livery po	oint(s) o	quantity				
Contract Be	gin Date:	September 21,	2019	Contra	ct Entitlen	nent Begin D	ate/Time:	September 21, 2019	9:00 am	า					
Contract En	d Date:	September 23,	2019	Contra	act Entitler	nent End Da	te/Time:	September 23, 2019	9:00 am	า					
				Postir	g Date/Tin	ne:		September 21, 2019	12:00 A	M					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y							
Recall/Repu	It:	YD/YR													
Recall/Repu	It Terms:	Capacity recall	able but not r	eputtable.											
Recall Notif	Timely:	Y Recall No	otif EE: Y	Recall Notif	ve: Y	Recall Noti	i ID1: Y	Recall Notif ID2: Y	Rec	all Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	or Descriptio	n: No											
Surchg Ind I	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form/T		Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N							
Rate Charg	ged - Non-IBI	z .													
Roto Id Dog		um Tariff Bata	Bata Ch												

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made wit	hin 90 days of the selected active date.
--	--

Contract Ho	older/Prop/Nar	ne: 61094629	90 1	3607Targa Gas M	arketing LL	С								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29139	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	e NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract September 23, September 24,		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delive September 23, 2019 9:0 September 24, 2019 9:0 September 23, 2019 12:	0 am 0 am	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day Ind	dicator:		Y						
Recall Not	-		otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc: n/Type Desc:	Rate(s) stated Reservation ch	•	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
IBR Ind:	"Type Desc.	N	large only		ased Rate		inption.	N						
	rged - Non-IBF													
Rate Id De Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location													
15857 F	Receipt Location	DCP - Shole	em											

610946290

TSP: 007906233

Contract Holder/Prop/Name:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

13607Targa Gas Marketing LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29143	Production	7,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E	esc: Begin Date:	Contract September 23,	2019		TI Desc: act Entitlem	nent Begin D	ate/Time:	Receipt point(s) to delivery September 23, 2019 9:00 a	• • • •	quantity				

Contract End Date:	September 24, 2019	Contract Entitlement End Date/Time: Posting Date/Time:	September 24, 2019 9:00 am September 23, 2019 12:00 AM
SICR Ind:	Ν	Business Day Indicator:	Y
Recall/Reput:	YD/YR		
Recall/Reput Terms:	Capacity recallable but not reputtable		
Recall Notif Timely:	Y Recall Notif EE: Y Reca	all Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Right to Amend Primary	Points Indicator Description: No		
Right to Amend Primary	/ Points Terms:		
Surchg Ind Desc:	Rate(s) stated include all applicable s	surcharges; no surcharge detail or surcharge	total provided
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.100000

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Amendment Reporting Description: All Data

	bion provided at			3607Targa Gas M			ie displayed.	Report includes any changes n		ini 50 days	or the	selected	active da	ite.
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29171	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt Lvl De Contract B Contract E	legin Date:	Contract September 28, October 01, 20		Contr Contr		nent Begin D nent End Dat ne:		Receipt point(s) to delivery September 28, 2019 9:00 a October 01, 2019 9:00 a September 28, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busir	iess Day Ind	dicator:		Υ						
Recall/Rep Recall Not		Capacity recallar Y Recall No	able but not r otif EE: Y	reputtable. Recall Notif	Eve: Y	Recall Notif	i D1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
	/Type Desc:	Reservation ch	narge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	l:												
Rate Id De Commodi Reservati	ty	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.070	900										
	Location													
F	Purpose Description	Location Na	ame											
Loc I		Location Na Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29249	Production	3,000	FTS	New	TA7620	006967798 8310	Spire Misso East	ouri Inc. dba Spire Missouri	NONE	AMA	2	Y	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00 a	• • • •	. ,				
	End Date:	October 01, 202	20			nent End Da		October 01, 2020 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A			otif EE: Y	IS TO PROVIDE 2 Recall Notif E n: No		OTICE PRIOF Recall Noti			ecall Not	if ID3:	Y			
Surchg Ind	-		include all ar	plicable surcharge	s: no surch	arge detail or	surcharge to	tal provided						
-	n/Type Desc:	Reservation ch				e Basis Desc		Per Day						
BR Ind:	"Type Desc.	N	large only		ased Rate			N						
					aseu Male	ina.								
	rged - Non-IBF	k: num Tariff Rate	Rate Cha											
Rate Id De Commodi Reservati	ity	0.012900 0.205400	0.012 0.060											
Commodi Reservati	ity		0.060											7
Commodi Reservati	ity ion Location Purpose	0.205400 Location Na	0.060 ame											

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

Terms/Notes - AMA:

The release will be conditioned such that Spire Missouri may call on

TMV to receive from TMV a quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712, et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29269	Production	12,600	FTS	New	TS27237	006967798 7831	Spire Misse West	ouri Inc. dba Spire Missouri	NONE	AMA	2	Ν	1	:
Rpt Lvl De		Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date:	November 01, 2	2019			nent Begin D		November 01, 2019 9:00 a						
Contract E	End Date:	April 01, 2020			act Entitler ng Date/Tin	ment End Da ne:	te/Time:	April 01, 2020 9:00 a November 01, 2019 12:00						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	out Terms:		n a 24 hour r otif EE: Y	notice. Spire reserv Recall Notif I	-	to recall the Recall Noti		nediately upon an OFO on a Recall Notif ID2: Y Re	oipeline s ecall Not	-	e Spire Y	Missou	ri West	
Right to A	-	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	· surcharge to	otal provided						
Right to A Right to A Surchg Ind	mend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Right to A Surchg Ind	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	•	•						
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: nrged - Non-IBF resc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Volumetri	mend Primary d Desc: n/Type Desc: nrged - Non-IBF resc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						7
Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Volumetri	mend Primary d Desc: n/Type Desc: rged - Non-IBF resc Maxim ity ic Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap urge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_
Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Volumetri	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose Description	Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap urge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900 000	vation Rat	e Basis Desc	•	Per Day						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

Terms/Notes - AMA:

For the Release Term, Spire Missouri shall release the Capacity to TMV at a rate equal \$0.09 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Na	me: 62424062	28	7149Tenaska Mar	-									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29282	Production	7,000	FTS	New	TA7620	006967798 8310	Spire Misso East	ouri Inc. dba Spire Missouri	NONE	AMA	2	Y	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 01, 2019 9:00 a	am					
Contract I	End Date:	October 01, 202	20	Contra	act Entitle	ment End Da	te/Time:	October 01, 2020 9:00 a	am					
				Postir	ng Date/Tir	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
lecall No	put Terms: htif Timely:	Y Recall No	otif EE: Y	IS TO PROVIDE 2 Recall Notif I		OTICE PRIOI Recall Noti			ecall Not	if ID3:	Y			
light to A	Amena Primary	Points Indicato	r Descriptio	n: No										
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
-	Amend Primary	Points Terms:	-	n: No	es; no surch	narge detail or	r surcharge to	otal provided						
light to A Surchg In	Amend Primary	Points Terms:	include all ap	plicable surcharge		narge detail or e Basis Desc	-	otal provided Per Day						
light to A Surchg In	Amend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	-							
Right to A Surchg In Rate Forn BR Ind:	Amend Primary	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn BR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Id D Commod Reservat	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap narge only Rate Cha 0.012 0.090 ame	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

Terms/Notes - AMA:

The release will be conditioned such that Spire Missouri may call on

TMV to receive from TMV a quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712, et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

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Amendment Reporting Description: All Data

	Information provided at the contract and location level reflect cha	nges based on the Posting Date	te/Time displayed. Report includes any o	hanges made within 90 days of the selected active date.
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ontract H	older/Prop/Nan	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures								
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29320	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dist	trict Electric Company,	The NON	E OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s) quantity				
Contract I	Begin Date:	November 05, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 05, 2019	9:00 am					
Contract I	End Date:	November 06, 2	2019	Contra	act Entitlen	nent End Da	te/Time:	November 06, 2019	9:00 am					
				Postir	ng Date/Tim	ne:		November 05, 2019	12:00 AM					
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day Ind	dicator:		Y						
-	put Terms: tif Timely:	Capcity recallat Y Recall No	ble but not re btif EE: Y	puttable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall I	lotif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	nd:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012	•										
Reservat	tion	0.205400	0.160	000										
	Location Purpose													
Loc	Description	Location Na	ame											
		Dud/Mit Lata												1
999000	Delivery Location	Prd/Mkt Inte	rface											

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Amendment Reporting Description: All Data

Information provided at the	contract and location level reflect cha	nges based on the Posting	Date/Time displayed.	Report includes any chan	ges made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures		· · ·						
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Aff	Repl 3 Role I Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29321	Production	1,801	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	, The NO	NE OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 05, 2 November 06, 2	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de November 05, 2019 November 06, 2019 November 05, 2019	9:00 am 9:00 am	(s) quantity					
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	•	Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall	Notif ID3:	Y			
Right to A Surchg In	-	Points Terms: Rate(s) stated	include all a	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	cription:	Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commod Reservat	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.160	2900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
7158	Receipt Location	OFS Maysvi	lle											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/Na		149Tenaska Marketing \			includes any changes in		·				
ervice equester Location ontract Zone	Contractual Quantity - Rate Contract Schedule	Status Contr	iser Releaser/ ract Releaser ber Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
A29329 Production	10,000 FTS	New TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt LvI Desc:	Contract	Loc/QTI Desc	::		Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date:	November 06, 2019	Contract Enti	tlement Begin D	ate/Time:	November 06, 2019 9:00 a	am					
Contract End Date:	November 07, 2019	Contract Ent	itlement End Da	te/Time:	November 07, 2019 9:00 a	am					
		Posting Date	/Time:		November 06, 2019 12:00	AM					
SICR Ind: Recall/Reput:	N RD/RR	Business Da	y Indicator:		Y						
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less during a Y Recall Notif EE: Y	an OFO Recall Notif Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
Right to Amend Primary Right to Amend Primary	 Points Indicator Description: Points Terms: 	: No									
Surchg Ind Desc:	Rate(s) stated include all app	licable surcharges; no su	urcharge detail or	surcharge to	tal provided						
Rate Form/Type Desc:	Reservation charge only	Reservation	Rate Basis Desc	ription:	Per Day						
BR Ind:	Ν	Mkt Based R	ate Ind:		Ν						
Rate Charged - Non-IB	R:										
Rate Id DescMaxirCommodityReservation	num Tariff Rate Rate Char 0.012900 0.01290 0.205400 0.1700	00									
Location Purpose Loc Description	Location Name										
999000 Delivery Location	Prd/Mkt Interface										
16294 Receipt Location											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures					, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	A	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29409	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	, The N	IONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 22, 2 November 23, 2	Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to de November 22, 2019 November 23, 2019 November 22, 2019	9:00 am 9:00 am		quantity					
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not Right to Ar	if Timely:	Capacity recalla Y Recall No Points Indicato	otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	f ID1 : Y	Recall Notif ID2: Y	Reca	all Not	if ID3:	Y			
Right to A	mend Primary	Points Terms:													
Surchg Ind Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id De Commodi Reservati	ty	0.012900 0.205400	Rate Cha 0.012 0.110	900											
F	Location Purpose Description	Location Na	ame												
999000 E	Delivery Location	Prd/Mkt Inte	rface												
7158 F	Receipt Location	OFS Maysvi	ille												

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Contract Ho	Ider/Prop/Nar	ne: 6242406	28	7149Tenaska Mar	keting Ventures							
Service		Contractual		Contract	Releaser Releaser/			Repl SI	र			
Requester	Location	Quantity -	Rate	Status	Contract Releaser			Role	Perm	All	Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

A29410 Production	10,000 FTS	New	TA16259 006965305 Empire D 1511	istrict Electric Company, The NONE OTH	2	Ν	1	2
Rpt LvI Desc:	Contract		Loc/QTI Desc:	Receipt point(s) to delivery point(s) quantity				
Contract Begin Date:	November 22, 2019		Contract Entitlement Begin Date/Time:					
Contract End Date:	November 23, 2019		Contract Entitlement End Date/Time: Posting Date/Time:	November 23, 2019 9:00 am November 22, 2019 12:00 AM				
SICR Ind:	Ν		Business Day Indicator:	Y				
Recall/Reput:	YD/YR							
Recall/Reput Terms: Recall Notif Timely:	Capacity recallable but not r Y Recall Notif EE: Y	•	Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3:	Y			
Right to Amend Primary Right to Amend Primary	Points Indicator Description Points Terms:	n: No						
Surchg Ind Desc:	Rate(s) stated include all ap	plicable su	rcharges; no surcharge detail or surcharge	total provided				
Rate Form/Type Desc:	Reservation charge only		Reservation Rate Basis Description:	Per Day				
IBR Ind:	Ν		Mkt Based Rate Ind:	Ν				
Rate Charged - Non-IBF	र:							
	num Tariff Rate Rate Cha 0.012900 0.012	•						
Commodity Reservation	0.205400 0.110	000						
Reservation Location Purpose	0.205400 0.110	000						٦
Reservation Location	0.205400 0.110	000]

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								Report includes any changes n	nade with	nin 90 day	s of the	selected	active d	ate.
ontract He	older/Prop/Na	ne: 9651778	89 1	3629Twin Eagle F		.	LC							
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29211	Production	2,000	FTS	New	TS27237	006967798 7831	Spire Misse West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01,	2019	Contr	act Entitler	nent Begin D	ate/Time:	November 01, 2019 9:00 a	am					
Contract E	End Date:	April 01, 2020		Cont	ract Entitler	ment End Da	te/Time:	April 01, 2020 9:00 a	am					
				Posti	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind:		Ν		Busir	ness Day In	dicator:		Y						
Recall/Rep	put:	OD/OR												
Right to A	-	Y Recall No Points Indicato Points Terms:	otif EE: Y or Descriptio	Recall Notif n: No	Eve: Y	Recall Noti	f ID1 : Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	arge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		N						
Rate Cha	arged - Non-IBI	र:												
Rate Id D	-	num Tariff Rate	Rate Cha	araed										
Commod	lity	0.012900	0.012	-										
Volumetr	ic	0.205400	0.150	000										
	Location Purpose	Lesster N												
	Description	Location N												
	Delivery Location													
16813	Receipt Location	Cheyenne F	Plains - Sand D	lune										

Terms/Notes:

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CSI032 11/28/2019 7:00:09 PM

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
29277	Market	600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
pt LvI De contract B contract E	egin Date:	Contract November 01, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a December 01, 2019 9:00 a November 01, 2019 12:00	am am	quantity				
ICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
•	out Terms: if Timely:	•	n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif I		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y R	an OFO ecall Not		eline se Y	rving the	e Spire	
ight to Ar	-	Points Indicato	r Descriptio	n: Yes, uncondit	ionally									
ight to Ar ight to Ar	mend Primary	Points Terms:	-	n: Yes, uncondit	·	arge detail or	surcharge to	otal provided						
ight to Ar ight to Ar surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge Reser	es; no surch	e Basis Desc		otal provided Per Day N						
ight to Ar ight to Ar urchg Inc ate Form 3R Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	es; no surch vation Rate	e Basis Desc		Per Day						
ight to Ar ight to Ar urchg Inc ate Form 3R Ind: Rate Char Rate Id De Commodit	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser Mkt B Inged 800	es; no surch vation Rate	e Basis Desc		Per Day						
ight to Ar ight to Ar urchg Inc ate Form BR Ind: Rate Char Rate Id De Commodi Volumetri	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap urge only Rate Cha 0.012 0.160	plicable surcharge Reser Mkt B Inged 800	es; no surch vation Rate	e Basis Desc		Per Day						
ight to Ar ight to Ar urchg Inc ate Form BR Ind: Rate Id De Commodi Volumetri	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty c Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap urge only Rate Cha 0.012 0.160	plicable surcharge Reser Mkt B Inged 800	es; no surch vation Rate	e Basis Desc		Per Day						

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided	at the contract and location	level reflect changes based on the Posting Date/Time of	lisplayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/N	lame: 031175094	12992West Plains Propane and Petroleum	
Service	Contractual	Contract Releaser Releaser/	Repl SR

equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Statu Descrip	s Contract		Releaser N	Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28233 I	Market	1,500	FTS	New	RA28157	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt Lvl Des	c:	Contract			Loc/QTI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract Be	egin Date:	September 01,	2019		Contract Entitlem	nent Begin D	Date/Time:	September 01, 2019 9:0						
Contract En	nd Date:	October 01, 20	19		Contract Entitlen Posting Date/Tim		te/Time:	October 01, 2019 9:0 September 01, 2019 12	00 am :00 AM					
SICR Ind: Recall/Repu	ıt:	N RD/RR			Business Day Inc	dicator:		Y						
Recall/Repu Recall Notif		• •	able - based otif EE: Y		nal requirements. Notif Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	-											
Surchg Ind	Desc:	Rate(s) stated	include all ap	plicable sur	charges; no surcha	arge detail or	surcharge to	otal provided						
Rate Form/1	Type Desc:	Reservation ch	narge only		Reservation Rate		cription:	Per Day						
IBR Ind:		Ν			Mkt Based Rate I	nd:		Ν						
Rate Charç	ged - Non-IBR	:												
Rate Id Des Commodity Reservation	/	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.050	800										
	ocation													
Pu	urpose escription	Location Na	ame											
Pu Loc De 142 De		Location Na Summit Rog Prd/Mkt Inte	gersville											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/N	ame: 031175094 12992Wes	t Plains Propane and Petroleum	· · · ·	·	
Service Requester Contract Zone	Quantity - Rate Sta	tract Releaser Releaser/ atus Contract Releaser ription Number Prop Releaser N	lame Affil	Repl SR Role Perm Ind Rel	n All Prearr Prev Re-rel Deal Rel
RA28361 Market	1,500 FTS New	RA28158 053956975 Oklahoma 11527	Energy Source, LLC NONE	OTH 2	Y 1 1
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract October 01, 2019 November 01, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) October 01, 2019 9:00 am November 01, 2019 9:00 am October 01, 2019 12:00 AM	quantity	
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y		
Recall/Reput Terms: Recall Notif Timely:	Capacity recallable - based on operat Y Recall Notif EE: Y Rec a	ional requirements. I II Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall No	tif ID3: Y	
Right to Amend Prima Right to Amend Prima	y Points Indicator Description: No y Points Terms:				
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable s Reservation charge only N	urcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N		
Rate Charged - Non-I	BR:				
Rate Id Desc Max Commodity Reservation	mum Tariff RateRate Charged0.0128000.0128000.1462000.050000				
Location Purpose Loc Description	Location Name				
142Delivery Location999000Receipt Location	5				

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder	r/Prop/Nam	e: 03117509	94 1	2992West Plains F	Propane and	d Petroleum		· · ·						
	ocation one	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29230 Pro	oduction	1,100	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Rpt LvI Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begir	n Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00 a						
Contract End	Date:	April 01, 2020				nent End Da		April 01, 2020 9:00 a	am					
				Postin	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Reput:		N OD/OR		Busin	ess Day In	dicator:		Y						
-	mely: d Primary I	Y Recall No Points Indicato	otif EE: Y	Recall Notif E	•	to recall the Recall Noti	• •	ediately upon an OFO on a p Recall Notif ID2: Y Re	pipeline s ecall No	•	e Spire Y	Missou	ri West	
Right to Amen	-		inaluda all ar	oplicable surcharge	a: na aurah	arga datail ar	ouroborgo to	tal provided						
Surchg Ind De														
Rate Form/Typ IBR Ind:	be Desc:	Volumetric cha	rge only		ased Rate	e Basis Desc Indu	inption:	Per Day N						
		N			aseu Rale	mu.		IN						
Rate Charged														
Rate Id Desc		um Tariff Rate	Rate Cha	•										
Commodity Volumetric).012900).205400	0.012 0.150											
volumetric	l	0.200400	0.150	000										
Loca Purpo Loc Desc		Location Na	ame											
999000 Delive	erv Location	Prd/Mkt Inte	rface											
			11400											
16813 Recei	ipt Location	Chevenne P	lains - Sand D	June										

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

-	older/Prop/Nan	1e: 03117509	94 1	2992West Plains F										
rvice quester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29231	Market	1,100	FTS	New	TS27237	006967798 7831	Spire Misso West	uri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00 a		1 5				
	End Date:	April 01, 2020				nent End Da		April 01, 2020 9:00 a	am					
		• •		Postin	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
ICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Not ight to A	-	Y Recall No Points Indicator	otif EE: Y	Recall Notif E	Eve: Y	erves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Ro		on a pip tif ID3:		erving the	e Spire	
-	mend Primary		include all ar	plicable surcharge	e: no surch	argo dotail or	surcharge to	tal provided						
urchg Ind														
ate Form BR Ind:	n/Type Desc:	Volumetric cha	irge only		ased Rate	e Basis Desc	nption.	Per Day N						
		Ν			aseu Rale	ina.		IN						
	rged - Non-IBF													
Rate Id D Commodi Volumetri	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
		Kansas City												
13745 [Delivery Location	Nalisas City.	, MO											

Terms/Notes:

079366805

TSP: 007906233

Contract Holder/Prop/Name:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	lame	Affil	Repl SF Role Ind	Rerm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28236	Market	150	FTS	New	RA28157	053956975	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
						11527								
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	lelivery point(s)	quantity				
Contract I	Begin Date:	September 01,	2019	Contr	act Entitlem	ent Begin D	ate/Time:	September 01, 2019	9 9:00 am					
Contract I	End Date:	October 01, 20	19	Contr	act Entitlen	nent End Da	te/Time:	October 01, 2019	9:00 am					
				Posti	ng Date/Tim	e:		September 01, 2019	9 12:00 AM					
SICR Ind:	:	Ν		Busin	ess Day Ind	licator:		Y						
Recall/Re	put:	RD/RR												
Recall/Re	put Terms:	Capacity recall	able - based	on operational reg	uirements									

Recall/Reput Ferms.	Oup	buolity recultable bu	500 ON	operational requirements.				
Recall Notif Timely:	Υ	Recall Notif EE:	Y	Recall Notif Eve: Y	Recall Notif ID1: Y	Recall Notif ID2:	Y	Recall Notif ID3:

13457WoodRiver Energy, LLC

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
------------------	---

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.080000

	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

0.146200

0.080000

TSP: 007906233

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	me: 0793668	105 1	3457WoodRiver E									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser N	lame	Affil		Perm A		Prearr Deal	Pre ^v Rel
RA28275	Market	150	FTS	New	RA28158 053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2 Y	ſ	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 01, 20 November 01, 2		Contr Contr	TI Desc: act Entitlement Begin D act Entitlement End Dat ng Date/Time:		Receipt point(s) to deliv October 01, 2019 9: November 01, 2019 9: October 01, 2019 12:00	00 am 00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Indicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:		able - based otif EE: Y	on operational req Recall Notif I		ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
•	•	/ Points Indicato / Points Terms:	or Descriptio	n: No									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surcharge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation cl	narge only	Reser	vation Rate Basis Desc	ription:	Per Day						
IBR Ind:		Ν	U	Mkt B	ased Rate Ind:		N						
Rate Cha	rged - Non-IB	R:											
Rate Id De Commodi		num Tariff Rate 0.012800	Rate Cha 0.012										

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

Reservation

Contract Holder/Prop/Name: 079366805 13457WoodRiver Energy, LLC

TSP: 007906233

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29051	Production	4,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LL	C NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery point(s)	quantity				
Contract E	Begin Date:	September 01,	2019	Contra	act Entitler	nent Begin D	ate/Time:	September 01, 2019	9 9:00 am					
Contract E	End Date:	October 01, 20	19	Contr	act Entitler	nent End Da	te/Time:	October 01, 2019	9:00 am					
				Postir	ng Date/Tin	ne:		September 01, 2019	9 12:00 AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Ν						
Recall/Re	put:	RD/RR			•									
Recall/Re	put Terms:	Recallable all c	cycles											

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall	I Notif ID3:
--	--------------

Right to Amend Primary Points Indicator Description: No **Right to Amend Primary Points Terms:**

Rate Form/Type Desc:	Volumetric charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.095000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

mtract He	older/Prop/Nan	ne: 07936680)5 1	3457WoodRiver E										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429064	Production	3,500	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	NE NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
-	Begin Date:	September 01,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 01, 2019 9:	• • • • •					
Contract E	End Date:	September 09,	2019			nent End Dat		September 09, 2019 9:	:00 am					
				Postin	g Date/Tin	ne:		September 01, 2019 12	2:00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	i D1 : Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
	mend Primary Mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
tate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D		um Tariff Rate 0.012900	Rate Cha 0.012											
Commodi Reservat	,	0.205400	0.090											
Reservat	,	0.205400 Location Na												
Reservat	Location Purpose	Location Na												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 07936680)5 1	3457WoodRiver E	nergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29100	Production	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of	ONE I	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery po	oint(s)	quantity				
ontract I	Begin Date:	September 10,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 10, 2019	9:00 an	n					
ontract F	End Date:	September 18,	2019	Contra	act Entitler	nent End Dat	e/Time:	September 18, 2019	9:00 an	n					
				Postir	ng Date/Tin	ne:		September 10, 2019	12:00 A	١M					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Rec	all Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
ate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location	Prd/Mkt Inte	rface												
999000	Delivery Location		nacc												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Schedule Description Number Prop Releaser Name Affil Ind Rel Rerei Deal R KA29306 Production 2,500 FTS New TS15 079254828 Kansas Gas Service, a division of ONE NO OTH 2 N 1 KA29306 Production 2,500 FTS New TS15 079254828 Kansas Gas Service, a division of ONE NO OTH 2 N 1 KA29306 Production 2,500 FTS New TS15 079254828 Kansas Gas Service, a division of ONE NOE OTH 2 N 1 KA29306 Production November 01, 2019 Contract Receipt point(s) to delivery point(s) quantity November 02, 2019 9:00 am November 02, 2019 9:00 am November 02, 2019 9:00 am November 01, 2019 9:00 am November 02, 2019 9:00 am November 01, 2019 9:00 am November 01, 2019 9:00 am November 01, 2019 9:00 am November	ontract Holder/Prop/Nar	me: 079366805 13457W	oodRiver Energy, LLC						
Rpt LV Desc: Contract Loc/QTI Desc:: Receipt point(s) to delivery point(s) quantity Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am Contract I d Date: November 02, 2019 Business Day Indicator: November 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y November 01, 2019 9:00 am Recall/Reput: RD/R Business Day Indicator: Y November 01, 2019 9:00 am Recall/Reput: RD/R Recall Notif EE: Y Recall Notif EE: Y Recall Notif FID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: N Reservation Rate Basis Description: Per Day Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Reservation charge only Mkt Based Rate Ind: N No No No Rate Id Desc Maximut Fift Rate Rate Charged No12900 No12900	equester Location	Quantity - Rate	Status Contract Releaser	Releaser Name	Affil	Role Per		Prearr Deal	Prev Rel
Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am Contract End Date: November 02, 2019 Contract Entitlement End Date/Time: November 02, 2019 9:00 am SiCR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif Timely: Y Recall Neitr Timely: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Bill Ind: N Mkt Based Rate Ind: N No No Rate Charged - Non-IBR: Rate Charged No.12900 0.012900 0.012900 0.012900 Reservation 0.205400 0.160000 Indicator Description: Per Day N Suppose Maximum Tariff Rate Rate Charged No.12900 No.12900 No.12900 Reservation 0.205400 0.160000 Indication Per Day N N Suppose Location Name Suppose Supano No.12900 Suppose No.12900<	29306 Production	2,500 FTS New			NONE	OTH 2	Ν	1	
Recall/Reput: RD/RR Recall/Reput: RD/RR Recall/Reput: Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.160000 Location Name 999000 Delivery Location Prd/Mkt Interface	Contract Begin Date:	November 01, 2019	Contract Entitlement Begin Da Contract Entitlement End Dat	Atte/Time: November 01, 2019 9:00 Ø/Time: November 02, 2019 9:00	am am	quantity			
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Ee: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged No 0.012900 Reservation 0.205400 0.160000 0.160000 Image: Suppose Description Location Name Per/Description Location Name 999000 Delivery Location Prd/Mkt Interface Per/Mkt Interface Per/Mkt Interface			Business Day Indicator:	Y					
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.160000 Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Recall Notif Timely:	Y Recall Notif EE: Y Re	ecall Notif Eve: Y Recall Notif	ID1: Y Recall Notif ID2: Y R	ecall Noti	if ID3: Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Kate Charged Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.160000			e surcharges; no surcharge detail or	surcharge total provided					
Rate Id Desc Commodity Reservation Maximum Tariff Rate 0.012900 Rate Charged 0.012900 Reservation 0.012900 0.012900 Loc Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Form/Type Desc:	• •							
Commodity Reservation 0.012900 0.205400 0.012900 0.160000 Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Charged - Non-IB	R:							
Purpose Description Location Name 99900 Delivery Location Prd/Mkt Interface	Commodity	0.012900 0.012900							
	Purpose	Location Name							
16289 Receipt Location Riviera - Jayhawk	999000 Delivery Location	Prd/Mkt Interface							

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ges based on the Posting Date/Ti	ime displayed. Report includes any c	hanges made within 90 days of the selected active date.
mornation provided at the contract and location level reflect chan	ges based on the rosting bate/ in		

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29322	Production	2,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract November 05, 2 November 06, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 05, 2019 9:00 a November 06, 2019 9:00 a November 05, 2019 12:00	am am	quantity				
SICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
•	out Terms: tif Timely:		n a 24 hour r otif EE: Y	notice. Spire reserv Recall Notif I	•	to recall the Recall Noti	• •	nediately upon an OFO on a p Recall Notif ID2: Y R	pipeline s ecall Not	•	e Spire Y	Missou	ri West	
-	•	Points Indicato	r Descriptio	n: No										
ight to A	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided						
ight to A Surchg Inc	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	-	otal provided Per Day N						
ight to A surchg Ind ate Form BR Ind:	mend Primary d Desc: n/Type Desc: nrged - Non-IB resc Maxin ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
ight to A surchg Ind ate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	mend Primary d Desc: n/Type Desc: nrged - Non-IB resc Maxin ity	 Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 	include all ap arge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						7

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect cha	ages based on the Posting Dat	te/Time displayed	Report includes any chang	ges made within 90 days of the selected active date
information provided at the contract and location level reflect that	iges based on the rosting bar	ite/ inne uisplayeu.	heport includes any chang	ges made within 50 days of the selected active date.

ervice equester ontract	older/Prop/Nar Location Zone	ne: 07936680 Contractual Quantity - Contract	Rate Schedule	3457WoodRiver E Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29328	Production	2,500	FTS	New	TS27237	006967798 7831	Spire Misso West	uri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract November 06, 2 November 07, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 06, 2019 9:00 3 November 07, 2019 9:00 3 November 06, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall Not Right to A	•		otif EE: Y	Recall Notif	-	to recall the o Recall Notif		ediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall No	-	e Spire Y	Missou	ri West	
Surchg Ind	•		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form BR Ind:	n/Type Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha Rate Id D Commodi Volumetr	ity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location		rface Echo Springs											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ges based on the Posting Date/1	Time displayed. Report includes any	v changes made within 90 days of the selected active date.
mornation provided at the contract and location level reflect chan	ges based on the rosting bater		

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429338	Production	2,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract November 07, 2 November 08, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 07, 2019 9:00 a November 08, 2019 9:00 a November 07, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	•		otif EE: Y	Recall Notif	•	to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall Not	•	e Spire Y	Missou	ri West	
		FUILLE ICILLE.												
-	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg In	-		-	Reser		e Basis Desc	-	otal provided Per Day N						
Surchg In Rate Form BR Ind:	d Desc: n/Type Desc: arged - Non-IB Desc Maxin lity	Rate(s) stated Volumetric cha N	-	Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	d Desc: n/Type Desc: arged - Non-IB Desc Maxin lity	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012 0.205	Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						7

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/Na	ne: 079366805 13	457WoodRiver Energy,	LLC				, 			
ervice equester Location ontract Zone	Contractual Quantity - Rate Contract Schedule	Status Cont	aser Releaser/ tract Releaser iber Prop	Releaser Name	Aff	Repl S Role il Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29401 Production	2,500 FTS	New TS15	5 079254828 2626	Kansas Gas Service, a divi Gas, Inc.	sion of ONE NO	NE OTH	2	N	1	2
Rpt LvI Desc:	Contract	Loc/QTI Des	c:	Receipt point(s	s) to delivery poin	t(s) quantity				
Contract Begin Date:	November 21, 2019	Contract Ent	titlement Begin D	ate/Time: November 21,	2019 9:00 am					
Contract End Date:	November 22, 2019	Contract En	titlement End Dat	e/Time: November 22,	2019 9:00 am					
		Posting Date	e/Time:	November 21,	2019 12:00 AM					
SICR Ind: Recall/Reput:	N RD/RR	Business Da	ay Indicator:	Y						
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less during Y Recall Notif EE: Y	an OFO Recall Notif Eve:	Y Recall Notif	ID1: Y Recall Notif ID	2: ^Y Recall	Notif ID3:	Y			
Right to Amend Primary Right to Amend Primary	Points Indicator Description Points Terms:	: No								
Surchg Ind Desc:	Rate(s) stated include all app	licable surcharges; no s	surcharge detail or	surcharge total provided						
Rate Form/Type Desc:	Reservation charge only	Reservation	Rate Basis Desc	ription: Per Day						
BR Ind:	Ν	Mkt Based F	Rate Ind:	Ν						
Rate Charged - Non-IBI	र:									
Rate Id DescMaxinCommodityReservation	Num Tariff Rate Rate Char 0.012900 0.0129 0.205400 0.1700	00								
Location Purpose Loc Description	Location Name									
999000 Delivery Location	Prd/Mkt Interface									
16289 Receipt Location	Riviera - Jayhawk									
	,									

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	ges based on the Posting	Date/Time displayed	Report includes any chan	nges made within 90 days of the selected active date	
information provided at the contract and location level reflect that	ges based on the rosting	Date/ Time uisplayeu.	Report includes any chai	inges made within 50 days of the selected active date	2 - -

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29406	Production	2,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 22, 2 November 23, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 22, 2019 9:00 November 23, 2019 9:00 November 22, 2019 12:00	am am	quantity				
ICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:		n a 24 hour r otif EE: Y	notice. Spire reserv Recall Notif I	•	to recall the o	• •	nediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall Not	•	e Spire Y	Missou	i West	
ight to A	mend Primary	Points Indicato	r Descriptio	n: No										
ight to A ight to A	mend Primary mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	surcharge to	otal provided						
ight to A ight to A urchg Ine	mend Primary mend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	•	otal provided Per Day N						
ght to A ght to A urchg Ind ate Form BR Ind: Rate Cha Rate Id D Commodi	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBI resc Maxin ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
ight to A ight to A urchg Ind ate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBI resc Maxin ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 07936680	05 1	3457WoodRiver E											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29414	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of	ONE	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
	Begin Date:	November 23, 2				nent Begin D		November 23, 2019							
ontract E	ntract End Date: November 26, 2019				Contract Entitlement End Date/Time:November 26, 20199:00 amPosting Date/Time:November 23, 201912:00 AM										
SICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D		um Tariff Rate	Rate Cha												
Commodi Reservati	•	0.012900 0.205400	0.012 0.170												
		0.205400	0.170	000											
	Location Purpose														
Loc	Description	Location Na	ame												
	Delivery Location	Prd/Mkt Inte	erface												
999000 1	,														

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/28/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 07936680)5 1	3457WoodRiver E	nergy, LLC		ie uispia jeur		-					
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29426	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of (ONE NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
Contract E	Begin Date:	November 26, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 26, 2019):00 am					
Contract E	End Date:	November 27, 2	2019		act Entitler ng Date/Tin	nent End Dat	e/Time:	November 27, 2019 9 November 26, 2019 1						
SICR Ind:		N			ess Day In			Y	2.00 AM					
Recall/Rep		RD/RR												
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha											
Commod	•	0.012900	0.012											
Reservat	1011	0.205400	0.170	000										
	Location Purpose													
	Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
16289	Receipt Location	Riviera - Jay	vhawk											

Terms/Notes:

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CSI032 11/28/2019 7:00:09 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29449	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of O	NE NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
Contract B	Begin Date:	November 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 27, 2019 9:	• • • • •					
Contract E	Contract End Date: December 01, 2019			Contra	act Entitler	nent End Da	te/Time:	December 01, 2019 9:	00 am					
				Postir	ng Date/Tin	ne:		November 27, 2019 12	:00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	Recall/Reput Terms: 24 hour notice or less during an OFO				E ve : Y	Recall Notif	i D1 : Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservati	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.170	900										
	Location Purpose Description	Location Na	ame											
999000 [Delivery Location	Prd/Mkt Inte	erface											
	Receipt Location	Riviera - Jay												
			,											

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Selection: BusinessUnitID = 70; Active Date = 11/28/2019;