Capacity Release Transactional Report Active Date : 11/29/2019

Page 1 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester	Location	Contractual	Rate	Contract Status		Releaser/ Releaser				Repl SF Role	R Perm	Δ11	D	Prev
ontract	Zone	Quantity - Contract	Schedule	Description	Number		Releaser N	Name	Affil	Ind		Re-rel	Prearr Deal	Rel
A29251	Production	4,200	FTS	New	TA22335	809024784 13456	Black Hills	Power, Inc.	RS	OTH	2	Y	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract Begin Date:		November 01, 2	lovember 01, 2019 C			Contract Entitlement Begin Date/Time:			00 am					
Contract	End Date:	May 01, 2022		Contr	act Entitle	ment End Da	te/Time:	May 01, 2022 9:0	00 am					
				Posti	ng Date/Tir	ne:		November 01, 2019 12:	:00 AM					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Ν						
	put Terms:	Recallable												
	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
1000011110		-												
	mond Primary	Pointe Indicato	r Docorintio	n: Vaa unaandii	ionally									
Right to A	•	Points Indicato	r Descriptio	n: Yes, uncondit	ionally									
Right to A Right to A	Amend Primary	Points Terms:		,	·	arge detail or	surcharge to	otal provided						
Right to A Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge	es; no surch	-	-	-						
Right to A Right to A Surchg In Rate Forr	Amend Primary	Points Terms: Rate(s) stated Reservation ch	include all ap	plicable surcharge Reser	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind:	Amend Primary nd Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	es; no surch	e Basis Desc	-	-						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Cha	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF	Points Terms: Rate(s) stated i Reservation ch N	include all ap arge only	oplicable surcharge Reser Mkt B	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Id E Commod Reserva	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: Dum Tariff Rate 0.012900 0.205400	include all ap large only Rate Cha 0.012 0.190	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E Commod Reserva	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap large only Rate Cha 0.012 0.190	oplicable surcharge Reser Mkt B arged 900 500	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E Commod Reserva	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap large only Rate Cha 0.012 0.190	oplicable surcharge Reser Mkt B arged 900 500	es; no surch vation Rat	e Basis Desc	-	Per Day						_

Capacity Release Transactional Report Active Date : 11/29/2019

Page 2 of 284

Amendment Reporting Description: All Data

	Information provided at the contract and location level reflect changes based on the Posting Date/Time	displayed. Report includes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nar	ne: 07953483	8 14	4357Black Hills Se	ervice Comp	any, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29252	Production	2,900	FTS	New	TA20687	006915144 13259	Cheyenne	Light, Fuel & Power	RS	OTH	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract I	Begin Date:	November 01, 2	019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00) am					
Contract I	End Date:	May 01, 2022			act Entitler ng Date/Tin	nent End Da າe:	te/Time:	May 01, 2022 9:00 November 01, 2019 12:0	0 am 00 AM					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Ν						
Recall/Re	put Terms: tif Timely:	Recallable. Y Recall No	tif EE: Y	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	Description	n: Yes, uncondit	ionally									
Surchg In	d Desc:	Rate(s) stated in	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Reservation cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id D Commod Reservat	lity	oum Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1905	900										
Loc	Location Purpose Description	Location Na	me											
16998	Delivery Location	Cheyenne Li	ght, Fuel and I	Power										
	Receipt Location	Wamsutter -												

Capacity Release Transactional Report Active Date : 11/29/2019

Page 3 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

	older/Prop/Nar	ne: 07953483	38 1	4357Black Hills Se	-									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429253	Production	2,900	FTS	New	TA20687	006915144 13259	Cheyenne	Light, Fuel & Power	RS	OTH	2	Y	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract I	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin I	Date/Time:	November 01, 2019 9:00) am					
Contract I	End Date:	May 01, 2022		Contr	act Entitler	ment End Da	ate/Time:	May 01, 2022 9:00) am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:0	0 AM					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Ν						
	put Terms:	Recallable.												
	tif Timely:		otif EE: Y	Recall Notif I	Eve: Y	Recall Not	if ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:		,	·									
Right to A Surchg In	Amend Primary	Points Terms:		plicable surcharge	es; no surch	•	•	total provided						
Right to A Surchg In Rate Forn	Mend Primary	Points Terms:	include all ap	plicable surcharge Reser	es; no surch vation Rate	e Basis Des	•	total provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser	es; no surch	e Basis Des	•	•						
Right to A Surchg In Rate Forn BR Ind:	Amend Primary	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	es; no surch vation Rate	e Basis Des	•	Per Day						
Right to A Surchg In Rate Forn BR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBf	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser Mkt B	es; no surch vation Rate	e Basis Des	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N	include all ap narge only Rate Cha 0.012	plicable surcharge Reser Mkt B Irged 900	es; no surch vation Rate	e Basis Des	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D	Amend Primary nd Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap narge only Rate Cha	plicable surcharge Reser Mkt B Irged 900	es; no surch vation Rate	e Basis Des	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary nd Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012	plicable surcharge Reser Mkt B Irged 900	es; no surch vation Rate	e Basis Des	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity tion	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.190	plicable surcharge Reser Mkt B Irged 900	es; no surch vation Rate	e Basis Des	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap harge only Rate Cha 0.012 0.190	plicable surcharge Reser Mkt B 900 500	es; no surch vation Rate	e Basis Des	•	Per Day						_

Capacity Release Transactional Report Active Date : 11/29/2019

Page 4 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level	reflect changes based on the Posti	ng Date/Time displayed. Report incl	ludes any changes made within 90 days of	f the selected active date.

ontract Ho	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28168	Market	4,200	FTS	New	TA16345	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
	Begin Date:	September 01,				nent Begin D		September 01, 2019 9:0						
Contract E	End Date:	October 01, 20 ⁴	19		act Entitlen ng Date/Tim	nent End Dan ne:	e/Time:	October 01, 2019 9:0 September 01, 2019 12:	0 am 00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y						
-	out Terms: tif Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	nd:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha											
Commodi	,	0.012800	0.012											
Reservati	ion	0.146200	0.031	000										
	Location Purpose													
Loc	Description	Location Na	ame											
16949 [Delivery Location	Summit Brar	nson											

Capacity Release Transactional Report Active Date : 11/29/2019

Page 5 of 284

Amendment Reporting Description: All Data

Service		Contractual	.	Contract		Releaser/					Repl SR				-
lequester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Descriptior		Releaser Prop	Releaser I	Name		Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28192	Market	4,000	FTS	New	TA22243	177053308 12514	Summit Na	atural Gas of Misso	uri, Inc.		OTH	2	Y	2	
Rpt Lvl Des	sc:	Contract		Loc	c/QTI Desc:			Receipt point(s)	to delive	ry point(s) o	quantity				
Contract B	egin Date:	October 01, 20	19	Со	ntract Entitler	nent Begin I	Date/Time:	October 01, 2019	9 9:0	0 am					
Contract E	nd Date:	November 01, 2	2019		ntract Entitler		ate/Time:	November 01, 20							
				Pos	sting Date/Tin	ne:		October 01, 2019	9 12:00	AM					
SICR Ind:		Ν		Bu	siness Day In	dicator:		Y							
Recall/Reput: Recall/Reput Terms:		RD/RR													
Recall/Rep	ut Terms:	Capacity recalla	able - based (on operational r	requirements.										
-		• •	able - based o otif EE: Y		requirements. t if Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2:	Y	Recall Not	if ID3:	Y			
Recall Noti Right to An	if Timely: nend Primary	• •	otif EE: Y	Recall Not		Recall Noti	if ID1: Y	Recall Notif ID2:	Y	Recall Not	if ID3:	Y			
Recall Noti Right to An Right to An	if Timely: nend Primary nend Primary	Y Recall No Points Indicato	otif EE: Y r Description	Recall Not	tif Eve: Y				Y	Recall Not	if ID3:	Y			
Recall Noti Right to An Right to An Surchg Ind	if Timely: nend Primary nend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y r Description include all ap	Recall Not	tif Eve: Y	arge detail o	r surcharge t		Y	Recall Not	if ID3:	Y			
Recall Noti Right to An Right to An Surchg Ind Rate Form/	if Timely: nend Primary nend Primary I Desc:	Y Recall No Points Indicato Points Terms: Rate(s) stated	otif EE: Y r Description include all ap	Recall Not n: No plicable surcha Res	tif Eve: Y	arge detail or e Basis Desc	r surcharge t	otal provided	Y	Recall Not	if ID3:	Y			
Recall Noti Right to An Right to An Surchg Ind Rate Form/ IBR Ind:	if Timely: nend Primary nend Primary I Desc:	Y Recall No Points Indicato Points Terms: Rate(s) stated Reservation ch N	otif EE: Y r Description include all ap	Recall Not n: No plicable surcha Res	tif Eve: Y rges; no surch servation Rat	arge detail or e Basis Desc	r surcharge t	otal provided Per Day	Y	Recall Not	if ID3:	Y			
Recall Noti Right to An Right to An Surchg Ind Rate Form/ IBR Ind:	if Timely: nend Primary nend Primary d Desc: /Type Desc: rged - Non-IBI	Y Recall No Points Indicato Points Terms: Rate(s) stated Reservation ch N	otif EE: Y r Description include all ap	Recall Not n: No plicable surcha Res Mk	tif Eve: Y rges; no surch servation Rat	arge detail or e Basis Desc	r surcharge t	otal provided Per Day	Υ	Recall Not	if ID3:	Y			
Recall Noti Right to An Right to An Surchg Ind Rate Form/ IBR Ind: Rate Char	if Timely: nend Primary nend Primary d Desc: /Type Desc: rged - Non-IBI esc Maxin	Y Recall No Points Indicato Points Terms: Rate(s) stated Reservation ch N	otif EE: Y r Description include all ap narge only	Recall Not n: No plicable surcha Res Mk	tif Eve: Y rges; no surch servation Rat	arge detail or e Basis Desc	r surcharge t	otal provided Per Day	Y	Recall Not	if ID3:	Y			

Capacity Release Transactional Report Active Date : 11/29/2019

Page 6 of 284

Amendment Reporting Description: All Data

Informati	on provided at t	he contract and	location leve	el reflect changes base	ed on the Pos	ting Date/Ti	me displayed. Report include	s any changes made with	in 90 days	of the select	ed active d	ate.
Contract Hol	lder/Prop/Nam	e: 0793559	72	13465BlueMark En	ergy, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl SR	2		
Requester	Location	Quantity -	Rate	Status	Contract	Releaser			Role	Perm All	Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel Re-r		Rel

RA29024 Production	500 FTS New	7 TA814 177053308 Summit N 12514	atural Gas of Missouri, Inc. OTH	2	Ν	2	2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract September 01, 2019 October 01, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) quantit September 01, 2019 9:00 am October 01, 2019 9:00 am September 01, 2019 12:00 AM	y			
SICR Ind: Recall/Reput:	N OD/OR	Business Day Indicator:	Y				
Recall/Reput Terms: Recall Notif Timely:	recallable with 24 hours notice Y Recall Notif EE: Y F	Recall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3	Y			
Right to Amend Primary Right to Amend Primary	•	ło					
Surchg Ind Desc:	Rate(s) stated include all applical	ble surcharges; no surcharge detail or surcharge	total provided				
Rate Form/Type Desc: IBR Ind:	Reservation charge only N	Reservation Rate Basis Description: Mkt Based Rate Ind:	Per Day N				
Rate Charged - Non-IBF	R:						
-	Num Tariff RateRate Charged0.0129000.0129000.2054000.060000						
Location							

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11435	Receipt Location	OkTex Marsh Interconnect

Terms/Notes:

recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 11/29/2019

Page 7 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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Contract H	older/Prop/Nai	ne: 07935597	72 1	3465BlueMark End	ergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29047	Production	1,500	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Ν	2	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract	Begin Date:	September 01,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 01, 2019 9:00	am					
Contract	End Date:	September 07,	2019		act Entitler ng Date/Tin	nent End Dan ne:	te/Time:	September 07, 2019 9:00 September 01, 2019 12:0						
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	recallable with Y Recall No	24 hours noti otif EE: Y	ce Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id E Commoo Reserva	Desc Maxin lity	0.012900 0.205400	Rate Cha 0.012 0.060	900										
Loc	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
	Receipt Location	OFS Maysv												
	Receipt Location		sh Interconnect											
	•													

Terms/Notes:

recallable with 24 hours notice

Contract Holder/Prop/Name: 079355972

TSP: 007906233

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 8 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

o o min a o t me														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29132	Production	500	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, I	nc.	OTH	2	Ν	2	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 01, 20 November 01,	-	Conti Cont		ment Begin I ment End Da ne:		Receipt point(s) to de October 01, 2019 November 01, 2019 October 01, 2019 12:	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busi	ness Day In	dicator:		Y						
Recall/Rep Recall Not		recallable with Y Recall N et		ce Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

13465BlueMark Energy, LLC

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.060000

Purp	Location Purpose Description Lo	ation Name
	•	/Mkt Interface
8 Rece	Receipt Location OF	S Maysville

Terms/Notes:

Recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 9 of 284

Amendment Reporting Description: All Data

Information provided at the co	ontract and location	level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
O and the additional Director (Niena addition	070055070		

ervice equester ontract	blder/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	3465BlueMark Ene Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Rerm Rel	All Re-rel	Prearr Deal	Prev Rel
A29241	Market	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 26, 20 October 29, 20		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to October 26, 2019 October 29, 2019 October 26, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Char Rate Id De Commodi Reservati	ty	t: um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.080	800											
F	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte													

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 10 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29292	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of ON	E NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 01, 2 November 02, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to deliver November 01, 2019 9:00 November 02, 2019 9:00 November 01, 2019 12:00) am) am	quantity				
SICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
ecall Not	put Terms: tif Timely: .mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	F ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
ight to A Surchg In	-	Points Terms: Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
•	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
	arged - Non-IBF													
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.160	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location	Prd/Mkt Inte	erface											
999000	Bontory Ecoadori													

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 11 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29305	Market	10,000	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE		OTH	2	N	2	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 01, 2019 9:00 a	am					
Contract E	End Date:	December 01, 2	2019	Contr	act Entitle	ment End Da	te/Time:	December 01, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep	put Terms:	24 hour notice	or less durinc	an OFO										
-	tif Timely:		otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Recall Notif ID2: Y	ecall No	tif ID3:	Y			
			D											
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
-	mend Primary	Points Terms:	-	n: No plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
light to A Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	tal provided Per Day						
light to A Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Desc	•	•						
Right to A Burchg Ind Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Burchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser Mkt B Irged 800	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800	include all ap harge only Rate Cha 0.0120 0.1350	plicable surcharge Reser Mkt B Irged 800	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservat	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity ition Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap harge only Rate Cha 0.0120 0.1350	plicable surcharge Reser Mkt B Irged 800	vation Rat	e Basis Desc	•	Per Day						_
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap harge only Rate Cha 0.0120 0.1350	plicable surcharge Reser Mkt B Irged 800	vation Rat	e Basis Desc	•	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 12 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect cha	ages based on the Posting Dat	te/Time displayed	Report includes any chang	ges made within 90 days of the selected active date
information provided at the contract and location level reflect that	iges based on the rosting bar	ite/ inne uisplayeu.	heport includes any chang	ges made within 50 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Rerm Rel	All Re-rel	Prearr Deal	Prev Rel
A29307	Market	3,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Rpt LvI De Contract B Contract E	legin Date:	Contract November 01, 2 November 02, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a November 02, 2019 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall Noti	•	Y Recall No	otif EE: Y	Recall Notif E	Eve: Y	serves the rig Recall Noti		ne capacity immediately upon Recall Notif ID2: Y R		on a pipe t if ID3:		rving the	e Spire	
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Right to Ar	mend Primary	Points Terms:	-	n: Yes, uncondit	,	arge detail or	r surcharge to	otal provided						
Right to Ar Surchg Inc Rate Form	mend Primary	Points Terms:	include all ap	plicable surcharge Reser	s; no surch	e Basis Desc	-	otal provided Per Day N						
Right to Ar Surchg Inc Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	es; no surch vation Rate	e Basis Desc	-	Per Day						
Right to An Surchg Inc Rate Form BR Ind: Rate Chai	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	-	Per Day						
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodit Volumetri	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 13 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 07935597	/2 1	3465BlueMark Ene	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429310	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	ОТН	2	Ν	1	
	esc: Begin Date: End Date:	Contract November 02, 2 November 05, 2		Contra Contra		nent Begin D nent End Dar ne:		Receipt point(s) to delivery November 02, 2019 9:00 a November 05, 2019 9:00 a November 02, 2019 12:00	am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form BR Ind:	n/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IBF	र:												
	-	num Tariff Rate	Rate Cha	arged										
Rate Id D Commodi Reservat	lity	0.012900 0.205400	0.0129 0.160	900										
Commodi Reservat	lity	0.012900	0.012	900										
Commodi Reservat	lity tion Location Purpose	0.012900 0.205400 Location Na	0.0129 0.1600 ame	900										

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 14 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429323	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONI	E NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract November 05, 2 November 06, 2		Contra Contra		nent Begin D nent End Dat าe:		Receipt point(s) to deliver November 05, 2019 9:00 November 06, 2019 9:00 November 05, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	24 hour notice of Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Surchg In	-		-			e Basis Desc	-	tal provided Per Day N						
Rate Cha Rate Id D Commodi Reservat	ity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.160	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Riviera - Jay												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 15 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark En	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29327	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	ОТН	2	Ν	1	
	esc: Begin Date: End Date:	Contract November 06, 2 November 07, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery November 06, 2019 9:00 a November 07, 2019 9:00 a November 06, 2019 12:00	am am	quantity				
SICR Ind: lecall/Rep		N RD/RR			ess Day In			Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form BR Ind:	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservat	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.160	900										
	Location Purpose	Location Na	ame											
	Description	Economic												
Loc	Description Delivery Location													

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 16 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any cha	anges made within 90 days of the selected active date.
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ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429337	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	ОТН	2	N	1	:
	esc: Begin Date: End Date:	Contract November 07, 2 November 08, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 07, 2019 9:00 a November 08, 2019 9:00 a November 07, 2019 12:00	am am	quantity				
SICR Ind: lecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
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Igni to A	anenu Frinary	Foints remis.												
urchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Surchg In Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	-	Reser		e Basis Desc	-	otal provided Per Day N						
Rate Form BR Ind:	n/Type Desc: arged - Non-IBI Desc Maxin ^{lity}	Volumetric cha N	-	Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	n/Type Desc: arged - Non-IBI Desc Maxin ^{lity}	Volumetric cha N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012 0.205	Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 17 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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	older/Prop/Nai			3465BlueMark Ene		Deleger				Deni Of				
rvice quester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29343	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 08, 2 November 09, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 08, 2019 9:00 a November 09, 2019 9:00 a November 08, 2019 12:00	am am	quantity				
ICR Ind: ecall/Rej		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall No	put Terms: tif Timely:	Y Recall No	otif EE: Y	Recall Notif E	•	to recall the Recall Noti	• •	Recall Notif ID2: Y Recall Notif ID2: Y	oipeline s ecall Not	•	e Spire Y	Missou	i West	
-	-	Points Indicato	r Descriptio	n: No										
ight to A	mend Primary	Points Terms:		n: No	s; no surch	arge detail or	r surcharge to	otal provided						
ight to A urchg In	mend Primary	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc	-	otal provided Per Day N						
ight to A urchg In ate Form 3R Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
ight to A urchg In ate Form 3R Ind:	mend Primary d Desc: n/Type Desc: nrged - Non-IBI vesc Maxin ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
ight to A urchg In ate Form 3R Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary d Desc: n/Type Desc: nrged - Non-IBI vesc Maxin ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
ight to A urchg In ate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary d Desc: n/Type Desc: arged - Non-IBI besc Maxin ity itc Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap urge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 18 of 284

Amendment Reporting Description: All Data

	Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes mad	e within 90 days of the selected active date.
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June of the	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark End	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29353	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	4
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 09, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 09, 2019 9:00 a	• • • •	. ,				
Contract E	End Date:	November 16, 2	2019	Contra	act Entitler	nent End Da	te/Time:	November 16, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 09, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	put Terms: tif Timely: mend Primary mend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif	•	to recall the o Recall Noti	• •	ediately upon an OFO on a p Recall Notif ID2: Y Re	bipeline s ecall Not	•	e Spire Y	Missou	ri West	
Surchg Ind	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	rae only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		N			ased Rate		•	N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commodi Volumetr	lity	0.012900 0.205400	0.012 0.205	900										
Commodi Volumetr	lity	0.012900	0.012 0.205	900										7
Commodi Volumetr	lity ric Location Purpose	0.012900 0.205400 Location Na	0.012 0.205	900										

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 19 of 284

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect chan	ges based on the Posting I	Date/Time displayed. Rep	port includes any chang	ges made within 90 days of	the selected active date.

	older/Prop/Na	ne: 07935597	ίζ Ι	3465BlueMark En		<u> </u>				.	_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
29363	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 16, 2 November 19, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 16, 2019 9:00 November 19, 2019 9:00 November 16, 2019 12:00	am am	quantity				
SICR Ind: ecall/Re		N OD/OR		Busin	ess Day In	dicator:		Υ						
	put Terms:		n a 24 hour r otif EE: Y	otice. Spire reserv Recall Notif I	•	to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall No f	•	e Spire Y	Missou	i West	
ight to A	-	Points Indicato									I			
ight to A	mend Primary	Points Indicato Points Terms:	r Descriptio											
ight to A ight to A surchg In	mend Primary	Points Indicato Points Terms:	r Descriptio include all ap	n: No oplicable surcharge Reser	s; no surch	arge detail or e Basis Desc	surcharge to				I			
tight to A tight to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio include all ap	n: No oplicable surcharge Reser	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day			1			
tight to A tight to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio include all ap	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day			•			
tight to A light to A Gurchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap arge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day			-			
Light to A Light to A Burchg In Rate Forn BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap arge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 20 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 07935597	12 1	3465BlueMark End		<u> </u>						_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29383	Market	1,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of	ONE	NONE	OTH	2	Ν	1	
ept LvI Des Contract B Contract E	Begin Date:	Contract November 19, 2 November 20, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to de November 19, 2019 November 20, 2019 November 19, 2019	9:00 a 9:00 a	m m	quantity				
SICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
ecall Not	out Terms: if Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	call Not	tif ID3:	Y			
-		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
	/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Chai	rged - Non-IBF	R:													
Rate Id De Commodit Reservati	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.135	800											
F	Location Purpose Description	Location Na	ame												
16953 E	Delivery Location	Merriam													

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 21 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		-	3465BlueMark En		Releaser/				Doni C	2			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29384	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	November 19, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 19, 2019 9:00	am					
Contract I	End Date:	November 20, 2	2019	Contra	act Entitler	ment End Da	te/Time:	November 20, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		November 19, 2019 12:00	AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
light to A	mend Primary	Points Terms:												
Right to A Surchg In	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg In	-		-			arge detail or e Basis Desc	-	otal provided Per Day						
Surchg In	d Desc:	Rate(s) stated	-	Reser		e Basis Desc	-							
Surchg In Rate Form BR Ind:	d Desc:	Rate(s) stated Reservation ch N	-	Reser	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Form BR Ind:	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated Reservation ch N	-	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012 0.170	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						7
Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated Reservation ch N R: 0.012900 0.205400 Location Na	narge only Rate Cha 0.012 0.170 ame	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 22 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	(2 1	3465BlueMark End	÷.									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29391	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	NE NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract E	Begin Date: End Date:	November 20, 2 November 21, 2		Contra		nent Begin D nent End Dat ne:		November 20, 2019 9:0 November 21, 2019 9:0 November 20, 2019 12:	00 am 10 am	. ,				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
tate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
	esc Maxim	um Tariff Rate	Rate Cha											
Rate Id D Commodi Reservati	lity	0.012900 0.205400	0.0129 0.170											
Commodi Reservati	lity		0.170											
Commodi Reservati	lity tion Location Purpose	0.205400 Location Na	0.170											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 23 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29399	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 21, 2 November 22, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 21, 2019 9:00 November 22, 2019 9:00 November 21, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:	•	otif EE: Y	Recall Notif	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	U U	tal provided Per Day N						
IBR Ind:		. .												
	arged - Non-IBF	۱.												
	Jesc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.170	900										
Rate Cha Rate Id D Commodi Reservat	Jesc Maxim lity	0.012900	0.012	900										

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 24 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29407	Production	1,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 22, 2 November 26, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 22, 2019 9:00 a November 26, 2019 9:00 a November 22, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep	out Terms:	Recallable upor	n a 24 hour n	otice. Spire reserv	es the right		capacity imm	nediately upon an OFO on a p		erving the	e Spire	Missou	i West	
Right to A	-	Points Indicato	otif EE: Y r Description	Recall Notif E n: No	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: ^Y Re	ecall Not	if ID3:	Y			
Right to Ai Right to Ai	mend Primary mend Primary	Points Indicato Points Terms:	r Description	n: No					ecall Not	if ID3:	Y			
Right to Ai Right to Ai Surchg Inc	mend Primary mend Primary	Points Indicato Points Terms:	r Description	n: No plicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to		ecall Not	if ID3:	Y			
Right to An Right to An Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Description	n: No plicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
Right to Ai Right to Ai Surchg Ind Rate Form BR Ind: Rate Chai Rate Id Do	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Description	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
Right to Ai Right to Ai Burchg Ind Rate Form BR Ind: Rate Chai Rate Id Do Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Description include all ap rge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
Right to An Right to An Surchg Ind Rate Form BR Ind: Rate Id Do Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	r Description include all ap rge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 25 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429427	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	NE NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
-	Begin Date:	November 26, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 26, 2019 9						
Contract E	End Date:	November 27, 2	2019			nent End Dat		November 27, 2019 9	:00 am					
				Postir	ng Date/Tin	ne:		November 26, 2019 12	2:00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012	900										
Reservat	tion	0.205400	0.170	000										
	Location Purpose													
Loc	Description	Location Na	ame											
	Delivery Leasting	Prd/Mkt Inte	rfooo											
999000	Delivery Location	I TU/IVIKI IIILE	illace											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 26 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	12 1	3465BlueMark En										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29444	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	ОТН	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 27, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 27, 2019 9:00		. ,				
	End Date:	December 01, 2				ment End Dat		December 01, 2019 9:00 a						
		·		Postir	ng Date/Tin	ne:		November 27, 2019 12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: .mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
≀ight to A	mend Primary	Points Terms:												
Surchg Ind	d Docor	Rate(s) stated	include all an	plicable surcharge	s: no surch	argo dotail or		tal provided						
Jurcing III	u Desc.	Raic(3) Stated	interade an ap			arge detail of	surcharge to	nai provided						
-	n/Type Desc:	Reservation ch	•	Reser		e Basis Desc	•	Per Day						
-		. ,	•			e Basis Desc	•	•						
Rate Form BR Ind:	n/Type Desc:	Reservation ch	•		vation Rat	e Basis Desc	•	Per Day						
Rate Form BR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim lity	Reservation ch	•	Mkt B Irged 900	vation Rat	e Basis Desc	•	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity	Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.0129 0.1700	Mkt B Irged 900	vation Rat	e Basis Desc	•	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Reservation ch N R: Jum Tariff Rate 0.012900 0.205400 Location Na	narge only Rate Cha 0.0129 0.1700	Mkt B Irged 900	vation Rat	e Basis Desc	•	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 27 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429445	Market	1,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 27, 2 December 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delive November 27, 2019 9:0 December 01, 2019 9:0 November 27, 2019 12:0	0 am 0 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
-	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc Rate Form BR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	tal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.135	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	erface											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 28 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nai	me: 62527575	55	127BP Energy Co			ie alopiayeai							
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29065	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	September 01,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 01, 2019 9:00	am					
Contract E	End Date:	September 06,	2019	Contra	act Entitler	nent End Dat	te/Time:	September 06, 2019 9:00	am					
				Postin	ng Date/Tin	ne:		September 01, 2019 12:00) AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	R:												
Rate Id D	Desc Maxin	num Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012	900										
Reservat	tion	0.205400	0.090	000										
	Location Purpose	1 N												
	Description	Location Na												
	Delivery Location													
16289	Receipt Location	Riviera - Jay	/hawk											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 29 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 6252757	55	127BP Energy C	ompany									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29096	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	IE NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract	Begin Date:	September 07,				nent Begin D		September 07, 2019 9:0						
Contract	End Date:	September 14,	2019			nent End Da	te/Time:	September 14, 2019 9:0						
					ng Date/Tin			September 07, 2019 12:	00 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	eput Terms: otif Timely:	24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Noti	FID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	m/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF													
Rate Id I		0.012900	Rate Cha 0.012	•										
Commoo Reserva	•	0.205400	0.090											
	Location Purpose													
Loc	Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
16289	Receipt Location	Riviera - Jay	/hawk											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 30 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 62527575	55	127BP Energy Co	ompany			. , .						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29114	Production	2,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 14, September 21,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver September 14, 2019 9:00 September 21, 2019 9:00 September 14, 2019 12:0	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservati	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.090	900										
	Location Purpose Description	Location Na	ame											
999000 [Delivery Location	Prd/Mkt Inte	rface											
16289 F	Receipt Location	Riviera - Jay	hawk											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 31 of 284

Amendment Reporting Description: All Data

						sting Date/Tin	ne displayed.	Report includes any changes m	nade with	nin 90 days	of the	selected	active da	ate.
	older/Prop/Nar	ne: 62527575	55	127BP Energy Co		.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29119	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 17, September 21,		Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery p September 17, 2019 9:00 a September 21, 2019 9:00 a September 17, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900										
	Location Purpose Description	Location Na	ame											
999000 I	Delivery Location	Prd/Mkt Inte	erface											
16289	Receipt Location	Riviera - Jay	/hawk											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 32 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 62527575	55	127BP Energy Co	ompany									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29133	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date: End Date:	September 21, October 01, 20		Contra		nent Begin D nent End Da ne:		September 21, 2019 9:00 October 01, 2019 9:00 September 21, 2019 12:00	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	FID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	•	0.012900	0.012											
Reservat	tion	0.205400	0.090	000										
	Location Purpose	l f N												
	Description	Location Na												
	Delivery Location													
16289	Receipt Location	Riviera - Jay	/hawk											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 33 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active da

	older/Prop/Nar	ne: 6252757	5	127BP Energy Co										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429144	Production	6,400	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract F	Begin Date:	September 24,	2019	Contra	act Entitlen	nent Begin D	Date/Time:	September 24, 2019 9:00						
Contract F	End Date:	September 25,	2019	Contra	act Entitler	nent End Da	te/Time:	September 25, 2019 9:00	am					
				Postir	g Date/Tin	ne:		September 24, 2019 12:0	D AM					
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	•	Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y F	ecall Not	if ID3:	Y			
-	-	Points Terms:						a ta lun man dala al						
Surchg In		. ,	•	plicable surcharge		•	•	•						
				Reser										
Rate Form	n/Type Desc:	Reservation ch	arge only				ription:	Per Day						
Rate Form BR Ind:	n/Type Desc:	Reservation cr	arge only		ased Rate		ription:	Per Day N						
BR Ind:	arged - Non-IBF	Ν	arge only				ription:	•						
BR Ind: Rate Cha Rate Id D	arged - Non-IBF Desc Maxim	N R: num Tariff Rate	Rate Cha	Mkt B			ription:	•						
BR Ind: Rate Cha Rate Id D Commodi	arged - Non-IBF Desc Maxim lity	N R: num Tariff Rate 0.012900	Rate Cha 0.012	Mkt Bi Irged 900			ription:	•						
BR Ind: Rate Cha Rate Id D	arged - Non-IBF Desc Maxim lity	N R: num Tariff Rate	Rate Cha	Mkt Bi Irged 900			ription:	•						
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400	Rate Cha 0.012 0.200	Mkt Bi Irged 900			ription:	•						
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity tion Location	N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.200	Mkt Bi Irged 900			ription:	•						
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400 Location Na Prd/Mkt Inte	Rate Cha 0.012 0.200	Mkt B arged 900 000			pription:	•						

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 34 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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	older/Prop/Nar	ne: 62527575	55	127BP Energy C										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29145	Production	4,600	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	
pt Lvl De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
ontract E	Begin Date:	September 24,	2019	Contr	act Entitler	nent Begin [Date/Time:	September 24, 2019 9:00	am					
Contract E	End Date:	September 25,	2019			ment End Da	te/Time:	September 25, 2019 9:00						
				Posti	ng Date/Tin	ne:		September 24, 2019 12:0	MA 0					
SICR Ind:		Ν		Busir	ness Day In	dicator:		Y						
ecall/Rep	put:	YD/YR												
ecall/Rep	put Terms:	Capacity is reca	allable but no	ot reputtable.										
ecall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
	•	Points Indicato	r Descriptio	n: No										
light to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
light to A	mend Primary	Points Terms:		n: No	es; no surch	arge detail o	r surcharge to	otal provided						
Right to A Right to A Surchg In	mend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Right to A Surchg In	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surchargo Rese		e Basis Deso	-	•						
Right to A Right to A Surchg In Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surchargo Rese	rvation Rate	e Basis Deso	-	Per Day						
Right to A Right to A Surchg In Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Rese Mkt E	rvation Rate	e Basis Deso	-	Per Day						
tight to A tight to A Surchg In Rate Form BR Ind: Rate Cha	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Rese Mkt E arged	rvation Rate	e Basis Deso	-	Per Day						
light to A light to A surchg In Rate Form BR Ind: Rate Cha Rate Id D	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Rese Mkt E arged 900	rvation Rate	e Basis Deso	-	Per Day						
tight to A Right to A Gurchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity lion	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012	oplicable surcharge Rese Mkt E arged 900	rvation Rate	e Basis Deso	-	Per Day						
Right to A Right to A Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap large only Rate Cha 0.012 0.200	oplicable surcharge Rese Mkt E arged 900	rvation Rate	e Basis Deso	-	Per Day						7
Right to A Right to A Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap large only Rate Cha 0.012 0.200	oplicable surcharge Rese Mkt E arged 900	rvation Rate	e Basis Deso	-	Per Day						
tight to A tight to A surchg In Rate Form BR Ind: Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap large only Rate Cha 0.012 0.200	oplicable surcharge Rese Mkt E arged 900	rvation Rate	e Basis Deso	-	Per Day						
Light to A Right to A Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity ition Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap large only Rate Cha 0.012 0.200	oplicable surcharge Rese Mkt E arged 900 000	rvation Rate	e Basis Deso	-	Per Day						_
Loc 9990000 Light to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Amend Primary d Desc: n/Type Desc: Arged - Non-IBF Desc Maximity ition Location Purpose Description Delivery Location	Points Terms: Rate(s) stated i Reservation ch N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	Arge only Rate Cha 0.012 0.200 Arme rface n Canadian -	oplicable surcharge Rese Mkt E arged 900 000	rvation Rate	e Basis Deso	-	Per Day						

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 35 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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	older/Prop/Nar	ne: 62527575	00	127BP Energy C										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29149	Production	6,400	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, Th	e NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
-	Begin Date:	September 25,	2019	Contr	act Entitlen	nent Begin D	ate/Time:	September 25, 2019 9:0	• • • • •					
Contract I	End Date:	September 26,	2019	Contr	act Entitler	nent End Da	te/Time:	September 26, 2019 9:0	0 am					
				Posti	ng Date/Tin	ne:		September 25, 2019 12	00 AM					
SICR Ind: Recall/Rej		N YD/YR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	reputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Reservat	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.200	900										
	Location Purpose	Location Na	ame											
	Description	Looution Ne												
Loc	Description Delivery Location													

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 36 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 6252757	55	127BP Energy C										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser F Contract F Number F	Releaser	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
A29150	Production	4,600	FTS	New	TA22488 0 1	006965305 1511	Empire Dis	trict Electric Company,	The NON	E OTH	2	Ν	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s) quantity				
Contract B	Begin Date:	September 25,	2019	Contr	act Entitleme	ent Begin D	ate/Time:	September 25, 2019	9:00 am					
Contract E	Ind Date:	September 26,	2019		act Entitleme		te/Time:	September 26, 2019						
				Posti	ng Date/Time):		September 25, 2019	12:00 AM					
SICR Ind:		Ν		Busir	ess Day Indi	icator:		Υ						
Recall/Rep	out:	YD/YR												
Recall/Rep	out Terms:	Capacity recall		•										
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y I	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall I	lotif ID3:	Y			
		Deliver lively a fe												
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Right to Ar Surchg Inc	mend Primary d Desc:	Points Terms:		n: No	es; no surchar	rge detail or	surcharge to	otal provided						
Right to An Surchg Inc Rate Form	mend Primary	Points Terms:	include all ap	plicable surcharge Rese i	vation Rate	Basis Desc	•	otal provided Per Day						
Right to Ar Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge Rese i		Basis Desc	•	•						
Right to An Surchg Inc Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Rese i	vation Rate	Basis Desc	•	Per Day						
Right to An Surchg Inc Rate Form BR Ind:	mend Primary d Desc: //Type Desc: rged - Non-IBF	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Rese Mkt B	vation Rate	Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Chan Rate Id Do Commodi	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012	plicable surcharge Reser Mkt B arged 900	vation Rate	Basis Desc	•	Per Day						
Right to Ai Surchg Ind Rate Form BR Ind: Rate Chai Rate Id Do	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap harge only Rate Cha	plicable surcharge Reser Mkt B arged 900	vation Rate	Basis Desc	•	Per Day						
Right to An Surchg Inc Rate Form BR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012	plicable surcharge Reser Mkt B arged 900	vation Rate	Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap harge only Rate Cha 0.012 0.200	plicable surcharge Reser Mkt B arged 900	vation Rate	Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty ion Location	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.200	plicable surcharge Reser Mkt B arged 900	vation Rate	Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap harge only Rate Cha 0.012 0.200	plicable surcharge Reser Mkt B arged 900	vation Rate	Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty ion Location Purpose Description	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap harge only Rate Cha 0.012 0.200	plicable surcharge Reser Mkt B 900 000	vation Rate	Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Chan Rate Id De Commodi Reservati	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose Description	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap harge only Rate Cha 0.012 0.200 ame Inface rn Canadian - F	plicable surcharge Reser Mkt B 900 000	vation Rate	Basis Desc	•	Per Day						

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 37 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Na	me: 6252757	55	127BP Energy C										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29173	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NONE	ОТН	2	Ν	1	
Rpt Lvl De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s)	quantity				
Contract B	Begin Date:	September 28,	2019	Contra	act Entitlen	nent Begin D	Date/Time:	September 28, 2019	9:00 am					
Contract E	End Date:	October 01, 20	19		act Entitler ng Date/Tin	nent End Da ne:	ite/Time:	October 01, 2019 September 28, 2019	9:00 am 12:00 AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	out:	YD/YR												
-	out Terms: if Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail o	r surcharge to	otal provided						
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	cription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	R:												
Rate Id Do Commodi Reservati	ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location N	ame											
999000 E	Delivery Location	n Prd/Mkt Inte	erface											
	Receipt Location		rn Canadian - I	Rec.										
	Receipt Location		rron Plant											
15300 F	Receipt Location	OFS Stateli	ne											

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 38 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 62527575	55	127BP Energy C				incontracto any changes i						
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29175	Production	5,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE		OTH	2	Ν	2	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 01, 20 ⁻ November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 a November 01, 2019 9:00 a October 01, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	-		otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id De Commodi Reservati	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location		rface 'n Canadian - I	Rec.										

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 39 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 62527578	55	127BP Energy C											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29185	Production	7,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	ОТН	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
-	Begin Date:	October 02, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 02, 2019	9:00 a						
Contract E	End Date:	October 08, 20	19			nent End Dat		October 08, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		October 02, 2019 12	2:00 AN	Λ					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	⁄ Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind		Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
_	esc Maxim	num Tariff Rate	Rate Cha	arged											
Rate Id D			0.012	900											
Commodi	•	0.012900													
	•	0.012900 0.205400	0.100												
Commodi Reservati	Location Purpose	0.205400	0.100									_			
Commodi Reservati	Location		0.100												
Commodi Reservati	Location Purpose	0.205400 Location Na	0.100 ame												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 40 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 62527575	55	127BP Energy Co	ompany			· ·						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
29197	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE NONE	OTH	2	Ν	1	:
pt Lvi De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s)	quantity				
ontract I	Begin Date:	October 08, 207	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 08, 2019	9:00 am					
ontract F	End Date:	November 01, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	November 01, 2019	9:00 am					
				Postir	ng Date/Tin	ne:		October 08, 2019 12:	00 AM					
SICR Ind: ecall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
ecall Not	-	Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	Mend Primary		include all ar	plicable surcharge	e: no surch	arao dotail or	surcharge to	ntal provided						
Surchg In	n/Type Desc:		-			e Basis Desc	-	Per Day						
BR Ind:	n/Type Desc.	Reservation ch	large only		ased Rate		npuon.	N						
Rate Cha Rate Id D Commod Reservat	lity	c: oum Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 41 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 62527578	55	127BP Energy Co	ompany									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29212	Market	400	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a April 01, 2020 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busine	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not Right to A	if Timely:	· · · · · · · · · · · · · · · · · · ·	otif EE: Y	Recall Notif E	ive: Y	erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall No		eline se Y	erving the	e Spire	
Right to A	mend Primary	Points Terms:	-		·									
Surchg Ind Rate Form IBR Ind:	d Desc: /Type Desc:	Volumetric cha	-			e Basis Desc	-	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Volumetri	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.160	800										
1	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Kansas City Prd/Mkt Inte												

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Paul Miller.

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 42 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 62527575	55	127BP Energy Co	ompany									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29311	Production	7,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of C	NE NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 02, 2 November 05, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliv November 02, 2019 9: November 05, 2019 9: November 02, 2019 12	00 am 00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	FID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commod Reservat	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.160	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
16289	Receipt Location	Riviera - Jay	/hawk											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 43 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			127BP Energy C		U ,		Report includes any cha						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29319	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NONE	OTH	2	N	1	
Rpt Lvl De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s)	quantity				
Contract B Contract E	egin Date: ind Date:	November 05, 2 November 06, 2		Contr		nent Begin I nent End Da ne:		November 05, 2019 November 06, 2019 November 05, 2019	9:00 am					
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti	out Terms: if Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	reputtable. Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail o	r surcharge t	otal provided						
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Dese	cription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Chai	rged - Non-IBF	र:												
Rate Id De Commodit Reservati	ty	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.250	900										
F	Location Purpose Description	Location Na	ame											
999000 E	Delivery Location	Prd/Mkt Inte	erface											
11377 F	Receipt Location	Transwester	rn Canadian -	Rec.										
15253 F	Receipt Location	DCP - Cima	rron Plant											
15300 F	Receipt Location	OFS Stateli	ne											
16524 F	Receipt Location	Cheney Del												

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 44 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 6252757	55	127BP Energy C	Company										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	At	fil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29326	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company,	The NO	ONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery poir	nt(s) o	quantity				
Contract E	Begin Date:	November 06, 2	2019	Contr	act Entitlen	nent Begin D	Date/Time:	November 06, 2019	9:00 am						
Contract E	End Date:	November 07, 2	2019		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	November 07, 2019 November 06, 2019							
SICR Ind:		Ν		Busir	ness Day In	dicator:		Y							
Recall/Re	put:	YD/YR													
-	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recal	I Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Reservation ch	narge only			e Basis Deso	ription:	Per Day							
IBR Ind:		Ν		Mkt B	Based Rate	Ind:		Ν							
Rate Cha	arged - Non-IBI	र:													
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.300	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	erface												
11377	Receipt Location	Transwester	rn Canadian - I	Rec.											
		DCP - Cima	rron Plant												
15253	Receipt Location	DCF - Cillia													
	Receipt Location Receipt Location	OFS Statelin													

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 45 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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	older/Prop/Nar	ne: 6252757	55	127BP Energy C											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Af	fil	Repl SR Role Ind	Perm Rel		Prearr Deal	Pre Rel
\29344	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NC	NE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery poin	t(s) d	quantity				
Contract I	Begin Date:	November 08, 2	2019	Contr	act Entitlen	nent Begin D	ate/Time:	November 08, 2019	9:00 am						
Contract I	End Date:	November 09, 2	2019		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	November 09, 2019 November 08, 2019							
SICR Ind:		Ν		Busir	ess Day In	dicator:		Υ							
lecall/Re	put:	YD/YR													
	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not i otif EE: Y	reputtable. Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recal	Not	if ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	on: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch	narge only	Rese	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.300	2900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	erface												
	Receipt Location		rn Canadian -	Rec.											
	Receipt Location	DCP - Cima	rron Plant												
15253															
	Receipt Location	OFS Stateli	ne												

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 46 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Na	me: 6252757	55	127BP Energy C	ompany									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29380	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s	quantity				
Contract B Contract E	Begin Date: End Date:	November 19, 2 November 20, 2		Contr		nent Begin I nent End Da ne:		November 19, 2019 November 20, 2019 November 19, 2019	9:00 am					
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Υ						
-	out Terms: if Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail o	surcharge to	otal provided						
	/Type Desc:	Reservation ch	narge only			e Basis Deso	cription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IB	R:												
Rate Id De Commodi Reservati	ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.330	900										
	Location Purpose Description	Location Na	ame											
999000 E	Delivery Locatior	n Prd/Mkt Inte	rface											
11377 F	Receipt Location	Transweste	rn Canadian - I	Rec.										
15253 F	Receipt Location	DCP - Cima	rron Plant											
15300 F	Receipt Location	OFS Stateli	ne											
16524 F	Receipt Location	Cheney Del	l Plant											

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 47 of 284

Amendment Reporting Description: All Data

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Contract He	older/Prop/Nar	ne: 83861173	39 1	3063Centerpoint E	inergy Serv	vices, Inc.			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29142	Market	652	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company	The	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 01, 20 May 01, 2020	19	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to October 01, 2019 May 01, 2020 October 01, 2019	9:00 a 9:00 a	im im	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	-	otal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commod Reservat	esc Maxim ity	0.012800 0.146200	Rate Cha 0.012 0.146	800											
	Location Purpose Description	Location Na	ame												
113872	Delivery Location	Lexington-R	ichmond-Henr	ietta											
999000	Receipt Location	Prd/Mkt Inte	rface												

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 48 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 83861173	39 1	3063Centerpoint E	Energy Serv	vices, Inc.			-		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29146	Production	652	FTS	New	TS557	625371880 11896	Empire Dis	strict Gas Company	The	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 01, 20 May 01, 2020	19	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to October 01, 2019 May 01, 2020 October 01, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Υ							
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	reputtable. Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	•	otal provided Per Day N							
Rate Cha	arged - Non-IBF	र:													
Rate Id D Commod Reservat	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Prd/Mkt Inte CIG Floris	rface												

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 49 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 83861173		3063Centerpoint E				heport menuco any enange.						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29169	Market	900	FTS	New	TA797	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	N	2	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delive October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00) am) am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	Recallable with Y Recall No		tice Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	•	otal provided Per Day N						
	rged - Non-IBF													
Rate Id De Commodi Reservati	esc Maxim ity	0.012800 0.146200	Rate Cha 0.012 0.080	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte												

Terms/Notes:

Recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 50 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holde	er/Prop/Nam	e: 83861173	39 1	3063Centerpoint E	nergy Serv	vices, Inc.	ie alspiayear							
	_ocation Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29239 Pi	roduction	709	FTS	New	TA814	177053308 12514	Summit Na	atural Gas of Missouri, Inc.	NONE	OTH	2	Y	1	2
Rpt LvI Desc:	:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Beg Contract End		November 01, 2 April 01, 2020	2019	Contra		nent Begin D nent End Da ne:		November 01, 2019 9:00 a April 01, 2020 9:00 a November 01, 2019 12:00	am					
SICR Ind: Recall/Reput:	:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Reput Recall Notif T		SNGMO' opera Y Recall No	tional needs otif EE: Y	Recall Notif E	ive: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind D	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/Ty		Reservation ch	-			e Basis Desc	-	Per Day						
IBR Ind:		N	5,	Mkt Ba	ased Rate	Ind:		N						
Rate Charge	d - Non-IBR	:												
Rate Id Desc Commodity Reservation	(um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
Pur	ation pose scription	Location Na	ame											
	very Location eipt Location	Prd/Mkt Inte OFS Maysvi												
100 100														

Terms/Notes:

Shipper may not change receipt and delivery points

Capacity Release Transactional Report Active Date : 11/29/2019

Page 51 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ges based on the Posting Date/Time dis	played. Report includes any char	nges made within 90 days of the selected active date.
mormation provided at the contract and location level reflect chan	iges based on the rosting bate/ time as	played. Report melades any char	iges made within 50 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 83861173		3063Centerpoint				hepore includes any an						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29297	Production	12,000	FTS	New	TA29213	108203241 1981	Atmos Ene	ergy Corporation	NONE	AMA	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to d	elivery point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contr	act Entitlen	nent Begin [Date/Time:	November 01, 2019	9:00 am					
Contract E	End Date:	April 01, 2020		Cont	ract Entitler	nent End Da	te/Time:	April 01, 2020	9:00 am					
				Posti	ng Date/Tin	ne:		November 01, 2019	12:00 AM					
SICR Ind:		Ν		Busir	ness Day In	dicator:		Ν						
Recall/Rep	out:	OD/OR												
Recall/Rep	out Terms:	The capacity is	being releas	ed on a recallable	basis, with	the ability to	recall being b	based upon (i) replace	ment shipper's	failure to p	perform	n, (ii) the	termina	ation
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail o	surcharge to	otal provided						
-	/Type Desc:	Reservation ch	narge only	Rese	rvation Rate	e Basis Dese	cription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt E	Based Rate	Ind:		N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commodi		0.012900	0.012	U										
Reservat	ion	0.205400	0.000	000										
	Location													
	Purpose													
Loc	Description	Location Na	ame											
999000 I	Delivery Location	Prd/Mkt Inte	erface											
16289	Receipt Location	Riviera - Jay	hawk											
			Indian											

Terms/Notes:

Terms/Notes - AMA:

The capacity released hereunder is being released pursuant to an asset management arrangement. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day during the release term.

Capacity Release Transactional Report Active Date : 11/29/2019

Page 52 of 284

Amendment Reporting Description: All Data

							_		
Information	nrovided at the contract and	l location level reflect chan	gos hasod on the Dostin	a Dato/Ti	mo disnlavod R	onort includes anv	changes	made within 90 day	s of the selected active date.
mormation	provided at the contract and	i location level reneet than	ges based on the rostin	5 Date/ In	me uispiayeu. K	eport menuacs any	changes	made within 50 day	s of the selected active date.

	older/Prop/Nar	ne: 83861173	39 1	3063Centerpoint E	Energy Serv	rices, Inc.		hepore meradeo any enangeo n						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29298	Market	12,000	FTS	New	TA29213	108203241 1981	Atmos Ene	rgy Corporation	NONE	AMA	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin I	Date/Time:	November 01, 2019 9:00 a	am					
Contract E	End Date:	April 01, 2020		Contr	act Entitler	nent End Da	te/Time:	April 01, 2020 9:00 a	am					
				Posti	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Ν						
Recall/Rep	out:	OD/OR												
Recall/Rep	out Terms:	The capacity is	being releas	ed on a recallable	basis, with	the ability to	recall being b	based upon (i) replacement s	hipper's	failure to p	erform	, (ii) the	termina	tion
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail o	r surcharge to	otal provided						
Rate Form	Type Desc													
	"Type Desc.	Reservation ch	arge only	Reser	vation Rate	e Basis Dese	C C	Per Day						
IBR Ind:	l'Type Desc.	Reservation ch	arge only		vation Rate		C C	Per Day N						
IBR Ind:		Ν	arge only				C C	,						
IBR Ind:	rged - Non-IBF esc Maxim	Ν	narge only Rate Cha 0.012 0.000	Mkt B arged 800			C C	,						
IBR Ind: Rate Char Rate Id De Commodi Reservati	rged - Non-IBF esc Maxim	N R: oum Tariff Rate 0.012800	Rate Cha 0.012 0.000	Mkt B arged 800			C C	,						
IBR Ind: Rate Char Rate Id Do Commodi Reservati	rged - Non-IBF esc Maxim ity ion Location Purpose	N R: oum Tariff Rate 0.012800 0.146200 Location Na	Rate Cha 0.012 0.000	Mkt B arged 800			C C	,						_
IBR Ind: Rate Char Rate Id De Commodi Reservati	rged - Non-IBF esc Maxim ity ion Location Purpose Description	N R: 0.012800 0.146200 Location Na South Olath	Rate Cha 0.012 0.000 ame e TB	Mkt B arged 800			C C	,						_

Terms/Notes:

Terms/Notes - AMA:

The capacity released hereunder is being released pursuant to an asset management arrangement. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day during the release term.

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 53 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
B29257	Market	1,123	TSS	New	RB29247	968175620 7315	National Pu	Iblic Gas Agency	NONE	AMA	2	Y	1	1
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Storage withdrawal quant November 01, 2019 9:00 April 01, 2020 9:00 November 01, 2019 12:00) am) am					
SICR Ind: Recall/Rep		Y RD/RR			ess Day Ind	dicator:		Y						
Recall Not Right to A	•	Points Indicato	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y I	Recall Not	if ID3:	Y			
Surchg Ind	mend Primary d Desc: n/Type Desc:	Rates(s) stated Reservation ch	-			e Basis Desc	ription:	Per Day N						
	rged - Non-IBF	N R:			aseu Nale	inu.		IN .						
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.028100 0.032500	Rate Cha 0.028 0.000	100										
	Location Purpose Description	Location Na	ame											
	Injection Point Withdrawal Point	Mkt Storage Mkt Storage												

Terms/Notes:

Terms/Notes - Storage:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 54 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
B29281	Market	1,000	TSS	New	RB29270	968175620 7315	National P	ublic Gas Agency	NONE	AMA	2	Y	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Storage withdrawal quan November 01, 2019 9:0 April 01, 2020 9:0 November 01, 2019 12:0	0 am 0 am					
SICR Ind: Recall/Rep	out:	Y RD/RR		Busin	ess Day In	dicator:		Y						
Recall Noti	•	Y Recall No	otif EE: Y	24 hours notice Recall Notif E	: ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	•	Points Indicator Points Terms:												
Surchg Inc			•	rates; no surcharg Reser		ole e Basis Desc	rintion.	Per Day						
Rate Form IBR Ind:	Viype Desc:	Reservation ch N	large only		ased Rate			N						
IBR Ind: Rate Chai	rged - Non-IBF	N ₹:		Mkt B			inpuon.	•						
BR Ind: Rate Chai	rged - Non-IBF esc Maxim	Ν	Rate Cha 0.028 0.000	Mkt Ba arged 100			inplicit.	•						
IBR Ind: Rate Char Rate Id De Commodif Reservati	rged - Non-IBF esc Maxim	N R: num Tariff Rate 0.028100	Rate Cha 0.028 0.000	Mkt Ba arged 100				•						

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/29/2019

Page 55 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 94560159	99	9522CIMA Energy										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29054	Market	800	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	September 01,	2019	Contra	act Entitler	nent Begin D	ate/Time:	September 01, 2019 9:00	am					
Contract E	End Date:	October 01, 20	19	Contra	act Entitler	ment End Da	te/Time:	October 01, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		September 01, 2019 12:00	D AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id De Commodi Volumetri	lity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.060	800										
	Location Purpose Description	Location Na	ame											
Loc	Purpose													

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 56 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report include	es any changes made within 90 days of the selected active date.
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	older/Prop/Nar	ne: 94560159	99	9522CIMA Energy						_				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29167	Market	1,400	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	October 01, 20	19	Contra	act Entitler	nent Begin D	Date/Time:	October 01, 2019 9:00	• • • •					
Contract E	End Date:	November 01, 2	2019	Contra	act Entitle	ment End Da	te/Time:	November 01, 2019 9:00	am					
				Postir	ng Date/Tir	ne:		October 01, 2019 12:00 A	М					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	out Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-		Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:	•											
-	-			plicable surcharge	s; no surch	arge detail or	· surcharge t	otal provided						
Surchg Ind	-	Rate(s) stated	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Surchg Ind	d Desc:		include all ap	oplicable surcharge Reser		e Basis Desc	-							
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap irge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Rate(s) stated Volumetric cha N R: num Tariff Rate	include all ap irge only Rate Cha	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetri	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Rate(s) stated Volumetric cha N R: 0.012800 0.146200	include all ap irge only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Burchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Volumetri	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap irge only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Burchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Volumetri	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Rate(s) stated Volumetric cha N R: 0.012800 0.146200 Location Na	include all ap irge only Rate Cha 0.012 0.060	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						

TSP: 007906233

Capacity Release Transactional Report Active Date : 11/29/2019

Page 57 of 284

Amendment Reporting Description: All Data

Contract Ho	older/Prop/Na	me: 94560159	99	9522CIMA Energy	/, LTD									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29201	Production	1,200	FTS	New	TA13105	196394956 12350	Devlar Ene	rgy Marketing, LLC	NONE	OTH	2	Ν	1	
Rpt Lvl De Contract B Contract E	egin Date:	Contract November 01, 2 April 01, 2020	2019	Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to de November 01, 2019 April 01, 2020 November 01, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep	out:	N NO		Busir	ess Day In	dicator:								
Recall/Rep Recall Not		Recall No	otif EE:	Recall Notif	Eve:	Recall Noti	f ID1:	Recall Notif ID2:	Recall Not	tif ID3:				
-	-	Points Indicato Points Terms:	Receipt	points are Double	e Eagle & Eo									
Surchg Inc		. ,		plicable surcharge		•	•	•						
Rate Form IBR Ind:	/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IB	R:												
Rate Id De Commodi Reservati	ty	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.200	900										
	Location Purpose													

999000 Delivery Location Prd/Mkt Interface 16294 Receipt Location Wamsutter - Echo Springs

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 58 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	and based on the Desting D	Date /Time displayed Da	مسمطم بنصم ممامينامسا فسمس	an made within 00 days of the selected estive date
Information provided at the contract and location level reflect chan	ges based on the Posting D	Jale/Time displayed. Re	port includes any change	es made within 90 days of the selected active date.

ervice	older/Prop/Nar	Contractural		9522CIMA Energy Contract		Releaser/				Repl SF	2			
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	、 Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29233	Production	7,500	FTS	New	TA8664	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliveryNovember 01, 20199:00April 01, 20209:00November 01, 201912:00	am am	quantity				
SICR Ind: ecall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Re	put Terms:	Recallable upor	n a 24 hour r	•		•		e capacity immediately upor		• •	eline se	rving the	e Spire	
ight to A	-	Points Indicato	otif EE: Y r Descriptio	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
ight to A ight to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No					ecall Not	if ID3:	Y			
ight to A ight to A surchg In	mend Primary	Points Indicato Points Terms:	r Descriptio include all ap	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to		ecall Not	if ID3:	Y			
ight to A ight to A surchg In ate Forn BR Ind:	amend Primary Amend Primary Id Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio include all ap	n: No oplicable surcharge Reser	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ight to A ight to A surchg In ate Forn BR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio include all ap	n: No oplicable surcharge Reser Mkt Ba arged 1900	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ight to A ight to A surchg In tate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap irge only Rate Cha 0.012 0.180	n: No oplicable surcharge Reser Mkt Ba arged 1900	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day		if ID3:	Y			
ight to A ight to A surchg In ate Forn BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary Id Desc: n/Type Desc: Arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap irge only Rate Cha 0.012 0.180	n: No oplicable surcharge Reser Mkt Ba arged 1900	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day		if ID3:	Y			_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West.. Release done with Troy Kelly.

Capacity Release Transactional Report Active Date : 11/29/2019

Page 59 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	ges based on the Posting Date/Time disp	played. Report includes any chan	ges made within 90 days of the selected active date.
information provided at the contract and location level reflect that	ises based on the rosting bate, this asp	nayea. Report menades any chan	ges made within 50 days of the selected delive date.

•	ocation	Contractual Quantity -	Rate	Contract Status	Contract	Releaser/ Releaser				Repl SF Role	Perm		Prearr	Prev
	one	Contract	Schedule	Description	Number	•	Releaser I			Ind	Rel	Re-rel	-	Rel
329257 Ma	rket	1,960	155	New	RB29247	968175620 7315	National P	ublic Gas Agency	NONE	AMA	2	Ŷ	1	
Rpt Lvl Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract Begin		November 01, 2	2019			nent Begin I		November 01, 2019 9:00						
Contract End D	Date:	April 01, 2020				nent End Da	ate/Time:	April 01, 2020 9:00						
				Postir	ng Date/Tin	ne:		November 01, 2019 12:0	0 AM					
SICR Ind: Recall/Reput:		Y RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Reput T	erms.	Capacity is reca	allable within	24 hours notice										
Recall Notif Tir			otif EE: Y	Recall Notif I	Eve: Y	Recall Not	if ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
	-	Points Indicato	r Descriptio	n: No										
•	-		Description	n. NO										
Right to Amen	d Primary I	Points Terms:		pplicable surcharge	es; no surch	arge detail o	r surcharge t	total provided						
•	d Primary I sc:	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge		arge detail o e Basis Des	-	total provided Per Day						
Right to Amen Surchg Ind De	d Primary I sc:	Points Terms:	include all ap	pplicable surcharge Reser		e Basis Des	-							
Right to Amen Surchg Ind Des Rate Form/Typ BR Ind:	d Primary F sc: be Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	pplicable surcharge Reser	vation Rate	e Basis Des	-	Per Day						
Right to Amen Surchg Ind Des Rate Form/Typ BR Ind: Rate Charged	d Primary I sc: be Desc: I - Non-IBR	Points Terms: Rate(s) stated i Reservation ch N :	include all ap	oplicable surcharge Reser Mkt B	vation Rate	e Basis Des	-	Per Day						
Right to Amen Surchg Ind Des Rate Form/Typ BR Ind:	d Primary I sc: be Desc: I - Non-IBR Maximu	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged	vation Rate	e Basis Des	-	Per Day						
Right to Amen Surchg Ind De Rate Form/Typ BR Ind: Rate Charged Rate Id Desc	d Primary I sc: be Desc: I - Non-IBR Maximu	Points Terms: Rate(s) stated i Reservation ch N : um Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Des	-	Per Day						
Right to Amen Surchg Ind Des Rate Form/Typ BR Ind: Rate Charged Rate Id Desc Commodity Reservation	d Primary F sc: be Desc: I - Non-IBR Maximu (Points Terms: Rate(s) stated i Reservation ch N : um Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Des	-	Per Day						
Right to Amena Surchg Ind Des Rate Form/Typ BR Ind: Rate Charged Rate Id Desc Commodity Reservation	d Primary I sc: pe Desc: I - Non-IBR Maximu (((((Points Terms: Rate(s) stated i Reservation ch N : um Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Des	-	Per Day						
Right to Amena Surchg Ind Des Rate Form/Typ BR Ind: Rate Charged Rate Id Desc Commodity Reservation	d Primary I sc: be Desc: I - Non-IBR Maximu (((Points Terms: Rate(s) stated i Reservation ch N : um Tariff Rate 0.012800	include all ap harge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Des	-	Per Day						
Right to Amena Surchg Ind Des Rate Form/Typ BR Ind: Rate Charged Rate Id Desc Commodity Reservation	d Primary F sc: be Desc: I - Non-IBR Maximu (((tion ose ription	Points Terms: Rate(s) stated i Reservation ch N : um Tariff Rate 0.012800 0.146200	include all ap harge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Des	-	Per Day						_
Right to Amena Surchg Ind Des Rate Form/Typ BR Ind: Rate Charged Rate Id Desc Commodity Reservation	d Primary F sc: pe Desc: I - Non-IBR: Maximu () () () () () () () () () () () () ()	Points Terms: Rate(s) stated i Reservation ch N : um Tariff Rate 0.012800 0.146200 Location Na	include all ap harge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Des	-	Per Day						

Terms/Notes:

Terms/Notes - Storage:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/29/2019

Page 60 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location	level reflect changes based on the Post	ing Date/Time displayed. Report inc	ludes any changes made within 90 days	of the selected active date.
information provided at the contract and location	level reflect changes based on the rost	ing bate, time asplayed. Report inc	nuces any changes made within 50 days	of the science active auter

	lolder/Prop/Nar	ne: 94560159		9522CIMA Energy						B 1.4-				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29258	Production	859	FTS	New	RA29248	968175620 7315	National P	ublic Gas Agency	NONE	AMA	2	Y	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	point(s)	quantity				
Contract	Begin Date:	November 01, 2	2019	Contr	act Entitler	nent Begin [Date/Time:	November 01, 2019 9:00	am					
Contract	End Date:	April 01, 2020		Contr	act Entitler	nent End Da	te/Time:	April 01, 2020 9:00	am					
				Posti	ng Date/Tin	ne:		November 01, 2019 12:00) AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	• •	allable within otif EE: Y	24 hours notice Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3.	Y			
Vecali NO	un nimery.	, noounne									•			
			– • •											
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
-	Amend Primary	Points Terms:	-	n: No	es; no surch	arge detail o	surcharge to	otal provided						
Right to A Surchg In	Amend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Rese i		e Basis Deso	•	•						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary nd Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Rese i	vation Rate	e Basis Deso	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBi Desc Maxim dity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Deso	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBi Desc Maxim dity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Deso	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity tion	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Deso	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id E Commoo Reserva	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxim dity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Deso	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id E Commod Reserva	Amend Primary ad Desc: n/Type Desc: arged - Non-IBP Desc Maxim dity tion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap harge only Rate Cha 0.012 0.000 ame	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Deso	•	Per Day						

Terms/Notes:

Terms/Notes - AMA:

Pursuant to terms as outlined in the Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 61 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	ges based on the Posting D	Date/Time displayed. Rep	port includes any chang	ges made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29279	Production	524	FTS	New	RA29271	968175620 7315	National Pu	blic Gas Agency	NONE	AMA	2	Y	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to deliver November 01, 2019 9:00 April 01, 2020 9:00 November 01, 2019 12:00) am) am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	out Terms: if Timely:	Y Recall No	otif EE: Y	24 hours notice Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
		Points Indicato Points Terms:												
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	tal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.000	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											

Terms/Notes:

Terms/Notes - AMA:

Pursuant to terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 62 of 284

Amendment Reporting Description: All Data Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nai	me: 94560159	99	9522CIMA Energy	, LTD									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
B29281	Market	1,500	TSS	New	RB29270	968175620 7315	National P	ublic Gas Agency	NONE	AMA	2	Y	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00	am					
Contract E	End Date:	April 01, 2020		Contra	act Entitlen	nent End Da	te/Time:	April 01, 2020 9:00	am					
				Postir	ng Date/Tim	ne:		November 01, 2019 12:00	AM					
SICR Ind:		Y		Busin	ess Day In	dicator:		Y						
Recall/Rep	out:	RD/RR												
Recall/Rep	out Terms:	Capacity is reca	allable within	24 hours notice										
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:												
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	R:												
Rate Id D	esc Maxin	num Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012800	0.012	-										
Reservati	ion	0.146200	0.000	000										
	Location													
	Purpose													
Loc	Description	Location Na	ame											
38021 [Delivery Location	Auburn												
999000 F	Receipt Location	Prd/Mkt Inte	rface											
999021 F	Receipt Location	Mkt Storage												

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 63 of 284

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29288	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract November 01, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver November 01, 2019 9:00 December 01, 2019 9:00 November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	put:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
•	•	Points Indicato Points Terms:	r Descriptio	n: No										
	d Desc: n/Type Desc:	Volumetric cha	•		vation Rate	e Basis Desc	•	Per Day						
BR Ind: Rate Cha	rged - Non-IBF	N R:			ased Rate	ina:		Ν						
Rate Id D Commodi Volumetri	ity	0.012900 0.205400	Rate Cha 0.012 0.140	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Black Hills C Riviera - Jay												

Capacity Release Transactional Report Active Date : 11/29/2019

Page 64 of 284

Amendment Reporting Description: All Data

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Contract Ho	older/Prop/Nan	ne: 09542195	59	9947Clearwater E	nterprises, L	.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28355	Market	600	FTS	New	RA28163	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract E	Begin Date:	September 01,	2019	Contra	act Entitlem	nent Begin D	ate/Time:	September 01, 2019 9:00	am					
Contract E	Ind Date:	October 01, 20	19	Contra	act Entitlen	nent End Da	te/Time:	October 01, 2019 9:00						
				Postir	ng Date/Tim	ne:		September 01, 2019 12:0	00 AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	• •	able - based otif EE: Y	on operational req Recall Notif E		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surcha	arge detail or	surcharge t	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate I	nd:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	•	0.012800	0.012											
Reservati	ion	0.146200	0.050	000										
	Location Purpose													
Loc	Description	Location Na	ame											
142 [Delivery Location	Summit Rog	jersville											
999000	Receipt Location	Prd/Mkt Inte	rface											

Capacity Release Transactional Report Active Date : 11/29/2019

Page 65 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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Contract Ho	older/Prop/Nan	ne: 09542195	59	9947Clearwater E	nterprises, L	L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28356	Market	200	FTS	New	RA28157	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract B	Begin Date:	September 01,	2019	Contra	act Entitlem	nent Begin D	ate/Time:	September 01, 2019 9:00	0 am					
Contract E	End Date:	October 01, 20	19	Contra	act Entitlen	nent End Da	te/Time:	October 01, 2019 9:00	0 am					
				Postir	ng Date/Tim	ne:		September 01, 2019 12:	00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surcha	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate I	nd:		Ν						
Rate Cha	rged - Non-IBF	k:												
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	.,	0.012800	0.012											
Reservati	ion	0.146200	0.050	000										
1	Location Purpose													
Loc	Description	Location Na	ame											
142 E	Delivery Location	Summit Rog	jersville											
999000 F	Receipt Location	Prd/Mkt Inte	rface											

Capacity Release Transactional Report Active Date : 11/29/2019

Page 66 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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Contract Ho	older/Prop/Nar	ne: 09542198	59	9947Clearwater E	nterprises, l	L.C.		· · ·	-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28357	Market	1,400	FTS	New	RA28164	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery point(s)	quantity				
Contract B Contract E	Begin Date: End Date:	October 01, 20 November 01, 2		Contra		nent Begin I nent End Da ne:		October 01, 2019 November 01, 2019 October 01, 2019 1						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not			able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2:	Recall No	tif ID3:	Y			
-		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail o	surcharge t	otal provided						
	/Type Desc:	Reservation ch	narge only			e Basis Deso	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id Do	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	•	0.012800	0.012											
Reservati	ion	0.146200	0.050	000										
1	Location Purpose													
	Description	Location Na												
	Delivery Location		•											
999000 F	Receipt Location	Prd/Mkt Inte	rface											

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 67 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises, I	L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29052	Market	375	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 01, October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 01, 2019 9:00 a October 01, 2019 9:00 a September 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall N o	ycles otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In			-	oplicable surcharge		-	-	•						
	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		N			ased Rate	ina:		Ν						
	rged - Non-IBF		Data Ch	d										
Rate Id D Commodi		0.012800	Rate Ch 0.012	-										
Volumetr	•	0.146200	0.060	0000										
	Location Purpose Description	Location N	ame											
96108 I	Delivery Location	Black Hills -	Lawrence											
999021	Receipt Location	Mkt Storage	•											

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 68 of 284

Amendment Reporting Description: All Data

	Information provided at the contract and location level reflect changes based on	e Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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	older/Prop/Nar	ne: 09542195	i9	9947Clearwater Er	nterprises,	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29053	Production	275	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 01, 3 October 01, 201		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 01, 2019 9:00 October 01, 2019 9:00 September 01, 2019 12:0	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all cy Y Recall No	ycles otif EE: Y	Recall Notif E	ive: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	rae only	Reserv	vation Rate	Basis Dosc								
			3 3			e Dasis Dest	ription:	Per Day						
IBR Ind:		Ν	5,	Mkt Ba	ased Rate		ription:	Per Day N						
IBR Ind:	arged - Non-IBF	Ν	<u> </u>	Mkt Ba			ription:	•						
IBR Ind:	Desc Maxim lity	Ν	Rate Cha 0.012 0.085	arged 900			ription:	•						
IBR Ind: Rate Cha Rate Id D Commodi Volumetr	Desc Maxim lity	N R: oum Tariff Rate 0.012900	Rate Cha 0.012 0.085	arged 900			ription:	•						
IBR Ind: Rate Cha Rate Id D Commodi Volumetr	Desc Maxim lity ric Location Purpose	N R: Jum Tariff Rate 0.012900 0.205400 Location Na	Rate Cha 0.012 0.085	arged 900			ription:	•						_

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 69 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Nar	ne: 095421959 9947C	earwater Enterprises, L.L.C.	· · · · ·		
Service Requester Location Contract Zone	Quantity - Rate	ontract Releaser Releaser/ Status Contract Releaser scription Number Prop Releaser N	lame Affil	Repl SR Role Perm Ind Rel	All Prearr Prev Re-rel Deal Rel
RA29063 Market	300 FTS New	TS8658 079534838 Black Hills 14357	Service Company, LLC NONE	OTH 2	N 1 2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract September 01, 2019 October 01, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) September 01, 2019 9:00 am October 01, 2019 9:00 am September 01, 2019 12:00 AM	quantity	
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Ν		
Recall/Reput Terms: Recall Notif Timely:	Recallable all cycles Y Recall Notif EE: Y Re	call Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Not	tif ID3: Y	
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:				
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable Volumetric charge only N	e surcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N		
Rate Charged - Non-IBF	R:				
Rate Id DescMaximCommodityVolumetric	Num Tariff RateRate Charged0.0128000.0128000.1462000.060000				
Location Purpose Loc Description	Location Name				
96108 Delivery Location 999021 Receipt Location	Black Hills - Lawrence Mkt Storage				

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 70 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 09542195	59	9947Clearwater E	nterprises,	L.L.C.		, , ,		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29165	Market	600	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract I Contract I	Begin Date:	Contract October 01, 20 November 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 a November 01, 2019 9:00 a October 01, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Forn IBR Ind:	nd Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	-			e Basis Desc	-	otal provided Per Day N						
	arged - Non-IBF													
Rate Id D Commod Volumetr	Desc Maxim lity	0.012800 0.146200	Rate Cha 0.012 0.060	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location													
999021	Receipt Location	Mkt Storage												

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 71 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 09542198	59	9947Clearwater En	nterprises,	L.L.C.				,				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29166	Production	400	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In		Rate(s) stated	include all ap	oplicable surcharge		-	-	otal provided						
	n/Type Desc:	Volumetric cha		Reservation Rate Basis Description: Mkt Based Rate Ind:			Per Day							
IBR Ind:		N	N			ina:		Ν						
Rate Cha Rate Id D Commod Volumetr	ity	t: um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.070	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Riviera - Jay	hawk											

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 72 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes ba	ased on the Posting Date/Time displayed. Report inclu	udes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 09542195	59	9947Clearwater E	nterprises,	L.L.C.								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29286	Production	800	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract Begin Date: Contract End Date:		November 01, 2	2019	Contr	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00) am					
		December 01, 2	Contr	Contract Entitlement End Date/Time:			December 01, 2019 9:00 am							
				Posti	ng Date/Tin	ne:		November 01, 2019 12:0	0 AM					
SICR Ind: Recall/Rep		N RD/RR		Busir	iess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all a	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	Rese	Reservation Rate Basis Description:			Per Day							
IBR Ind:		Ν		Mkt B	Mkt Based Rate Ind:			Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commodi Volumetr	lity	0.012900 0.205400	Rate Ch 0.012 0.150	2900										
	Location Purpose Description	Location Na	ame											
	Description		anno											
16980	Delivery Location	Black Hills C												

Capacity Release Transactional Report Active Date : 11/29/2019

Page 73 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises, l	L.L.C.		· ·	-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29294	Market	1,000	FTS	New	TA16345	177053308 12514	Summit Na	tural Gas of Missouri, I	nc.	OTH	2	N	2	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s)	quantity				
Contract E	Begin Date: End Date:	November 01, 2 April 01, 2020	2019			nent Begin D nent End Da		November 01, 2019 April 01, 2020	9:00 am 9:00 am					
		· .p o ., _o_o			ng Date/Tim			November 01, 2019						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	recallable with Y Recall No	24 hours noti otif EE: Y	ice Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
	rged - Non-IBF													
Rate Id D Commodi		0.012800	Rate Cha 0.012											
Reservati	•	0.146200	0.012											
	Location													
	Purpose Description	Location N	ame											
16949 [Delivery Location	Summit Bra	nson											
999000 F	Receipt Location	Prd/Mkt Inte	erface											

Terms/Notes:

recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 11/29/2019

Page 74 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Hold	der/Prop/Nan	ne: 09542198	59	9947Clearwater E	nterprises, l	L.L.C.								
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29295 N	Market	500	FTS	New	TA22243	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Ν	2	2
Rpt Lvl Desc	:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Beg	gin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00	am					
Contract End	d Date:	April 01, 2020		Contr	act Entitler	nent End Da	te/Time:	April 01, 2020 9:00	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Reput	+ -	N OD/OR		Busin	ess Day In	dicator:		Y						
-	Timely: end Primary	recallable with 2 Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	f ID1 : Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Surchg Ind E	•		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/T		Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 1	Mkt B	ased Rate	Ind:		N						
Rate Charge	ed - Non-IBR	k :												
Rate Id Des Commodity Reservation		um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.142	800										
Pu	ocation Irpose escription	Location Na	ame											
142 Del	livery Location	Summit Rog	jersville											
	ceipt Location	Prd/Mkt Inte												

Terms/Notes:

Recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 11/29/2019

Page 75 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 09542198	59	9947Clearwater E	nterprises, l	L.L.C.			-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29296	Market	1,000	FTS	New	TA797	177053308 12514	Summit Na	tural Gas of Missouri, I	nc.	OTH	2	N	2	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to de November 01, 2019 April 01, 2020 November 01, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	•		otif EE: Y	Recall Notif	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id Do Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.142	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte	·											

Terms/Notes:

recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 76 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises,	L.L.C.			- -					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29318	Market	1,000	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	ONE NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 05, 2 December 01, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to del November 05, 2019 December 01, 2019 November 05, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR			ess Day In			Y						
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
0		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc		Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch N	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ity	1000 Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.130	800										
- F	Location Purpose Description	Location Na	ame											
16953 E	Delivery Location	Merriam												
999000 F	Receipt Location	Prd/Mkt Inte	erface											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 77 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 09542195	59	9947Clearwater E	nterprises,	L.L.C.		, , ,		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29394	Production	300	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract I Contract I	Begin Date:	Contract November 20, 2 November 21, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 20, 2019 9:00 November 21, 2019 9:00 November 20, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	rge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
	arged - Non-IBF													
Rate Id D		0.012900	Rate Cha 0.012	-										
Commod Volumeti	•	0.205400	0.140											
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Riviera - Jay	howk											

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 78 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 0954219	59	9947Clearwater E	nterprises, l	L.C.								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29395	Market	300	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 20, 2 November 21, 2		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 20, 2019 9:00 November 21, 2019 9:00 November 20, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha	-										
Commodi Volumetri	•	0.012800 0.146200	0.012 0.125											
	Location Purpose Description	Location Na	ame											
96108														
30100	Delivery Location	Black Hills -	Lawrence											

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 79 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises,	L.L.C.	. ,			·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29400	Production	600	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 21, 2 November 22, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to deliver November 21, 2019 9:00 November 22, 2019 9:00 November 21, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not Right to A	-	Recallable all c Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif I n: No	E ve : Y	Recall Notif	f ID1 : Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Surchg In	-		include all ar	plicable surcharge	es: no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	-	Reser		e Basis Desc	-	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetr	ity	0.012900 0.205400	Rate Cha 0.012 0.140	900										
	Location Purpose Description	Location N	ame											
16980	Delivery Location	Black Hills (Colwich											
16289	Receipt Location	Riviera - Jay	/hawk											

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 80 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises, l	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29402	Market	550	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract E Contract E	Begin Date: End Date:	November 21, 2 November 22, 2				nent Begin D nent End Da		November 21, 2019 9:00 November 22, 2019 9:00						
				Postir	ng Date/Tin	ne:		November 21, 2019 12:0	0 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall N o	•	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0	Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha											
Commod Volumetr		0.012800	0.012 0.120											
volumen	IC .	0.146200	0.120	000										
	Location Purpose													
	Description	Location N	ame											
96108	Delivery Location	Black Hills -	Lawrence											
00100	Delivery Location		Lamonoo											

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 81 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises, l	L.L.C.		. , ,		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29447	Production	750	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract November 27, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 27, 2019 9:00 December 01, 2019 9:00 November 27, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No		Recall Notif E	E ve : Y	Recall Noti	F ID1: Y	Recall Notif ID2: Y F	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In		. ,	•	plicable surcharge		•	•	·						
Rate Forn IBR Ind:	n/Type Desc:	Volumetric cha	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
	and New IDI	N		WIKE D	aseu nale	mu.		IN						
Rate Id D Commod Volumetr	lity	0.012900 0.205400	Rate Cha 0.012 0.140	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Riviera - Jay	/hawk											

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 82 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises, l	L.L.C.									
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29448	Market	1,200	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	point(s)	quantity				
Contract I	Begin Date:	November 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 27, 2019	9 9:00 a	m					
Contract I	End Date:	December 01, 2	2019	Contr	act Entitler	nent End Da	te/Time:	December 01, 2019	9 9:00 a	m					
				Postir	ng Date/Tin	ne:		November 27, 2019	9 12:00 A	۹M					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
-	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	call Not	tif ID3:	Y			
-	Mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012800	0.012												
Volumetr	ric	0.146200	0.120	000											
	Location Purpose														
Loc	Description	Location Na	ame												
96108	Delivery Location	Black Hills -	Lawrence												
	Receipt Location	Prd/Mkt Inte													

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 83 of 284

Amendment Reporting Description: All Data

Information	provided at the contract and loc	ation level reflect changes bas	ed on the Posting Date	/Time displayed. Rep	port includes any chang	ges made within 90 day	s of the selected active date.

	older/Prop/Nar		·• ·	3709Conexus En		Releaser/				Dopl C	3			
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29300	Production	15,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	AMA	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract E Contract E	Begin Date: End Date:	November 01, 2 November 01, 2		Contr		nent Begin I nent End Da ne:		November 01, 20199:0November 01, 20219:0November 01, 201912:0) am					
SICR Ind: Recall/Rep		N YD/YR		Busir	iess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail o	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Rese	vation Rate	e Basis Dese	cription:	Per Day						
IBR Ind:		Ν		Mkt E	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	R:												
Rate Id D Commod Reservat	ity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
7158	Receipt Location	OFS Maysvi	lle											
15142	Receipt Location	EOIT McCla	in											
	– • • • •													

Terms/Notes:

15857 Receipt Location

DCP - Sholem

Conexus shall be responsible for paying Southern Star all associated demand and Variable Charges related to the Transport MDQ. Also, If at any time any additional charges, including additional charges due to loss of discount or any Modernization charges, result from the negligence or willful misconduct of Conexus or by receipt from or delivery to points which are not authorized on the Southern Star Discounted Agreement for TA22488, Conexus shall be responsible for paying Southern Star any such charges.

Terms/Notes - AMA:

This release contains a condition the Releasing Shipper may, on any day during the term November 1, 2019 through October 31, 2021 call upon Replacement Shipper to deliver to the Releasing Shipper a volume of gas equal to the daily contract demand of the released transportation capacity. This Agreement is an asset management arrangement pursuant to 18 CFR284.8(h) (3).

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 84 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect cha	ges based on the Posting Date/Time displayed.	Report includes any changes made within 90 c	avs of the selected active date.

	older/Prop/Nar	ne: 08012054	48 1	13709Conexus Ene		_									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	A	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
\29389	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The N	IONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery po	oint(s)	quantity				
	Begin Date: End Date:	November 20, 2 November 21, 2		Contr		nent Begin I nent End Da ne:		November 20, 2019 November 21, 2019 November 20, 2019	9:00 am						
SICR Ind: Recall/Re		N YD/YR		Busir	iess Day In	dicator:		Y							
-	put Terms: tif Timely:	Capacity recallary Recall No.	able but not r otif EE: Y	reputtable. Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Reca	all Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch	narge only	Rese	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commod Reservat	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.335	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	erface												
11377	Receipt Location	Transwester	rn Canadian -	Rec.											
15253	Receipt Location	DCP - Cima	rron Plant												
		OFS Stateli	~~												
15300	Receipt Location	OF 5 Statem	ne												

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 85 of 284

Amendment Reporting Description: All Data

Information pro	ovided at the contract and loca	ation level reflect changes b	based on the Posting Date	te/Time displayed. R	eport includes any chan	nges made within 90 days of the selected active date	

	lolder/Prop/Nai	ne: 08012054	40 1	3709Conexus Ene		<u> </u>								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
429398	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NONE	OTH	2	N	1	
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s)	quantity				
	Begin Date: End Date:	November 21, 2 November 22, 2		Contr		nent Begin E nent End Da ne:		November 21, 2019 November 22, 2019 November 21, 2019	9:00 am					
SICR Ind Recall/Re		N YD/YR			iess Day Ind			Y						
Recall/Re	put Terms: tif Timely:	Capacity recall	able but not r otif EE: Y	reputtable. Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
	m/Type Desc:	Reservation ch	narge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id I Commoo Reserva	lity	0.012900 0.205400	Rate Cha 0.012 0.340	900										
Loc	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
11377	Receipt Location	Transwester	rn Canadian -	Rec.										
15253	Receipt Location	DCP - Cima	rron Plant											
1	Receipt Location	OFS Stateli	ne											
15300	i tooo.pt _oodiio.i													

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 86 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	me: 0801205	48 ´	13709Conexus Ene	rgy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29423	Production	1,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, 7	The NONE	OTH	2	N	1	2
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	ivery point(s)	quantity				
Contract B	Begin Date:	November 26,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 26, 2019	9:00 am					
Contract E	nd Date:	November 27,	2019	Contra	act Entitler	nent End Da	te/Time:	November 27, 2019	9:00 am					
				Postir	ng Date/Tin	ne:		November 26, 2019 1	2:00 AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	out:	YD/YR			-									
Recall/Rep	out Terms:	Capacity recall	able but not	reputtable.										
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif	ve: Y	Recall Noti	i lD1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
Right to Ar	mend Primary	Points Indicato	or Descriptic	on: No										

Right to Amend Primary Points Terms:

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
--

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.175000

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 87 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date

	older/Prop/Nar	ne: 08012054	10 1	3709Conexus Ene										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29424	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 26, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 26, 2019 9:00						
Contract I	End Date:	November 27, 2	2019	Contra	act Entitler	ment End Da	te/Time:	November 27, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		November 26, 2019 12:00	AM					
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Υ						
	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No										
-	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	· surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Reser		e Basis Desc	-							
Right to A Surchg In Rate Forn IBR Ind:	mend Primary	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.175	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						_
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap arge only Rate Cha 0.012 0.175	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						_

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 88 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 00136826	65	1053ConocoPhillip										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29259	Production	3,784	FTS	New	TA539	005356613 1838	General M	otors LLC	NONE	AMA	2	Y	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 01, 2019 9:00 a	am					
Contract I	End Date:	November 01, 2	2020	Contra	act Entitle	ment End Da	te/Time:	November 01, 2020 9:00 a	am					
				Postin	ig Date/Tir	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Will be recalled Y Recall No	if gas is not otif EE: N	delivered. Recall Notif E	E ve : N	Recall Noti	fID1: N	Recall Notif ID2: N Re	ecall No	tif ID3:	N			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	narge detail or	surcharge to	otal provided						
-	nd Desc: n/Type Desc:	Rate(s) stated i Reservation ch	-			narge detail or e Basis Desc	-	otal provided Per Day						
-			-	Reserv		e Basis Desc	-							
Rate Forn IBR Ind:		Reservation ch	-	Reserv	vation Rat	e Basis Desc	-	Per Day						
Rate Forn IBR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch		Reser Mkt Ba arged 900	vation Rat	e Basis Desc	-	Per Day						
Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012 0.205	Reser Mkt Ba arged 900	vation Rat	e Basis Desc	-	Per Day						
Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Reservation ch N R: um Tariff Rate 0.012900 0.205400 Location Na	arge only Rate Cha 0.012 0.205	Reser Mkt Ba arged 900	vation Rat	e Basis Desc	-	Per Day						_

Terms/Notes:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

Terms/Notes - AMA:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 89 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 00136826	65	1053ConocoPhillip	os Company	y .			•					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29260	Market	3,750	FTS	New	TA539	005356613 1838	General M	otors LLC	NONE	AMA	2	Y	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 01, 2 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deli November 01, 2019 9 November 01, 2020 9 November 01, 2019 12	0:00 am 0:00 am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Ν						
-	if Timely: mend Primary	Points Indicato	otif EE: N	Recall Notif E	E ve : N	Recall Notif	f ID1 : N	Recall Notif ID2: N	Recall Not	tif ID3:	N			
Surchg Ind	-	Points Terms: Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
I	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Kansas City Prd/Mkt Inte	-											

Terms/Notes:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

Terms/Notes - AMA:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 90 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 96387008	39 1	2770Encore Energ				heport includes any change.		,				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29218	Production	3,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delive November 01, 2019 9:00 April 01, 2020 9:00 November 01, 2019 12:00	D am D am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	ive: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In		. ,		oplicable surcharge		0	•	•						
Rate Form IBR Ind:	n/Type Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	0.012900 0.205400	Rate Cha 0.012 0.150	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 91 of 284

Amendment Reporting Description: All Data

	•			reflect changes base		<u> </u>	ne displayed.	Report inclu	udes any ch	anges n	nade with	nin 90 days	of the	selected	active da	ate.
Contract Ho	older/Prop/Nam	ne: 96387008	39 1	2770Encore Energ	y Services	, Inc.										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame			Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29221	Production	1,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a	a division c	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	I Desc:			Receipt p	oint(s) to d	lelivery	point(s)	quantity				
Contract E	Begin Date:	October 22, 20	19	Contra	ct Entitle	ment Begin D	ate/Time:	October 2	22, 2019	9:00 a	am					
Contract E	End Date:	November 01, 2	2019	Contra	ct Entitle	ment End Da	te/Time:	Novembe	er 01, 2019	9:00 a	am					
				Postin	g Date/Tir	ne:		October 2	22, 2019 1	2:00 AN	Л					
SICR Ind:		Ν		Busine	ess Day In	dicator:		Y								
Recall/Rep	out:	RD/RR			-											
Recall/Rep	out Terms:	24 hour notice	or less during	g an OFO												
Recall Not			otif EE: Y	Recall Notif E	ve: Y	Recall Noti	fID1: Y	Recall No	tif ID2:	′ Re	ecall Not	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No												
Right to A	mend Primary	Points Terms:														
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	narge detail or	surcharge to	tal provide	ed							
-	/Type Desc:	Reservation ch	narge only	Reserv	ation Rat	e Basis Desc	ription:	Per Day								

IBR Ind: N Mkt Based Rate Ind:

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.120000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Ν

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 92 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar	ne: 96387008	39 1	2770Encore Energ	y Services	, Inc.								
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429229	Market	5,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	October 23, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 23, 2019 9:00 a	• • • •	. ,				
Contract E	-	November 01, 2				nent End Da		November 01, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		October 23, 2019 12:00 AM						
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to Ai		Y Recall No	otif EE: Y	otice. Spire Misson Recall Notif E n: Yes, uncondit	Eve: Y	serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		eline se Y	rving the	e Spire	
-	-		include all an	plicable surcharge	s: no surch	arge detail or	surcharge to	ntal provided						
Surchg Ind			inoludo un up			argo aotan or	ouronargo ic	nai providou						
ato Form		Valumetrie ebe	rao only		vation Pate	a Racie Doco	rintion.	Bor Day						
Rate Form	n/Type Desc:	Volumetric cha	irge only			e Basis Desc Ind:	ription:	Per Day						
BR Ind:		Ν	irge only		vation Rate		ription:	Per Day N						
BR Ind: Rate Chai	rged - Non-IBF	N ₹:	irge only				ription:	•						
BR Ind:	rged - Non-IBF esc Maxim	Ν	rge only Rate Cha 0.012 0.090	Mkt B Irged 800			ription:	•						
BR Ind: Rate Char Rate Id De Commodi Volumetri	rged - Non-IBF esc Maxim	N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.090	Mkt B Irged 800			ription:	•						
BR Ind: Rate Char Rate Id Do Commodi Volumetri	rged - Non-IBF esc Maxim ity ic Location Purpose	N R: 0.012800 0.146200 Location Na	Rate Cha 0.012 0.090	Mkt B Irged 800			ription:	•						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 93 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester Locatio ontract Zone	n Contractual n Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29362 Market	3,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Rpt LvI Desc: Contract Begin Date Contract End Date:	Contract November 15, December 01,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 15, 2019 9:00 a December 01, 2019 9:00 a November 15, 2019 12:00	am am	quantity				
SICR Ind: Recall/Reput:	N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall/Reput Terms Recall Notif Timely:		on a 24 nour n otif EE: Y	Recall Notif E		Recall Noti		ne capacity immediately upon Recall Notif ID2: Y Recomposition Recompos	an OFO ecall Not	• •	eline se Y	rving the	e Spire	
Right to Amend Prin	nary Points Indicato	or Description	n: Yes, uncondit	ionally					-				
-	nary Points Terms:	-	n: Yes, uncondit		arge detail or	r surcharge to	otal provided		-				
Right to Amend Prin Right to Amend Prin	nary Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser	es; no surch	e Basis Desc	•	otal provided Per Day N		-				
Right to Amend Prin Right to Amend Prin Surchg Ind Desc: Rate Form/Type Des	Rate(s) stated Rate(s) stated Sc: Volumetric cha N	include all ap	plicable surcharge Reser	es; no surch vation Rate	e Basis Desc	•	Per Day		-				
Right to Amend Prin Right to Amend Prin Surchg Ind Desc: Rate Form/Type Des BR Ind: Rate Charged - Nor Rate Id Desc M	Rate(s) stated Rate(s) stated Sc: Volumetric cha N	include all ap	plicable surcharge Reser Mkt B Inged 800	es; no surch vation Rate	e Basis Desc	•	Per Day		-				
Right to Amend Prin Right to Amend Prin Surchg Ind Desc: Rate Form/Type Des BR Ind: Rate Charged - Non Rate Id Desc M Commodity	nary Points Terms: Rate(s) stated sc: Volumetric cha N n-IBR: aximum Tariff Rate 0.012800 0.146200	include all ap arge only Rate Cha 0.0120 0.1463	plicable surcharge Reser Mkt B Inged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to Amend Prin Right to Amend Prin Surchg Ind Desc: Rate Form/Type Des BR Ind: Rate Charged - Nor Rate Id Desc M Commodity Volumetric	nary Points Terms: Rate(s) stated Sc: Volumetric cha N n-IBR: aximum Tariff Rate 0.012800 0.146200 Location N	include all ap arge only Rate Cha 0.012 0.146	plicable surcharge Reser Mkt B Inged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 94 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location lev	el reflect changes based on the Posting Date	/Time displayed. Report includes any changes r	nade within 90 days of the selected active date.
		,,,,,,,,	

	older/Prop/Nar	ne: 12441618	52 1	3481ETC Marketir	•									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29203	Production	9,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	October 11, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 11, 2019 9:00	• • • •					
	End Date:	October 12, 20	19			nent End Da		October 12, 2019 9:00	am					
				Postir	ng Date/Tim	ne:		October 11, 2019 12:00 A	M					
SICR Ind: lecall/Rep		N YD/YR		Busin	ess Day Ind	dicator:		Y						
ecall Not	-	Capacity recalls Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
Surchg In	-		include all an	plicable surcharge	s: no surch	arge detail or	surcharge to	otal provided						
burchy in	u Desc.													
ate Form	/Type Desc	Poconvotion ch					rintion	Por Dav						
	n/Type Desc:	Reservation ch	large only			e Basis Desc Ind:	ription:	Per Day						
BR Ind:		Ν	large only		ased Rate		ription:	Per Day N						
BR Ind: Rate Cha Rate Id D	irged - Non-IBF Desc Maxim	N R: num Tariff Rate	Rate Cha	Mkt B			ription:							
BR Ind: Rate Cha	irged - Non-IBF lesc Maxim ity	N ₹:		Mkt B Irged 900			ription:							
BR Ind: Rate Cha Rate Id D Commod Reservat	irged - Non-IBF lesc Maxim ity	N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.120	Mkt B Irged 900			ription:							
BR Ind: Rate Cha Rate Id D Commod Reservat	irged - Non-IBF esc Maxim ity ion Location Purpose Description	N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.120	Mkt B Irged 900			ription:							
BR Ind: Rate Cha Rate Id D Commod Reservat	irged - Non-IBF lesc Maxim ity ion Location Purpose	N R: 0.012900 0.205400 Location Na Prd/Mkt Inte	Rate Cha 0.012 0.120	Mkt B 900 000			ription:							

Capacity Release Transactional Report Active Date : 11/29/2019

Page 95 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	nges based on the Posting Date/Time displayed	d. Report includes any changes made within 90	days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 00694378	31	8676Evergy Kans	as Central, I	nc								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28244	Market	5,300	FTS	New	RA28163	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
-	Begin Date:	September 01,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 01, 2019 9:		. ,				
Contract E	-	October 01, 20				nent End Da		•	:00 am					
				Posti	ng Date/Tim	ne:		September 01, 2019 12	2:00 AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall Not Right to A	mend Primary	Y Recall No Points Indicato	otif EE: Y	on operational req Recall Notif I n: No		Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Terms:	include ell er	pliaphla guraharaa	o no ourob	orgo dotoil or	ouroborgo te	atal providad						
Surchg Ind			-	plicable surcharge		-	-							
IBR Ind:	/Type Desc:	Reservation ch	harge only		ased Rate	Basis Desc	inption:	Per Day						
		Ν			ased Rate	ina:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha											
Commodi		0.012800	0.012 0.050											
Reservati		0.146200	0.050	000										
1	Location Purpose Description	Location Na	amo											
	•													
	Delivery Location													
999000	Receipt Location	Prd/Mkt Inte	rrace											

Capacity Release Transactional Report Active Date : 11/29/2019

Page 96 of 284

Amendment Reporting Description: All Data

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ontract Ho	older/Prop/Nan	ne: 00694378	31	8676Evergy Kansa	as Central, Ind	, ,		· · ·	-					
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser R Contract R Number P	eleaser	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28247	Market	4,000	FTS	New	RA28166 0 1	53956975 1527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	ivery point(s)	quantity				
-	Begin Date:	September 01,	2019	Contra	act Entitleme	nt Begin D	ate/Time:	September 01, 2019 9						
Contract E	Ind Date:	October 01, 20 ²	19	Contr	act Entitleme	ent End Da	te/Time:	October 01, 2019	9:00 am					
				Postir	ng Date/Time	:		September 01, 2019	12:00 AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Indi	cator:		Y						
Recall Noti	-	• •	otif EE: Y	on operational req Recall Notif I n: No		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
Right to Ar	mend Primary	Points Terms:												
Surchg Inc	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surchar	ge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate E	Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate In	d:		Ν						
Rate Char	rged - Non-IBR	ł:												
Rate Id De Commodit Reservation	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.050	800										
F	Location Purpose Description	Location Na	ame											
140 5		a i b												
142 D	Delivery Location	Summit Rog	jersville											

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 97 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 00694378	81	8676Evergy Kansa	as Central,	Inc					· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29031	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	f ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
Contract F	Begin Date:	September 01,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 01, 2019	9:00 a	m					
Contract E	End Date:	October 01, 20	19			nent End Da	te/Time:		9:00 a						
				Postir	ng Date/Tin	ne:		September 01, 2019	12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rej	put Terms:	24 hour notice	or less during	g an OFO											
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif I	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Re	call No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
-	n/Type Desc:	Reservation ch				e Basis Desc		Per Day							
IBR Ind:		Ν	0,	Mkt B	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	•	0.012800	0.012												
Reservat	tion	0.146200	0.060	000											
	Location														
	Purpose Description	Location Na	ame												
	Dell'anne La cardiana	Merriam													
16953	Delivery Location	Weman													
	Receipt Location	TIGT Glavin	1												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 98 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 00694378	81	8676Evergy Kansa	as Central,	nc		,	0.0						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29155	Market	5,197	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	Ν	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
Contract	Begin Date:	October 01, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 01, 2019	9:00 a	m					
Contract	End Date:	November 01, 2	2019	Contr	act Entitler	nent End Dat	te/Time:	November 01, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		October 01, 2019 12	2:00 AN	1					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms:	24 hour notice	or less during	g an OFO											
	tif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	call Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Forr	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Ch	arged - Non-IBF	R:													
Rate Id I Commoo Reserva	Desc Maxim dity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.060	2800											
Loc	Location Purpose Description	Location Na	ame												
16953	Delivery Location	Merriam													
10300	Donvory Looution														
	Receipt Location	TIGT Glavin	1												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 99 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Na	me: 00694378	31	8676Evergy Kans	as Central,	Inc								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29174	Market	3,000	FTS	New	TA8586	079254828 2626	Kansas Ga Gas, Inc.	is Service, a division of ONE	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	October 01, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 01, 2019 9:00 a	ım					
Contract	End Date:	November 01, 2	2019		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	November 01, 2019 9:00 a October 01, 2019 12:00 A						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IB	R:												
Rate Id E Commoo Reserva	lity	num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.060	800										
Loc	Location Purpose Description	Location Na	ame											
206	Delivery Location	Arma-Giraro	l-Pittsburg											
21008	Delivery Location	Baxter Sprir	igs											
21015	Delivery Location	Columbus												
21024	Delivery Location	Galena & Ei	mpire City											
999000	Receipt Location	Prd/Mkt Inte	rface											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 100 of 284

Amendment Reporting Description: All Data

	Ider/Prop/Na	me: 00694378	81	8676Evergy Kans										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser I	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
RA29176	Market	900	FTS	New		053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt LvI Des	SC:	Contract		Loc/G	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract B	egin Date:	October 01, 20	19	Contr	act Entitlem	ent Begin D	ate/Time:	October 01, 2019 9:0	0 am					
Contract E	nd Date:	November 01, 2	2019		act Entitlem	nent End Dat	te/Time:	November 01, 2019 9:0 October 01, 2019 12:00						
SICR Ind: Recall/Rep	ut:	N RD/RR		Busir	ness Day Inc	licator:		Y						
Recall/Rep Recall Noti			able - based otif EE: Y	on operational rec Recall Notif		Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	or Descriptio	n: No										
Surchg Ind	Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surcha	arge detail or	surcharge t	otal provided						
Rate Form	Type Desc:	Reservation ch	narge only	Rese	vation Rate	Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	ased Rate I	nd:		Ν						
Rate Char	ged - Non-IB	R:												
Rate Id De Commodit Reservatio	y	num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.060	800										
F	ocation Purpose Description	Location N												

Terms/Notes:

999000 Receipt Location

Prd/Mkt Interface

Capacity Release Transactional Report Active Date : 11/29/2019

Page 101 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Nar	ne: 006943781 8676Ever	y Kansas Central, Inc			
Service Requester Location Contract Zone	Contractual Con Quantity - Rate Sta Contract Schedule Descr	us Contract Releaser	Name Affil	Repl SR Role Perm Ind Rel	All Prearr Prev Re-rel Deal Rel
RA29262 Market	11,865 FTS New	TA15421 790967405 Dogwood 12040	Energy, LLC NONE	AMA 2	N 1 2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract November 01, 2019 November 01, 2020	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) November 01, 2019 9:00 am November 01, 2020 9:00 am November 01, 2019 12:00 AM	quantity	
SICR Ind: Recall/Reput:	N OD/OR	Business Day Indicator:	Y		
Recall/Reput Terms: Recall Notif Timely:	Recallable with 24 hr notice Y Recall Notif EE: Y Reca	I Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Not	tif ID3: Y	
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:				
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable s Reservation charge only N	rcharges; no surcharge detail or surcharge t Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N		
Rate Charged - Non-IBF	R:				
Rate Id Desc Maxim Commodity Reservation	um Tariff RateRate Charged0.0128000.0128000.1462000.146200				
Location Purpose Loc Description	Location Name				
189Delivery Location16592Receipt Location	Dogwood Energy Power Plant TIGT Sugar Creek				

Terms/Notes:

Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 11/29/2019

Page 102 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

i i i i i i i i i i i i i i i i i i i	ontract Holder/Prop/Nar	ne: 006943781 8676Ev	ergy Kansas Central, Inc				
Rpt LV Desc: Contract Contract Receive point(s) to delivery point(s) quantity Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2020 9:00 am Contract Entitlement End Date: November 01, 2020 Ontract Entitlement End Date/Time: November 01, 2020 9:00 am SICR Ind: N Business Day Indicator: Y November 01, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No November 01: Y Recall Notif ID3: Y Right to Amend Primary Points Terms: Surch and Basis Description: N November 01: Y Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: N November 01: Y Rate Id Desc Maximum Tariff Rate Rate Charged No.1/2800 0.012800 N N November 01: IBN 0.012800 0.012800 0.012800 0.012800 <td< th=""><th>equester Location</th><th>Quantity - Rate</th><th>tatus Contract Releaser</th><th>eleaser Name</th><th>Role P</th><th></th><th>Prearr Prev Deal Rel</th></td<>	equester Location	Quantity - Rate	tatus Contract Releaser	eleaser Name	Role P		Prearr Prev Deal Rel
Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am Contract End Date: November 01, 2020 Contract Entitlement End Date/Time: November 01, 2020 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Y Recallable upon 24-hr notice Recall/Reput: OD/OR Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Charged 0.012800 0.012800 0.012800 Reservation 0.146200 0.146200 0.146200 Ideation Sum 189 Delivery Location Dogwood Energy Power Plant Election Plant	A29263 Market	2,870 FTS New			NONE AMA 2	2 N	1
Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am Contract End Date: November 01, 2020 Contract Entitlement End Date/Time: November 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Y Recall Notif Time!: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: N Mkt Based Rate Ind: N Y Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Met Based Rate Ind: N Rate Charged - Non-IBR: Location Name Location Name Location Name Location Name Location Name 189 Delivery Location Dogwood Energy Power Plant Dogwood Energy Power Plant Dogwood Energy Power Plant Dogwood Energy Power Plant <td>pt LvI Desc:</td> <td>Contract</td> <td>Loc/QTI Desc:</td> <td>Receipt point(s) to delivery po</td> <td>oint(s) quantity</td> <td></td> <td></td>	pt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery po	oint(s) quantity		
Posting Date/Time: November 01, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recall/Reput Terms: Recallable upon 24-hr notice Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchag Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Bar Ind: N Mkt Based Rate Indl: N Rate Charged - Non-IBR: Rate Charged Commodity 0.012800 0.012800 0.146200 0.146200 Iso Perciption Location Name 189 Delivery Location Degwood Energy Power Plant	ontract Begin Date:	November 01, 2019	Contract Entitlement Begin Date				
SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recall/Reput Terms: Recall but of Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Charge only Reservation surcharge detail or surcharge detail or surcharge total provided Recall Provided Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Mkt Based Rate Ind: N IBR Ind: N Mkt Based Rate Ind: N N Recent Stated Stated Include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Id Desc Maximum Tariff Rate Rate Charged O.012800 0.012800 0.0146200 Idea Icoc Description Location Name Location Name Idea Delivery Location Degwood Energy Power Plant </td <td>Contract End Date:</td> <td>November 01, 2020</td> <td>Contract Entitlement End Date/</td> <td>Time: November 01, 2020 9:00 am</td> <td>n</td> <td></td> <td></td>	Contract End Date:	November 01, 2020	Contract Entitlement End Date/	Time: November 01, 2020 9:00 am	n		
Recall/Reput: OD/OR Recall/Reput: OD/OR Recall/Reput: P Recallable upon 24-hr notice Recall/Reput: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200 Location Purpose Location Name 189 Delivery Location Dogwood Energy Power Plant			Posting Date/Time:	November 01, 2019 12:00 AI	Μ		
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Id Desc Maximum Tariff Rate Rate Charged O.012800 0.012800 Reservation 0.146200 0.146200 0.146200 Image: Per Day Image: Per Day N Mkt Based Rate Ind: N N Rate Id Desc Maximum Tariff Rate Rate Charged No N No Commodity 0.012800 0.012800 No No No No Loc Description Location Name Location Name No No No 189 Delivery Location Do			Business Day Indicator:	Υ			
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: IBR Ind: N Mkt Based Rate Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 Reservation 0.146200 Ide Coation Purpose Location Name 189 Delivery Location Degwood Energy Power Plant	-	•	all Notif Eve: Y Recall Notif ID	1: Y Recall Notif ID2: Y Rec	all Notif ID3: Y		
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Kate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Reservation 0.146200 0.146200 Loc Description Location Name 189 Delivery Location Dogwood Energy Power Plant		-					
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200 Loc Loc Loc Description Location Name 189 Delivery Location Dogwood Energy Power Plant	Surchg Ind Desc:	Rate(s) stated include all applicable	surcharges; no surcharge detail or su	rcharge total provided			
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200 Loc Location Location Name 189 Delivery Location Dogwood Energy Power Plant	Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Descrip	tion: Per Day			
Rate Id Desc Commodity Reservation Maximum Tariff Rate 0.012800 Rate Charged 0.012800 Reservation 0.012800 0.012800 0.146200 0.146200 0.146200 Loc Location Purpose Description Location Name 189 Delivery Location Dogwood Energy Power Plant	BR Ind:	Ν	Mkt Based Rate Ind:	Ν			
Rate Id Desc Commodity Reservation Maximum Tariff Rate 0.012800 Rate Charged 0.012800 Reservation 0.012800 0.012800 0.146200 0.146200 0.146200 Loc Location Purpose Description Location Name 189 Delivery Location Dogwood Energy Power Plant	Rate Charged - Non-IBI	R:					
Purpose Description Location Name 189 Delivery Location Dogwood Energy Power Plant	Commodity	0.012800 0.012800					
	Purpose	Location Name					
16592 Receipt Location TIGT Sugar Creek	189 Delivery Location	Dogwood Energy Power Plant					
	,	0 0,					

Terms/Notes:

Terms/Notes - AMA:

AMA Comments: Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 11/29/2019

Page 103 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 00694378	31	8676Evergy Kansa	as Central,	Inc								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29264	Market	2,870	FTS	New	TA27287	625204854 13079	Missouri Jo Commissio	int Municipal Electric Utility n	NONE	AMA	2	Ν	1	1
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a November 01, 2020 9:00 a November 01, 2019 12:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	Recallable upor Y Recall No	n 24-hr notice otif EE: Y	e Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi Reservati	esc Maxim ity	0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location	0	nergy Power P	lant										
16592 F	Receipt Location	TIGT Sugar	Creek											

Terms/Notes:

Terms/Notes - AMA:

AMA Comments: Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 11/29/2019

Page 104 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	lder/Prop/Nar	ne: 00694378	81	8676Evergy Kans	as Central,	Inc								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29265	Market	3,605	FTS	New	TA18861	963423889 13080		s Power Pool ("KPP"), a Energy Agency	NONE	AMA	2	N	1	1
Rpt LvI Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	egin Date:	November 01, 2	2019	Contr	act Entitler	nent Begin D	ate/Time:	November 01, 2019 9:00 a	am					
Contract E	nd Date:	November 01, 2	2020	Contr	act Entitler	nent End Da	te/Time:	November 01, 2020 9:00 a	am					
				Posti	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep	ut:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti		Recallable upor Y Recall No	n 24 hour not otif EE: Y	ice Recall Notif	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	ged - Non-IBF	R:												
Rate Id De Commodit Reservatio	esc Maxim ty	0.012800 0.146200	Rate Cha 0.012 0.146	800										
P	Location Purpose Description	Location Na	ame											
189 D	Delivery Location	Dogwood E	nergy Power P	lant										
	Receipt Location	TIGT Sugar	0,											
	-	-												

Terms/Notes:

Terms/Notes - AMA:

AMA Comments: Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 11/29/2019

Page 105 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n e: 00694378	81	8676Evergy Kans	as Central,	Inc								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29266	Market	5,950	FTS	New	TA19875	007169584 9852	Kansas City	Board Of Public Utilities	NONE	AMA	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delivery	/ point(s)	quantity				
Contract B	Begin Date:	November 01, 2	2019	Contr	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00	am					
Contract E	End Date:	November 01, 2	2020	Contr	ract Entitler	nent End Da	te/Time:	November 01, 2020 9:00	am					
				Posti	ng Date/Tin	ne:		November 01, 2019 12:00) AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busir	ness Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	Re-callable upo Y Recall No	on 24 hours r otif EE: Y	notice Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	or Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν						
Rate Cha	rged - Non-IBR	R:												
Rate Id De Commodi		um Tariff Rate	Rate Cha 0.012	•										
Reservati	,	0.146200	0.146											
	Location Purpose													
		Location Na	ame											
Loc	Description													
	Delivery Location		nergy Power P	lant										

Terms/Notes:

Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 11/29/2019

Page 106 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 00694378	31	8676Evergy Kansa	as Central,	Inc			-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29267	Market	4,305	FTS	New	TA18855	076259456 13078	City of Inde	ependence	NONE	AMA	2	N	1	1
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s)	quantity				
Contract B	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019	9:00 am					
Contract E	Ind Date:	November 01, 2	2020	Contra	act Entitler	nent End Da	te/Time:	November 01, 2020	9:00 am					
				Postir	ng Date/Tin	ne:		November 01, 2019 1	2:00 AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not		Recallable upor Y Recall No	n 24 hours no otif EE: Y	otice. Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012800	0.012	800										
Reservati	ion	0.146200	0.146	200										
F	Location Purpose													
Loc I	Description	Location Na	ame											
189 E	Delivery Location	Dogwood Er	nergy Power P	lant										
16592 F	Receipt Location	TIGT Sugar	Creek											

Terms/Notes:

Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712.

Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 11/29/2019

Page 107 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 00694378	31	8676Evergy Kansa	as Central,	Inc								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29268	Market	3,535	FTS	New	TA27004	197500080 14086	KMEA - Ka Agency	nsas Municipal Energy	NONE	AMA	2	Ν	1	1
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E Contract E	Begin Date: End Date:	November 01, 2 November 01, 2		Contra	act Entitler	nent Begin D nent End Da		November 01, 20199:00November 01, 20209:00	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Recallable with Y Recall No	24 hour notion otif EE: Y	ce Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
189	Delivery Location	Dogwood E	nergy Power P	lant										
16592	Receipt Location	TIGT Sugar	•••											

Terms/Notes:

Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 11/29/2019

Page 108 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 0069660	55	7921Evergy Misso	ouri West, Ir	1C.				,				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29214	Market	6,500	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl Desc: Contract Begin Date: Contract End Date:		Contract November 01, 2019 April 01, 2020		Contra Contr	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:			Receipt point(s) to delivery point(s) quantity November 01, 2019 9:00 am April 01, 2020 9:00 am November 01, 2019 12:00 AM						
SICR Ind: Recall/Reput:		N RD/RR	Busin	Business Day Indicator:			Ν							
Recall/Reput Terms: Recall Notif Timely:		Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:		Rate(s) stated include all applicable s Volumetric charge only N		Reser	surcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:			otal provided Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi Volumetr	ity	1000 Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.080	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Black Hills - Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 11/29/2019

Amendment Reporting Description: All Data

Page 109 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29215	Production	6,500	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/	QTI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Cont	ract Entitlen	nent Begin D	Date/Time:	November 01, 2019 9:00	am					
Contract I	End Date:	April 01, 2020			ract Entitler ing Date/Tin	nent End Da ne:	te/Time:	April 01, 2020 9:00 November 01, 2019 12:00						
SICR Ind:		Ν		Busi	ness Day In	dicator:		Ν						
Recall/Re	put:	RD/RR												
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	irge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt	Based Rate	Ind:		Ν						
Rate Cha	arged - Non-IB	R:												
Rate Id D Commod Volumetr	lity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.150	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Locatior	Prd/Mkt Inte	rface											
	Receipt Location		ng Plt											
15011	Receipt Location	EOIT Noble	-											
15266	Receipt Location	CIG Floris												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 110 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract Location Zone Contractual Quantity - Contract Rate Schedule Contract Status Description Releaser Number Releaser Releaser Releaser Rel	Perm All	Prearr Prev -rel Deal Rel 1
7484 Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract Begin Date: September 01, 2019 Contract Entitlement Begin Date/Time: September 01, 2019 9:00 am Contract End Date: October 01, 2019 October 01, 2019 9:00 am	2 Y	1
Contract Begin Date:September 01, 2019Contract Entitlement Begin Date/Time:September 01, 20199:00 amContract End Date:October 01, 2019October 01, 20199:00 am		
Contract Begin Date:September 01, 2019Contract Entitlement Begin Date/Time:September 01, 20199:00 amContract End Date:October 01, 2019October 01, 20199:00 am		
SICR Ind:NBusiness Day Indicator:YRecall/Reput:RD/RR		
Recall/Reput Terms: recallable and reputable all cycles any cycle Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3:	Y	
Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:		
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided		
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day		
IBR Ind: N Mkt Based Rate Ind: N		
Rate Charged - Non-IBR:		
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Volumetric0.2054000.085000		
Location Purpose Loc Description Location Name		
999000 Delivery Location Prd/Mkt Interface		
16584 Receipt Location Oneok Westex Hemphill		

Terms/Notes:

Prearranged Grove to ExGen

Capacity Release Transactional Report Active Date : 11/29/2019

Page 111 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Requester Location Quantity - Rate Status Contract Releaser Role Perm All Prearr Prev Contract Zone Contract Schedule Description Number Prop Releaser Name Affil Ind Rel Re-rel Deal Rel	Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	oany, LLC								
7484 Rpt LV Desc: Receipt point(s) to delivery point(s) quantity Contract Entitlement Begin Date/Time: September 01, 2019 9:00 am Contract Entitlement End Date/Time: September 01, 2019 9:00 am Contract Entitlement End Date/Time: October 01, 2019 9:00 am September 01, 2019 September 01, 2010	Service Requester Contract		Quantity -		Status	Contract	Releaser	Releaser N	lame	Affil	Role	Perm		Prearr Deal	
Contract Begin Date: September 01, 2019 Contract Entitlement Begin Date/Time: September 01, 2019 9:00 am Contract End Date: October 01, 2019 October 01, 2019 9:00 am Contract End Date: October 01, 2019 9:00 am September 01, 2019 9:00 am	RA29049	Market	1,720	FTS	New	TA547		Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am September 01, 2019 SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Recall/Reput Terms: recallable and reputable Recall/Reput Terms: recallable and reputable Recall/Reput Terms: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif Timely: Y Recall Notif ID2: Y Recall Notif Timely: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif ID3:	Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Posting Date/Time: September 01, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Reput: Percent Recall Reput Terms: recallable and reputablle Recall/Reput Terms: recall Notif EE: Percent Recall Notif ID1: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Reservation Rate Basis Description: Per Day Bit Ind: N Mkt Based Rate Ind: N N Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Per Day Volumetric 0.012800	Contract E	Begin Date:	September 01,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 01, 2019 9:00 a	am					
SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput Terms: recallable and reputable Recall/Reput Terms: recallable and reputable Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Finely: Y Recall Notif EE: Y Recall Notif Finely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Surchg Ind Desc: Rate(s) stated include all applicable surcharges (no surcharge detail or surcharge total provided Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Ket Charged - Non-IBR: Rate Charged - Non-IBR: Rate I do Desc Maximum Tariff Rate Rate Charged Noncomodity 0.012800 0.012800 0.012800 0.012800 0.012800 0.012800 1000 Volumetric 0.146200 0.060000	Contract E	End Date:	October 01, 20	19	Contra	act Entitler	ment End Dat	te/Time:	October 01, 2019 9:00 a	am					
Recall/Reput: RD/RR Recall/Reput Terms: recallable and reputablle Recall Notif Timely: Y Recall Notif EE: Recall Notif EV: Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchag Ind Desc: Rate Form/Type Desc: Volumetric charged on the Rate Charged Rate Charged - Non-IBR: N Rate Id Desc Maximum Tariff Rate Commodity 0.012800 Volumetric 0.146200 0.060000					Postir	ng Date/Tin	ne:		September 01, 2019 12:00	AM					
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharge; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000 Location Location Name 122715 Delivery Location Aftor-Fairland-Grove-Jay					Busin	ess Day In	dicator:		Y						
Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Commodity 0.012800 Volumetric 0.146200 0.012800 0.060000 Volumetric 0.146200 0.060000 Intervention Name 122715 Delivery Location Afton-Fairland-Grove-Jay	Recall/Rep	put Terms:	recallable and i	reputablle											
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Commodity 0.012800 Volumetric 0.146200 0.012800 0.060000 Volumetric 0.146200 0.060000 Izeration Purpose Location Name Izeration Atton-Fairland-Grove-Jay	Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif E	ve: Y	Recall Notif	i ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000 Location Name 122715 Delivery Location Afton-Fairland-Grove-Jay	Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Kate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Volumetric 0.146200 0.060000 Volumetric Location Name Loc Description Location Name Image: Commodity of the second commode c	Right to A	mend Primary	Points Terms:												
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000 Loc Location Purpose Location Name 122715 Delivery Location Afton-Fairland-Grove-Jay	Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Are Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000 Loc Location Location Name 122715 Delivery Location Afton-Fairland-Grove-Jay	Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
Rate Id Desc Commodity Volumetric Maximum Tariff Rate 0.012800 Rate Charged 0.012800 Volumetric 0.012800 0.012800 Volumetric 0.146200 0.060000	IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Commodity Volumetric 0.012800 0.146200 0.012800 0.060000 Location Purpose Description Location Name 122715 Delivery Location Afton-Fairland-Grow-Jay	Rate Cha	arged - Non-IBF	र:												
Commodity Volumetric 0.012800 0.146200 0.012800 0.060000 Location Purpose Description Location Name 122715 Delivery Location Afton-Fairland-Grow-Jay		-		Rate Cha	rged										
Location Purpose Description Location Name 122715 Delivery Location Afton-Fairland-Grove-Jay	Commod	lity	0.012800	0.012	800										
Purpose Description Location Name 122715 Delivery Location Afton-Fairland-Grove-Jay	Volumetr	ric	0.146200	0.060	000										
122715 Delivery Location Afton-Fairland-Grove-Jay		Purpose													
	Loc	Description	Location N	ame											
999000 Receipt Location Prd/Mkt Interface	122715	Delivery Location	Afton-Fairla	nd-Grove-Jay											
	999000	Receipt Location	Prd/Mkt Inte	erface											

Terms/Notes:

prearranged between Grove and ExGen

Capacity Release Transactional Report Active Date : 11/29/2019

Page 112 of 284

Amendment Reporting Description: All Data

Information provided at the	e contract and location le	vel reflect changes based on the Posting Date/Time displayed	. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	: 196748938	9592Exelon Generation Company, LLC	
Service		Contract Releaser Releaser/	Ponl SP

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
RA29147	Market	268	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company,	The	NONE	OTH	2	Ν	1	2
Rpt LvI Des Contract B Contract E	egin Date:	Contract October 01, 20 May 01, 2020	19	Con	/QTI Desc: htract Entitlen htract Entitler sting Date/Tin	nent End Dat		Receipt point(s) to October 01, 2019 May 01, 2020 October 01, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Bus	siness Day In	dicator:		Y							
Recall/Rep Recall Noti		Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Not i	if Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surchar	rges; no surch	arge detail or	surcharge to	otal provided							
-	/Type Desc:	Reservation ch	narge only		ervation Rate		ription:	Per Day N							
Rate Char	rged - Non-IBF	R:													
Rate Id De Commodit Reservatio	esc Maxim ty	0.012800 0.146200	Rate Cha 0.012 0.146	800											
F	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Lexington-R Prd/Mkt Inte	lichmond-Henri erface	etta											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 113 of 284

Amendment Reporting Description: All Data

Contract Holder/Pro	op/Name: 19674893	38	9592Exelon Gene	ration Company, LLC						
Service Requester Locat Contract Zone	Contractual ion Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	 Prearr Deal	Prev Rel

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

RA29148 Production	268 FTS N	ew TS557 625371880 Empire D 11896	District Gas Company, The NONE OTH 2	N 1 2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract October 01, 2019 May 01, 2020	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time:	May 01, 2020 9:00 am	
SICR Ind: Recall/Reput:	N YD/YR	Posting Date/Time: Business Day Indicator:	October 01, 2019 12:00 AM Y	
Recall/Reput Terms: Recall Notif Timely:	Capacity recallable but not reputy Recall Notif EE: Y	Ittable. Recall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y	
Right to Amend Primary Right to Amend Primary	Points Indicator Description: Points Terms:	No		
Surchg Ind Desc:	Rate(s) stated include all applic	cable surcharges; no surcharge detail or surcharge	total provided	
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day	
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν	
Rate Charged - Non-IBI	र:			
Rate Id DescMaximCommodityReservation	num Tariff RateRate Charge0.0129000.0129000.2054000.205400			
Location Purpose Loc Description	Location Name			
999000 Delivery Location	Prd/Mkt Interface			
15266 Receipt Location	CIG Floris			

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 114 of 284

Amendment Reporting Description: All Data

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Contract Zone Contract Schedule Description Number Prop Releaser Name Affil Ind Rel Re-rel Deal Rel	ontract H	older/Prop/Na	ne: 19674893	38	9592Exelon Gene	ration Comp	pany, LLC			-						
T484 Rpt Liv Desc: Contract Colope 01, 2019 Colspan="2" <td< th=""><th>lequester</th><th></th><th>Quantity -</th><th></th><th>Status</th><th>Contract</th><th>Releaser</th><th>Releaser N</th><th>lame</th><th></th><th>Affil</th><th>Role</th><th>Perm</th><th></th><th>Prearr Deal</th><th>Prev Rel</th></td<>	lequester		Quantity -		Status	Contract	Releaser	Releaser N	lame		Affil	Role	Perm		Prearr Deal	Prev Rel
Contract Begin Date: October 01, 2019 Contract Entitlement Begin Date/Time: October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Contract Entitlement Find Date/Time: October 01, 2019 9:00 am Recall/Reput: RD/RR recallable and reputable all cycles any cycle Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: N Reservation Rate Basis Description: Per Day Rate Charged - Non-IBR: Reservation Rate Basis Description: N N N Rate Charged - Non-IBR: Contract Entitlement Begin Date/Time: N N Surchg Ind Desc: Rate Charged on Pilow Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Location Name Location Name Location Name 999000 Delivery Location Pri/Mkt Interface Location Name Location Name Location Name	A29156	Production	1,749	FTS	New	TA547		Grove Mun	iicipal Services Autl	nority	NONE	OTH	2	Y	1	2
Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Ee: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Port Mkt Based Rate Ind: N Surch g Ind Desc: Rels(s) stated include all applicable surcharge detail or surcharge detail or surcharge total provided Per Day Rate Charged - Non-IBR: N Mkt Based Rate Ind: N Y 0.012900 0.012900 0.012900 Y olumetric 0.205400 0.095000	Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery	point(s)	quantity				
Recall/Reput: RD/RR Recall/Reput Terms: recallable and reputable all cycles any cycle Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Fuely: Y Recall Notif Fuely: <td></td> <td>-</td> <td></td> <td></td> <th>Contr</th> <td>act Entitler</td> <td>ment End Da</td> <td></td> <td>November 01, 20</td> <td>19 9:00</td> <td>am</td> <td></td> <td></td> <td></td> <td></td> <td></td>		-			Contr	act Entitler	ment End Da		November 01, 20	19 9:00	am					
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged O.012900 0.012900 Volumetric 0.205400 0.095000 O.095000 Per Day Loc Description Location Name Pergose Location Name 999000 Delivery Location Prd/Mkt Interface Prd/Mkt Interface Perd/Mkt Interface					Busin	ess Day In	dicator:		Y							
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge total provided Rate Form/Type Desc: Volumetric charge only Rate Form/Type Desc: Volumetric charge only Rate Form/Type Desc: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Commodity 0.012900 0.012900 0.012900 Volumetric 0.205400 0.095000 Primose Location Purpose Description Location Name Primose Primose Delivery Location Prid/Mkt Interface	-	-		-		Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y R	ecall Not	if ID3:	Y			
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Kate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 0.012900 Volumetric 0.205400 0.095000 Location Purpose Location Name 999000 Delivery Location Prd/Mkt Interface	-			r Descriptio	n: No											
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.095000 Loc Location Purpose Description Location Name	Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Are Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.095000 Loc Location Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
Rate Id Desc Commodity Maximum Tariff Rate 0.012900 Rate Charged 0.012900 Volumetric 0.012900 0.012900 0.205400 0.095000	IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Commodity Volumetric 0.012900 0.205400 0.012900 0.095000 Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Cha	rged - Non-IBI	र:													
Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Commod	lity	0.012900	0.012	900											
		Purpose	Location Na	ame												
16584 Receipt Location Oneok Westex Hemphill	999000	Delivery Location	Prd/Mkt Inte	rface												
	16584	Receipt Location	Oneok Wes	tex Hemphill												

Terms/Notes:

Prearranged Grove to ExGen

Capacity Release Transactional Report Active Date : 11/29/2019

Page 115 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ges based on the Posting Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	pany, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29158	Production	7,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to de October 01, 2019 November 01, 2019 October 01, 2019 12	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	if Timely:	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif I	Eve: Y	Recall Notif	iD1: Y	Recall Notif ID2: Y	΄ Re	ecall No	tif ID3:	Y			
-	-	Points Terms:	Decemptio												
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form IBR Ind:	/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBF	र:													
Rate Id De Commodi Reservati	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900											
1	Location Purpose Description	Location Na	ame												
999000 [Delivery Location	Prd/Mkt Inte	rface												
16289 F	Receipt Location	Riviera - Jay	/hawk												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 116 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 19674893	38	9592Exelon Gener											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29160	Market	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	of ONE	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to o October 01, 2019 November 01, 2019 October 01, 2019 1	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	r R	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ine Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	-			e Basis Desc	-	otal provided Per Day N							
Rate Cha	rged - Non-IBF	2-													
Rate Id D Commodi Reservat	esc Maxim ity	0.012800 0.146200	Rate Cha 0.012 0.065	800											
	Location Purpose Description	Location Na	ame												
16953	Delivery Location	Merriam													

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 117 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.
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Contract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	pany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29162	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 a November 01, 2019 9:00 a October 01, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	•	recallable and r Y Recall No	otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N				e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF													
Rate Id D Commodi Volumetr	esc Maxim ity	0.012800 0.146200	Rate Cha 0.012 0.065	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Afton-Fairla Prd/Mkt Inte	nd-Grove-Jay rface											

Terms/Notes:

prearranged between Grove and ExGen

Capacity Release Transactional Report Active Date : 11/29/2019

Page 118 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29204	Market	3,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
Contract I	Begin Date:	October 12, 20	19	Contra	act Entitler	nent Begin D	Date/Time:	October 12, 2019	9:00 a	im					
Contract F	End Date:	October 15, 20 ⁻	19	Contra	act Entitle	ment End Da	te/Time:	October 15, 2019	9:00 a	m					
				Postir	ng Date/Tir	ne:		October 12, 2019 1	2:00 AN	Л					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Ύ Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
-	mend Primary	Points Terms:	-	n: No	s; no surch	arge detail or	surcharge to	otal provided							
Right to A Surchg In	mend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	C C	otal provided Per Day							
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	C C	•							
Right to A Surchg In Rate Form IBR Ind:	amend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	C C	Per Day							
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Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 119 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 19674893	38	9592Exelon Genei	ation Comp	bany, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429206	Market	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s) o	quantity				
-	Begin Date:	October 15, 20 ²	19	Contra	ct Entitlen	nent Begin D	ate/Time:	October 15, 2019	9:00 a		. ,				
	End Date:	October 16, 20				nent End Dat		October 16, 2019	9:00 a	m					
				Postin	g Date/Tin	ne:		October 15, 2019 12	2:00 AN	1					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	i ve: Y	Recall Notif	FID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
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				-											
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
-	n/Type Desc:	Reservation ch	arge only		vation Rate		ription:	Per Day N							
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Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 120 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29207	Market	3,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
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Contract E	End Date:	October 17, 20	19	Contra	act Entitle	ment End Da	te/Time:	October 17, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		October 16, 2019 1	2:00 AN	Л					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
-	mend Primary	Points Terms:	-	n: No	s; no surch	arge detail or	surcharge to	otal provided							
Right to A Surchg In	mend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	C C	otal provided Per Day							
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Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012 0.080	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	C C	Per Day							
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap arge only Rate Cha 0.012 0.080	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	C C	Per Day							_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 121 of 284

Amendment Reporting Description: All Data

Service Contractual Contract Releaser Releaser/ Repl SR Requester Location Quantity - Rate Status Contract Releaser Releaser Role Perm All Prearr Pre	· · ·							ne displayed.	Report includes any changes r	nade wit	nin 90 day	s of the	selected	active da	ate.
Terms: 1000 mm Rec Lvi Desc: Contract Explitement Begin Date/Time: November 01, 2019 9:00 am Contract End Date: November 01, 2019 Posting Date/Time: Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am Contract End Date: April 01, 2020 Posting Date/Time: Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Posting Date/Time: November 01, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Y Recall/Reput: OD/OR Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity upon an OFO on a pipeline serving the Spire Missouri West Recall Notif EI: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Mkt Based Rate Ind: N Necentrate Basis Description: Y Rate Charged - Non-IBR: Rate Charged - Non-IBR Location Purpose Maximum Tariff Rate Rate Charged - Non-IBR Rate Charged - Non-IBR Rate Charged - Non-IBR Location Purpose Contrace Charged - Non-IBR Rate Charged - No	Service Requester Loc	cation	Contractual Quantity -	Rate	Contract Status	Releaser Contract	Releaser/ Releaser	Releaser N	lame	Affil	Role	Perm			Prev Rel
Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am Contract End Date: April 01, 2020 9:00 am April 01, 2020 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day Right to Amend Primary Points Charged only Reservation Rate Basis Description: Per Day Per Day Rate Form/Type Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided N N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged N N Uoutemetric 0.205400 0.112900 0.205400 0.150000 N	RA29208 Proc	duction	12,500	FTS	New	TS27237			ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Recall/Reput: OD/OR Recall/Reput: OD/OR Recall/Reput: No/OR Recall/Reput: Press Recall/Reput: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif ID2: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif ID2: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif ID2: Y	Contract Begin		November 01,	2019	Contr Contr	act Entitler act Entitler	ment End Da		November 01, 2019 9:00 a April 01, 2020 9:00 a	am am	quantity				
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000					Busir	iess Day In	dicator:		Y						
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Commodity 0.012900 Volumetric 0.205400 Location Purpose	-				-	-				-	-	-	e Missou	ri West	
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 0.012900 Volumetric 0.205400 0.150000	-	-		r Descriptio	n: No										
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Purpose	Rate Id Desc Commodity		0.012900	0.012	900										
	Purpos	se	Location N	ame											

Terms/Notes:

16813 Receipt Location

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

Cheyenne Plains - Sand Dune

Capacity Release Transactional Report Active Date : 11/29/2019

Page 122 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene				neport menuces any e							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29210	Market	4,800	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
	Begin Date:	October 17, 20				nent Begin D		October 17, 2019	9:00 a						
Contract I	End Date:	October 22, 20	19			nent End Da	te/Time:	October 22, 2019	9:00 8						
					ng Date/Tin			October 17, 2019	12:00 AF	/I					
SICR Ind:		N DD (DD		Busin	ess Day In	dicator:		Y							
Recall/Re	-	RD/RR		050											
	put Terms: tif Timely:	24 hour notice	or less during otif EE: Y	g an OFO Recall Notif I	-ve· Y	Recall Noti		Recall Notif ID2:	Y R	ecall Not	if ID3.	Y			
	-							Recall Roth 102.							
-	-	Points Indicato Points Terms:	r Descriptio	n: NO											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D		um Tariff Rate	Rate Cha												
Commod		0.012800	0.012 0.080												
Reservat	lion	0.146200	0.080	000											
	Location Purpose														
Loc	Description	Location Na	ame												
16953	Delivery Location	Merriam													
1	Receipt Location	Prd/Mkt Inte													

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 123 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar			9592Exelon Gene						Depl C	2			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
A29217	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	November 01, 2	2019	Contr	act Entitler	ment Begin D	ate/Time:	November 01, 2019 9:00	am					
Contract	End Date:	April 01, 2020		Contr	act Entitle	ment End Dat	te/Time:	April 01, 2020 9:00	am					
				Posti	ng Date/Tir	ne:		November 01, 2019 12:00	AM					
SICR Ind	:	Ν		Busin	ess Day In	dicator:		Ν						
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	otif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
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-	Amend Primary		r Descriptio	n: No										
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Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 124 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect change	ges based on the Posting Date/Time displayed	. Report includes any changes made within 90	days of the selected active date.
information provided at the contract and location level reflect chang	ges bused on the rosting bute, this displayed	. Report melades any changes made within 50	days of the selected delive date.

Service Requester Contract Zone Contract Quantity- Contract Zone Contract Status Contract Zone Releaser Status Description Releaser Number Prop Releaser Releaser Name Repl SR Releaser Name Repl SR Rescription Repl SR Recall Notif Status Status Name Repl SR Rescription N Status Name Status Name <th>tract Hol</th> <th>lder/Prop/Nan</th> <th>ne: 19674893</th> <th>38</th> <th>9592Exelon Gene</th> <th></th> <th></th> <th></th> <th>inciport includes any e</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>	tract Hol	lder/Prop/Nan	ne: 19674893	38	9592Exelon Gene				inciport includes any e							
2626 Gas, Inc. Rpt Lvl Desc: Contract Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract Begin Date: October 22, 2019 Contract Entitlement Begin Date/Time: October 22, 2019 9:00 am Contract End Date: October 23, 2019 Contract Entitlement End Date/Time: October 23, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Y Recall/Reput: RD/RR Recall Notif EI: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: N Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Surch g Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged N N N N Reservation 0.148200 0.012800 0.008000 N <td< th=""><th>uester</th><th></th><th>Quantity -</th><th></th><th>Status</th><th>Contract</th><th>Releaser</th><th>Releaser N</th><th>lame</th><th></th><th>Affil</th><th>Role</th><th>Perm</th><th></th><th>Prearr Deal</th><th>Prev Rel</th></td<>	uester		Quantity -		Status	Contract	Releaser	Releaser N	lame		Affil	Role	Perm		Prearr Deal	Prev Rel
Contract Begin Date: October 22, 2019 Contract Entitlement Begin Date/Time: October 22, 2019 9:00 am Contract End Date: October 23, 2019 Contract Entitlement End Date/Time: October 22, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif Timel; Y Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif FID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Charged 0.012800 0.012800 0.012800 Commodity 0.146200 0.080000 0.012800 0.012800 0.012800	9222	Market	4,000	FTS	New	TS15		-	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Contract Begin Date: October 22, 2019 Contract Entitlement Begin Date/Time: October 23, 2019 9:00 am Contract End Date: October 23, 2019 October 23, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Fire! Y Recall Notif ID2: Y Right to Amend Primary Points Indicator Description: No No No No No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Mkt Based Rate Ind: N Rate Charged - Non-IBR: N Mkt Based Rate Ind: N N N Rate Id Desc Maximum Tariff Rate Rate Charged 0.012800 0.012800 0.012800 0.012800 Reservation 0.146200 0.080000 0.012800 0.080000 N N N	Lvl Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Posting Date/Time: October 22, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Y Recall Notif or less during an OFO Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Reservation charge only Reservation Rate Basis Description: Per Day Bind: N Mkt Based Rate Ind: N N Rate Charged No.112800 0.012800 0.012800 0.012800 Reservation 0.146200 0.080000			October 22, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:		-						
SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Provided Provided Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Reservation charge only Reservation Rate Basis Description: Per Day Bind: N Mkt Based Rate Ind: N N Per Day Rate Charged - Non-IBR: Rate Charged 0.012800 0.012800 0.012800 0.012800 0.012800 Location Display Display Display Display Display Display Display Location Display Display <thdisplay< th=""></thdisplay<>	ntract En	nd Date:	October 23, 20	19	Contr	act Entitler	nent End Dat	te/Time:	October 23, 2019	9:00 a	am					
Recall/Reput: RD/RR Recall/Reput: RD/RR Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000					Postir	ng Date/Tin	ne:		October 22, 2019	12:00 AN	N					
Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No No Reservation Rate Basis Description: Per Day Bight not: N Mkt Based Rate Ind: N N N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Rate Charged 0.012800 0.012800 0.012800 Location 0.146200 0.080000 Image: Im		ut:			Busin	ess Day In	dicator:		Y							
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged O.012800 O.012800 O.012800 Reservation O.012800 O.01	•					E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Maximum Tariff Rate Rate Charged Rate Charged O.012800 O.012800 Reservation 0.012800 0.012800 0.012800 Vertical State Vertical State Location Purpose Location Purpose Vertical State Vertical State		•		r Descriptio	n: No											
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000	chg Ind	Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000	e Form/	Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
Rate Id Desc Commodity Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000	R Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Commodity 0.012800 0.012800 Reservation 0.146200 0.080000 Location Purpose Image: Commodition of the second secon	te Charg	ged - Non-IBR	R:													
Purpose	ommodity	y	0.012800	0.012	800											
	Pi	urpose	Location Na	ame												
16953 Delivery Location Merriam	6953 De	elivery Location	Merriam													
999000 Receipt Location Prd/Mkt Interface		2		erface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 125 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed	d. Report includes any changes made within 90 days of the selected active date.
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Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29223	Market	40,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a April 01, 2020 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	mend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif I	E ve : Y	erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y R	i an OFO ecall No		eline se Y	erving the	e Spire	
Surchg In	-	Points Terms: Rate(s) stated Volumetric cha				e Basis Desc	•	otal provided Per Day N						
	rged - Non-IBF							i v						
Rate Id D Commod Volumetr	esc Maxim ity	0.012800 0.146200	Rate Cha 0.012 0.135	800										
	Purpose Description	Location Na	ame											
13745	Delivery Location	Kansas City	, MO											
999000	Receipt Location	Prd/Mkt Inte	rface											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 126 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect change	ges based on the Posting Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC			Ŭ		, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29227	Market	9,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
Contract B	Begin Date:	October 23, 20	19	Contr	act Entitlen	nent Begin D	ate/Time:	October 23, 2019	9:00 a	m					
Contract E	End Date:	October 24, 20	19	Contr	act Entitlen	nent End Da	e/Time:	October 24, 2019	9:00 a	m					
				Posti	ng Date/Tim	ne:		October 23, 2019 12	2:00 AN	1					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y							
Recall/Rep	out Terms:	24 hour notice	or less durin	g an OFO											
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	′ Re	call Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	on: No											
Surchg Ind	d Desc:	Rate(s) stated	include all a	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id Do Commodi Reservati	esc Maxim ity	0.012800 0.146200	Rate Ch 0.012 0.080	2800											
	Location Purpose Description	Location Na	ame												
16952 E	Delivery Location	Overland Pa	ark												
16953 E	Delivery Location	Merriam													
	Receipt Location	Prd/Mkt Inte	rfaco												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 127 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Intract Ho	older/Prop/Nan	ne: 19674893	38	9592Exelon Gene		-								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429232	Market	11,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	October 24, 20 ²	19	Contra	act Entitler	nent Begin D	Date/Time:	October 24, 2019 9:00		. ,				
	Ind Date:	October 26, 20				ment End Da		October 26, 2019 9:00 ;	am					
		,		Posti	ng Date/Tin	ne:		October 24, 2019 12:00 Al	М					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Υ						
-	out Terms:	•	n a 24 hour r otif EE: Y	notice. Spire Misso Recall Notif I		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y R	i an OFO ecall No t		eline se Y	rving the	e Spire	
-	mend Primary	Points Indicato									•			
Right to Ai Right to Ai	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	tionally						·			
Right to Ai Right to Ai Surchg Inc	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit	tionally es; no surch	arge detail or	r surcharge to	otal provided						
Right to An Right to An Surchg Ind Rate Form	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	tionally es; no surch vation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						
Right to Ai Right to Ai Surchg Inc	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	tionally es; no surch	arge detail or e Basis Desc	r surcharge to	otal provided						
Right to An Right to An Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	tionally es; no surch vation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						
Right to An Right to An Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	tionally es; no surch vation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day			•			
tight to Ai sight to Ai Surchg Ind Rate Form BR Ind: Rate Chai Rate Id Do Commodi Volumetri	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap rge only Rate Cha 0.012 0.090	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	tionally es; no surch vation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						
Right to An Right to An Burchg Ind Rate Form BR Ind: Rate Id Do Commodi Volumetri	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.090	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	tionally es; no surch vation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 128 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

rvice quester Locatio ntract Zone 29245 Market	Contractual n Quantity - Rate	Contract	Releaser	Delegar/					-			
29245 Market	Contract Schedul	Status e Description	Contract Number	Releaser	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
	8,300 FTS	New		006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
pt LvI Desc:	Contract	Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract Begin Date	: October 26, 2019	Contra	act Entitlem	ent Begin D	ate/Time:	October 26, 2019 9:00 a						
ontract End Date:	October 29, 2019			nent End Dat		October 29, 2019 9:00 a	am					
		Postir	ng Date/Tim	e:		October 26, 2019 12:00 AM	Л					
ICR Ind: ecall/Reput:	N OD/OR	Busin	ess Day Ind	licator:		Y						
ecall/Reput Terms ecall Notif Timely: ight to Amend Pri		Y Recall Notif I	E ve: Y	erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe tif ID3:		erving the	e Spire	
-	nary Points Terms:		lonally									
urchg Ind Desc:	Rate(s) stated include all	applicable surcharge	es; no surcha	arge detail or	surcharge to	tal provided						
ate Form/Type De				Basis Desc		Per Day						
BR Ind:	N		ased Rate I		•	N						
Rate Charged - No												
-	aximum Tariff Rate Rate 0 0.012800 0.0	Charged 12800 90000										
Location Purpose Loc Descriptio	Location Name											
13745 Delivery Lo	ation Kansas City, MO											
999000 Receipt Loc												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 129 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	0	9592Exelon Gene		-					_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
429256	Market	12,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	October 29, 20 ²	19	Contra	act Entitler	nent Begin D	Date/Time:	October 29, 2019 9:00						
	End Date:	October 30, 20	19			ment End Da		October 30, 2019 9:00 a	am					
		,		Postir	ng Date/Tin	ne:		October 29, 2019 12:00 Al	М					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Υ						
lecall/Rep	out Terms:	•		•		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	i an OFO ecall No			rving the	e Spire	
	tif Timely: mend Primary	Y Recall No Points Indicato		Recall Notif En: Yes, uncondit		Recall Noti				III 1D3:	T			
light to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally					ur 103:	T			
light to A	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio		ionally					ur 103:	T			
Right to An Right to An Gurchg Ind	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally es; no surch		surcharge to			u 103:	T			
Right to An Right to An Gurchg Ind	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	surcharge to	otal provided		an 103:	1			
Right to An Right to An Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		ar 103:	1			
Right to An Right to An Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			T			
Right to Al Right to Al Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap rge only Rate Cha 0.012 0.090	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			T			
Right to Al Right to Al Burchg Ind Rate Form BR Ind: Rate Id De Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.090	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			T			_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 130 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holde	er/Prop/Nam	ie: 19674893	8	9592Exelon Gener	ation Comp	bany, LLC								
•	ocation	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29273 Ma	arket	12,600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
pt LvI Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begi		October 30, 20 ²	19	Contra	ct Entitlen	nent Begin D	ate/Time:	October 30, 2019 9:00 a						
ontract End		October 31, 20				nent End Dat		October 31, 2019 9:00 a	am					
				Postin	g Date/Tin	ne:		October 30, 2019 12:00 AM	Л					
SICR Ind: ecall/Reput:		N OD/OR		Busine	ess Day In	dicator:		Y						
ecall/Reput ⁻ ecall Notif Ti	imely:	-	otif EE: Y	Recall Notif E	ve: Y	erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe tif ID3:		erving the	e Spire	
-	-	Points Terms:	Decemption		onany									
Surchg Ind De	•		nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
ate Form/Ty		Volumetric cha				e Basis Desc		Per Day						
BR Ind:	•	N	.g,		ased Rate		•	N						
Rate Charge	d - Non-IBR													
Rate Id Desc Commodity Volumetric	: Maxim	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.090	800										
Purp	ation pose cription	Location Na	ıme											
Purp Loc Dese	pose	Location Na Kansas City												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 131 of 284

Amendment Reporting Description: All Data

 Informat	tion	provi	ded at t	he contract and location	n level reflect cha	nges b	ased or	n the	Posting Date/Time d	isplayed.	Report includes any changes made within 90 days of the selected active date.	

Contract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC				, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29283	Market	12,600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt Lvl De Contract B Contract E	Begin Date:	Contract October 31, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 31, 2019 9:00 a November 01, 2019 9:00 a October 31, 2019 12:00 AN	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to Ai	mend Primary		otif EE: Y	Recall Notif	Eve: Y	erves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall No		eline se Y	erving th	e Spire	
Surchg Inc	-		include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form IBR Ind:	n/Type Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id De Commodi Volumetri	ity	1000 Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.090	800										
F	Location Purpose Description	Location Na	ame											
13745 E	Delivery Location	Kansas City	, MO											
999000 F	Receipt Location	Prd/Mkt Inte	rface											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 132 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Na	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29284	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 01, 2019 9:00 a	• • • •					
Contract E	End Date:	December 01, 2	2019	Contra	act Entitler	ment End Da	te/Time:	December 01, 2019 9:00 a	am					
				Postir	g Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:		eputable all o otif EE: Y	cycles any cycle Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	R:												
Rate Id D Commod Volumetr	lity	0.012900 0.205400	Rate Cha 0.012 0.152	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
	Receipt Location		tex Hemphill											
L	•		•											

Terms/Notes:

Prearranged Grove to ExGen

Capacity Release Transactional Report Active Date : 11/29/2019

Page 133 of 284

Amendment Reporting Description: All Data

- I	nformation provided at the contract and location	level reflect changes based on the P	Posting Date/Time displayed.	Report includes any changes made	within 90 days of the selected active date.

Contract Holder/Prop/Nar	ne: 196748938 9	592Exelon Generation Com	pany, LLC						
Service Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule		Releaser/ Releaser Prop Rele	aser Name	Affil	Repl SR Role Pe Ind Re	rm All I Re-re	Prearr Deal	Prev Rel
A29285 Market	1,720 FTS	New TA547	184548741 Grov 7484	e Municipal Services Authorit	y NONE	OTH 2	Y	1	2
Rpt LvI Desc:	Contract	Loc/QTI Desc:		Receipt point(s) to de	livery point(s)	quantity			
Contract Begin Date:	November 01, 2019	Contract Entitler	nent Begin Date/T	ime: November 01, 2019	9:00 am				
Contract End Date:	December 01, 2019	Contract Entitle	ment End Date/Tin	December 01, 2019	9:00 am				
		Posting Date/Tir	ne:	November 01, 2019	12:00 AM				
SICR Ind: Recall/Reput:	N RD/RR	Business Day In	dicator:	Y					
Recall/Reput Terms: Recall Notif Timely:	recallable and reputablle Y Recall Notif EE: Y	Recall Notif Eve: Y	Recall Notif ID1:	Y Recall Notif ID2: Y	Recall No	tif ID3: Y			
Right to Amend Primary Right to Amend Primary	Points Indicator Description: Points Terms:	: No							
Surchg Ind Desc:	Rate(s) stated include all app	licable surcharges; no surch	arge detail or surch	arge total provided					
Rate Form/Type Desc:	Volumetric charge only	Reservation Rat	e Basis Descriptio	n: Per Day					
IBR Ind:	Ν	Mkt Based Rate	Ind:	N					
Rate Charged - Non-IBF	र:								
Rate Id Desc Maxim	num Tariff Rate Rate Char	ged							
Commodity	0.012800 0.01280								
Volumetric	0.146200 0.13750	00							
Location Purpose Loc Description	Location Name								
122715 Delivery Location									
999000 Receipt Location	Prd/Mkt Interface								

Terms/Notes:

prearranged between Grove and ExGen

Capacity Release Transactional Report Active Date : 11/29/2019

Page 134 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	pany, LLC				·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29287	Market	5,000	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00 a	am					
Contract I	End Date:	December 01, 2	2019		act Entitler ng Date/Tin	ment End Da ne:	te/Time:	December 01, 2019 9:00 a November 01, 2019 12:00						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	Desc Maxim lity	1000 Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.135	800										
	Location Purpose Description	Location Na	ame											
96108	Delivery Location	Black Hills -	Lawrence											
	Receipt Location	Prd/Mkt Inte	rface											
	Receipt Location	Mkt Storage												
Ļ		-												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 135 of 284

Amendment Reporting Description: All Data

ontract He	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29293	Market	5,000	FTS	New	TA20684	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	N	2	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver November 01, 2019 9:00 April 01, 2020 9:00 November 01, 2019 12:00	D am D am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day Ind	dicator:		Y						
Recall Not	put Terms: tif Timely:	recallable with 2 Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In		Rate(s) stated	include all ap	oplicable surcharge		•	•	otal provided						
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		MKt B	ased Rate	Ind:		Ν						
Rate Cha Rate Id D Commodi Reservat	lity	R: num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800										
	Location Purpose Description	Location Na	ame											
16962	Delivery Location	Summit Sed	lalia											
16592	Receipt Location	TIGT Sugar	Creek											

Terms/Notes:

recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 11/29/2019

Page 136 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n e: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29359	Market	2,800	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 13, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 13, 2019 9:00	am					
Contract E	Ind Date:	November 14, 2	2019	Contra	act Entitler	nent End Da	te/Time:	November 14, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		November 13, 2019 12:00	AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:		n a 24 hour r otif EE: Y	notice. Spire Misso Recall Notif E		erves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y R	an OFC ecall No		eline se Y	erving th	e Spire	
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Surchg Inc	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IBF	R:												
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012800	0.012											
Volumetri	ic	0.146200	0.146	200										
F	Location Purpose													
Loc [Description	Location Na	ame											
13745 E	Delivery Location	Kansas City	, MO											
999000 F	Receipt Location	Prd/Mkt Inte	rface											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 137 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect cha	ges based on the Posting Dat	te/Time displayed Report inclu	udes any changes made within 90 (lays of the selected active date
information provided at the contract and location level reflect cha	iges based on the rosting bat	ite/ fille displayed. Report lite	dues any changes made within 50	ays of the selected active date.

	older/Prop/Na	me: 19674893	38	9592Exelon Gene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29360	Market	3,800	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 14, 2 November 15, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 14, 2019 9:00 a November 15, 2019 9:00 a November 14, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N OD/OR			ess Day In			Υ						
-	put Terms: tif Timely:		n a 24 hour r otif EE: Y	notice. Spire Misso Recall Notif I		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y R	an OFO ecall Not	• •	eline se Y	rving the	e Spire	
Right to A	mend Primary	Points Indicato									·			
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio		ionally									
Right to A Right to A Surchg In	mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	surcharge to							
Right to A Right to A Surchg In Rate Forn BR Ind:	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rat e	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rat e	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap irge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rat e	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Light to A Light to A Burchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: Dum Tariff Rate 0.012800 0.146200 Location Na Kansas City	r Descriptio include all ap irge only Rate Cha 0.012 0.146 ame	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rat e	arge detail or e Basis Desc	surcharge to	otal provided Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 138 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29364	Market	4,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract F	Begin Date:	November 15, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 15, 2019 9:00 a						
Contract F	End Date:	November 16, 2	2019	Contra	act Entitler	nent End Da	te/Time:	November 16, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 15, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:		n a 24 hour r otif EE: Y	otice. Spire Misso Recall Notif E		erves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Rec	an OFO ecall No		eline se Y	erving th	e Spire	
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012800	0.012	800										
Volumetr	ric	0.146200	0.146	200										
	Location Purpose													
	Location Purpose Description	Location Na	ame											
Loc	Purpose													

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 139 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429368	Market	6,700	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt Lvl Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 16, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 16, 2019 9:00 a	• • • •	. ,				
Contract E	-	November 19, 2	2019			nent End Dat		November 19, 2019 9:00 a	am					
				Postir	ng Date/Tim	ne:		November 16, 2019 12:00	AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day Ind	dicator:		Y						
Recall Noti Right to An	mend Primary	Y Recall No	otif EE: Y	n: Yes, uncondit	Eve: Y	erves the righ Recall Notin		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		eline se Y	rving the	e Spire	
-	-		include all ar	plicable surcharge	s. no surch	arge detail or	surcharge to	ntal provided						
Surchg Ind	/Type Desc:					e Basis Desc		Per Day						
BR Ind:	rype Desc.	Volumetric cha	inge only		ased Rate		inption.	N						
Bix ind.		Ν				ina.								
		•												
Rate Char Rate Id De Commodit Volumetric	ty	R: num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
Rate Id De Commodit Volumetric	esc Maxim ty	um Tariff Rate 0.012800	0.012 0.146	800										
Rate Id De Commodit Volumetric Loc	esc Maxim ty ic Location Purpose	um Tariff Rate 0.012800 0.146200 Location Na	0.012 0.146	800										

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 140 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	n e: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29385	Market	7,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 19, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 19, 2019 9:00 a	am					
Contract E	End Date:	November 20, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	November 20, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 19, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: mend Primary	Y Recall No	otif EE: Y	notice. Spire Misson Recall Notif E n: Yes, uncondit	Eve: Y	serves the rig Recall Notin		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe i if ID3:		rving the	e Spire	
	mend Primary		Descriptio		ionally									
Surchg Inc	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	rae only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		N	<u> </u>		ased Rate		•	N						
Rate Cha	rged - Non-IBF	2.												
Rate Id De Commodi Volumetri	esc Maxim ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
Rate Id De Commodii Volumetri	esc Maxim ity	um Tariff Rate 0.012800	0.012 0.146	800										
Rate Id De Commodi Volumetri	eesc Maxim ity ic Location Purpose	um Tariff Rate 0.012800 0.146200 Location Na	0.012 0.146	800										_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 141 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene		-								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
429393	Market	8,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 20, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 20, 2019 9:00	• • • •	. ,				
	End Date:	November 21, 2				ment End Da		November 21, 2019 9:00 a						
		,		Postir	ng Date/Tin	ne:		November 20, 2019 12:00						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
•	out Terms: tif Timely:		n a 24 hour r otif EE: Y	otice. Spire Misso Recall Notif E		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe tif ID3:		rving the	e Spire	
Right to A	mend Primary		r Descriptio	n: Yes, uncondit										
Right to A Right to A	mend Primary mend Primary	Points Terms:			ionally									
Right to A Right to A Surchg Inc	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge	ionally es; no surch	arge detail or	surcharge to	otal provided						
Right to A Right to A Surchg Ind Rate Form	mend Primary mend Primary	Points Terms:	include all ap	oplicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg Inc	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	surcharge to	otal provided						
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap trge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap urge only Rate Cha 0.012 0.146 ame	oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 142 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene		-								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A29403	Market	8,400	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 21, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 21, 2019 9:00 a	• • • •					
Contract E	-	November 22, 2				ment End Da		November 22, 2019 9:00 a						
		·		Postir	ng Date/Tin	ne:		November 21, 2019 12:00	AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Υ						
-	out Terms: if Timely:		n a 24 hour r otif EE: Y	notice. Spire Misson Recall Notif E		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe t if ID3:		rving the	e Spire	
			r Descriptio	n: Yes, uncondit	ionally									
Right to A	mend Primary	Points Terms:												
Right to An Surchg Ind	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge	es; no surch	•	•	•						
Right to A Surchg Ind Rate Form	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to An Surchg Ind	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser	es; no surch	e Basis Desc	•	•						
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Volumetri	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap trge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						_
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetri	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap urge only Rate Cha 0.012 0.146 ame	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 143 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		00	9592Exelon Gene		-				D 1	_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429408	Market	22,800	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 22, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 22, 2019 9:00						
Contract E	End Date:	November 23, 2	2019			ment End Da		November 23, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		November 22, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
lecall/Rep	put Terms:	•		•		•		e capacity immediately upon				rving the	e Spire	
Right to A				Recall Notif I n: Yes, uncondit		Recall Noti	TID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally				ecall No	tif ID3:	Y			
Right to A	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio		ionally				ecali Noi	tif ID3:	Y			
Right to An Right to An Surchg Ind	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally es; no surch		- surcharge to		ecali No	tif ID3:	Y			
Right to An Right to An Surchg Ind	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided	ecall No	tif ID3:	Y			
Right to An Right to An Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall No	iif ID3:	Y			
Right to An Right to An Surchg Ind Rate Form BR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day		iif ID3:	Y			
Right to Ai Right to Ai Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Volumetri	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap irge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day		iff ID3:	Y			
Right to Al Right to Al Surchg Ind Rate Form BR Ind: Rate Id De Commodi Volumetri	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap irge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day		iff ID3:	Y			

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 144 of 284

Amendment Reporting Description: All Data

ontract He	older/Prop/Na	me: 19674893	38	9592Exelon Gener	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29415	Market	22,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI Desc: Contract Begin Date: Contract End Date:		Contract November 23, 2019 November 26, 2019		Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:				Receipt point(s) to delivery point(s) quantity November 23, 2019 9:00 am November 26, 2019 9:00 am November 23, 2019 12:00 AM						
SICR Ind: Recall/Reput:		N OD/OR	Busin	Business Day Indicator:			Y							
Recall Not Right to A	-		otif EE: Y	Recall Notif E	Eve: Y	erves the rig Recall Noti		e capacity immediately upor Recall Notif ID2: Y R	n an OFC ecall No	• •	eline se Y	erving th	e Spire	
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/Type Desc: IBR Ind:		Volumetric cha N		Reservation Rate Basis Description: Mkt Based Rate Ind:			Per Day N							
Rate Cha	rged - Non-IB	R:												
Rate Id D Commod Volumetr	ity	num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location		-											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 145 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.
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Contract He	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29422	Market	14,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 26, 2 November 27, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 26, 2019 9:00 a November 27, 2019 9:00 a November 26, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	mend Primary		otif EE: Y	Recall Notif		erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y R	an OFO ecall No		eline se Y	erving th	e Spire	
Surchg In	d Desc:	Rate(s) stated		oplicable surcharge		0	C C	•						
Rate Form IBR Ind:	n/Type Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi Volumetr	ity	1000 Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Kansas City Prd/Mkt Inte												

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

Capacity Release Transactional Report Active Date : 11/29/2019

Page 146 of 284

Amendment Reporting Description: All Data

Information provided at the co	ontract and location	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
Contract Holder/Dren/Name	106740020	0502Exelon Concretion Company, LLC	

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29442	Market	11,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 27, 2019 9:00 a	am					
Contract E	End Date:	December 01, 2	2019	Contra	act Entitler	nent End Da	te/Time:	December 01, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 27, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to Ai	•		otif EE: Y	Recall Notif		serves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not	• •	eline se Y	erving th	e Spire	
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν	0 ,	Mkt B	ased Rate	Ind:		N						
Rate Cha	rand Non IP	.												
Trate ond	rgeu - Non-Ibr	۱.												
Rate Id De Commodi Volumetri	ity	0.012800 0.146200	Rate Cha 0.012 0.146	800										
Rate Id De Commodi Volumetri	esc Maxim	0.012800	0.012 0.146	800										
Rate Id De Commodi Volumetri	esc Maxim ity ic Location Purpose	um Tariff Rate 0.012800 0.146200 Location Na	0.012 0.146	800										

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

Capacity Release Transactional Report Active Date : 11/29/2019

Page 147 of 284

Amendment Reporting Description: All Data

Contract Zone Contract Schedule Description Number Prop Releaser Name Affil Ind Rel Re-rel po RA29199 Production 10,000 FTS New TA16259 006965305 Empire District Electric Company, The NONE OTH 2 N 1 Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity 2 N 1 Contract End Date: October 10, 2019 Contract Entitlement Begin Date/Time: October 10, 2019 9:00 am Contract End Date: October 11, 2019 Contract Entitlement End Date/Time: October 10, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: YD/YR Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day N N Right to Amend Primary Points Indicator Constract entitlement End Date/Time: N N N N N N <th>Informa</th> <th>ation provided at</th> <th>the contract and</th> <th>location level</th> <th>reflect changes bas</th> <th>ed on the Po</th> <th>sting Date/Tin</th> <th>ne displayed.</th> <th>Report includes any changes r</th> <th>nade with</th> <th>nin 90 days</th> <th>of the</th> <th>selected</th> <th>active d</th> <th>ate.</th>	Informa	ation provided at	the contract and	location level	reflect changes bas	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes r	nade with	nin 90 days	of the	selected	active d	ate.
Requester Location Ontract Schedule Status Contract Releaser Role Perm All Processor RA29199 Production 10,000 FTS New TA16259 006965305 Empire District Electric Company, The NONE OTH 2 N 1 RA29199 Production 10,000 FTS New TA16259 006965305 Empire District Electric Company, The NONE OTH 2 N 1 Rpt Lv1 Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract Entitlement End Date/Time: October 10, 2019 9:00 am October 10, 2019 9:00 am Posting Date/Time: October 10, 2019 9:00 am October 10, 2019 9:00 am Posting Date/Time: October 10, 2019 9:00 am October 10, 2019 9:00 am Posting Date/Time: October 10, 2019 9:00 am October 10, 2019 9:00 am Posting Date/Time: October 10, 2019 9:00 am October 10, 2019 9:00 am Posting Date/Time: October 10, 2019 9:00 am Posting Date/Time: October 10, 2019 Posting Date/Time: October 10, 2019 Posting Date/Time: October 10, 2019	ontract He	older/Prop/Nar	ne: 8327032	97 1	2571Koch Energy	Services, L	.LC								
1511 Ret Lvi Desc: Contract Contract Engin Date: October 10, 2019 Contract Entitlement Begin Date/Time: October 10, 2019 9:00 am Contract End Date: October 10, 2019 Contract Entitlement Begin Date/Time: October 10, 2019 October 10, 2019 9:00 am Contract Entitlement End Date/Time: October 10, 2019 9:00 am October 10, 2019 9:00 am SiCR Ind: N Business Day Indicator: Y Y Recall/Reput: YD/YR Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N N Rate Charged - Non-IBR: Rate Charged 0.012900 0.012900 0.012900 0.012900 Reservation 0.205400 0.100000 0.100000 N N N	equester		Quantity -		Status	Contract	Releaser	Releaser I	Name	Affil	Role	Perm		Prearr Deal	Prev Rel
Contract Begin Date: October 10, 2019 Contract Entitlement Begin Date/Time: October 10, 2019 9:00 am Contract End Date: October 11, 2019 Contract Entitlement End Date/Time: October 10, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: YVR Recall/Reput Terms: Capacity recallable but not reputtable. Recall/Reput Terms: Capacity recallable but not reputtable. Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Per Day IBR Ind: N Mkt Based Rate Ind: N N Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Reservation Rate Basis Description: Per Day IBR Ind: N 0.012900 0.012900 0.012900 0.012900 Per Day Reservation 0.205400 0.100000 0.012900 0.012900 Per Day Per Day	A29199	Production	10,000	FTS	New	TA16259		Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	:
SICR Ind: N Business Day Indicator: Y Recall/Reput: YD/YR Provided Primary Capacity recallable but not reputtable. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Reservation charge only Mkt Based Rate Ind: N Per Day IBR Ind: N Mkt Based Rate Ind: N N East Charged Out 0.012900 Out 0.012900 Out 0.012900 Rate Id Desc Maximum Tariff Rate Rate Charged Out 0.012900 Out 0.01	Contract E	Begin Date:	October 10, 20		Contr Contr	act Entitlen act Entitler	ment End Da		October 10, 2019 9:00 October 11, 2019 9:00	am am	quantity				
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EVe: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No No Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Form/Type Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000 0.100000 Reservation N Reservation						0				M					
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 0.012900 0.100000 Image: Prove total provided Per Day Per Day Location Distribution Rate Charged N N N Per Day Per		-	• •		-	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 0.012900 Reservation 0.205400 0.100000 V	-	-		or Descriptio	n: No										
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000 Location	Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
Rate Id Desc CommodityMaximum Tariff Rate 0.012900Rate Charged 0.012900Commodity0.0129000.012900Reservation0.2054000.100000		n/Type Desc:		harge only				cription:	•						
Rate Id Desc CommodityMaximum Tariff Rate 0.012900Rate Charged 0.012900Commodity0.0129000.012900Reservation0.2054000.100000	Rate Cha	arged - Non-IBF	R:												
	Rate Id D Commod	Desc Maxim lity	um Tariff Rate 0.012900	0.012	900										
Loc Description Location Name		Purpose	Location N	ame											
999000 Delivery Location Prd/Mkt Interface 15857 Receipt Location DCP - Sholem		2													

Capacity Release Transactional Report Active Date : 11/29/2019

Page 148 of 284

Amendment Reporting Description: All Data

	ation provided at older/Prop/Nar			<mark>reflect changes bas</mark> 2571Koch Energy			ne displayed.	Report includes any changes n	nade with	in 90 days	of the	selected	active da	ate.
Service Requester Contract		Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29202	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 11, 20 October 12, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 11, 2019 9:00 a October 12, 2019 9:00 a October 11, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Υ						
Recall/Rep Recall Not	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
	arged - Non-IBF													
Rate Id D Commod Reservat	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 11/29/2019

Page 149 of 284

Amendment Reporting Description: All Data

Information provided at the co	ontract and location	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	832703297	12571Koch Energy Services, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
RA29324	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 06, 2		Contra	act Entitlen	nent Begin D	ate/Time:	November 06, 2019 9:00						
Contract E	End Date:	November 07, 2	2019		act Entitlen ng Date/Tim	nent End Dat ne:	te/Time:	November 07, 2019 9:00 November 06, 2019 12:00						
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
				Mkt B		امط								
IBR Ind:		Ν			ased Rate	ina:		N						
	rged - Non-IBI				ased Rate	ina:		N						
	esc Maxim ity		Rate Cha 0.012 0.255	arged 900	ased Rate	ina:		Ν						
Rate Cha Rate Id D Commod Reservat	esc Maxim ity	R: num Tariff Rate 0.012900	0.012 0.255	arged 900	ased Rate			N						
Rate Cha Rate Id D Commod Reservat	ity ion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.012 0.255 ame	arged 900	ased Rate			N						

Capacity Release Transactional Report Active Date : 11/29/2019

Page 150 of 284

Amendment Reporting Description: All Data

Informat	tion provided at	the contract and	location level	reflect changes bas	ed on the Po	osting Date/Tin	ne displayed.	Report includes any changes r	nade wit	hin 90 days	s of the	selected	l active d	ate.
ontract Ho	older/Prop/Nan	ne: 83270329	97 1	2571Koch Energy	Services, L	LC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	n All Re-rel	Prearr Deal	Pre Rel
A29331	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt LvI Des Contract B Contract E	Begin Date:	Contract November 06, 2 November 07, 2		Contr Contr		nent Begin D ment End Da ne:		Receipt point(s) to delivery November 06, 2019 9:00 November 07, 2019 9:00 November 06, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busir	ess Day In	dicator:		Y						
Recall/Rep Recall Noti		Capacity recallary Recall No.	able but not r otif EE: Y	eputtable. Recall Notif	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	narge detail or	surcharge t	otal provided						
•	/Type Desc:	Reservation ch	narge only	Rese	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt B	ased Rate	Ind:		N						
Rate Char	rged - Non-IBF	R:												
Rate Id De Commodit Reservation	esc Maxim ty	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.375	900										
F	Location Purpose Description	Location N	ame											
	Delivery Location													
7158 R	Receipt Location	OFS Maysv	ille											I

Capacity Release Transactional Report Active Date : 11/29/2019

Page 151 of 284

Amendment Reporting Description: All Data

• • • •	older/Prop/Nar		1	2571Koch Energy						Deni OF	,			
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	Perm Rel		Prearr Deal	Prev Rel
A29334	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 07, 2 November 08, 2		Contr Contr		ment Begin D ment End Da ne:		Receipt point(s) to delivery November 07, 2019 9:00 a November 08, 2019 9:00 a November 07, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	Capacity recalla	able but not r otif EE: Y	eputtable Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	mend Primary mend Primary	Points Terms:		n: No	es; no surch	arge detail or	r surcharge t	otal provided						
Right to A Right to A Surchg Ine	mend Primary mend Primary	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc	•	otal provided Per Day N						
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxim ity	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxim ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.440	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						

Capacity Release Transactional Report Active Date : 11/29/2019

Page 152 of 284

Amendment Reporting Description: All Data

	older/Prop/Na			2571Koch Energy						Deni Of	,			
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm Rel	—	Prearr Deal	Pre ⁻ Rel
RA29335	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 07, 2 November 08, 2		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 07, 2019 9:00 a November 08, 2019 9:00 a November 07, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busir	ess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not i otif EE: Y	reputtable Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	-	/ Points Indicato / Points Terms:	r Descriptio	n: No										
-	mend Primary	/ Points Terms:		n: No	es; no surch	arge detail or	surcharge t	otal provided						
Right to A Surchg Inc	mend Primary	/ Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg Inc	mend Primary d Desc:	/ Points Terms: Rate(s) stated	include all ap	oplicable surcharge Rese i		e Basis Desc	-							
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc:	/ Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Rese i	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IB besc Maxir ity	/ Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: n/Type Desc: arged - Non-IB besc Maxir ity	 Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 	include all ap narge only Rate Ch a 0.012 0.440	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: n/Type Desc: arged - Non-IB Desc Maxir lity tion Location Purpose	 Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location National State 	include all ap narge only Rate Ch a 0.012 0.440 ame	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						

Capacity Release Transactional Report Active Date : 11/29/2019

Page 153 of 284

Amendment Reporting Description: All Data

	Information provided at the	contract and locatio	n level reflect changes b	ased on the Posting Date	/Time displayed. Report include	es any changes made within 90 days of the s	elected active date.
-		00070007		0 · · · · 0			

ontract Ho	older/Prop/Nar	ne: 83270329	97 1	12571Koch Energy										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser	Releaser Nai	me	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Re
A29336	Production	5,000	FTS	New		006965305 1511	Empire Distrie	ct Electric Company, Th	ne NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:		F	Receipt point(s) to deliv	ery point(s)	quantity				
Contract E	Begin Date:	November 07, 2	2019	Contr	act Entitlem	ent Begin D	ate/Time: N	November 07, 2019 9:	00 am					
SICR Ind: N				act Entitlem			November 08, 2019 9: November 07, 2019 12							
SICR Ind: Recall/Rep		N YD/YR		Busin	ness Day Ind	icator:	١	(
-	out Terms: tif Timely:	Capacity recalla Y Recall No	able but not i otif EE: Y	reputtable Recall Notif	Eve: Y	Recall Noti	fID1:YR	ecall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surcha	rge detail or	surcharge tota	l provided						
	n/Type Desc:	Reservation ch	narge only	Reser	rvation Rate	Basis Desc	ription: F	Per Day						
BR Ind:		Ν		Mkt B	ased Rate I	nd:	1	N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi Reservat	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.390	2900										
	Location Purpose Description	Location Na	ame											
999000 I	Delivery Location	Prd/Mkt Inte	erface											
	Receipt Location	Transwester	rn Canadian -	Rec.										
11377	Coolpr Looution													
	Receipt Location	DCP - Cima	rron Plant											
15253 I	•	DCP - Cima OFS Statelii												

Contract Holder/Prop/Name: 832703297 12571Koch Energy Services, LLC

TSP: 007906233

Capacity Release Transactional Report Active Date : 11/29/2019

Page 154 of 284

Amendment Reporting Description: All Data

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29341	Production	14,000	FTS	New	TA22488	006965305 1511	Empire District Electric Company, The	NONE	OTH	2	Ν	1	2

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract November 08, 2019 November 09, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) quantity November 08, 2019 9:00 am November 09, 2019 9:00 am November 08, 2019 12:00 AM
SICR Ind: Recall/Reput:	N YD/YR	Business Day Indicator:	Y
Recall/Reput Terms: Recall Notif Timely:	Capacity recallable but not reputtable. Y Recall Notif EE: Y Reca	II Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Right to Amend Primar Right to Amend Primar	y Points Indicator Description: No y Points Terms:		
Surchg Ind Desc:		urcharges; no surcharge detail or surcharge t	
Rate Form/Type Desc: IBR Ind:	Reservation charge only N	Reservation Rate Basis Description: Mkt Based Rate Ind:	Per Day N
Rate Charged - Non-IE	R:		
Rate Id DescMaxiCommodityReservation	mum Tariff Rate Rate Charged 0.012900 0.012900 0.205400 0.235000		
Location Purpose Loc Description	Location Name		
999000 Delivery Location	n Prd/Mkt Interface		
7158 Receipt Location	n OFS Maysville		

Capacity Release Transactional Report Active Date : 11/29/2019

Page 155 of 284

Amendment Reporting Description: All Data

	older/Prop/Nar		1	2571Koch Energy										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Pre\ Rel
A29342	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	
Contract E	pt Lvl Desc: Contract pntract Begin Date: November 08, 2019 pntract End Date: November 09, 2019 ICR Ind: N			Contra Contr		ment Begin D ment End Da ne:		Receipt point(s) to delivery November 08, 2019 9:00 a November 09, 2019 9:00 a November 08, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
Right to A	•	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:		n: No plicable surcharge	s; no surch	arge detail or	· surcharge t	otal provided						
Right to A Right to A Surchg Ine	mend Primary	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc	-	otal provided Per Day N						
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: nrged - Non-IBf vesc Maxim ity	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser Mkt B Irged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	mend Primary d Desc: n/Type Desc: nrged - Non-IBf vesc Maxim ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.235	plicable surcharge Reser Mkt B Irged 900	vation Rate	e Basis Desc	-	Per Day						

Capacity Release Transactional Report Active Date : 11/29/2019

Page 156 of 284

Amendment Reporting Description: All Data

Information provided at the c	ontract and locatio	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Dren/Nome	00070007	19E71Kash Energy Convision LLC

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429351	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dist	trict Electric Company, The	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract November 09, 2 November 12, 2		Contra Contr		nent Begin D nent End Dat ne:		Receipt point(s) to delivery November 09, 2019 9:00 November 12, 2019 9:00 November 09, 2019 12:00	am am	quantity				
-	put: put Terms:	N YD/YR Capacity recalla Y Recall No	able but not r otif EE: Y		ess Day In	dicator: Recall Notif		Y Recall Notif ID2: Y R	ecall Not		Y			
Right to A Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	Per Day N						
Rate Cha Rate Id D Commod Reservat	lity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.280	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte OFS Maysvi												

TSP: 007906233

Capacity Release Transactional Report Active Date : 11/29/2019

Page 157 of 284

Amendment Reporting Description: All Data

Service	older/Prop/Na			2571Koch Energy Contract	Releaser						Repl SF	2			
Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser	Releaser N	Name		Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29352	Production	10,000	FTS	New		006965305 1511	Empire Dis	strict Electric Company,	The	NONE	OTH	2	N	1	
Rpt LvI Desc: Contract Begin Date: Contract End Date: SICR Ind:		ContractLoc/QTI Desc:Receipt point(s) to delivery point(s) quantityNovember 09, 2019Contract Entitlement Begin Date/Time:November 09, 20199:00 amNovember 12, 2019Contract Entitlement End Date/Time:November 12, 20199:00 amPosting Date/Time:November 09, 201912:00 AM													
SICR Ind: Recall/Rej		N YD/YR		Busir	ess Day Inc	licator:		Y							
	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	reputtable. Recall Notif	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	es; no surcha	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Rese	vation Rate	Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate I	nd:		Ν							
Rate Cha	rged - Non-IB	R:													
Rate Id D Commod	lity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.280	900											
Reservat															
Reservat	Location Purpose Description	Location Na	ame												
Reservat	Purpose		-												

Capacity Release Transactional Report Active Date : 11/29/2019

Page 158 of 284

Amendment Reporting Description: All Data

	Ider/Prop/Nar			2571Koch Energy						Deni CD				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre ^v Rel
RA29439	Production	10,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	
Contract Begin Date: N Contract End Date: D SICR Ind: N		Contract November 27, 2 December 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 27, 2019 9:00 a December 01, 2019 9:00 a November 27, 2019 12:00	am am	quantity				
Recall/Reput: Y		N YD/YR		Busin	ess Day Ind	dicator:		Y						
				eputtable. Recall Notif I		Recall Noti		Recall Notif ID2: Y Re	ecall Not	if 1D2.	Y			
Recall Noti	i innery.			Recail Notin	zve. i	Recall Noti			call not					
Right to Am	nend Primary	Points Indicato Points Terms:			zve. T	Recall Noti					•			
Right to Am Right to Am	nend Primary nend Primary	Points Indicato Points Terms:	r Descriptio											
Right to Am	nend Primary nend Primary Desc:	Points Indicato Points Terms:	r Descriptio	n: No	es; no surch		surcharge t				I			
Right to Am Right to Am Surchg Ind	nend Primary nend Primary Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or Basis Desc	surcharge t	otal provided			•			
Right to Am Right to Am Surchg Ind Rate Form/ IBR Ind:	nend Primary nend Primary Desc: Type Desc:	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or Basis Desc	surcharge t	otal provided Per Day			•			
Right to Am Right to Am Surchg Ind Rate Form/ IBR Ind:	nend Primary nend Primary Desc: Type Desc: ged - Non-IBF esc Maxim	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or Basis Desc	surcharge t	otal provided Per Day						
Right to Am Right to Am Surchg Ind Rate Form/ IBR Ind: Rate Charg Rate Id Des Commodity Reservatio	nend Primary nend Primary Desc: Type Desc: ged - Non-IBF esc Maxim	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: hum Tariff Rate 0.012900	r Descriptio include all ap narge only Rate Cha 0.012 0.150	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or Basis Desc	surcharge t	otal provided Per Day						
Right to Am Right to Am Surchg Ind Rate Form/ IBR Ind: Rate Id Des Commodity Reservatio	nend Primary nend Primary Desc: Type Desc: ged - Non-IBF esc Maxim y on ocation	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap narge only Rate Cha 0.012 0.150	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or Basis Desc	surcharge t	otal provided Per Day						

Capacity Release Transactional Report Active Date : 11/29/2019

Page 159 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne:		9712Lifeline Foods	6									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29291	Market	4,000	FTS	New	TA28148	963870089 12770	Encore Ene	ergy Services, Inc.	NONE	OTH	2	N	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract B	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00) am					
Contract E	End Date:	April 01, 2020			act Entitlen og Date/Tim	nent End Da ne:	te/Time:	April 01, 2020 9:00 November 01, 2019 12:0						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not		24 hr notice Y Recall No	otif EE: Y	Recall Notif E	ive: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi		um Tariff Rate	Rate Cha 0.012											
Reservati	•	0.146200	0.146	200										
1	Location Purpose													
Loc	Description	Location Na	ame											
	Delivery Location	St Joseph												Í
999000 F	Receipt Location	Prd/Mkt Inte	rface											1

Capacity Release Transactional Report Active Date : 11/29/2019

Page 160 of 284

Amendment Reporting Description: All Data

Information	tion provided at	the contract and	location level	reflect changes base	d on the Po	sting Date/Tin	ne displayed.	Report includes any changes r	nade with	nin 90 days	s of the	selected	l active da	ate.
Contract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	ergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29102	Production	7,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	:
Contract B	pt Lvl Desc: Contract contract Begin Date: September 10, 2019 contract End Date: September 11, 2019 GICR Ind: N			Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 10, 2019 9:00 a September 11, 2019 9:00 a September 10, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	SICR Ind: N Recall/Reput: YD/YR			Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif E	ive: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt Ba	ased Rate	Ind:	-	N						
Rate Cha	rged - Non-IBF	8:												
Rate Id D Commodi Reservati	esc Maxim	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte OFS Maysvi												

Capacity Release Transactional Report Active Date : 11/29/2019

Page 161 of 284

Amendment Reporting Description: All Data

	older/Prop/Nar		12	•	arie Energy LLC	, er Releaser/					Doni 60	5			
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contra Statu Descrip	us Contra	er Releaser ct Releaser er Prop	Releaser N	Name		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29103	Production	10,000	FTS	New	TA1628	59 006965305 1511	Empire Dis	strict Electric Compar	ny, The	NONE	OTH	2	N	1	
		Contract September 10, September 11,			Loc/QTI Desc: Contract Entitle Contract Entitl Posting Date/T	ement End Da		Receipt point(s) to September 10, 201 September 11, 201 September 10, 201	9 9:00 a	am am	quantity				
SICR Ind:		Ν			Business Day	Indicator:		Y							
Recall/Rep	out:	YD/YR			Dusiness Day	indicator.									
-	out Terms:	YD/YR Capacity recalla	able but not re otif EE: Y	•	Notif Eve: Y	Recall Noti	fID1: Y		Y Re	ecall Not	if ID3:	Y			
Recall/Rep Recall Not Right to Ai	out Terms: if Timely: mend Primary	YD/YR Capacity recalla	otif EE: Y	Recall			fID1: Y		Y Re	ecall Not	if ID3:	Y			
Recall/Rep Recall Not Right to Ai Right to Ai	out Terms: if Timely: mend Primary mend Primary	YD/YR Capacity recalla Y Recall No Points Indicato Points Terms:	otif EE: Y r Description	Recall		Recall Noti		Recall Notif ID2:	Y R	ecall Not	if ID3:	Y			
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Recall/Rep Recall Not Right to An Right to An Surchg Ind Rate Form IBR Ind:	out Terms: if Timely: mend Primary mend Primary d Desc:	YD/YR Capacity recalla Y Recall No Points Indicato Points Terms: Rate(s) stated i Reservation ch N	otif EE: Y r Description	Recall	Notif Eve: Y rcharges; no sure Reservation Ra	Recall Noti charge detail or ate Basis Desc	r surcharge to	Recall Notif ID2: otal provided Per Day	Y Re	ecall Not	if ID3:	Y			

Loc	Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

Capacity Release Transactional Report Active Date : 11/29/2019

Page 162 of 284

Amendment Reporting Description: All Data

Informa	ation provided at	the contract and	location level	reflect changes base	d on the Po	sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 days	s of the	selected	active da	ate.
ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29106	Production	7,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract September 11, September 12,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 11, 2019 9:00 a September 12, 2019 9:00 a September 11, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rej		N YD/YR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
	arged - Non-IBF													
Rate Id D Commod	lity	0.012900	Rate Cha 0.012	900										
Reservat	tion	0.205400	0.205	400										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte OFS Maysv												

Capacity Release Transactional Report Active Date : 11/29/2019

Page 163 of 284

Amendment Reporting Description: All Data

						sting Date/Tin	ne displayed.	Report includes any changes r	nade with	nin 90 day	s of the	selected	active d	ate.
Service Requester Contract	older/Prop/Nar Location Zone	ne: 79884603 Contractual Quantity - Contract	Rate Schedule	2512Macquarie El Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29107	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract September 11, September 12,		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 11, 2019 9:00 a September 12, 2019 9:00 a September 11, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day Ind	dicator:		Υ						
Recall/Rep Recall Not		Capacity recall Y Recall N o	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id De Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
F	Location Purpose Description	Location N	ame											
	Delivery Location													
	Receipt Location													

OFS Maysville

TSP: 007906233

Capacity Release Transactional Report Active Date : 11/29/2019

Page 164 of 284

Amendment Reporting Description: All Data 1---

	lder/Prop/Nar	ne: 79884603		2512Macquarie E		<u> </u>				B 165				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29111	Production	7,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI Des Contract Be Contract Er	egin Date:	Contract September 12, September 14,		Contr Contr		nent Begin D nent End Dat ne:		Receipt point(s) to delivery September 12, 2019 9:00 a September 14, 2019 9:00 a September 12, 2019 12:00	am am	quantity				
SICR Ind: Recall/Repu	ut:	N YD/YR		Busir	ess Day In	dicator:		Y						
Recall/Repu Recall Notif		Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y Recall Notif	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	Type Desc:	Reservation ch	narge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	ged - Non-IBI	र:												
Rate Id De Commodity Reservation	y	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
P	ocation urpose escription	Location Na												

Terms/Notes:

Receipt Location

7158

Capacity Release Transactional Report Active Date : 11/29/2019

Page 165 of 284

Amendment Reporting Description: All Data

ontract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil		Perm	All Re-rel	Prearr Deal	Prev Rel
A29112	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dist	rict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI De: Contract B Contract E	egin Date:	Contract September 12, September 14,		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery September 12, 2019 9:00 a September 14, 2019 9:00 a September 12, 2019 12:00	am am	quantity				
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Recall/Rep Recall Noti		Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif E	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	nd:		Ν						
Rate Char	rged - Non-IBF	R:												
Rate Id De Commodit Reservation	ty	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	_ocation Purpose													

Terms/Notes:

16621 Receipt Location

ETC Texas Pipeline Hemphill

Capacity Release Transactional Report Active Date : 11/29/2019

Page 166 of 284

Amendment Reporting Description: All Data

Service Requester Contract	Dider/Prop/Nai Location Zone	ne: 7988460 Contractual Quantity - Contract	Rate Schedule	2512Macquarie E Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29123	Production	15,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 21, October 01, 20		Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 21, 2019 9:00 a October 01, 2019 9:00 a September 21, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busir	ness Day Ind	dicator:		Y						
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-	-	Points Indicato Points Terms:	or Descriptio	n: Yes, uncondi	tionally									
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Rate Cha	rged - Non-IBI	R:												
Rate Id D Commodi Volumetri	ity	0.012900 0.205400	Rate Cha 0.012 0.090	900										

Loc	Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

TSP: 007906233

Capacity Release Transactional Report Active Date : 11/29/2019

Page 167 of 284

Amendment Reporting Description: All Data /---

ervice		Contractual		Contract		Releaser/				Repl SF				
lequester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Descriptior		Releaser Prop	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29159	Production	13,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc	/QTI Desc:			Receipt point(s) to delivery	/ point(s)	quantity				
Contract B	Begin Date:	October 01, 20	19	Cor	ntract Entitler	ment Begin D	ate/Time:	October 01, 2019 9:00	am					
Contract E	End Date:	November 01, 2	2019	Co	ntract Entitler	ment End Da	te/Time:	November 01, 2019 9:00	am					
				Pos	sting Date/Tin	ne:		October 01, 2019 12:00 A	M					
SICR Ind:		Ν		Bu	siness Day In	dicator:		Y						
Recall/Rep														
Recall/Rep	out Terms:					•		e capacity immediately upor				rving the	e Spire	
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Recall/Rep Recall Not Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id De Commodi Volumetri	out Terms: tif Timely: mend Primary mend Primary d Desc: n/Type Desc: n/Type Desc: trged - Non-IBf esc Maxim ity	Recallable upor Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	otif EE: Y r Description include all ap urge only Rate Cha 0.012	Recall Not n: Yes, uncor oplicable surcha Res Mk arged 900	if Eve: Y Iditionally rges; no surch servation Rat	Recall Noti harge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y R				rving the	e Spire	

Terms/Notes:

16850 Receipt Location

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

Escalera - Cow Creek

Capacity Release Transactional Report Active Date : 11/29/2019

Page 168 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29172	Production	10,100	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of (ONE NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deli October 01, 2019 S November 01, 2019 S October 01, 2019 12:0):00 am):00 am	quantity				
SICR Ind: lecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
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Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.162	900										
	Location Purpose	Location N	ame											
	Description	Location Na	ame											
Loc														

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 169 of 284

Amendment Reporting Description: All Data

equester Location Quantity- Contract Rate Status Contract Releaser Mumber Prop Releaser Name Affil Ind Rel		older/Prop/Nan	ne: 79884603	36 1	2512Macquarie E											
1511 1511 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract Entitlement Begin Date/Time: Cotober 01, 2019 9:00 am October 02, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am October 02, 2019 Business Day Indicator: Y Posting Date/Time: October 01, 2019 12:00 AM Stort act Entitlement End Date/Time: October 01, 2019 12:00 AM Stort act Entitlement End Date/Time: October 01, 2019 12:00 AM Stort act Entitlement End Date/Time: October 01, 2019 12:00 AM Stort act Entitlement End Date/Time: October 01, 2019 12:00 AM Stort act Entitlement End Date/Time: October 01, 2019 12:00 AM Stort act Entitlement End Date/Time: October 01, 2019 12:00 AM Stort act Entitlement End Date/Time: October 01, 2019 12:00 AM Recall Notif EE: Y Recall Notif EN: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Stort act (S) Stort act (S) Stort act (S) Stort (S) (S) (S) (S) (S) (S)	ervice equester ontract		Quantity -		Status	Contract	Releaser	Releaser N	lame		Affil	Role	Perm			Pre Rel
John ract Begin Date: October 01, 2019 Contract Entitlement Begin Date/Time: October 01, 2019 9:00 am John ract End Date: October 02, 2019 Contract Entitlement End Date/Time: October 02, 2019 9:00 am John ract End Date: N Business Day Indicator: Y Posting Date/Time: October 01, 2019 9:00 AM SICR Ind: N Business Day Indicator: Y tecall/Reput: YD/YR Capacity recallable but not reputtable. Y tecall/Reput: Y Recall Notif EE: Y Recall Notif ID1: Y tight to Amend Primary Points Indicator Description: No Material Y Recall Notif ID3: Y tight to Amend Primary Points Indicator Description: No Mkt Based Rate Ind: N N N BR Ind: N Mkt Based Rate Ind: N N N N Rate Charged - Non-IBF: Rate Charged October 01, 2019 0.012900 0.012900 0.012900 0.012900 0.012900 0.012900 0.012900 0.012900 0.012900 N N N N N State Charged Indicat	A29179	Production	9,000	FTS	New	TA16259		Empire Dist	trict Electric Company	/, The	NONE	OTH	2	N	1	
Hecall/Reput: YD/YR tecall/Reput: YD/YR tecall/Reput Terms: Capacity recallable but not reputtable. tecall Notif Timely: Y Recall Notif ID2: Y Recall Notif ID3: Y Light to Amend Primary Points Indicator Description: No Recall Notif ID Posc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Late Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day BR Ind: N Mkt Based Rate Ind: N N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.042900 Location	Contract B	Begin Date:	October 01, 20		Contr Contr	act Entitlen act Entitlen	nent End Dat		October 01, 2019 October 02, 2019	9:00 a 9:00 a	am am	quantity				
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Rate Id Desc Commodity Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.080000 Loc Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	BR Ind:		Ν	U	Mkt B	ased Rate	Ind:		N							
Rate Id Desc Commodity Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.080000 Loc Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Cha	raed - Non-IBR	k:													
Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Id De Commodi	esc Maxim ity	um Tariff Rate 0.012900	0.012	900											
Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Reservati	ion	0.205400	0.080	000											
999000 Delivery Location Prd/Mkt Interface	1	Purpose	Location N	200												
		•														
16621 Receipt Location ETC Texas Pipeline Hemphill		Jenvery Location	Proviviki inte	nace												

Capacity Release Transactional Report Active Date : 11/29/2019

Page 170 of 284

Amendment Reporting Description: All Data

	ation provided at older/Prop/Nar			r <mark>eflect changes bas</mark> 2512Macquarie El		sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 days	of the	selected	active da	ate.
Service Requester Contract		Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29180	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 01, 20 October 02, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 a October 02, 2019 9:00 a October 01, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Ind	dicator:		Y						
-	put Terms: tif Timely:	Capacity recallary Recall No.	able but not ro otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Description	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha Rate Id D	arged - Non-IBI Desc Maxim	R: num Tariff Rate	Rate Cha	raed										
Commod Reservat	lity	0.012900 0.205400	0.0129	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte DCP - Shole												

Capacity Release Transactional Report Active Date : 11/29/2019

Page 171 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29187	Production	5,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	:
pt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
-	Begin Date:	October 03, 201	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 03, 2019	9:00 a		. ,				
	End Date:	October 04, 201				nent End Dat		October 04, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		October 03, 2019 12	2:00 AN	Λ					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Ŕ Re	ecall Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id E Commoo Reserva	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.120	900											
	Location														
	Purpose	Location Na	ame												
Loc	Description	2004101110													
	Description Delivery Location														

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 172 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	1	2512Macquarie E											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29188	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to d	elivery p	point(s)	quantity				
Contract E	Begin Date:	October 03, 20 ²	19	Contr	act Entitler	nent Begin D	Date/Time:	October 03, 2019	9:00 a	m					
Contract E	End Date:	October 04, 20 ²	19	Contr	act Entitler	ment End Da	te/Time:	October 04, 2019	9:00 a	m					
				Posti	ng Date/Tin	ne:		October 03, 2019 12	2:00 AN	1					
SICR Ind: Recall/Rej		N RD/RR		Busir	iess Day In	dicator:		Y							
Recall/Rej	put Terms:	24 hour notice of	or less during	g an OFO											
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	′ Re	call Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Right to A	Mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided							
Right to A Surchg In	Mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day							
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Rese		e Basis Desc	•	•							
Right to A Surchg In Rate Form BR Ind:	Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Rese	vation Rat	e Basis Desc	•	Per Day							
Right to A Surchg In Rate Form BR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Rese Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day							
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap large only Rate Cha 0.012 0.120	oplicable surcharge Rese Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day							
Right to A Surchg In Rate Form BR Ind: Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap large only Rate Cha 0.012 0.120	oplicable surcharge Rese Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day							_
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBP Desc Maxim lity tion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap large only Rate Cha 0.012 0.120	oplicable surcharge Rese Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day							

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 173 of 284

Amendment Reporting Description: All Data

						sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 days	of the	selected	active da	ate.
ontract H ervice equester ontract	older/Prop/Nai Location Zone	me: 79884603 Contractual Quantity - Contract	Rate Schedule	2512Macquarie E Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29189	Production	9,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract October 04, 20 October 05, 20		Contr Contr		nent Begin I nent End Da ne:		Receipt point(s) to delivery October 04, 2019 9:00 a October 05, 2019 9:00 a October 04, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rej		N YD/YR		Busir	ess Day Ind	dicator:		Υ						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	-	 Points Indicato Points Terms: 	r Descriptio	n: No										
Surchg In Rate Form	d Desc: n/Type Desc:	Rate(s) stated Reservation ch	•	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
IBR Ind:		N	large only		ased Rate		, prom	N						
Rate Cha Rate Id D Commod Reservat	lity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location		rface Pipeline Hemp	bill										
		21010/03												

Capacity Release Transactional Report Active Date : 11/29/2019

Page 174 of 284

Amendment Reporting Description: All Data

Contract H	older/Prop/Nai	ne: 79884603	36 1	2512Macquarie Ei	nergy LLC	<u> </u>			Ű		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29190	Production	3,300	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
Contract I	Begin Date:	October 04, 20 ⁴	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 04, 2019	9:00 a	m					
Contract I	End Date:	October 05, 20	19	Contr	act Entitler	nent End Dat	te/Time:	October 05, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		October 04, 2019 12	2:00 AN	1					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Re	put Terms:	24 hour notice	or less during	an OFO											
	tif Timely:		otif EE: Y	Recall Notif I	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	′ Re	call Not	tif ID3:	Y			
-		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν	0,	Mkt B	ased Rate	Ind:	-	N							
Rate Cha	arged - Non-IBI	2.													
Rate Id D Commod Reservat	Desc Maxin lity	0.012900 0.205400	Rate Cha 0.012 0.120	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
	Receipt Location	CIG Floris													
	Receipt Location	Targa - Way	noka												
		. 3													

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 175 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429192	Production	3,125	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	ОТН	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
-	Begin Date:	October 04, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 04, 2019	9:00 a	• • • •	. ,				
	End Date:	October 05, 20	19			nent End Dat		October 05, 2019	9:00 a	m					
				Postir	g Date/Tin	ne:		October 04, 2019 12	2:00 AN	Λ					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: htif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	′ Re	ecall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
ate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	Basis Desc	ription:	Per Day							
BR Ind:		Ν		ML+ B											
Bit ind.		IN		WINT D	ased Rate	Ind:		Ν							
	arged - Non-IBF			WIRL D	ased Rate	ind:		Ν							
	Desc Maxim dity		Rate Cha 0.012 0.120	arged 900	ased Rate	ind:		Ν							
Rate Cha Rate Id D Commod Reservat	Desc Maxim dity	R: num Tariff Rate 0.012900	0.012 0.120	arged 900	ased Rate	Ind:		N							
Rate Cha Rate Id D Commod Reservat	Desc Maxim dity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.012 0.120	arged 900	ased Rate	Ind:		N							_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 176 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 79884603	36 1:	2512Macquarie Er	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29193	Production	5,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of O	NE NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
-	Begin Date:	October 05, 20 ²	19	Contra	act Entitlen	nent Begin D	ate/Time:		00 am	. ,				
	End Date:	October 08, 20				nent End Da			00 am					
		, -	-	Postir	ng Date/Tin	ne:		October 05, 2019 12:0	0 AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Υ						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Description	n: No										
- Surchg In	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg In	nd Desc: n/Type Desc:	Rate(s) stated i Reservation ch	•			arge detail or e Basis Desc	•	otal provided Per Day						
Surchg In		. ,	•	Reser		e Basis Desc	•	•						
Surchg In Rate Form BR Ind:		Reservation ch	•	Reser	vation Rate	e Basis Desc	•	Per Day						
Surchg In Rate Form BR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim ^{dity}	Reservation ch	•	Reser Mkt B	vation Rate	e Basis Desc	•	Per Day						
Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim ^{dity}	Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.0129 0.1200	Reser Mkt B	vation Rate	e Basis Desc	•	Per Day						
Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Reservation ch N R: 0.012900 0.205400 Location Na	arge only Rate Cha 0.0129 0.1200	Reser Mkt B	vation Rate	e Basis Desc	•	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 177 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603		2512Macquarie E		<u> </u>									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29194	Production	3,300	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	f ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
Contract E	Begin Date:	October 05, 202	19	Contr	act Entitler	nent Begin D	ate/Time:	October 05, 2019	9:00 a	m					
Contract E	End Date:	October 08, 207	19	Contr	act Entitler	ment End Da	te/Time:	October 08, 2019	9:00 a	m					
				Posti	ng Date/Tin	ne:		October 05, 2019 12	2:00 AN	1					
SICR Ind: Recall/Rep		N RD/RR		Busir	iess Day In	dicator:		Y							
Recall/Rep	put Terms:	24 hour notice of	or less during	an OFO											
	tif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No											
Right to A	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided							
Right to A Surchg Ine	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day							
Right to A Surchg Ine	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Rese		e Basis Desc	•	•							
Right to A Surchg In Rate Form BR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Rese	vation Rat	e Basis Desc	•	Per Day							
Right to A Surchg In Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Rese Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day							
Right to A Surchg Inc Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.120	oplicable surcharge Rese Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day							
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap arge only Rate Cha 0.012 0.120	oplicable surcharge Rese Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day							_
Right to A Surchg Inc Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap arge only Rate Cha 0.012 0.120	oplicable surcharge Rese Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day							_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 178 of 284

Amendment Reporting Description: All Data

	tion provided at older/Prop/Nan			r <mark>eflect changes base</mark> 2512Macquarie Er		sting Date/Tir	ne displayed.	Report includes any changes n	nade with	in 90 days	of the	selected	active d	ate.
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29196	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 08, 20 October 09, 20		Contra Contra		nent Begin I nent End Da าe:		Receipt point(s) to delivery October 08, 2019 9:00 a October 09, 2019 9:00 a October 09, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not Right to Ai	if Timely:	Capacity recalla Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	mend Primary													
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch	•			e Basis Deso	•	Per Day N						
Rate Cha	rged - Non-IBR	:												
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.0800	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte DCP - Shole												

Capacity Release Transactional Report Active Date : 11/29/2019

Page 179 of 284

Amendment Reporting Description: All Data

						sting Date/Tir	ne displayed. Re	port includes any changes	made wit	hin 90 day	s of the	selected	active da	ate.
	older/Prop/Nan	ne: 79884603	36 1:	2512Macquarie Ei										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Nan	ne	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29198	Production	9,000	FTS	New	TA16259	006965305 1511	Empire Distric	t Electric Company, The	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 10, 20 October 11, 20		Contra Contr		nent Begin I nent End Da าe:	Date/Time: C te/Time: C	Receipt point(s) to deliver October 10, 2019 9:00 October 11, 2019 9:00 October 10, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:	Y	,						
Recall/Rep Recall Not	out Terms: tif Timely:	Capacity recalla	able but not ro otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1:YR	ecall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Description	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail o	surcharge tota	l provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Dese	ription: P	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:	N	l						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1000	900										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location		rface Pipeline Hemp	hill										

Capacity Release Transactional Report Active Date : 11/29/2019

Page 180 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29200	Production	3,500	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
-	Begin Date:	October 10, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 10, 2019	9:00 a	• • • •	. ,				
	End Date:	October 11, 20				nent End Da		October 11, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		October 10, 2019 1	2:00 AN	Л					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Υ Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod	esc Maxim	oum Tariff Rate	Rate Cha 0.012	•											
Reservat	tion	0.205400	0.120	000											
	Location Purpose														
	Description	Location Na	ame												
Loc															

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 181 of 284

Amendment Reporting Description: All Data

	ation provided at older/Prop/Nar			reflect changes base 2512Macquarie El		sting Date/Tin	ne displayed.	Report includes any changes r	nade with	nin 90 day	s of the	selected	active da	ate.
Service Requester Contract		Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29236	Production	5,400	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 25, 20 October 26, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 25, 2019 9:00 a October 26, 2019 9:00 a October 25, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Ind	dicator:		Υ						
-	put Terms: tif Timely:	Capacity recall Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commodi Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose Description	Location N	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
	Receipt Location		Pipeline Hemp	bhill										

Capacity Release Transactional Report Active Date : 11/29/2019

Page 182 of 284

Amendment Reporting Description: All Data

	older/Prop/Nan	ne: 79884603	JU I	2512Macquarie E											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil		Perm <i>A</i> Rel F		Prearr Deal	Prev Rel
A29242	Production	5,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Compar	y, The	NONE	OTH	2 N	١	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	October 26, 20	19	Contr	act Entitlen	nent Begin D	ate/Time:	October 26, 2019	9:00 a	im					
Contract E	End Date:	October 29, 20	19		act Entitlen ng Date/Tim	ment End Dat ne:	te/Time:	October 29, 2019 October 26, 2019	9:00 a 12:00 AN						
SICR Ind: Recall/Rej		N YD/YR		Busir	ess Day Ind	dicator:		Y							
-	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Rese	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	1:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	rged											
Commod	ity	0.012900	0.012												
Reservat	ion	0.205400	0.125	000											
Reservat															
	Location Purpose														
	Location Purpose Description	Location Na	ame												
Loc	Purpose	Location Na Prd/Mkt Inte													

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 183 of 284

Amendment Reporting Description: All Data

Contract Ho	older/Prop/Na	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil		Perm A Rel R	All Re-rel	Prearr Deal	Prev Rel
A29250	Production	5,000	FTS	New	TA16259	006965305 1511	Empire Dist	trict Electric Company, The	NONE	OTH 2	2 N	I	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 29, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 29, 2019 9:00 a November 01, 2019 9:00 a October 29, 2019 12:00 AN	im im	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	i f ID3: Y				
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
•	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IB	R:												
Rate Id D Commodi Reservat	ity	0.012900 0.205400	Rate Cha 0.0129 0.1250	900										
	Location Purpose Description	Location Na	ame											
000000	Delivery Locatior	Prd/Mkt Inte	rface											
999000	Delivery Location		nace											

Capacity Release Transactional Report Active Date : 11/29/2019

Page 184 of 284

Amendment Reporting Description: All Data

	older/Prop/Nar	ne: 79884603	1.	2512Macquarie E		<u>.</u>					_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29301	Production	5,000	FTS	New	TA1051	042379594 7480	Midwest En	nergy, Inc.	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 December 01, 2		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to del November 01, 2019 December 01, 2019 November 01, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busir	iess Day In	dicator:		Y						
-	put Terms: tif Timely:		RECALLABLE otif EE: N	E, NOTIFICATION Recall Notif		MADE ON BI Recall Noti		AY TIMELY CYCLE Recall Notif ID2: N	Recall Not	if ID3:	N			
-	-	Points Indicato Points Terms:	r Description	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod		um Tariff Rate	Rate Cha 0.012	•										
Volumetr	,	0.205400	0.1000	000										
	Location													
	Purpose Description	Location Na	ame											k
Loc			ame ergy - Wakeeny	y And T										

Terms/Notes:

16289 Receipt Location

Riviera - Jayhawk

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 185 of 284

Amendment Reporting Description: All Data

	· · · ·					sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 days	s of the	selected	active da	ate.
Contract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29390	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 20, 2 November 21, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 20, 2019 9:00 a November 21, 2019 9:00 a November 20, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Ro	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	nd:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id De Commodi Reservati	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose Description	Location N	ame											
999000 E	Delivery Location	Prd/Mkt Inte	erface											
	Receipt Location	DCP - Shole												

Capacity Release Transactional Report Active Date : 11/29/2019

Page 186 of 284

Amendment Reporting Description: All Data

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil		Perm Al Rel Ro	l F e-rel C		Pre Rel
A29392	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dist	rict Electric Company, The	NONE	OTH 2	2 N	1	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 21, 2 November 22, 2		Contra Contr		nent Begin D nent End Dar ne:	ate/Time: te/Time:	Receipt point(s) to deliver November 21, 2019 9:00 November 22, 2019 9:00 November 21, 2019 12:0) am) am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Ind	dicator:		Y						
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3: Y				
-	-	Points Indicato Points Terms:	-											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
	arged - Non-IBF	र:												
Rate Cha				argod										
Rate Id D	esc Maxim	num Tariff Rate	Rate Cha											
	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.100	900										
Rate Id D Commodi Reservat	Desc Maxim lity tion Location Purpose	0.012900 0.205400	0.012 0.100	900										
Rate Id D Commodi Reservat	Desc Maxim lity tion Location	0.012900 0.205400 Location Na	0.012 0.100 ame	900										

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 187 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29425	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
Contract E	Begin Date:	November 26, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 26, 2019	9:00 a	am					
Contract E	End Date:	November 27, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	November 27, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		November 26, 2019	12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	k:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose														٦
Loc	Description	Location Na	ame												
27092	Delivery Location	Wichita													

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 11/29/2019

Page 188 of 284

Amendment Reporting Description: All Data

	older/Prop/Nar			2512Macquarie E		Delesso (David OD			
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Per Ind Rel	m All Re-rel	Prearr Deal	Prev Rel
A29440	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dist	rict Electric Company, The	NONE	OTH 2	Ν	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 27, 2 December 01, 2		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 27, 2019 9:00 December 01, 2019 9:00 November 27, 2019 12:00	am am	quantity			
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y					
-	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif l	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3: Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided					
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day					
IBR Ind:		Ν		Mkt B	ased Rate	nd:		Ν					
Rate Cha	arged - Non-IBF	R:											
Rate Id D Commodi		um Tariff Rate	Rate Cha 0.012	•									
Reservat	•	0.205400	0.100	000									
	Location Purpose Description	Location Na	ame										
999000	Delivery Location	Prd/Mkt Inte	erface										

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 189 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Af	fil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29443	Production	1,500	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	ONE NC	NE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract November 27, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deli November 27, 2019 9 December 01, 2019 9 November 27, 2019 12):00 am):00 am	t(s) q	juantity				
SICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
ecall No	put Terms: tif Timely:		otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall	Noti	if ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Description	n: No											
urchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
ate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
Reservat															
	Location Purpose Description	Location Na	ame												
Loc	Purpose		ame												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 11/29/2019

Page 190 of 284

Amendment Reporting Description: All Data

ontract He	older/Prop/Nar	ne: 96817562	20	7315National Pub										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
B29247	Market	1,123	TSS	New	TS21561	13383	Superior, N	lebraska	NONE	AMA	2	Y	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Storage withdrawal qu	antity					
	Begin Date:	November 01, 2	2019			nent Begin I		November 01, 2019 9						
Contract E	End Date:	April 01, 2020			act Entitler ng Date/Tin	nent End Da ne:	te/Time:	April 01, 2020 9 November 01, 2019 1):00 am 2:00 AM					
SICR Ind: Recall/Rep		Y RD/RR		Busin	ess Day In	dicator:		Y						
•	put Terms: tif Timely:	• •	allable within otif EE: Y	24 hours notice Recall Notif	E ve : Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rates(s) stated	l include only	/ rates; no surchar	ges applicat	ble								
	n/Type Desc:	Reservation ch	narge only			e Basis Dese	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha	-										
Commod Reservat	•	0.028100	0.028 0.000											
Reservat		0.032500	0.000	000										
	Location Purpose													
Loc	Description	Location Na	ame											
		Mit Ctorogo												
	Injection Point Withdrawal Point	Mkt Storage												

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/29/2019

Page 191 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	nges hased on the Posting	Date/Time displayed Rei	nort includes any chang	res made within 90 days of the selected active date
information provided at the contract and location level reflect that	iges bused on the rosting	buter inte alsplayed. he	port includes any change	comade within of days of the selected detive date.

ervice		ne: 96817562 Contractual		7315National Pub Contract		Releaser/				Repl SR	2			
equester ontract	Location Zone	Quantity -	Rate Schedule	Status Description	Contract Number	Releaser Prop	Release	Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
B29270	Market	1,000	TSS	New	TS878	065349615 223	Auburn,	Kansas, City of	NONE	AMA	2	Y	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Storage withdrawal quant	ity					
Contract E	Begin Date:	November 01, 2	019	Contra	act Entitler	ment Begin D	Date/Time:	November 01, 2019 9:00) am					
Contract E	End Date:	April 01, 2020		Contr	act Entitle	ment End Da	te/Time:	April 01, 2020 9:00) am					
				Postir	ng Date/Tir	ne:		November 01, 2019 12:0	0 AM					
SICR Ind:		Y		Busin	ess Day In	dicator:		Y						
Recall/Re	put:	RD/RR			-									
Recall/Re	put Terms:	Capacity is reca	llable within	24 hours notice										
Recall Not	tif Timely:	Y Recall No	tif EE: Y	Recall Notif I	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
Riaht to A	mend Primary	Points Indicator	Descriptio	n: No										
-	-	Points Terms:												
-	mend Primary	Points Terms:	-	rates; no surchar	ges applical	ble								
Right to A Surchg In	mend Primary	Points Terms:	include only	rates; no surchar		ble e Basis Desc	cription:	Per Day						
Right to A Surchg In	mend Primary d Desc:	Points Terms: Rates(s) stated	include only	rates; no surchar Reser		e Basis Desc	cription:	Per Day N						
Right to A Surchg In Rate Forn IBR Ind:	mend Primary d Desc:	Points Terms: Rates(s) stated Reservation cha N	include only	rates; no surchar Reser	vation Rat	e Basis Desc	cription:	,						
Right to A Surchg In Rate Forn IBR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IBF	Points Terms: Rates(s) stated Reservation cha N	include only arge only	rates; no surchar Reser Mkt B	vation Rat	e Basis Desc	cription:	,						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Terms: Rates(s) stated Reservation cha N	include only	rates; no surcharg Reser Mkt B arged	vation Rat	e Basis Desc	cription:	,						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rates(s) stated Reservation cha N R: num Tariff Rate	include only arge only Rate Cha	rates; no surcharg Reser Mkt B arged 100	vation Rat	e Basis Desc	cription:	,						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rates(s) stated Reservation cha N R: num Tariff Rate 0.028100	include only arge only Rate Cha 0.028	rates; no surcharg Reser Mkt B arged 100	vation Rat	e Basis Desc	cription:	,						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rates(s) stated Reservation cha N R: num Tariff Rate 0.028100 0.032500	include only arge only Rate Cha 0.028 0.000	rates; no surcharg Reser Mkt B arged 100	vation Rat	e Basis Desc	cription:	,						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity ition	Points Terms: Rates(s) stated Reservation cha N R: num Tariff Rate 0.028100	include only arge only Rate Cha 0.028 0.000	rates; no surcharg Reser Mkt B arged 100	vation Rat	e Basis Desc	cription:	,						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rates(s) stated Reservation cha N R: num Tariff Rate 0.028100 0.032500	include only arge only Rate Cha 0.028 0.000	rates; no surcharg Reser Mkt B arged 100	vation Rat	e Basis Desc	cription:	,						

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/29/2019

Page 192 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	n e: 96817562	20	7315National Publ	lic Gas Age	ncy				, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB29247	Market	1,960	TSS	New	TS21561	13383	Superior, N	lebraska	NONE	AMA	2	Y	1	1
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 01, 2019 9:00 a	am					
Contract E	End Date:	April 01, 2020			act Entitler ng Date/Tin	nent End Da ne:	te/Time:	April 01, 2020 9:00 a November 01, 2019 12:00						
SICR Ind: Recall/Rep	out:	Y RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	• •	allable within otif EE: Y	24 hours notice Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	C	Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBF	l:												
Rate Id D e Commodi Reservati	esc Maxim	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.000	800										
	Location Purpose Description	Location Na	ame											
163100 E	Delivery Location	Superior												
999000 F	Receipt Location	Prd/Mkt Inte	rface											
	Receipt Location	Mkt Storage												

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/29/2019

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Page 193 of 284

Amendment Reporting Description: All Data

	older/Prop/Na	me: 96817562	20	7315National Pub		•								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29248	Production	859	FTS	New	TS21561	13383	Superior, N	lebraska	NONE	AMA	2	Y	1	
Rpt LvI Des Contract B Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contr	TI Desc: act Entitlem act Entitlem ng Date/Time	ent End Da		Receipt point(s) to deliv November 01, 2019 9: April 01, 2020 9: November 01, 2019 12	00 am 00 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	icator:		Y						
Recall/Rep Recall Noti		• •	allable within otif EE: Y	24 hours notice Recall Notif I	E ve : Y	Recall Not	if ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Description	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surcha	rge detail o	r surcharge t	otal provided						
	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	Basis Des	cription:	Per Day						
Rate Form		N	.	Mkt B	ased Rate Ir	nd:		N						
Rate Form		1.1												
IBR Ind:	rged - Non-IBI													
IBR Ind:	esc Maxin ity		Rate Cha 0.0129 0.0000	900										

Terms/Notes:

Terms/Notes - AMA:

15142 Receipt Location

15300 Receipt Location

Pursuant to terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

EOIT McClain

OFS Stateline

Capacity Release Transactional Report Active Date : 11/29/2019

Page 194 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed	d. Report includes any changes made within 90 days of the selected active date.
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Contract Ho	older/Prop/Nar	n e: 96817562	20	7315National Pub				· · ·						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB29270	Market	1,500	TSS	New	TS878	065349615 223	Auburn, Ka	ansas, City of	NONE	AMA	2	Y	1	
Rpt Lvl De Contract B Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver November 01, 2019 9:00 April 01, 2020 9:00 November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		Y RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:		allable within otif EE: Y	24 hours notice Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id Do Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.000	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location	Auburn												
38021 E	Delivery Location Receipt Location	Auburn Prd/Mkt Inte	rface											

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/29/2019

Page 195 of 284

Amendment Reporting Description: All Data

ontract H	older/Prop/Na	me: 9681756	20	7315National Pub	lic Gas Age	ncy							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Pe Ind Re	rm All I Re-rel	Prearr Deal	Pre ^v Rel
A29271	Production	524	FTS	New	TS878	065349615 223	Auburn, Ka	ansas, City of	NONE	AMA 2	Y	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, April 01, 2020	2019	Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to de November 01, 2019 April 01, 2020 November 01, 2019	9:00 am 9:00 am	quantity			
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y					
-	out Terms: tif Timely:	· ·	allable within otif EE: Y	24 hours notice Recall Notif	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not	if ID3: Y			
0		Points Indicato Points Terms:	or Descriptio	n: No									
Surchg In	d Desc:	Rate(s) stated	include all a	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided					
-	n/Type Desc:	Reservation cł N	harge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N					
Rate Cha	rged - Non-IB	R:											
	esc Maxin	num Tariff Rate	Rate Ch 0.012										

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15266	Receipt Location	CIG Floris

Terms/Notes:

Terms/Notes - AMA:

Pursuant to terms as outlined in the AMA Rider between Auburn and NPGA dated 11/1/2019

Capacity Release Transactional Report Active Date : 11/29/2019

Page 196 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect	changes based on the Posting Date / Lime displayed	. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29055	Production	500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract September 01, October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 01, 2019 9:00 a October 01, 2019 9:00 a September 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR			ess Day In			Y			. .			
Recall Not	out Terms: if Timely: mend Primary		otif EE: Y	Recall Notif	•	Recall Noti	• •	nediately upon an OFO on a p Recall Notif ID2: Y Re	ecall Not	•	Y Y	MISSOU	TVVeSt	
-	-	Points Terms:	include all ar	plicable surcharge	s: no surch	arge detail or		tel eservide d						
	a Desc:	raio(0) blaiba	monuae an ap	phoable carenarge	0, 110 001011		surcharde to	ntal provided						
Surchg Ind Rate Form BR Ind:	/Type Desc:	Volumetric cha	irge only		vation Rate	e Basis Desc	•	Per Day N						
Rate Form BR Ind: Rate Cha	n/Type Desc: rged - Non-IBI	N R:		Mkt B		e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id De	n/Type Desc: rged - Non-IBI esc Maxin ity	Ν	rge only Rate Cha 0.012 0.120	Mkt B arged 900		e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetri	n/Type Desc: rged - Non-IBI esc Maxin ity	N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.120	Mkt B arged 900		e Basis Desc	•	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 197 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	older/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	3700nTherm, LLC Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29056	Market	600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract September 01, September 30,		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to delivery September 01, 2019 9:00 a September 30, 2019 9:00 a September 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe if ID3:		erving the	e Spire	
Surchg Ind	•	Points Terms: Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form IBR Ind:	n/Type Desc:	Volumetric cha N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
	arged - Non-IBF Desc Maxim	num Tariff Rate	Rate Cha	arged 800										
Rate Id De Commodi Volumetri	•	0.012800 0.146200	0.012											
Commodi Volumetri	•		0.120											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 198 of 284

Amendment Reporting Description: All Data

to former the end of the balance of the state	g Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Information provided at the contract and location level reflect changes based on the Postir	g Date/ Lime displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29157	Market	5,000	FTS	New	TS27237	006967798 7831	Spire Misse West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract September 30, October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 30, 2019 9:00 a October 01, 2019 9:00 a September 30, 2019 12:00	am am	quantity				
-	put: put Terms:		n a 24 hour r otif EE: Y					Y e capacity immediately upon Recall Notif ID2: Y R	an OFO			rving the	e Spire	
ight to A	•	Points Indicato Points Terms:												
-	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg In	-			Reser		e Basis Desc	-	otal provided Per Day N						
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc: nrged - Non-IBF vesc Maxim ity	Rate(s) stated Volumetric cha N		Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	d Desc: n/Type Desc: nrged - Non-IBF vesc Maxim ity	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	arge only Rate Cha 0.012 0.050	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 199 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

vice	older/Prop/Nar	Contractual		3700nTherm, LLC Contract		Releaser/				Repl SR	2			
quester ntract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29177	Production	1,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 a November 01, 2019 9:00 a October 01, 2019 12:00 A	am am	quantity				
CR Ind: call/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Rep	put Terms:			•	•		• •	nediately upon an OFO on a		•	•	Missou	i West	
ght to A	-	Points Indicato	otif EE: Y r Descriptio	Recall Notif E n: No	E ve : Y	Recall Noti	Г ID1: Ү	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
ght to A ght to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No					ecall Not	if ID3:	Y			
ght to A ght to A urchg Ind	mend Primary	Points Indicato Points Terms:	r Descriptio include all ap	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to		ecall Not	if ID3:	Y			
ght to A ght to A urchg Ind ate Form R Ind:	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio include all ap	n: No oplicable surcharge Reser	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		if ID3:	Y			
ght to A ght to A urchg Ind ate Form R Ind:	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim ity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio include all ap	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		if ID3:	Ŷ			
ght to A ght to A urchg Ind ate Form R Ind: Cate Cha Commodi /olumetr	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim ity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap arge only Rate Cha 0.012 0.090	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		if ID3:	Ŷ			7
ght to A ght to A urchg Ind ate Form R Ind: tate Cha tate Id D Commodi /olumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBP Desc Maxim lity ic Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap arge only Rate Cha 0.012 0.090	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		if ID3:	Ŷ			

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 200 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
29178	Market	900	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
pt LvI De ontract B ontract E	egin Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 a November 01, 2019 9:00 a October 01, 2019 12:00 A	am am	quantity				
SICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Not	out Terms: if Timely:	Y Recall No	otif EE: Y	Recall Notif E		Recall Noti		e capacity immediately upon Recall Notif ID2: Y Rec		on a pipe tif ID3:		rving the	Spire	
-	•	Points Indicato	r Descriptio	n: Yes, unconditi	ionally									
-	mend Primary	Points Terms:		n: Yes, unconditi		arge detail or	surcharge to	otal provided						
ight to Ai Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge Reser	s; no surch	e Basis Desc	-	otal provided Per Day N						
ight to Au aurchg Ind ate Form BR Ind:	nend Primary I Desc: /Type Desc: rged - Non-IBF esc Maxim	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser Mkt Ba Inged 800	s; no surch vation Rate	e Basis Desc	-	Per Day						
ight to An aurchg Ind ate Form BR Ind: Rate Chan Rate Id Do Commodi Volumetri	nend Primary I Desc: /Type Desc: rged - Non-IBF esc Maxim	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012 0.120	plicable surcharge Reser Mkt Ba Inged 800	s; no surch vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 201 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
29274	Market	1,700	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
ept LvI Des Contract Be Contract Ei	egin Date:	Contract October 30, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 30, 2019 9:00 a November 01, 2019 9:00 a October 30, 2019 12:00 A	am am	quantity				
SICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Noti	nend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe if ID3:		rving the	e Spire	
ight to An	nond Primary	Points Torms			•									
•	•	Points Terms: Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg Ind	•		•	Reser		e Basis Desc	•	otal provided Per Day N						
Surchg Ind tate Form/ BR Ind: Rate Char Rate Id De Commodit	d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Rate(s) stated Volumetric cha N	•	Reser Mkt Ba arged 800	vation Rate	e Basis Desc	•	Per Day						
Gurchg Ind Late Form/ BR Ind: Rate Char Rate Id De Commodit Volumetric	d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	arge only Rate Cha 0.012 0.090	Reser Mkt Ba arged 800	vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 202 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nai Location Zone	Contractual Quantity - Contract	Rate Schedule	3700nTherm, LLC Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429275	Production	5,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract November 01, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a December 01, 2019 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall Not	put Terms: tif Timely: mend Primary		otif EE: Y	Recall Notif E	•	Recall Noti	• •	Recall Notif ID2: Y R	ecall Not	•	Y Y	WISSOU	Tvvest	
-	-		Descriptio	II. NO										
-	mend Primary	Points Terms:		pplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc	-	otal provided Per Day N						
Right to A Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: nrged - Non-IBI nesc Maxin ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	mend Primary d Desc: n/Type Desc: nrged - Non-IBI nesc Maxin ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 203 of 284

Amendment Reporting Description: All Data

Information provided at the co	ontract and location l	evel reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
Contract Holder/Dress/Norses	000400000		

ontract H	older/Prop/Nar	ne: 08013939	98 1	3700nTherm, LLC										
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29276	Market	2,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	ct Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00 a	am					
Contract E	End Date:	December 01, 2	2019	Contra	act Entitler	nent End Da	te/Time:	December 01, 2019 9:00 a	am					
				Postin	g Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busine	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: mend Primary	Recallable upor Y Recall No Points Indicato	otif EE: Y	Recall Notif E	ve: Y	serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y R	i an OFC ecall No		line se Y	erving th	e Spire	
-	-	Points Terms:	Description		Unally									
Surchg In	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	irge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	•••	Mkt Ba	ased Rate	Ind:		N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
13745	Delivery Location	Kansas City	, MO											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 204 of 284

Amendment Reporting Description: All Data

Information provided at the co	ontract and location	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Pron/Name:	053056075	11527Oklahoma Epergy Source LLC

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Δ	R	Repl SR Role Pe nd Re	rm All I Re-re	Prearr I Deal	Prev Rel
A28157	Market	2,000	FTS	New	TA10757 177053308 12514	Summit Natural Gas of N	Aissouri, Inc.	C	DTH 2	Y	2	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:	Receipt poir	nt(s) to delivery po	int(s) qua	antity			
Contract E	Begin Date:	September 01,	2019	Contr	act Entitlement Begin	Date/Time: September	01, 2019 9:00 am					
Contract E	End Date:	October 01, 20	19	Contr	act Entitlement End Da	ate/Time: October 01,	2019 9:00 am					
				Posti	ng Date/Time:	September	01, 2019 12:00 Al	М				
SICR Ind: Recall/Rep		N RD/RR		Busin	ness Day Indicator:	Y						
-	put Terms: tif Timely:	· ·	able - based o tif EE: Y	on operational req Recall Notif		if ID1: Y Recall Notif	ID2: ^Y Reca	all Notif	ID3: Y			
kecali Not	ui inneiy.											
Right to A	-	Points Indicator Points Terms:	r Description	n: No								
Right to A	mend Primary mend Primary	Points Terms:	-		es; no surcharge detail c	r surcharge total provided						
Right to A Right to A Surchg In	mend Primary mend Primary	Points Terms:	include all ap	plicable surcharge	es; no surcharge detail c r vation Rate Basis Des	•						
Right to A Right to A Surchg In	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Rese i	· •	•						
Right to A Right to A Surchg In Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Rese i	rvation Rate Basis Des	cription: Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B	rvation Rate Basis Des	cription: Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800	include all ap large only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 800	rvation Rate Basis Des	cription: Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged 800	rvation Rate Basis Des	cription: Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: Dum Tariff Rate 0.012800 0.146200	include all ap large only Rate Cha 0.0120 0.146	oplicable surcharge Reser Mkt B arged 800	rvation Rate Basis Des	cription: Per Day						_
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800	include all ap large only Rate Cha 0.0120 0.146	oplicable surcharge Reser Mkt B arged 800	rvation Rate Basis Des	cription: Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap harge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	rvation Rate Basis Des	cription: Per Day						

Capacity Release Transactional Report Active Date : 11/29/2019

Page 205 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/I	Prop/Name: 05395	6975	11527Oklahoma Er				incipal to any and						
Service Requester Loc Contract Zon	Contractu ation Quantity e Contract	Rate	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28158 Mark	et 2,0	00 FTS	New	TA10757	177053308 12514	Summit Na	tural Gas of Missouri, Ir	IC.	OTH	2	Y	2	2
Rpt LvI Desc: Contract Begin I Contract End Da			Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to del October 01, 2019 November 01, 2019 October 01, 2019 12:	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Reput:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Reput Te Recall Notif Tim	· _ · .	allable - based Notif EE: Y	on operational req Recall Notif I		Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Primary Points Indica Primary Points Term	-	on: No										
Surchg Ind Dese Rate Form/Type IBR Ind:		ed include all a charge only			e Basis Desc	-	otal provided Per Day N						
Rate Charged -	Non-IBR:												
Rate Id Desc Commodity Reservation	Maximum Tariff Ra 0.012800 0.146200	e Rate Ch 0.012 0.146	2800										
Locatio Purpos Loc Descri	e	Name											
142Delivery999000Receipt		Rogersville nterface											

Capacity Release Transactional Report Active Date : 11/29/2019

Page 206 of 284

Amendment Reporting Description: All Data

Information provided at the co	ntract and locatio	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holdor/Dron/Norses	052050075	115070Heberra Energy Course 110

ontract Ho	older/Prop/Nan	n e: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28163	Market	5,900	FTS	New	TA797	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	2
Rpt Lvl Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract B	Begin Date:	September 01,	2019	Contr	act Entitlen	nent Begin D	ate/Time:	September 01, 2019 9:0	0 am					
Contract E	ind Date:	October 01, 207	19		act Entitler	ment End Da	te/Time:	October 01, 2019 9:0 September 01, 2019 12:	0 am 00 AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ness Day In	dicator:		Y						
Recall/Rep Recall Noti	out Terms: if Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
	/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IBR	ł:												
Rate Id De Commodit Reservatio	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
P	Location Purpose													
Loc D	Description	Location Na	ame											
	Description Delivery Location	Summit Rog	-											

Capacity Release Transactional Report Active Date : 11/29/2019

Page 207 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop	Name: 053956975 1 ⁻	1527Oklahoma Energy Source	ce, LLC						
Service Requester Locatic Contract Zone	Contractual Quantity - Rate Contract Schedule		r Releaser/ t Releaser Prop Releaser N	lame		Repl SR Role Pe Ind Re	rm All I Re-re	Prearr Deal	Prev Rel
RA28164 Market	2,300 FTS	New TA797	177053308 Summit Na 12514	tural Gas of Missouri, Inc.		OTH 2	Y	2	2
Rpt LvI Desc: Contract Begin Date Contract End Date:	Contract October 01, 2019 November 01, 2019		ment Begin Date/Time: ment End Date/Time: ne:	Receipt point(s) to delivery p October 01, 2019 9:00 ar November 01, 2019 9:00 ar October 01, 2019 12:00 AM	m m	uantity			
SICR Ind: Recall/Reput:	N RD/RR	Business Day Ir	ndicator:	Y					
Recall/Reput Terms Recall Notif Timely:	Capacity recallable - based o Y Recall Notif EE: Y	on operational requirements. Recall Notif Eve: Y	Recall Notif ID1: Y	Recall Notif ID2: Y Rec	call Notif	f ID3: Y			
Right to Amend Prin Right to Amend Prin	ary Points Indicator Descriptior ary Points Terms:	n: No							
Surchg Ind Desc: Rate Form/Type De IBR Ind:		plicable surcharges; no surch Reservation Rat Mkt Based Rate	e Basis Description:	otal provided Per Day N					
Rate Charged - No	-IBR:								
Rate Id Desc M Commodity Reservation	Iximum Tariff Rate Rate Cha 0.012800 0.0128 0.146200 0.1462	300							
Location Purpose Loc Description	Location Name								
142Delivery Loc999000Receipt Loc	0								

Capacity Release Transactional Report Active Date : 11/29/2019

Page 208 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC		· · ·	Ŭ	· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28166	Market	4,000	FTS	New	TA22243	177053308 12514	Summit Na	atural Gas of Missouri, In	с.	OTH	2	Y	2	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract September 01, October 01, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to deli September 01, 2019 9 October 01, 2019 9 September 01, 2019 1):00 am):00 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not		• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ity	0.012800 0.146200	Rate Cha 0.012 0.146	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte	•											

Capacity Release Transactional Report Active Date : 11/29/2019

Page 209 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29050	Production	500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	September 01,	2019	Contra	act Entitler	nent Begin D	ate/Time:	September 01, 2019 9:00	am					
Contract I	End Date:	October 01, 20	19	Contra	act Entitle	ment End Da	te/Time:	October 01, 2019 9:00	am					
				Postir	ng Date/Tir	ne:		September 01, 2019 12:00) AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Re	put Terms:	Recallable all c	ycles											
Recall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
-	-	Points Terms:	•											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012											
Volumetr	ric	0.205400	0.090	000										
	Location Purpose Description	Location N	ame											
	•													
	Delivery Location													
16289	Receipt Location	Riviera - Jay	hawk											

Capacity Release Transactional Report Active Date : 11/29/2019

Page 210 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29101	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of O	NE NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract September 10, September 11,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliv September 10, 2019 9: September 11, 2019 9: September 10, 2019 12	00 am 00 am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.090	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
16289	Receipt Location	Riviera - Jay	hawk											

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 11/29/2019

Page 211 of 284

Amendment Reporting Description: All Data

	older/Prop/Na	ne: 05395697	75 1	1527Oklahoma En									
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Po Ind R	rm All I Re-re	Prearr Deal	Prev Rel
A29163	Production	500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH 2	Ν	1	
Rpt LvI De: Contract B Contract E	egin Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00 A	am am	quantity			
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν					
Recall/Rep Recall Noti		Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3: Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No									
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided					
Rate Form	/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day					
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν					
Rate Char	rged - Non-IBI	र:											
Rate Id De Commodit Volumetrie	ty	0.012900 0.205400	Rate Cha 0.0129 0.0700	900									
	_ocation Purpose												

Terms/Notes:

16289

Receipt Location

Riviera - Jayhawk

Capacity Release Transactional Report Active Date : 11/29/2019

Page 212 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ages based on the Besting Date /Time displayed	Bonort includes any changes made within 00	days of the selected active date
information provided at the contract and location level reflect chan	iges based on the Posting Date/ time displayed	a. Report includes any changes made within 50	uays of the selected active date.

ontract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29164	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract September 28, October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 28, 2019 9:00 October 01, 2019 9:00 September 28, 2019 12:0	am am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not	put Terms: tif Timely: mend Primary	Recallable all c Y Recall No Points Indicato	otif EE: Y	Recall Notif I n: No	E ve : Y	Recall Notif	iD1 : Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
-	-	Points Terms:												
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
	arged - Non-IBF													
Rate Id D Commod Volumetr	lity	0.012900 0.205400	Rate Cha 0.012 0.090	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Riviera - Jay	/hawk											

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 213 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Nar	ne: 053956975 11527Okla	noma Energy Source, LLC		
Service Requester Location Contract Zone	Quantity - Rate Sta	tract Releaser Releaser/ tus Contract Releaser iption Number Prop Releaser N	ame Affil	Repl SR Role Perm All Prearr Prev Ind Rel Re-rel Deal Rel
RA29228 Production	2,500 FTS New	TS625 079254828 Kansas Gas 2626 Gas, Inc.	s Service, a division of ONE NONE	OTH 2 N 1 2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract October 23, 2019 October 24, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) of October 23, 2019 9:00 am October 24, 2019 9:00 am October 23, 2019 12:00 AM	quantity
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y	
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less during an OFO Y Recall Notif EE: Y Reca	II Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Not	if ID3: Y
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:			
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable s Reservation charge only N	urcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N	
Rate Charged - Non-IBF	<u>t:</u>			
Rate Id DescMaximCommodityReservation	um Tariff Rate Rate Charged 0.012900 0.012900 0.205400 0.120000			
Location Purpose Loc Description	Location Name			
27092 Delivery Location	Wichita			
16289 Receipt Location	Riviera - Jayhawk			

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 214 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma Er					-		·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29243	Production	1,500	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	f ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	oint(s)	quantity				
Contract I	Begin Date:	October 26, 20	19	Contra	act Entitler	nent Begin D	ate/Time:		9:00 an						
Contract I	End Date:	October 29, 20	19	Contra	act Entitler	ment End Dat	te/Time:	October 29, 2019	9:00 an	n					
				Postir	ng Date/Tin	ne:		October 26, 2019 12	2:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Rec	call Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D		um Tariff Rate	Rate Cha												
Commod Reservat	,	0.012900 0.205400	0.012 0.120												
Reserva		0.205400	0.120	1000											
	Location Purpose														
	•														
	Description	Location Na	ame												
Loc	•		ame												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 11/29/2019

Page 215 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. R	Report includes any changes made within 90 days of the selected active date.
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Service Requester Contract Location Zone Contract Quantity- Contract Rate Schedule Contract Status Description Releaser Number Releaser Prop Releaser Releaser Releaser Releaser Releaser Releaser Repl SR Role Perm Rel Allin Role Perm Rel Allin Rel Perm Rel Allin Rel Perm Releaser Allin Releaser Perm Releaser Allin Releaser Perm Releaser Allin Rel Perm Rel Allin Rel Perm Rel Allin Rel Perm Releaser Allin Rel Perm Rel Allin Rel Perm Rel Allin Rel Perm Rel Allin Rel Perm Rel Allin Rel Perm Rel Allin Rel Perm Releaser Allin Releaser Perm Releaser Allin Releaser Perm Releaser Allin Releaser Perm Releaser Allin Releaser Perm Releaser Perm Releaser Releaser Releaser <th>– .</th>	– .
Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am SICR Ind: N N Business Day Indicator: N Recall/Reput: N RD/RR N	2
Contract Begin Date: Contract End Date:November 01, 2019 December 01, 2019Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time:November 01, 2019 December 01, 2019November 01, 2019 <br< td=""><td></td></br<>	
Contract End Date:December 01, 2019Contract Entitlement End Date/Time:December 01, 2019 9:00 am November 01, 2019 12:00 AMSICR Ind:NBusiness Day Indicator:NRecall/Reput:RD/RRKK	
Posting Date/Time: November 01, 2019 12:00 AM SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR K K	
SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR N	
Recall/Reput: RD/RR	
Recall/Reput Terms: Recallable all cycles	
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y	
Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:	
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided	
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day	
IBR Ind: N Mkt Based Rate Ind: N	
Rate Charged - Non-IBR:	
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Volumetric0.1462000.135000	
Location Purpose Loc Description Location Name	
96108 Delivery Location Black Hills - Lawrence	
999000 Receipt Location Prd/Mkt Interface	

Capacity Release Transactional Report Active Date : 11/29/2019

Page 216 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time of	displayed. Report includes any changes made within 90 days of the selected active date.
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Contract H	lolder/Prop/Nan	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	۵	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29304	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC N	IONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery po	int(s)	quantity				
Contract Contract	Begin Date: End Date:	November 01, 2 December 01, 2		Contra		nent Begin D nent End Da ne:		November 01, 201 December 01, 201 November 01, 201	9 9:00 am						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2:	Y Reca	all No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	,	0.012900	0.012												
Volumet	ric	0.205400	0.145	000											
Loc	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
	Delivery Location	Diadix Timo C													

Capacity Release Transactional Report Active Date : 11/29/2019

Page 217 of 284

Amendment Reporting Description: All Data

Information provided at the contract and locatio	n level reflect changes based on the Po	sting Date/Time displayed. Rei	port includes any changes made within	90 days of the selected active date.
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Contract H	older/Prop/Nar	ne: 05395697	75 1 [°]	1527Oklahoma Er	nergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29312	Production	300	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract I Contract I	Begin Date:	Contract November 02, 2 November 05, 2		Contra Contra		ment Begin D ment End Da ne:		Receipt point(s) to delivery November 02, 2019 9:00 November 05, 2019 9:00 November 02, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	-	Recall Notif I	E ve : Y	Recall Notif	FID1: Y	Recall Notif ID2: Y F	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptior	n: No										
Surchg In Rate Forn	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha		plicable surcharge Reser		arge detail or e Basis Desc	•	otal provided Per Day						
IBR Ind:	<i>ar ype bese</i> .	N	arge only		ased Rate			N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Volumetr	lity	0.012900 0.205400	Rate Cha 0.0129 0.1400	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Riviera - Jay	/hawk											

Capacity Release Transactional Report Active Date : 11/29/2019

Page 218 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the sel	ected active date.
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Contract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29317	Production	300	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	oint(s)	quantity				
	Begin Date: End Date:	November 05, 2 November 06, 2		Contra		nent Begin D nent End Da ne:		November 05, 201 November 06, 201 November 05, 201	9 9:00 ar	m					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y Recall No		Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Red	call Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Description	n: No											
Surchg In	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id E Commoo Volumet	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1400	900											
Loc	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
16289	Receipt Location	Riviera - Jay	/hawk												

Capacity Release Transactional Report Active Date : 11/29/2019

Page 219 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29325	Production	1,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 06, 2 November 07, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 06, 2019 9:00 November 07, 2019 9:00 November 06, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	-	Recall Notif E	E ve : Y	Recall Noti	FID1: Y	Recall Notif ID2: Y F	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commod Volumetr	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.0129 0.1400	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Riviera - Jay	/hawk											

Capacity Release Transactional Report Active Date : 11/29/2019

Page 220 of 284

Amendment Reporting Description: All Data

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ontract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC		nepore melades any enange		-				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29345	Production	300	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract E	Begin Date:	November 08, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 08, 2019 9:0	0 am					
Contract E	End Date:	November 09, 2	2019	Contra	act Entitler	ment End Da	e/Time:	November 09, 2019 9:0	0 am					
				Postir	ng Date/Tin	ne:		November 08, 2019 12:0	00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.140	900										
	Location Purpose Description	Location Na	ame											
	Dolivory Logotion	Black Hills C	Colwich											
16980	Delivery Location	Diadici Timo C												

Capacity Release Transactional Report Active Date : 11/29/2019

Page 221 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level	reflect changes based on the Posting Date/Time displayed	. Report includes any changes made within 90 days of the selected active date.
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Contract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29350	Production	300	FTS	New	TA883	079534838 14357	Black Hills	Service Company, I	LLC	NONE	OTH	2	Ν	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
	Begin Date: End Date:	November 09, 2 November 12, 2		Contra		nent Begin D nent End Da ne:		November 09, 20 November 12, 20 November 09, 20	19 9:00 a	am					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
Recall No	put Terms: htif Timely: Amend Primary	Recallable all c Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
Right to A	Amend Primary	Points Terms:													
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Volumetric cha	rge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBI	र:													
Rate Id I Commoo Volumet	dity	0.012900 0.205400	Rate Cha 0.012 0.140	900											
Loc	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
16289	Receipt Location	Riviera - Jay	/hawk												

Capacity Release Transactional Report Active Date : 11/29/2019

Page 222 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location le	vel reflect changes based on the Po	sting Date/Time displayed.	Report includes any changes made w	ithin 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29381	Production	1,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 19, 2 November 20, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 19, 2019 9:00 November 20, 2019 9:00 November 19, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	-	Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y F	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.140	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Riviera - Jay	/hawk											

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 223 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29382	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	/ point(s)	quantity				
Contract E	Begin Date:	November 19, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 19, 2019 9:00	am					
Contract E	End Date:	November 20, 2	2019	Contra	act Entitler	ment End Dat	e/Time:	November 20, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		November 19, 2019 12:00) AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	,	0.012900	0.012											
Reservat	tion	0.205400	0.160	0000										
	Location Purpose													
Loc	Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
16289	Receipt Location	Riviera - Jay	hawk											

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 224 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/	Prop/Nam	e: 07845360)1 1	3120Pro Solutions	, L.L.C. d/b	/a Pro Energy	Solutions								
Service Requester Lo Contract Zo	cation ne	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29152 Pro	duction	456	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company,	The	NONE	OTH	2	N	1	2
Rpt Lvl Desc: Contract Begin Contract End D	Date:	Contract October 01, 20 ⁻ May 01, 2020	19	Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to October 01, 2019 May 01, 2020 October 01, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Reput:		N YD/YR			ess Day In			Y							
Recall/Reput Te Recall Notif Tin		Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
Right to Amend Right to Amend	-		r Descriptio	n: No											
Surchg Ind Des Rate Form/Type IBR Ind:	e Desc:	Rate(s) stated i Reservation ch N				e Basis Desc	C C	otal provided Per Day N							
Rate Charged	- Non-IBR:														
Rate Id Desc Commodity Reservation	Maximu C	m Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900											
Locati Purpo Loc Descr		Location Na	ame												
999000 Delive 16813 Receip	ry Location ot Location	Prd/Mkt Inte Cheyenne P	rface Ilains - Sand D	Dune											

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 225 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Na	me: 078453601 13120Pro	Solutions, L.L.C. d/b/a Pro Energy Solutions			
Service Requester Location Contract Zone	Quantity - Rate St	tract Releaser Releaser/ tus Contract Releaser iption Number Prop Releaser N	Name Affil	Repl SR Role Perm Ind Rel	All Prearr Prev Re-rel Deal Rel
RA29153 Market	456 FTS New	TS557 625371880 Empire Dis 11896	trict Gas Company, The NONE	OTH 2	N 1
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract October 01, 2019 May 01, 2020	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) October 01, 2019 9:00 am May 01, 2020 9:00 am October 01, 2019 12:00 AM	quantity	
SICR Ind: Recall/Reput:	N YD/YR	Business Day Indicator:	Y		
Recall/Reput Terms: Recall Notif Timely:	Capacity recallable but not reputtable Y Recall Notif EE: Y Rec	II Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall No	tif ID3: Y	
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:				
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable s Reservation charge only N	urcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N		
Rate Charged - Non-IB	R:				
Rate Id Desc Maxin Commodity Reservation	num Tariff RateRate Charged0.0128000.0128000.1462000.146200				
Location Purpose Loc Description	Location Name				
113872 Delivery Location 999000 Receipt Location	5				

Capacity Release Transactional Report Active Date : 11/29/2019

Page 226 of 284

Amendment Reporting Description: All Data

ontract He	older/Prop/Nar	ne: 1248478	10 1	3451Southwest Er	nergy, LP									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A28178	Production	4,000	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc		OTH	2	Y	2	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
Contract E	Begin Date:	September 01,	2019	Contra	act Entitlen	nent Begin D	Date/Time:	September 01, 2019 9:	00 am					
Contract E	Ind Date:	October 01, 20	19	Contr	act Entitler	nent End Da	te/Time:	October 01, 2019 9:	00 am					
				Postir	ng Date/Tin	ne:		September 01, 2019 12	2:00 AM					
SICR Ind:		N		Busin	ess Day In	dicator:		Y						
Recall/Rep	out:	RD/RR												
Recall/Rep	out Terms:	Capacity recall	able - based	on operational req	uirements.									
-	if Timely:	• •	otif EE: Y	Recall Notif		Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato Points Terms:												
Surchg In			•	plicable surcharge		0	•	•						
	/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	•	0.012900	0.012											
Reservat	ion	0.205400	0.205	400										
	Location Purpose													
		Location Na	ame											
Loc	Description													
Loc	Delivery Location	Prd/Mkt Inte	erface											

Capacity Release Transactional Report Active Date : 11/29/2019

Page 227 of 284

Amendment Reporting Description: All Data

	Informa	ation provided at	the contract and	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes n	nade with	hin 90 days	s of the	selected	active da	ate.
Requester Location Contract Zone Quantity- Contract Schedule Rate Status Description Contract Releaser Number Prop Releaser Name Affil Ind Rel Re / Re-rel Dae Pres / Dae SA28186 Production 2,000 FTS New TA814 177053308 Summit Natural Gas of Missouri, Inc. OTH 2 Y 2 RA28186 Production Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity OTH 2 Y 2 Rot LV Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Quantity V <th>Contract H</th> <th>lolder/Prop/Nar</th> <th>ne: 1248478⁻</th> <th>10 1</th> <th>3451Southwest Er</th> <th>nergy, LP</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>	Contract H	lolder/Prop/Nar	ne: 1248478 ⁻	10 1	3451Southwest Er	nergy, LP									
12514 Recult Volspan="2">12514 Recult Volspan="2">Contract Contract End Date: September 01, 2019 Contract Entitlement Begin Date/Time: October 01, 2019 Contract Entitlement Begin Date/Time: October 01, 2019 9:00 am October 01, 2019 9:00 am September 01, 2019 12:00 AM September 01, 2019 12:00 AM <td< th=""><th>Requester</th><th></th><th>Quantity -</th><th></th><th>Status</th><th>Contract</th><th>Releaser</th><th>Releaser N</th><th>Name</th><th>Affil</th><th>Role</th><th>Perm</th><th></th><th>Prearr Deal</th><th>Prev Rel</th></td<>	Requester		Quantity -		Status	Contract	Releaser	Releaser N	Name	Affil	Role	Perm		Prearr Deal	Prev Rel
Contract Begin Date: September 01, 2019 Contract Entitlement Begin Date/Time: September 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: September 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall/Reput Terms: Recall Notif EE: Y Recall Notif ID1: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Indicator charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Reservation 0.012900 0.012900 Reservation 0.205400 0.140000 0.140000	RA28186	Production	2,000	FTS	New	TA814		Summit Na	atural Gas of Missouri, Inc.		OTH	2	Y	2	
Recall/Reput: RD/RR Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged O.012900 0.012900 0.012900 0.140000 Reservation 0.205400 0.140000 Location Name Location Name	Contract I	Begin Date:	September 01,		Contra Contra	act Entitlen act Entitler	ment End Da		September 01, 2019 9:00 a October 01, 2019 9:00 a	am am	quantity				
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.140000		-			Busin	ess Day In	dicator:		Y						
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged 0.012900 0.012900 0.205400 0.140000		-	• •				Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.140000 Location Location Name	-	-		r Descriptio	n: No										
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged No.012900 0.012900 Commodity 0.012900 0.012900 0.012900 Reservation 0.205400 0.140000 Location Name	Surcha In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Arte Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.140000 Location Purpose Location Name	-		Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
Rate Id Desc Commodity Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.140000 Location Purpose Location Name	IBR Ind:		Ν	C .	Mkt B	ased Rate	Ind:		N						
Rate Id Desc Commodity Maximum Tariff Rate 0.012900 Rate Charged 0.012900 Reservation 0.205400 0.140000 Location Purpose Loc Location Name	Rate Cha	arged - Non-IBI	2:												
Purpose Loc Description Location Name	Rate Id D Commod	Desc Maxim dity	um Tariff Rate 0.012900	0.012	900										
999000 Delivery Location Prd/Mkt Interface		Purpose	Location N	ame											
16376 Receipt Location Salt Plains Storage (Withdrawal)					N										

Capacity Release Transactional Report Active Date : 11/29/2019

Page 228 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

	older/Prop/Nar	ne: 1248478 ²	10 1	3451Southwest Er							_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28187	Production	2,000	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
-	Begin Date:	October 01, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 01, 2019 9:00		. ,				
Contract F	End Date:	November 01, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	November 01, 2019 9:00) am					
				Postir	ng Date/Tin	ne:		October 01, 2019 12:00 A	۹M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:	Y Recall No	otif EE: Y	on operational req Recall Notif E		Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: NO										
Surchg Ind	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		N	<u> </u>	Mkt B	ased Rate	Ind:	•	N						
Rate Cha	arged - Non-IBF	R:												
	Desc Maxim	um Tariff Rate	Rate Cha	rged										
Rate Id D			~ ~ ~ ~	900										
Commod	•	0.012900	0.012											
	•	0.012900 0.205400	0.012											
Commod Reservat	Location Purpose	0.205400	0.140											
Commodi Reservat	Location		0.140											
Commodi Reservat	Location Purpose	0.205400 Location Na	0.140 ame											

Capacity Release Transactional Report Active Date : 11/29/2019

Page 229 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	nges based on the Posting Date/Time disp	laved. Report includes any chan	ges made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29209	Market	15,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a April 01, 2020 9:00 a November 01, 2019 12:00	am am	quantity				
	put: put Terms:		n a 24 hour r otif EE: Y					Y ne capacity immediately upon Recall Notif ID2: Y Re		on a pipe		rving the	e Spire	
	tif Timely:					nooun non					•			
Right to A	mend Primary	Points Indicato Points Terms: Rate(s) stated	-	 n: Yes, uncondit pplicable surcharge 	,	arge detail or	r surcharge to	otal provided						
Right to A Surchg Ine	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser	es; no surch	e Basis Desc	•	otal provided Per Day N						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D	Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg In- Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	 Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 	include all ap arge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Brad Jones.

Capacity Release Transactional Report Active Date : 11/29/2019

Page 230 of 284

Amendment Reporting Description: All Data

	older/Prop/Nar		10	3451Southwest Er		.				-				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
A29225	Market	3,000	FTS	New	TA7198	001344746 6576	Ford Motor	r Company	NONE	AMA	2	Y	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 01, 2 July 01, 2020	2019	Contra Contr	act Entitle	nent Begin D ment End Da			00 am 00 am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR			ng Date/Tir Iess Day In			November 01, 2019 12: Y	00 AM					
-	out Terms: if Timely:	-	24 hour notic otif EE: Y	e. Ford reserves t Recall Notif I	-	recall the capa Recall Noti		iately upon an OFO. Recall Notif ID2: Y	Recall Not	if ID3:	Y			
tooun not														
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	mend Primary mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	· surcharge to	otal provided						
Right to Ai Right to Ai Surchg Inc	mend Primary mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to Ai Right to Ai Surchg Inc	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Desc	-							
Right to An Right to An Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim	Points Terms: Rate(s) stated Volumetric cha N R: hum Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200	include all ap arge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Id Do Commodi Volumetri	mend Primary mend Primary d Desc: h/Type Desc: rged - Non-IBF esc Maxim ity ic Location	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap arge only Rate Cha 0.012 0.146 ame	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						

Terms/Notes:

Terms/Notes - AMA:

AMA between Ford and Southwest dated 10/16/2017

Capacity Release Transactional Report Active Date : 11/29/2019

Page 231 of 284

Amendment Reporting Description: All Data

	ition provided at older/Prop/Nan			reflect changes base 3451Southwest Er		sting Date/Tin	ne displayed.	Report includes any changes	made with	nin 90 day	s of the	selected	active da	ate.
Service Requester Contract		Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SI Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA29226	Production	3,030	FTS	New	TA7198	001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 01, 2 July 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver November 01, 2019 9:00 July 01, 2020 9:00 November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall/Rep Recall Not	put Terms: tif Timely:		n 24 hours. F otif EE: Y	Ford reserves the ri Recall Notif E	•	l the capacity Recall Noti t	•		Recall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id De Commodi Volumetri	lity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location N	ame											
	Delivery Location	Prd/Mkt Inte	erface											
	Receipt Location		rn Canadian - I	Rec.										

Terms/Notes:

Terms/Notes - AMA:

AMA between Ford and Southwest dated 10/16/2017

Capacity Release Transactional Report Active Date : 11/29/2019

Page 232 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429254	Market	8,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Rpt LvI Des Contract B Contract E	egin Date:	Contract October 29, 20 ⁻ November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 29, 2019 9:00 a November 01, 2019 9:00 a October 29, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Noti	•		otif EE: Y	Recall Notif	Eve: Y	serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y R	an OFO ecall Not	• •	line se Y	rving the	e Spire	
			Description		ionally									
Right to An	mend Primary	Points Terms:		plicable surcharge	,	arge detail or	surcharge to	otal provided						
Right to An Surchg Ind	mend Primary	Points Terms:	include all ap	plicable surcharge Reser	s; no surch	e Basis Desc	-	otal provided Per Day N						
Right to An Burchg Ind Rate Form/ BR Ind: Rate Char Rate Id De	nend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	-	Per Day						
Right to Ar Burchg Ind Rate Form/ BR Ind: Rate Char Rate Id De Commodit Volumetric	nend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap irge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Brad Jones.

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 233 of 284

Amendment Reporting Description: All Data

	ation provided at lolder/Prop/Nar			reflect changes bas 3451Southwest E		sting Date/Tir	ne displayed.	Report includes any changes n	nade with	nin 90 day:	s of the	selected	active d	ate.
ervice equester ontract		Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29255	Production	8,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract October 29, 20 November 01, 2		Contr Contr		nent Begin I nent End Da ne:		Receipt point(s) to delivery October 29, 2019 9:00 a November 01, 2019 9:00 a October 29, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Re	put Terms: htif Timely:	Capacity recall Y Recall N	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	or Descriptio	n: No										
Surchg In	-		include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
Rate Forn IBR Ind:	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IBI	R:												
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.140	900										
	Location Purpose Description	Location N	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
7158	Receipt Location	OFS Maysv	rille											

Contract Holder/Prop/Name: 124847810 13451Southwest Energy, LP

TSP: 007906233

Capacity Release Transactional Report Active Date : 11/29/2019

Page 234 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29289	Production	3,478	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 December 01, 2		Contra Contra		nent Begin D ment End Dat ne:		Receipt point(s) to delivery November 01, 2019 9:00 December 01, 2019 9:00 November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	out Terms: tif Timely:	Recallable all c Y Recall N e	•	Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate Form/Type Desc:	Volumetric charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.170000

Loc	Location Purpose Description	Location Name
Purpose		Location Name
	Delivery Location	
	Receipt Location	
	•	
1377	Receipt Location	n DCP Mustang Plt

Capacity Release Transactional Report Active Date : 11/29/2019

Page 235 of 284

Amendment Reporting Description: All Data

Informat	tion provided at	the contract and	location level	reflect changes bas	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes	made with	nin 90 days	of the	selected	l active da	ate.
Contract Ho	older/Prop/Na	ne: 1248478 ⁻	10 1	3451Southwest E	nergy, LP									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29290	Production	1,522	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	November 01, 2	2019	Contr	act Entitler	nent Begin D	ate/Time:	November 01, 2019 9:00						
Contract E	End Date:	December 01, 2	2019	Contr	act Entitler	nent End Da	te/Time:	December 01, 2019 9:00	am					
				Posti	ng Date/Tin	ne:		November 01, 2019 12:00	AM (
SICR Ind: Recall/Rep		N RD/RR		Busir	iess Day In	dicator:		Ν						
Recall/Rep Recall Not		Recallable all c Y Recall N o	ycles. otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Volumetric cha	irge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0	Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBI	र:												
Rate Id De Commodi Volumetri	esc Maxin ity	0.012900 0.205400	Rate Cha 0.012 0.170	900										
· · · ·	Location													
F	Purpose Description	Location Na	ame											
Loc I														
Loc [999000 [Description	Prd/Mkt Inte	rface											
Loc 999000 7158 F	Description Delivery Location	Prd/Mkt Inte OFS Maysv	rface											

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 236 of 284

Amendment Reporting Description: All Data

	lolder/Prop/Nar	me: 12484781	10 1	3451Southwest E										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29316	Production	12,500	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 05, 2 November 06, 2		Contr Contr		ment Begin I ment End Da ne:		Receipt point(s) to delivery November 05, 2019 9:00 November 06, 2019 9:00 November 05, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y						
	put Terms: htif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	Amend Primary	Points Terms:		n: No	es; no surch	arge detail o	r surcharge t	otal provided						
Right to A Surchg In	Amend Primary	Points Terms:	include all ap	plicable surcharge		arge detail o e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Deso	•	•						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Deso	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBf Desc Maxin dity	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Deso	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id E Commod Reserva	Amend Primary nd Desc: n/Type Desc: arged - Non-IBf Desc Maxin dity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.205	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Deso	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Id E Commod Reservat	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxim dity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.205	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Deso	•	Per Day						

Capacity Release Transactional Report Active Date : 11/29/2019

Page 237 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes mad	e within 90 days of the selected active date.
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ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29074	Production	5,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	OTH	2	Ν	1	4
	esc: Begin Date: End Date:	Contract September 04, October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 04, 2019 9:00 a October 01, 2019 9:00 a September 04, 2019 12:00	am am	quantity				
ICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Not ight to Ai	•		otif EE: Y	Recall Notif E	Eve: Y	serves the rigi Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall No		eline se Y	erving the	e Spire	
απι το Α	menu Primary	Foints Terms.												
urchq Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
urchg Ind ate Form 3R Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N		Reser		e Basis Desc	-	otal provided Per Day N						
ate Form BR Ind:	n/Type Desc: rged - Non-IBF esc Maxim ity	Volumetric cha N		Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
ate Form BR Ind: Rate Chai Rate Id Do Commodi Volumetri	n/Type Desc: rged - Non-IBF esc Maxim ity	Volumetric cha N R: num Tariff Rate 0.012900	rge only Rate Cha 0.012 0.090	Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Chris Willhite...

Capacity Release Transactional Report Active Date : 11/29/2019

Page 238 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
29191	Production	10,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract October 04, 20 November 01, 3		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 04, 2019 9:00 November 01, 2019 9:00 October 04, 2019 12:00 A	am am	quantity				
SICR Ind: lecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
•	out Terms: tif Timely:	•	n a 24 hour r otif EE: Y	notice. Spire reserv Recall Notif I	•	to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall No t	•	e Spire Y	Missou	ri West	
light to A	mend Primary	Points Indicato			LVC. I									
light to A light to A	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio											
Right to A Right to A Surchg In	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to							
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBI resc Maxin ity	Points Indicato Points Terms: Rate(s) stated Volumetric cha	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
tight to A Right to A Gurchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBI resc Maxin ity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap arge only Rate Cha 0.012 0.090	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
tight to A tight to A Surchg Ind Rate Form BR Ind: Rate Id D Commod Volumetr	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBI esc Maxin ity ic Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400	ar Descriptio include all ap arge only Rate Cha 0.012 0.090	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Chris Willhite.

Capacity Release Transactional Report Active Date : 11/29/2019

Page 239 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
\29244	Market	2,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	OTH	2	N	1	
ept LvI De Contract B Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D ment End Da ne:		Receipt point(s) to deliveryNovember 01, 20199:00April 01, 20209:00November 01, 201912:00	am am	quantity				
SICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Not	out Terms: if Timely: mend Primary		otif EE: Y	Recall Notif	Eve: Y	serves the rig Recall Noti		Recall Notif ID2: Y R		on a pipe tif ID3:		rving the	e Spire	
ight to A	mand Brimany	Dointo Tormo	•	,	lonally									
-	-	Points Terms: Rate(s) stated	-	plicable surcharge		arge detail or	surcharge to	otal provided						
Surchg Inc	-		include all ap	pplicable surcharge Reser	es; no surch	e Basis Desc	-	otal provided Per Day N						
surchg Ind ate Form BR Ind: Rate Chai Rate Id De Commodi	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	-	Per Day						
Surchg Ind Rate Form BR Ind: Rate Chai Rate Id Do Commodi Volumetri	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Chris Willhite.

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 240 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006967798				7831Spire Missour	i Inc. dba S	Spire Missour	i West							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA27444	Market	41,457	FTS	Amended	TS27237	006967798 7831	Spire Miss West	ouri Inc. dba Spire Missou	uri RS	AMA	2	Y	1	2
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
Contract B	Begin Date:	April 01, 2019		Contra	ct Entitlen	nent Begin D	ate/Time:	April 01, 2019 9:	00 am					
Contract E	Ind Date:	November 01, 2	2019	Contra	act Entitler	nent End Da	te/Time:	November 01, 2019 9:	00 am					
				Postin	g Date/Tin	ne:		November 01, 2019 12	:00 AM					
SICR Ind:		Ν		Busine	ess Day In	dicator:		Y						
Recall/Rep	out:	OD/OR												
Recall/Rep	out Terms:	Recallable upo	n a 24 hour r	notice.										
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif E	ve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	or Descriptio	n: Yes, unconditi	onally									
Right to Ar	mend Primary	Points Terms:												
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Volumetric cha	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
		-												

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
138	Delivery Location	Easley Poultry Farm
175	Delivery Location	MGE Industrial Park
730	Delivery Location	Mo Mkt Domestics
16875	Delivery Location	MGE Crenshaw Road
17404	Delivery Location	Anderson
17406	Delivery Location	Ash Grove, Walnut Grove & Wil
17408	Delivery Location	Aurora
17410	Delivery Location	Billings Mo
17414	Delivery Location	Clever Mo
17416	Delivery Location	Crane Mo
17418	Delivery Location	Diamond
17426	Delivery Location	Freistatt
17430	Delivery Location	Goodman

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 241 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nai	ne: 00696779	98	7831Spire Missour	i Inc. dba S	Spire Missour	i West	· ·	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA27444	Market	41,457	FTS	Amended	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Mis	ssouri	RS	AMA	2	Y	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract April 01, 2019 November 01, 2	2019	Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to d April 01, 2019 November 01, 2019 November 01, 2019	9:00 ar 9:00 ar	m n	juantity				
SICR Ind: Recall/Rep		N OD/OR		Busine	ess Day Ind	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	Recallable upor Y Recall No		otice. Recall Notif E	ive: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Y Ree	call Noti	if ID3:	Y			
•	•	Points Indicato Points Terms:	r Descriptio	n: Yes, unconditi	onally										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	/Type Desc:	Volumetric cha	arge only	Reserv	vation Rate	e Basis Desc	cription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Data Oha		.													

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
17448	Delivery Location	Lanagan
17452	Delivery Location	Marionville
17454	Delivery Location	Monett
17456	Delivery Location	Mt Vernon & Verona
17458	Delivery Location	Neosho
17460	Delivery Location	Noel & North Noel
17462	Delivery Location	Nixa & Ozark
17464	Delivery Location	Pierce City
17466	Delivery Location	Pineville
17472	Delivery Location	Republic
17476	Delivery Location	Sarcoxie
17492	Delivery Location	Wentworth

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 242 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Na	ne: 00696779	98	7831Spire Missour	i Inc. dba S	Spire Missouri	West							
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A27444	Market	41,457	FTS	Amended	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	AMA	2	Y	1	
Rpt LvI Des Contract B Contract E	Begin Date:	Contract April 01, 2019 November 01, 2	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery April 01, 2019 9:00 a November 01, 2019 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busine	ess Day In	dicator:		Y						
Recall/Rep Recall Noti		Recallable upo Y Recall No	n a 24 hour r otif EE: Y	notice. Recall Notif E	i ve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, unconditi	onally									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
								N .						
	rged - Non-IB			_										
Rate Id De Commodit Volumetrie	ty	0.012800 0.146200	Rate Cha 0.012 0.146	800										
F	Location Purpose Description	Location N	ame											
999000 R	Receipt Location	Prd/Mkt Inte	rface											

Terms/Notes:

Terms/Notes - AMA:

Subject to terms of the AMA.

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 243 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	me: 00696779	98	7831Spire Missour	i Inc. dba S	Spire Missour	i West							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28099	Market	48,543	FTS	Amended	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	AMA	2	Y	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract April 01, 2019 November 01, 2	2019	Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery April 01, 2019 9:00 a November 01, 2019 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	Recallable upor Y Recall No	n a 24 hour r otif EE: Y	notice. Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, unconditi	onally									
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	irge only			e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IB	R:												
Rate Id D Commodi Volumetr	lity	num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
4812 I	Delivery Locatior	Carthage, Ja	asper, & Lama	ır										
11740 I	Delivery Locatior	Joplin-Gallo	way											
999000	Receipt Location	Prd/Mkt Inte	rface											

Terms/Notes:

Terms/Notes - AMA:

Subject to terms of the AMA.

Capacity Release Transactional Report Active Date : 11/29/2019

Page 244 of 284

Amendment Reporting Description: All Data

Information provided at the contract and lo	cation level reflect changes based on the P	Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar		04	4107Spotlight Ene						D 1 0 0				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A28170	Production	4,000	FTS	New	TA22243	177053308 12514	Summit Nat	tural Gas of Missouri, Ind).	OTH	2	Y	2	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract	Begin Date:	October 01, 20	19	Contr	act Entitler	nent Begin D	ate/Time:	October 01, 2019 9	:00 am					
Contract	End Date:	November 01, 2	2019	Contr	act Entitler	nent End Da	te/Time:	November 01, 2019 9	:00 am					
				Posti	ng Date/Tin	ne:		October 01, 2019 12:0	0 AM					
SICR Ind: Recall/Re		N RD/RR		Busir	ess Day In	dicator:		Y						
	put Terms: htif Timely:	• •	able - based otif EE: Y	on operational req Recall Notif		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id E	Desc Maxim	um Tariff Rate 0.012900	Rate Cha 0.012											
Reserva	tion	0.205400	0.152	.000										
	Location Purpose													
Loc	Description	Location Na	ame											
					-									
	Delivery Location	Prd/Mkt Inte	erface											

Capacity Release Transactional Report Active Date : 11/29/2019

Page 245 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07997856	64 1	4107Spotlight Ene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	lame	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
28189	Production	4,000	FTS	New	TA22243	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		ОТН	2	Y	2	
	esc: Begin Date: End Date:	Contract September 01, October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver September 01, 2019 9:00 October 01, 2019 9:00 September 01, 2019 12:0	D am D am	quantity				
SICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day Inc	dicator:		Y						
ecall Not	-	Y Recall No Points Indicato	otif EE: Y	on operational req Recall Notif I n: No		Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
urchg Ind	d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge		0	•	•						
ate Form BR Ind:	/Type Desc:	Reservation ch N	narge only		vation Rate ased Rate I	e Basis Desc nd:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi Reservati	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.152	900										
	Location Purpose Description	Location Na	ame											
	Becchiption													
Loc 999000 [Delivery Location	Prd/Mkt Inte Noble Energ												

Capacity Release Transactional Report Active Date : 11/29/2019

Page 246 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29092	Production	15,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract September 06, September 14,		Cont Cont		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 06, 2019 9:00 a September 14, 2019 9:00 a September 06, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rej	-	N OD/OR		Busi	ness Day In	dicator:		Y						
Recall/Rej	put Terms:	•				serves the rigi Recall Noti		e capacity immediately upon Recall Notif ID2: Y R	i an OFC ecall No		eline se Y	rving the	e Spire	
Recall Not	tif Timely:	Y Recall No	DTITEE: Y	Recall Notif	Eve: i	Necali Noti				ui 105.				
Right to A	-	Points Indicato				Necal Noti				ui 105.	I			
Right to A Right to A	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio		itionally					un 103.	I			
Right to A Right to A Surchg In	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncond	itionally les; no surch		surcharge to							
Right to A Right to A Surchg In	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncond oplicable surcharg Rese	itionally les; no surch	arge detail or e Basis Desc	surcharge to	otal provided			I			
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Amend Primary Ind Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncond oplicable surcharg Rese	itionally les; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day		ui 103.	1			
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncond oplicable surcharg Rese Mkt I arged 900	itionally les; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day		u 103.				
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Description include all ap rge only Rate Cha 0.012 0.090	n: Yes, uncond oplicable surcharg Rese Mkt I arged 900	itionally les; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	r Description include all ap rge only Rate Cha 0.012 0.090	n: Yes, uncond oplicable surcharg Rese Mkt I arged 900 000	itionally les; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Andrea Beam.

Capacity Release Transactional Report Active Date : 11/29/2019

Page 247 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 07997856	64 1	4107Spotlight Ene										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29168	Production	1,400	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	ОТН	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
Contract E	Begin Date:	October 01, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:):00 am					
Contract E	End Date:	November 01, 2	2019	Contra	act Entitler	nent End Da	e/Time:	November 01, 2019):00 am					
				Postir	ng Date/Tin	ne:		October 01, 2019 12:0	00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	out Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetri	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.061	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location	Black Hills C	Colwich											
16980 [
	Receipt Location	Riviera - Jay												

Capacity Release Transactional Report Active Date : 11/29/2019

Page 248 of 284

Amendment Reporting Description: All Data

Information must ideal at the contrast and location level reflect showned based on the Destin	Poto (Time displayed - Depart includes any shares made within 00 days of the colored estive date
Information provided at the contract and location level reflect changes based on the Postin	g Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 07997856	64 1	4107Spotlight Ene	rgy									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29170	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to deliver October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
ecall No	put Terms: tif Timely: Amend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	F ID1: Y	Recall Notif ID2: Y F	ecall No	tif ID3:	Y			
light to A Surchg In	Mend Primary		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
-	n/Type Desc:	Reservation ch	-	Reser		Basis Desc	-	Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id E Commoo Reserva	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.256	900										
	Location Purpose	Location Na	ame											
Loc	Description													
	Delivery Location	Prd/Mkt Inte	erface											

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 11/29/2019

Page 249 of 284

Amendment Reporting Description: All Data

Information provided at the c	ontract and locatio	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
Contract Holder/Pron/Name:	6100/6200	13607Targa Gas Marketing LLC	1

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29121	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract September 18, September 19,		Contra Contr		nent Begin D nent End Dat ne:		Receipt point(s) to delivery September 18, 2019 9:00 a September 19, 2019 9:00 a September 18, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re	-	N YD/YR		Busin	ess Day In	dicator:		Y						
	eput Terms: otif Timely:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Notif	ID1 : Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
IBK IIId:														
	arged - Non-IBI	R:												
	Desc Maxin dity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.150	900										
Rate Cha Rate Id D Commod Reservat	Desc Maxin dity	num Tariff Rate 0.012900	0.012 0.150	900										7
Rate Cha Rate Id D Commod Reservat	Desc Maxin dity tion Location Purpose	num Tariff Rate 0.012900 0.205400 Location Na	0.012 0.150	900										

Capacity Release Transactional Report Active Date : 11/29/2019

Page 250 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract He	older/Prop/Nar	ne: 61094629	90 1	13607Targa Gas M	arketing LL	• •		, , ,	induc inte	· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29128	Production	7,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract E	Begin Date:	September 20,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 20, 2019 9:00						
Contract E	End Date:	September 21,	2019	Contra	act Entitler	nent End Da	te/Time:	September 21, 2019 9:00) am					
				Postir	ng Date/Tin	ne:		September 20, 2019 12:0	00 AM					
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	Points Indicato	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A	mend Primary	Points Terms:												
Surchg In				oplicable surcharge		•	•	•						
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D	esc Maxim	num Tariff Rate	Rate Cha	arged										
Commod	•	0.012900	0.012											
Reservat	ion	0.205400	0.100	0000										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
	Receipt Location	OFS Maysvi												
. 100														

Capacity Release Transactional Report Active Date : 11/29/2019

Page 251 of 284

Amendment Reporting Description: All Data

Contract Hol	Ider/Prop/Nam	ne: 61094629	90	13607Targa Gas M	larketing LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser F Contract F Number F	 Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

RA29129 Production	10,000 FTS	New	TA16259 006965305 Empire Di 1511	strict Electric Company, The NONE OTH	2	Ν	1
Rpt LvI Desc: Contract Begin Date:	Contract September 20, 2019		Loc/QTI Desc: Contract Entitlement Begin Date/Time:	Receipt point(s) to delivery point(s) quantity September 20, 2019 9:00 am			
Contract End Date:	September 21, 2019		Contract Entitlement End Date/Time: Posting Date/Time:	September 21, 2019 9:00 am September 20, 2019 12:00 AM			
SICR Ind:	Ν		Business Day Indicator:	Υ			
Recall/Reput:	YD/YR						
Recall/Reput Terms: Recall Notif Timely:	Capacity recallable but not re Y Recall Notif EE: Y	•	Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3:	Y		
Right to Amend Primary Right to Amend Primary							
Surchg Ind Desc:	Rate(s) stated include all ap	olicable sur	charges; no surcharge detail or surcharge	total provided			
Rate Form/Type Desc:	Reservation charge only		Reservation Rate Basis Description:	Per Day			
IBR Ind:	Ν		Mkt Based Rate Ind:	Ν			
Rate Charged - Non-IB	R:						
Commodity	num Tariff Rate Rate Cha 0.012900 0.0129 0.012900 0.0129	000					
Reservation	0.205400 0.1000	100					
Location Purpose Loc Description	Location Name						
•							
999000 Delivery Location							
15857 Receipt Location	DCP - Sholem						

Capacity Release Transactional Report Active Date : 11/29/2019

Page 252 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selecte	d active date.
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ontract H	older/Prop/Nar	ne: 61094629	90 1	3607Targa Gas M	arketing LL	C								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29134	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract September 21, September 23,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver September 21, 2019 9:00 September 23, 2019 9:00 September 21, 2019 12:0) am) am	quantity				
SICR Ind: Recall/Rej		N YD/YR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	Points Indicato	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A Surchg In	-	Points Terms: Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location													
15857	Receipt Location	DCP - Shole	em											

Capacity Release Transactional Report Active Date : 11/29/2019

Page 253 of 284

Amendment Reporting Description: All Data

Information municled at the contract and location lovel will be a show	and because any the Department Date /Three standards	d. Demonstratively designed and suithin 00 days of the selected estimated
Information provided at the contract and location level reflect chan	iges based on the Posting Date/Time displayed	d. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 61094629	90 1	3607Targa Gas M	arketing LL	C				· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29135	Production	7,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, Th	e NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 21, September 23,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delive September 21, 2019 9:0 September 23, 2019 9:0 September 21, 2019 12	00 am 00 am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Υ						
Recall Not	-	Capacity recalla Y Recall No Points Indicato	otif EE: Y	Recall Notif	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A	mend Primary													
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	arged - Non-IBR	k:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
7158	Receipt Location	OFS Maysvi	ille											

Capacity Release Transactional Report Active Date : 11/29/2019

Page 254 of 284

Amendment Reporting Description: All Data

Information provided at the contrast and leastion level.	offect changes beend on the Desting D	ate /Time displayed Depent includes a	an changes made within 00 days of the selected estive date
information provided at the contract and location level	enect changes based on the Posting L	ate/ fime displayed. Report includes al	ny changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan			3607Targa Gas M				hepore menuaces any enanges						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29139	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
-	Begin Date:	September 23,	2019	Contra	act Entitlem	nent Begin D	ate/Time:	September 23, 2019 9:00	••••					
Contract E	End Date:	September 24,	2019	Contra	act Entitlen	nent End Da	te/Time:	September 24, 2019 9:00	am					
		•		Postir	ng Date/Tim	ne:		September 23, 2019 12:0						
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Ind	dicator:		Υ						
Recall Not	put Terms: tif Timely: mend Primary	Capacity recalla Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary		Descriptio	n. NO										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surcha	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate I	nd:		Ν						
Rate Cha	arged - Non-IBF	k :												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha											
Commod		0.012900	0.012											
Reservat	tion	0.205400	0.100	000										
	Location Purpose													
Loc	Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											

Capacity Release Transactional Report Active Date : 11/29/2019

Page 255 of 284

Amendment Reporting Description: All Data

Information provided at the co	ontract and location	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
Contract Holder/Pron/Name	610946290	13607Targa Gas Marketing LLC	

ervice equester ontract	older/Prop/Nar Location Zone	ne: 61094629 Contractual Quantity - Contract	Rate Schedule	3607Targa Gas M Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	ame	Affil		Perm Rel	All Re-rel	Prearr Deal	Pre ⁻ Rel
A29143	Production	7,000	FTS	New	TA22488	006965305 1511	Empire Dist	rict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 23, September 24,		Contr		nent Begin D nent End Dat าe:		Receipt point(s) to delivery September 23, 2019 9:00 September 24, 2019 9:00 September 23, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busi	ness Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge to	tal provided						
-	n/Type Desc:	Reservation ch N	arge only		rvation Rate Based Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBI	र:												
Rate Id D Commodi Reservat	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose	Location Na	ame											
	Description	Location Na												
Loc 999000 I		Prd/Mkt Inte	rface											

Contract Holder/Pron/Name: 610946290

TSP: 007906233

Capacity Release Transactional Report Active Date : 11/29/2019

Page 256 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	pider/Prop/Na	me: 6109462	90	13607 Targa Gas Ma	arketing LL										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29171	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dist	trict Electric Company,	The	NONE	OTH	2	Ν	1	
Rpt LvI Des Contract B	sc: legin Date:	Contract September 28,	2019		TI Desc: act Entitlen	nent Begin D	ate/Time:	Receipt point(s) to de September 28, 2019	•••	• • •	quantity				
Contract E	-	October 01, 20		Contra		nent End Da		1 ,	9:00 ar	n					
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti		Capacity recall Y Recall N e	able but not otif EE: Y	reputtable. Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Red	call Not	if ID3:	Y			
Right to Ar	mend Primary	Points Indicato	or Descriptio	on: No											

Right to Amend Primary Points Terms:

Surchg Ind Desc:	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
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13607Targa Gas Marketing LLC

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.070000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Capacity Release Transactional Report Active Date : 11/29/2019

Page 257 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29249	Production	3,000	FTS	New	TA7620	006967798 8310	Spire Misso East	ouri Inc. dba Spire Missouri	NONE	AMA	2	Y	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00 a		. ,				
	End Date:	October 01, 202	20			nent End Da		October 01, 2020 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall No Right to A	•		otif EE: Y	S TO PROVIDE 2 Recall Notif I n: No		OTICE PRIOF Recall Noti			ecall Not	if ID3:	Y			
-	-		includo all ar	plicable surcharge	os: no curch	orgo dotail or	curchargo to	tal provided						
Surchg In							surcharge ic	nai provideu						
Jote Form						o Doolo Dooo	vintion.	Der Deu						
Rate Forn	n/Type Desc:	Reservation ch	arge only			e Basis Desc Indi	ription:	Per Day						
IBR Ind:		Ν	arge only		ased Rate		ription:	Per Day N						
IBR Ind:	n/Type Desc: arged - Non-IBF	Ν	arge only				ription:							
IBR Ind:	arged - Non-IBF Desc Maxim lity	Ν	arge only Rate Cha 0.012 0.060	Mkt B arged 900			ription:							
IBR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity	N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.060	Mkt B arged 900			ription:							7
IBR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.060	Mkt B arged 900			ription:							_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

Terms/Notes - AMA:

The release will be conditioned such that Spire Missouri may call on

TMV to receive from TMV a quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712, et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

Capacity Release Transactional Report Active Date : 11/29/2019

Page 258 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29269	Production	12,600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	AMA	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00 a	am					
Contract E	End Date:	April 01, 2020				nent End Da	te/Time:	April 01, 2020 9:00 a						
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Υ						
Recall/Rep	put:	OD/OR												
Recall/Rep	put Terms:	Recallable upor	n a 24 hour n	otice. Spire reserv	es the right	to recall the	capacity imm	nediately upon an OFO on a p	oipeline s	erving the	e Spire	Missou	ri West	
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	-	-		e Basis Desc	-	Per Day						
IBR Ind:			5,					2						
		Ν			ased Rate	Ind:		Ν						
	urged - Non-IBF				ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:	Rate Cha		ased Rate	Ind:		Ν						
Rate Cha Rate Id D	esc Maxim	R: num Tariff Rate	Rate Cha 0.012	arged	ased Rate	Ind:		Ν						
Rate Cha	esc Maxim	R:	Rate Cha 0.012 0.090	arged 900	ased Rate	Ind:		Ν						
Rate Cha Rate Id D Commodi Volumetri	Desc Maxim lity ric	R: num Tariff Rate 0.012900	0.012	arged 900	ased Rate	Ind:		Ν						
Rate Cha Rate Id D Commodi Volumetri	Desc Maxim iity iic Location	R: num Tariff Rate 0.012900	0.012	arged 900	ased Rate	Ind:		N						
Rate Cha Rate Id D Commodi Volumetri	Desc Maxim lity ric	R: num Tariff Rate 0.012900	0.012 0.090	arged 900	ased Rate	ind:		Ν						7
Rate Cha Rate Id D Commodi Volumetri	esc Maxim lity ric Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.012 0.090	arged 900	ased Rate	Ind:		N						_
Rate Cha Rate Id D Commodi Volumetri	Desc Maxim ity ic Location Purpose Description	R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	0.012 0.090	arged 900 000	ased Rate	Ind:		N						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

Terms/Notes - AMA:

For the Release Term, Spire Missouri shall release the Capacity to TMV at a rate equal \$0.09 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

Capacity Release Transactional Report Active Date : 11/29/2019

Page 259 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

-	lolder/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29282	Production	7,000	FTS	New	TA7620	006967798 8310	Spire Misso East	ouri Inc. dba Spire Missouri	NONE	AMA	2	Y	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 01, 2019 9:00 a	• • • •	. ,				
	End Date:	October 01, 202	20			ment End Da		October 01, 2020 9:00 a	am					
		·		Posti	ng Date/Tir	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall No	put Terms: tif Timely: Amend Primary		otif EE: Y	IS TO PROVIDE 2 Recall Notif I		OTICE PRIOI Recall Noti			ecall Not	tif ID3:	Y			
-	•		Descriptio	II. NO										
light to A	Amend Primary	Points Terms:												
•	-	Points Terms: Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Surchg In	nd Desc:	Rate(s) stated	•			•	•	•						
Surchg In	-		•	Reser		e Basis Desc	•	otal provided Per Day N						
Surchg In Rate Forn BR Ind:	nd Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•	Reser	vation Rat	e Basis Desc	•	Per Day						
Surchg In Rate Forn BR Ind:	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Rate(s) stated Reservation ch N	•	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012 0.090	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_
Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Rate(s) stated Reservation ch N R: 0.012900 0.205400 Location Na	narge only Rate Cha 0.012 0.090 ame	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

Terms/Notes - AMA:

The release will be conditioned such that Spire Missouri may call on

TMV to receive from TMV a quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712, et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

Capacity Release Transactional Report Active Date : 11/29/2019

Page 260 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	P	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29320	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	The N	IONE	OTH	2	Ν	1	2
Rpt LvI Des Contract B Contract E	egin Date:	Contract November 05, 2 November 06, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de November 05, 2019 November 06, 2019 November 05, 2019	9:00 am 9:00 am		quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti		Capcity recallat Y Recall No	ble but not re otif EE: Y	puttable. Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Reca	all Not	if ID3:	Y			
•	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Char	rged - Non-IBF	R:													
Rate Id De Commodit Reservation	ty	0.012900 0.205400	Rate Cha 0.012 0.160	900											

Location Purpose _oc Description	Location Name
999000 Delivery Location	Prd/Mkt Interface
15857 Receipt Locatio	DCP - Sholem

Capacity Release Transactional Report Active Date : 11/29/2019

Page 261 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	ges based on the Posting Date/T	Time displayed. Report includes any	changes made within 90 days of the selected active date.
information provided at the contract and location level teneet end	geo babea on the rooting bate, h	the alopia car heport hieraaco any	changes made mann so days of the selected denre dater

ontract H	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures				·				
ervice Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29321	Production	1,801	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 05, 2 November 06, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de November 05, 2019 November 06, 2019 November 05, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rej		N YD/YR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	Capacity recalla Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
Surchg In	d Desc:		include all ap	oplicable surcharge		•	•	•						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commod Reservat	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.160	2900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
7158	Receipt Location	OFS Maysvi	lle											

Capacity Release Transactional Report Active Date : 11/29/2019

Page 262 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures			-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29329	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of C	ONE NONE	OTH	2	Ν	1	2
Rpt LvI Des Contract Be Contract Ei	legin Date:	Contract November 06, 2 November 07, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to deli November 06, 2019 9 November 07, 2019 9 November 06, 2019 12	:00 am :00 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti		24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form/ IBR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	•	otal provided Per Day N						
Rate Char	rged - Non-IBF	र:												
Rate Id De Commodit Reservatio	ty	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900										
P	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location		rface · Echo Springs											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 263 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location	on level reflect changes based on the Posting	z Date/Time displayed. Report includes a	ny changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	rketing Vent	ures		· ·	-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29409	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NON	E OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s) quantity				
-	Begin Date:	November 22, 2 November 23, 2		Contr		nent Begin D nent End Da ne:		November 22, 2019 November 23, 2019 November 22, 2019	9:00 am 9:00 am	,				
SICR Ind: Recall/Rep		N YD/YR		Busir	iess Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	•	0.012900	0.012											
Reservat	ion	0.205400	0.110	000										
	Location Purpose Description	Location Na	ame											
	Delivery Location	Prd/Mkt Inte	rface											
	Receipt Location	OFS Maysvi												
1100														

Capacity Release Transactional Report Active Date : 11/29/2019

Page 264 of 284

Amendment Reporting Description: All Data

Contract Holder/Prop/Na	me: 624240628	7149Tenaska Ma	rketing Ventures	
Service	Contractual	Contract	Releaser Releaser/	Repl SR
Requester Location		Rate Status	Contract Releaser	Role Perm All Dream Prev

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser N	lame	Affil	Role Ind	Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
A29410	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dist	trict Electric Company, The	NONE	OTH	2	Ν	1	2
Rpt Lvl De	SC:	Contract		Loc/0	QTI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	November 22, 2	2019	Cont	ract Entitlen	nent Begin D	ate/Time:	November 22, 2019 9:00	am					
Contract E	Ind Date:	November 23, 2	2019		ract Entitlen	nent End Da	te/Time:	November 23, 2019 9:00 November 22, 2019 12:00						
SICR Ind: Recall/Rep	out:	N YD/YR			ness Day Inc			Y						
-	out Terms:	Capacity recalla	able but not r otif EE: Y	reputtable. Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharg	es; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch	narge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν						
Rate Cha	rged - Non-IBR	l:												
Rate Id De Commodi Reservati	esc Maxim ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.110	900										
	Location Purpose Description	Location Na	ame											
999000 E	Delivery Location	Prd/Mkt Inte	erface											
	-													

Capacity Release Transactional Report Active Date : 11/29/2019

Page 265 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location	evel reflect changes based on the	Posting Date/Time displayed.	Report includes any changes made	within 90 days of the selected active date.

	older/Prop/Na	ne: 96517788	39 1	3629Twin Eagle R		-	LC							
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29211	Production	2,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a April 01, 2020 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: lecall/Re		N OD/OR		Busin	ess Day In	dicator:		Υ						
	put Terms: tif Timely:		n a 24 hour r otif EE: Y	otice. Spire reserv Recall Notif I	•	to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y R	bipeline s ecall Not	•	e Spire Y	Missou	ri West	
light to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
light to A	mend Primary	Points Terms:		n: No	es; no surch			otal provided						
Right to A Right to A Gurchg In	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser		arge detail or e Basis Desc	- surcharge to	otal provided Per Day N						
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Ind Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rat	arge detail or e Basis Desc	- surcharge to	Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	arge detail or e Basis Desc	- surcharge to	Per Day						
Right to A Right to A Gurchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012 0.150	oplicable surcharge Reser Mkt B arged 900	vation Rat	arge detail or e Basis Desc	- surcharge to	Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Id E Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap Irge only Rate Cha 0.012 0.150	oplicable surcharge Reser Mkt B arged 900	vation Rat	arge detail or e Basis Desc	- surcharge to	Per Day			·			

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 266 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

-	me: 96517788	9 1	3629Twin Eagle R		-	LC							
ervice equester Location ontract Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A29277 Market	600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	ОТН	2	N	1	
Rpt LvI Desc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date:	November 01, 2	019	Contra	act Entitlen	nent Begin D	Date/Time:	November 01, 2019 9:00 a		. ,				
Contract End Date:	December 01, 2				ment End Da		December 01, 2019 9:00 a						
			Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Reput:	N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall/Reput Terms: Recall Notif Timely:	Y Recall Not	tif EE: Y	otice. Spire Misso Recall Notif I		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		eline se Y	rving the	e Spire	
Right to Amend Primary		Description	n: Yes, uncondit	ionally									
Right to Amend Primary	Points Terms:	-		·	arge detail or	surcharge to	atal provided						
Right to Amend Primary Surchg Ind Desc:	Points Terms: Rate(s) stated ir	nclude all ap	plicable surcharge	es; no surch	•	•	•						
Right to Amend Primary Surchg Ind Desc: Rate Form/Type Desc:	Points Terms: Rate(s) stated ir Volumetric char	nclude all ap	plicable surcharge Reser	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to Amend Primary Surchg Ind Desc: Rate Form/Type Desc: BR Ind:	Points Terms: Rate(s) stated ir Volumetric char N	nclude all ap	plicable surcharge Reser	es; no surch	e Basis Desc	•	•						
Right to Amend Primary Surchg Ind Desc: Rate Form/Type Desc: BR Ind: Rate Charged - Non-IBF	Points Terms: Rate(s) stated ir Volumetric char N R:	nclude all ap ge only	plicable surcharge Reser Mkt B	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to Amend Primary Surchg Ind Desc: Rate Form/Type Desc: BR Ind: Rate Charged - Non-IBF	Points Terms: Rate(s) stated ir Volumetric char N	nclude all ap	plicable surcharge Reser Mkt B Irged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						
tight to Amend Primary Surchg Ind Desc: Rate Form/Type Desc: BR Ind: Rate Charged - Non-IBF Rate Id Desc Maxim Commodity	Points Terms: Rate(s) stated ir Volumetric char N R: num Tariff Rate 0.012800	nclude all ap ge only Rate Cha 0.0128 0.1600	plicable surcharge Reser Mkt B Irged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						_
Right to Amend Primary Surchg Ind Desc: Rate Form/Type Desc: BR Ind: Rate Charged - Non-IBF Rate Id Desc Maxim Commodity Volumetric Location Purpose Loc Description	Points Terms: Rate(s) stated ir Volumetric char N R: num Tariff Rate 0.012800 0.146200	nclude all ap ge only Rate Cha 0.0120 0.1600 me	plicable surcharge Reser Mkt B Irged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to Amend Primary Surchg Ind Desc: Rate Form/Type Desc: BR Ind: Rate Charged - Non-IBF Rate Id Desc Maxim Commodity Volumetric	Points Terms: Rate(s) stated in Volumetric char N R: num Tariff Rate 0.012800 0.146200 Location Nar	nclude all ap ge only Rate Cha 0.0128 0.1600 me MO	plicable surcharge Reser Mkt B Irged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 267 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Requester contract Location Zone Quantity Contract Rate Schedule Status Description Contract Number Releaser Prop Releaser Releaser Name Affil Ind Rel Rel Rel Prear Releaser Prear Rel Prear	Contract Ho	older/Prop/Nar	ne: 03117509	94 1:	2992West Plains F	Propane and	d Petroleum								
11527 Rpt Lv1 Desc: Contract Receipt point(s) to delivery point(s) quantity Contract Entitlement Begin Date/Time: September 01, 2019 Contract Entitlement Begin Date/Time: September 01, 2019 Soutract Entitlement Begin Date/Time: September 01, 2019 Soutr	Service Requester Contract		Quantity -		Status	Contract	Releaser	Releaser N	Name	Affil	Role	Perm			
Contract Begin Date: September 01, 2019 Contract Entitlement Begin Date/Time: September 01, 2019 9:00 am Contract End Date: October 01, 2019 October 01, 2019 9:00 am Sick Ind: N Business Day Indicator: Y Recall/Reput: RD/R Recall Notif Timely: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day N N N String Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided N N N N Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day N N Rate Ion Desc Maximum Tariff Rate Rate Charged N N N N Rate Ion Desc Maximum Tariff Rate Cation Name Location Name N N N N Image: Second Secon	A28233	Market	1,500	FTS	New	RA28157		Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Id Desc Maximut Tariff Rate Rate Charged 0.012800 0.012800 Reservation 0.146200 0.050000 0.050000 Image: Summit Rogersville Image: Summit Rogersville	Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Posting Date/Time: September 01, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Recall Notif Y Recall/Reput: Capacity recallable - based on operational requirements. Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: N Rate Charged - Non-IBR: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Reservation 0.146200 0.050000	Contract B	Begin Date:	September 01,	2019	Contra	ct Entitlen	nent Begin D	Date/Time:	September 01, 2019 9:00	am					
SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000	Contract E	Ind Date:	October 01, 20	19	Contra	act Entitler	nent End Da	te/Time:	October 01, 2019 9:00 a	am					
Recall/Reput: RD/RR Recall/Reput Terms: Capacity recallable - based on operational requirements. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Reservation 0.012800 0.012800 Reservation 0.146200 0.050000 Reservation Image: Location Purpose Location Name Int2 Delivery Location Summit Rogersville					Postin	g Date/Tin	ne:		September 01, 2019 12:00) AM					
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged 0.012800 0.012800 Commodity 0.012800 0.050000 Loc Description Location Name 142 Delivery Location Summit Rogersville	SICR Ind: Recall/Rep	out:			Busin	ess Day In	dicator:		Y						
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000 Image: Summit Rogersville Integration Summit Rogersville							Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000 Image: Summit Rogersville Integration Summit Rogersville	Right to A	mend Primary	Points Indicato	r Description	n: No										
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged N Commodity 0.012800 0.012800 N Reservation 0.146200 0.050000 Image: Construction Summit Rogersville Id2 Delivery Location Summit Rogersville	-	-		-											
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000	Surcha Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Arte Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Reservation 0.146200 0.050000 Commodity Location Loc Description Location Name Location Name Location Name 142 Delivery Location Summit Rogersville Summit Rogersville Summit Rogersville	-		Reservation ch	narge only	Reser	vation Rate	e Basis Desc	cription:	Per Day						
Rate Id Desc Commodity Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000 Loc Location Purpose Description Location Name 142 Delivery Location Summit Rogersville	IBR Ind:		Ν	0	Mkt Ba	ased Rate	Ind:		N						
Commodity 0.012800 0.012800 Reservation 0.146200 0.050000 Location Purpose Description Location Name 142 Delivery Location Summit Rogersville	Rate Cha	rged - Non-IBF	र:												
Reservation 0.146200 0.050000 Location Purpose Description Location Name 142 Delivery Location Summit Rogersville	Rate Id De	esc Maxim													
Location Purpose Description Location Name 142 Delivery Location Summit Rogersville		•													
Purpose Description Location Name 142 Delivery Location Summit Rogersville	Reservati	ion	0.146200	0.0500	000										
142 Delivery Location Summit Rogersville															
	Loc	Description	Location Na	ame											
999000 Receipt Location Prd/Mkt Interface	142 E	Delivery Location	Summit Rog	gersville											
	999000 F	Receipt Location	Prd/Mkt Inte	rface											

Capacity Release Transactional Report Active Date : 11/29/2019

Page 268 of 284

Amendment Reporting Description: All Data

Information provided at the c	ontract and locatio	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holdor/Pron/Namo	021175004	12002/Most Plains Propage and Patroloum

ontract Ho	older/Prop/Nan	ne: 03117509	94 1	2992West Plains I	Propane and Petroleum								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser N	lame	Affil	Repl SF Role Ind	Rerm Rel	n All Re-rel	Prearr Deal	Prev Rel
A28361	Market	1,500	FTS	New	RA28158 053956975 11527	5 Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:		Receipt point(s) to deliver	y point(s)	quantity				
Contract B	egin Date:	October 01, 20	19	Contra	act Entitlement Begin	Date/Time:	October 01, 2019 9:00	am					
Contract E	nd Date:	November 01, 2	2019	Contr	act Entitlement End D	ate/Time:	November 01, 2019 9:00) am					
				Postir	ng Date/Time:		October 01, 2019 12:00 A	۸M					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Indicator:		Y						
Recall/Rep Recall Noti	out Terms: if Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		tif ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to Ar	mend Primary	Points Indicato	r Descriptio	n: No									
-	-	Points Terms:											
Surchg Inc	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surcharge detail d	or surcharge to	otal provided						
-	/Type Desc:	Reservation ch	narge only	Reser	vation Rate Basis Des	scription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt B	ased Rate Ind:		N						
Rate Chai	rged - Non-IBF	R:											
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged									
Commodi	ty	0.012800	0.012										
Reservati	on	0.146200	0.050	0000									
F	Location Purpose												
Loc [Description	Location Na	ame										
142 E	Delivery Location	Summit Rog	gersville										

Capacity Release Transactional Report Active Date : 11/29/2019

Page 269 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	me: 03117509		2992West Plains I	-						_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29230	Production	1,100	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 01, 2019 9:00	• • • •	. ,				
	End Date:	April 01, 2020				ment End Da		April 01, 2020 9:00	am					
		• •		Posti	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
(ecall/Re	put Terms:	Recallable upor	n a 24 nour r	iotice. Spire reserv	es the right		capacity imm	ediately upon an OFO on a	• •	serving the	e Spire	IVIISSOUI	i vvest	
Right to A	otif Timely: Amend Primary	Points Indicato	otif EE: Y r Descriptio	Recall Notif I n: No	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: ^Y R	ecall Not	tif ID3:	Y			
Right to A Right to A	otif Timely: Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No					ecall Not	tif ID3:	Y			
Right to A Right to A Surchg In	otif Timely: Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated i	r Descriptio	n: No	es; no surch	arge detail or	surcharge to	otal provided	ecall Not	tif ID3:	Y			
Right to A Right to A Surchg In Rate Form	otif Timely: Amend Primary Amend Primary	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	tif ID3:	Y			
Right to A Right to A Surchg In Rate Forn IBR Ind:	otif Timely: Amend Primary Amend Primary Ind Desc: n/Type Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	ecall Not	tif ID3:	Y			
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	tif ID3:	Y			
Right to A Right to A Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumeti	Amend Primary Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap irge only Rate Cha 0.012 0.150	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	tif ID3:	Ŷ			7
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Id E Commod Volumeti	Amend Primary Amend Primary Amend Primary d Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap irge only Rate Cha 0.012 0.150	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	tif ID3:	Y			_

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 270 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

-	older/Prop/Nar	ne: 03117509	94 1	2992West Plains F	Propane an	d Petroleum								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29231	Market	1,100	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 01, 2019 9:00 a	am					
Contract E	End Date:	April 01, 2020		Contra	act Entitle	ment End Da	te/Time:	April 01, 2020 9:00 a	am					
				Postir	ng Date/Tir	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:	Y Recall No	otif EE: Y	Recall Notif	E ve : Y	serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Rec		on a pip t if ID3:		rving the	e Spire	
Right to A	mend Primary	Points Indicato	r Descriptio	n: Yes, uncondit	ionally									
		Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
	mend Primary	Points Terms:		n: Yes, uncondit	-	arge detail or	r surcharge to	otal provided						
Right to A Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge	es; no surch	arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser	es; no surch	e Basis Desc	-							
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: nrged - Non-IBF vesc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser Mkt B Irged 800	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetri	mend Primary d Desc: n/Type Desc: nrged - Non-IBF vesc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap trge only Rate Cha 0.012 0.146	plicable surcharge Reser Mkt B Irged 800	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetri	mend Primary d Desc: n/Type Desc: nrged - Non-IBF vesc Maxim ity ic Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap urge only Rate Cha 0.012 0.146	plicable surcharge Reser Mkt B Irged 800	es; no surch vation Rat	e Basis Desc	-	Per Day						_

Terms/Notes:

079366805

TSP: 007906233

Contract Holder/Prop/Name:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 271 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28236	Market	150	FTS	New	RA28157	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery point(s)	quantity				
Contract E	Begin Date:	September 01,	2019	Contr	act Entitlen	nent Begin D	Date/Time:	September 01, 2019	9:00 am					
Contract E	End Date:	October 01, 20	19	Contr	act Entitlen	nent End Da	te/Time:	October 01, 2019	9:00 am					
				Posti	ng Date/Tim	ne:		September 01, 2019	12:00 AM					
SICR Ind:		Ν		Busin	ess Day Ind	dicator:		Y						
Recall/Rep	out:	RD/RR												
Recall/Rep	out Terms:	Capacity recall	able - based	on operational reg	uirements.									

	• ~ r										
Recall Notif Timely:	Y	Recall Notif EE:	Y	Recall Notif Eve: Y	.	Recall Notif ID1: Y	Recall Notif ID2:	Y	Recall Notif ID3:	Y	

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

13457WoodRiver Energy, LLC

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.080000

.oc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

0.146200

TSP: 007906233

Capacity Release Transactional Report Active Date : 11/29/2019

Page 272 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	me: 0793668	05 1	3457WoodRiver E	nergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser N	lame	Affil	Repl Sf Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Pre Rel
RA28275	Market	150	FTS	New	RA28158 053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt LvI Des Contract B Contract E	legin Date:	Contract October 01, 20 November 01, 2		Contr Contr	TI Desc: act Entitlement Begin D act Entitlement End Dat ng Date/Time:		Receipt point(s) to deliv October 01, 2019 9: November 01, 2019 9: October 01, 2019 12:00	00 am 00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busir	ess Day Indicator:		Y						
Recall/Rep Recall Noti		· ·	able - based otif EE: Y	on operational req Recall Notif		ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
•	-	/ Points Indicato / Points Terms:	or Descriptio	n: No									
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surcharge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation cl	narge only	Rese	vation Rate Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate Ind:		N						
Rate Char	rged - Non-IB	R:											
Rate Id De Commodit		num Tariff Rate 0.012800	Rate Cha 0.012	-									

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

0.080000

Terms/Notes:

Reservation

Capacity Release Transactional Report Active Date : 11/29/2019

Page 273 of 284

Amendment Reporting Description: All Data

Information pr	rovided at the contract and	location level reflect changes	s based on the Posting	Date/Time displayed.	Report includes any change	s made within 90 days of the selected a	active date.
intornation pr	orfaca at the contract and	iocution rever reneet change.	bused on the rosting	Dute, mile alsplayea.	includes any enange	induc within 50 days of the selected t	ictive dute.

	older/Prop/Nar	ne: 07936680	ר כו	3457WoodRiver E	÷.					_				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		r Releaser/ t Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29051	Production	4,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	September 01,	2019	Contra	act Entitler	ment Begin D	Date/Time:	September 01, 2019 9:00	• • • •					
	End Date:	October 01, 20				ment End Da		October 01, 2019 9:00						
				Postir	ng Date/Tir	ne:		September 01, 2019 12:00	0 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall No	put Terms: tif Timely: \mend Primary	Recallable all c Y Recall No Points Indicato	otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: ^Y R	ecall Not	tif ID3:	Y			
-			•											
-	mend Primary	Points Terms:	-											
Right to A Surchg In	d Desc:		-	plicable surcharge										
Right to A Surchg In Rate Forn	-		include all ap	plicable surcharge Reser	vation Rat	e Basis Desc		Per Day						
Right to A Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Desc								
Right to A Surchg In Rate Forn IBR Ind:	d Desc:	Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc		Per Day						
Right to A Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc		Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012 0.095	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc		Per Day						_
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap irge only Rate Cha 0.012 0.095	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc		Per Day						_

Capacity Release Transactional Report Active Date : 11/29/2019

Page 274 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07936680	1001	3457WoodRiver E										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429064	Production	3,500	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	September 01,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 01, 2019 9:00	• • • •	. ,				
	End Date:	September 09,				nent End Dat		September 09, 2019 9:00						
		•		Postir	ng Date/Tin	ne:		September 01, 2019 12:00						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: ^Y R	ecall Not	if ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
an en g m		. ,												
ate Form	n/Type Desc:	Reservation ch	narge only	nesei	ναιιση και	e Dasis Desc	ription:	Per Dav						
Rate Form BR Ind:	n/Type Desc:	Reservation ch	arge only		ased Rate	e Basis Desc Ind:	ription:	Per Day N						
BR Ind:		Ν	arge only				ription:	•						
BR Ind:	arged - Non-IBF Desc Maxim lity	Ν	Rate Cha 0.012 0.090	Mkt B Irged 900			ription:	•						
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity	N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.090	Mkt B Irged 900			ription:	•						7
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.090	Mkt B Irged 900			ription:	•						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 275 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 07936680)5 1	3457WoodRiver E	nergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29100	Production	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of	ONE I	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery po	oint(s)	quantity				
ontract I	Begin Date:	September 10,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 10, 2019	9:00 an	n					
ontract F	End Date:	September 18,	2019	Contra	act Entitler	nent End Dat	e/Time:	September 18, 2019	9:00 an	n					
				Postir	ng Date/Tin	ne:		September 10, 2019	12:00 A	١M					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Rec	all Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
ate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location	Prd/Mkt Inte	rface												
999000	Delivery Location		nacc												

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 276 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Schedule Description Number Prop Releaser Name Affil Ind Rel Rerei Deal R KA29306 Production 2,500 FTS New TS15 079254828 Kansas Gas Service, a division of ONE NO OTH 2 N 1 KA29306 Production 2,500 FTS New TS15 079254828 Kansas Gas Service, a division of ONE NO OTH 2 N 1 KA29306 Production 2,500 FTS New TS15 079254828 Kansas Gas Service, a division of ONE NOE OTH 2 N 1 KA29306 Production November 01, 2019 Contract Receipt point(s) to delivery point(s) quantity November 02, 2019 9:00 am November 02, 2019 9:00 am November 02, 2019 9:00 am November 01, 2019 9:00 am November 02, 2019 9:00 am November 01, 2019 9:00 am November 01, 2019 9:00 am November 01, 2019 9:00 am November	ontract Holder/Prop/Nar	me: 079366805 13457W	oodRiver Energy, LLC						
Rpt LV Desc: Contract Loc/QTI Desc:: Receipt point(s) to delivery point(s) quantity Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am Contract I d Date: November 02, 2019 Business Day Indicator: November 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y November 01, 2019 9:00 am Recall/Reput: RD/R Business Day Indicator: Y November 01, 2019 9:00 am Recall/Reput: RD/R Recall Notif EE: Y Recall Notif EE: Y Recall Notif FID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: N Reservation Rate Basis Description: Per Day Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Reservation charge only Mkt Based Rate Ind: N No No No Rate Id Desc Maximut Fift Rate Rate Charged No12900 No12900	equester Location	Quantity - Rate	Status Contract Releaser	Releaser Name	Affil	Role Per		Prearr Deal	Prev Rel
Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am Contract End Date: November 02, 2019 Contract Entitlement End Date/Time: November 02, 2019 9:00 am SiCR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif Timely: Y Recall Neitr Timely: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Bill Ind: N Mkt Based Rate Ind: N No No Rate Charged - Non-IBR: Rate Charged No.12900 0.012900 0.012900 0.012900 Reservation 0.205400 0.160000 Indicator Description: Per Day N Suppose Maximum Tariff Rate Rate Charged No.12900 No.12900 No.12900 Reservation 0.205400 0.160000 Indication Per Day N N Suppose Location Name Suppose Supano No.12900 Suppose No.12900<	29306 Production	2,500 FTS New			NONE	OTH 2	Ν	1	
Recall/Reput: RD/RR Recall/Reput: RD/RR Recall/Reput: Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.160000 Location Name 999000 Delivery Location Prd/Mkt Interface	Contract Begin Date:	November 01, 2019	Contract Entitlement Begin Da Contract Entitlement End Dat	Atte/Time: November 01, 2019 9:00 Ø/Time: November 02, 2019 9:00	am am	quantity			
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Ee: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged No 0.012900 Reservation 0.205400 0.160000 0.160000 Image: Suppose Description Location Name Per/Description Location Name 999000 Delivery Location Prd/Mkt Interface Per/Mkt Interface Per/Mkt Interface			Business Day Indicator:	Y					
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.160000 Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Recall Notif Timely:	Y Recall Notif EE: Y Re	ecall Notif Eve: Y Recall Notif	ID1: Y Recall Notif ID2: Y R	ecall Noti	if ID3: Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Kate Charged Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.160000			e surcharges; no surcharge detail or	surcharge total provided					
Rate Id Desc Commodity Reservation Maximum Tariff Rate 0.012900 Rate Charged 0.012900 Reservation 0.012900 0.012900 Loc Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Form/Type Desc:	• •							
Commodity Reservation 0.012900 0.205400 0.012900 0.160000 Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Charged - Non-IBI	R:							
Purpose Description Location Name 99900 Delivery Location Prd/Mkt Interface	Commodity	0.012900 0.012900							
	Purpose	Location Name							
16289 Receipt Location Riviera - Jayhawk	999000 Delivery Location	Prd/Mkt Interface							

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 277 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ges based on the Posting Da	ate/Time displayed. Re	port includes any chang	ges made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29322	Production	2,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
	sc: Begin Date: Ind Date:	Contract November 05, 2 November 06, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 05, 2019 9:00 a November 06, 2019 9:00 a November 05, 2019 12:00	am am	quantity				
CR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Not	out Terms: if Timely:	Y Recall No	n a 24 hour r otif EE: Y	notice. Spire reserv Recall Notif E		to recall the Recall Noti	• •	Recall Notif ID2: Y Recall Notif ID2: Y	pipeline s ecall Not	•	e Spire Y	Missou	i West	
-	-	Points Indicato	r Descriptio	n: No										
ight to A	mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	surcharge to	otal provided						
ight to Ai urchg Ind	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	•	otal provided Per Day N						
ight to Ai urchg Ind ate Form 3R Ind: Rate Chai Rate Id Do Commodi	mend Primary d Desc: /Type Desc: rged - Non-IBI esc Maxin ty	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
ight to An aurchg Ind ate Form BR Ind: Rate Chan Rate Id Do Commodi Volumetri	mend Primary d Desc: /Type Desc: rged - Non-IBI esc Maxin ty	 Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 	include all ap arge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						7

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 278 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ges based on the Posting Da	ate/Time displayed. Re	port includes any chang	ges made within 90 days of the selected active date.

ervice	older/Prop/Na			I3457WoodRiver E Contract		Releaser/				Repl SF	2			
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29328	Production	2,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 06, 2 November 07, 2		Contra Contr		ment Begin D ment End Da ne:		Receipt point(s) to delivery November 06, 2019 9:00 November 07, 2019 9:00 November 06, 2019 12:00	am am	quantity				
SICR Ind: ecall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms:				•		• •	nediately upon an OFO on a		•	•	Missou	i West	
light to A	•	Points Indicato	otif EE: Y r Descriptio	Recall Notif I	E ve: Y	Recall Noti	TID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
light to A	mend Primary	Points Indicato Points Terms:	r Descriptio							iif ID3:	Y			
Right to A Right to A Gurchg In	mend Primary	Points Indicato Points Terms:	r Descriptio	on: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to		ecall No	iff ID3:	Y			
tight to A tight to A Surchg In tate Form BR Ind:	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	on: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day		if ID3:	Y			
tight to A tight to A Surchg In tate Form BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	on: No oplicable surcharge Reser Mkt B arged 2900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day		if ID3:	Y			
ight to A light to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap arge only Rate Cha 0.012 0.180	on: No oplicable surcharge Reser Mkt B arged 2900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day		if ID3:	Y			
tight to A tight to A Surchg In Rate Form BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap arge only Rate Cha 0.012 0.180 ame	on: No oplicable surcharge Reser Mkt B arged 2900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day		if ID3:	Y			

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 279 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ges based on the Posting Da	ate/Time displayed. Re	eport includes any chang	ges made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29338	Production	2,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 07, 2 November 08, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 07, 2019 9:00 November 08, 2019 9:00 November 07, 2019 12:00	am am	quantity				
CR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Rep ecall Not	out Terms: tif Timely:		n a 24 hour r otif EE: Y	notice. Spire reserv Recall Notif I	•	to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall Not	•	e Spire Y	Missoui	i West	
ight to A	mend Primary	Points Indicato	r Descriptio	n: No							·			
ight to A	mend Primary mend Primary	Points Terms:	-	n: No		arge detail or								
ight to A ight to A surchg Inc	mend Primary mend Primary	Points Terms:	include all ap	oplicable surcharge Reser	es; no surch	e Basis Desc	surcharge to							
ight to A ight to A surchg Ind ate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBI resc Maxin ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	e Basis Desc	surcharge to	otal provided Per Day						
ight to A ight to A urchg Ind ate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBI resc Maxin ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	e Basis Desc	surcharge to	otal provided Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 280 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Begin Date: Contract End Date:November 21, 2019 November 22, 2019Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:November 21, 2019 November 22, 2019SICR Ind: Recall/Reput:NBusiness Day Indicator:YRecall/Reput:24 hour notice or less during an OFOY	Affil Ir sion of ONE NONE O) to delivery point(s) qua 2019 9:00 am	tepi SR Role Perm nd Rel DTH 2 antity	n All Re-rel N	Prearr Deal 1	Prev Rel 2
Rpt Lvl Desc:ContractContractLoc/QTI Desc:Receipt point(s)Contract Begin Date:November 21, 2019Contract Entitlement Begin Date/Time:November 21, 2Contract End Date:November 22, 2019Contract Entitlement End Date/Time:November 22, 2SICR Ind:NRD/RRBusiness Day Indicator:YRecall/Reput:24 hour notice or less during an OFOVV) to delivery point(s) qua 2019 9:00 am 2019 9:00 am		Ν	1	:
Contract Begin Date:November 21, 2019Contract Entitlement Begin Date/Time:November 21, 2Contract End Date:November 22, 2019Contract Entitlement End Date/Time:November 22, 2Posting Date/Time:NPosting Date/Time:November 21, 2SICR Ind:NRD/RRBusiness Day Indicator:YRecall/Reput:24 hour notice or less during an OFOY	2019 9:00 am 2019 9:00 am	antity			
Contract End Date:November 22, 2019Contract Entitlement End Date/Time:November 22, 2Posting Date/Time:November 21, 2SICR Ind:NBusiness Day Indicator:YRecall/Reput:RD/RRYRecall/Reput Terms:24 hour notice or less during an OFO	2019 9:00 am				
Posting Date/Time: November 21, 2 SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Y Recall/Reput Terms: 24 hour notice or less during an OFO Y					
SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Y Recall/Reput Terms: 24 hour notice or less during an OFO	2019 12:00 AM				
Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO					
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2	2: ^Y Recall Notif I	ID3: Y			
Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:					
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided					
Rate Form/Type Desc:Reservation charge onlyReservation Rate Basis Description:Per Day					
IBR Ind: N Mkt Based Rate Ind: N					
Rate Charged - Non-IBR:					
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.170000					
Location Purpose Loc Description Location Name					
999000 Delivery Location Prd/Mkt Interface					
16289 Receipt Location Riviera - Jayhawk					

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 281 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nar Location Zone	ne: 07936680 Contractual Quantity - Contract	Rate Schedule	3457WoodRiver E Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29406	Production	2,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract November 22, 2 November 23, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 22, 2019 9:00 November 23, 2019 9:00 November 22, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rej		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:		n a 24 hour n otif EE: Y	otice. Spire reserv Recall Notif I	•	to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall Not	•	e Spire Y	Missou	ri West	
	-	Points Indicato	r Descriptio	n: No										
Right to A Right to A	mend Primary	Points Terms:			es: no surch	arge detail or	surcharge to	ntal provided						
Right to A Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc	•	otal provided Per Day N						
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Amend Primary Ind Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	vation Rate	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

Page 282 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429414	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of (ONE NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s)	quantity				
	Begin Date: End Date:	November 23, 2 November 26, 2		Contra		nent Begin D nent End Dat ne:	e/Time:	November 23, 2019 S November 26, 2019 S November 23, 2019 S November 23, 2019 1	9:00 am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form BR Ind:	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc	ription:	Per Day N						
	man Alam IDD					ind.								
Rate Id D Commodi Reservat	ity	0.012900 0.205400	Rate Cha 0.012 0.170	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											

Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 283 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	n e: 07936680		3457WoodRiver E						· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29426	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
-	Begin Date:	November 26, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 26, 2019 9:00) am					
Contract E	End Date:	November 27, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	November 27, 2019 9:0) am					
				Postin	ng Date/Tin	ne:		November 26, 2019 12:0	MA 0					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	iD1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A	mend Primary	Points Terms:												
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
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Terms/Notes:

Capacity Release Transactional Report Active Date : 11/29/2019

CSI032 11/29/2019 1:00:09 PM

Page 284 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan		1	3457WoodRiver E						Deni Of	,			
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29449	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	November 27, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 27, 2019 9:00	am					
Contract I	End Date:	December 01, 2	2019	Contr	act Entitle	ment End Da	te/Time:	December 01, 2019 9:00	am					
				Postir	ng Date/Tir	ne:		November 27, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
		Deinte Indiante												
Right to A Right to A	mend Primary		r Descriptio	n: No										
-	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Desc	-							
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Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap large only Rate Cha 0.012 0.170	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Selection: BusinessUnitID = 70; Active Date = 11/29/2019;